



Michael Zimmerman  
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April 30, 2019

**Via Electronic Filing**  
Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Transmission Service Charge Annual Update**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Company") annual Transmission Service Charge ("TSC") update. Pursuant to the Company's Commission-approved tariff, Duquesne Light Company updates its TSC rates on June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. The Company is also required to file revised TSC rates with the Pennsylvania Public Utility Commission on or about May 1<sup>st</sup>.

The rate schedule herein provides the Company's best estimate of the transmission revenue requirement and rates for the period of June 1, 2019, through May 31, 2020. Final proposed rates will be filed on or about May 15, 2019, to become effective June 1, 2019.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman", is written over a light blue horizontal line.

Michael W. Zimmerman  
Counsel, Regulatory

Enclosures

cc: David Ogden  
Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA U.S. MAIL

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street, 2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission  
UPARC  
Bureau of Audits  
3070 William Pitt Way  
Pittsburgh, PA 15238

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Office of Small Business Advocate  
Commerce Tower, Suite 202  
300 North Second Street  
Harrisburg, PA 17101-1923



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Michael Zimmerman  
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Dated: April 30, 2019

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2018 to February 2019</b>			
<b>Revenue</b>			
1	Total POLR Transmission Revenue	\$58,712,602	Page 2 and 3 Revenue per Tariff No. 24
2	Less E-Factor Revenue	(\$8,913,678)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$67,626,281</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$67,626,281	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,989,951	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$63,636,330</u>	Line 4 less line 5
<b>Expense</b>			
7	Network Integration Transmission Service Charges (NITS)	\$52,998,557	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$33,048	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$941,040	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$4,260,580	Page 6, 8 and 10
13	<u>Total Expenses</u>	<u>\$58,233,225</u>	
14	(Over)/Under Collection	(\$5,403,105)	Page 2 and 14 Line 13 less line 6
15	Interest on (Over)/Under Collection	(\$363,131)	Page 2 and 14
16	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$5,766,236)</u>	Page 14 Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$361,539)	Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$6,127,775)</u>	Line 16 plus line 17
<b>B. E-Factor Reconciliation</b>			
<b>March 2018 to May 2018</b>			
19	Projected E-Factor Revenue - March 2018 to May 2018	(\$361,092)	Page 15 At forecast sales, May 15, 2018 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2018 to May 2018	(\$417,164)	Page 15 At actual sales, March 2018 to May 2018
21	<u>Net Prior Period (Over)/Under Collection - March 2018 to May 2018</u>	<u>\$56,072</u>	Line 19 less line 20
<b>June 2018 to May 2019</b>			
22	Actual E-Factor Revenue - June 2018 to February 2019	(\$8,496,515)	Page 17 At actual sales, June 2018 to February 2019
23	Projected E-Factor Revenue - March 2019 to May 2019	(\$4,130,082)	Page 17 At forecast sales, March 2019 to May 2019
24	<u>E-Factor Revenue - June 2018 to May 2019</u>	<u>(\$12,626,597)</u>	
25	Actual E-Factor PJM Credits (w/ GRT) - June 2018 to February 2019	(\$7,969,322)	Page 9 PJM Billing, June 2018 to February 2019
26	Projected E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	(\$2,984,135)	Page 16 PJM Billing Projection, March 2019 to May 2019
27	<u>E-Factor PJM Credits (w/ GRT)</u>	<u>(\$10,953,457)</u>	
28	Net Current Period Revenue - June 2018 to May 2019	(\$1,673,140)	Line 24 less line 27
29	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>(\$1,177,291)</u>	May 15, 2018 filing, Attachment A, page 5
30	Current E-Factor Balance - (Over)/Under Collection	\$551,920	Line 29 less line 28 plus line 21
<b>C. Summary</b>			
31	Revenue Required to Recover (Over)/Under Collection	(\$6,127,775)	Line 18
32	E-Factor Balance - (Over)/Under Collection	\$551,920	Line 30
33	<u>Net E-Factor Revenue (Over)/Under Collection - June 2018 to May 2019</u>	<u>(\$5,575,855)</u>	Line 31 plus line 32

EXHIBIT 1

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2019**

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602
2 Less E-Factor Revenue	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)
3 POLR Transmission Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
4 POLR Transmission Retail Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
5 Less PA Gross Receipts Tax (GRT)	\$289,213	\$239,026	\$299,996	\$340,122	\$476,516	\$415,470	\$354,117	\$343,068	\$264,745	\$327,038	\$348,980	\$291,658	\$3,989,951
6 Net POLR Transmission Revenue	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,331
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
8 Reliability Must Run (RMR)	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
9 Deferred Tax Adjustment Charge	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
13 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
<b>Over/ (Under) Collection</b>													
14 Net (Over)/Under Collection	\$17,890	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,106)
15 Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
16 Total (Over)/Under Collection	\$19,324	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,237)

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,913,372	\$2,446,554	\$3,254,958	\$3,913,977	\$5,906,618	\$5,002,382	\$4,202,152	\$2,885,148	\$2,147,926	\$2,785,272	\$2,892,897	\$2,413,619	\$40,764,876
2 RH	\$352,758	\$233,537	\$154,679	\$153,510	\$185,734	\$169,548	\$153,012	\$137,983	\$111,376	\$169,920	\$222,166	\$172,472	\$2,216,695
3 RA	\$55,210	\$42,959	(\$31,809)	\$121,419	\$60,192	\$54,735	\$48,584	\$37,602	\$31,282	\$42,430	\$48,006	\$40,046	\$550,656
4 GS	\$79,151	\$65,447	\$66,892	\$65,554	\$75,632	\$72,172	\$66,424	\$49,307	\$33,525	\$46,807	\$52,653	\$46,744	\$720,309
5 GM<25 kW	\$396,070	\$332,865	\$444,432	\$400,305	\$468,527	\$452,598	\$399,634	\$358,335	\$231,171	\$250,817	\$291,682	\$280,143	\$4,306,579
6 GM=>25 kW	\$689,984	\$603,409	\$763,915	\$729,125	\$823,872	\$844,085	\$690,128	\$595,809	\$380,810	\$422,710	\$429,652	\$381,960	\$7,355,460
7 GMH<25 kW	\$27,121	\$19,454	\$18,327	\$34,438	\$58,034	\$45,429	\$40,312	\$28,250	(\$12,199)	\$6,428	\$8,722	\$8,755	\$283,071
8 GMH=>25 kW	\$60,748	\$45,543	\$44,513	\$96,087	\$164,848	\$130,334	\$124,903	\$81,847	(\$38,802)	\$14,812	\$16,457	\$13,091	\$754,381
9 AL	\$0	\$1	\$5	(\$1)	\$6	\$2	\$14	\$1	\$16	\$2	\$3	\$9	\$58
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$6,023	\$5,989	\$5,694	\$1,103	\$1,215	\$1,307	\$1,138	(\$3,008)	(\$2,858)	(\$2,827)	(\$2,837)	(\$2,857)	\$8,084
12 SH	\$456	\$455	\$440	\$78	\$91	\$92	(\$4)	\$92	\$0	\$0	\$0	\$0	\$1,700
13 UMS	\$1,914	\$1,851	\$1,925	\$2,063	\$2,136	\$2,094	\$2,052	\$873	\$868	\$890	\$891	\$904	\$18,461
14 PAL	\$1,069	\$1,068	\$1,027	\$283	\$310	\$313	\$288	(\$483)	(\$451)	(\$452)	(\$440)	(\$471)	\$2,062
15 Total Small and Medium Customers	\$4,583,874	\$3,799,133	\$4,724,999	\$5,517,941	\$7,747,214	\$6,775,091	\$5,728,638	\$4,171,756	\$2,882,666	\$3,736,810	\$3,959,852	\$3,354,417	\$56,982,391
<u>Large Customer Rate Classes</u>													
16 GL	\$149,634	\$117,351	\$150,907	\$102,100	\$142,993	\$104,039	\$129,498	\$130,660	\$90,083	\$114,155	\$119,455	\$52,964	\$1,403,839
17 GLH	\$40,190	\$20,603	\$34,017	\$27,178	\$26,266	\$22,288	\$23,561	\$28,629	\$18,669	\$18,159	\$44,573	\$16,654	\$320,785
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$189,824	\$137,954	\$184,923	\$129,278	\$169,259	\$126,327	\$153,059	\$159,288	\$108,752	\$132,314	\$164,028	\$75,205	\$1,730,211
21 Total Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,093,956	\$2,598,404	\$3,457,605	\$4,015,912	\$6,046,650	\$5,125,683	\$4,305,756	\$3,804,434	\$3,037,801	\$3,791,729	\$3,933,247	\$3,286,737	\$46,497,915
2 RH	\$322,147	\$213,272	\$141,269	\$155,132	\$187,695	\$171,379	\$154,642	\$233,846	\$263,058	\$341,161	\$445,800	\$345,626	\$2,975,025
3 RA	\$57,301	\$44,585	(\$30,176)	\$125,652	\$65,722	\$59,737	\$53,029	\$56,465	\$53,643	\$68,025	\$76,920	\$64,128	\$695,030
4 GS	\$83,719	\$69,211	\$70,717	\$71,856	\$83,354	\$79,375	\$73,006	\$79,543	\$66,406	\$83,306	\$92,791	\$82,455	\$935,738
5 GM<25 kW	\$413,656	\$347,998	\$462,721	\$416,584	\$487,703	\$471,193	\$415,691	\$493,434	\$354,871	\$385,032	\$445,599	\$425,407	\$5,119,889
6 GM=>25 kW	\$681,611	\$595,842	\$755,218	\$715,266	\$808,488	\$827,794	\$677,233	\$805,241	\$578,187	\$634,769	\$642,214	\$561,679	\$8,283,542
7 GMH<25 kW	\$15,225	\$10,645	\$10,038	\$34,181	\$57,742	\$45,152	\$40,070	\$36,282	(\$2,924)	\$17,081	\$23,812	\$23,161	\$310,465
8 GMH=>25 kW	\$44,388	\$33,148	\$32,467	\$95,468	\$164,180	\$129,617	\$124,326	\$107,712	(\$13,788)	\$43,975	\$49,011	\$38,670	\$849,173
9 AL	\$1	\$0	\$1	(\$2)	\$7	(\$0)	\$3	\$0	\$5	(\$2)	\$2	\$2	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,529	\$1,691	\$1,344	\$1,528	\$1,669	\$1,763	\$1,570	\$1,698	\$1,701	\$1,849	\$1,849	\$1,379	\$19,573
12 SH	\$118	\$131	\$106	\$126	\$140	\$141	\$37	\$77	\$0	\$0	\$0	\$0	\$878
13 UMS	\$1,997	\$1,934	\$2,008	\$2,124	\$2,197	\$2,155	\$2,113	\$2,184	\$2,135	\$2,190	\$2,162	\$2,302	\$25,501
14 PAL	\$271	\$301	\$244	\$300	\$327	\$331	\$304	\$326	\$320	\$349	\$394	\$279	\$3,747
15 GL	\$151,174	\$118,894	\$152,465	\$105,726	\$146,654	\$107,505	\$132,894	\$161,677	\$123,948	\$150,030	\$152,323	\$85,067	\$1,588,358
16 GLH	\$34,819	\$15,232	\$28,646	\$24,932	\$24,021	\$20,043	\$21,316	\$31,798	\$21,839	\$23,521	\$48,797	\$20,879	\$315,842
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
21 RH	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
22 RA	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
23 GS	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
24 GM<25 kW	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
25 GM=>25 kW	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
26 GMH<25 kW	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
27 GMH=>25 kW	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
28 AL	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
31 SH	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
32 UMS	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
33 PAL	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
34 GL	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
35 GLH	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330

EXHIBIT 1

Duquesne Light Company  
 Transmission Service Charges (TSC) - Retail Tariff Appendix A  
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>E-Factor Revenue</u>													
1 RS	(\$180,583)	(\$151,849)	(\$202,647)	(\$101,934)	(\$140,031)	(\$123,301)	(\$103,604)	(\$919,287)	(\$889,875)	(\$1,006,458)	(\$1,040,350)	(\$873,118)	(\$5,733,038)
2 RH	\$30,611	\$20,266	\$13,410	(\$1,622)	(\$1,961)	(\$1,832)	(\$1,630)	(\$95,863)	(\$151,682)	(\$171,241)	(\$223,634)	(\$173,154)	(\$758,330)
3 RA	(\$2,091)	(\$1,627)	(\$1,632)	(\$4,233)	(\$5,530)	(\$5,002)	(\$4,445)	(\$18,863)	(\$22,360)	(\$25,595)	(\$28,914)	(\$24,082)	(\$144,374)
4 GS	(\$4,568)	(\$3,764)	(\$3,825)	(\$6,302)	(\$7,722)	(\$7,203)	(\$6,582)	(\$30,236)	(\$32,881)	(\$36,499)	(\$40,138)	(\$35,711)	(\$215,429)
5 GM<25 kW	(\$17,586)	(\$15,132)	(\$18,289)	(\$16,279)	(\$19,177)	(\$18,595)	(\$16,057)	(\$135,099)	(\$123,700)	(\$134,215)	(\$153,917)	(\$145,264)	(\$813,311)
6 GM=>25 kW	\$8,373	\$7,567	\$8,697	\$13,859	\$15,383	\$16,291	\$12,895	(\$209,432)	(\$197,377)	(\$212,059)	(\$212,562)	(\$179,719)	(\$928,082)
7 GMH<25 kW	\$11,896	\$8,809	\$8,289	\$258	\$292	\$277	\$243	(\$8,032)	(\$9,275)	(\$10,654)	(\$15,090)	(\$14,406)	(\$27,394)
8 GMH=>25 kW	\$16,359	\$12,394	\$12,046	\$620	\$668	\$717	\$577	(\$25,864)	(\$25,014)	(\$29,162)	(\$32,554)	(\$25,579)	(\$94,793)
9 AL	(\$0)	\$1	\$4	\$1	(\$1)	\$2	\$11	\$1	\$11	\$4	\$2	\$7	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,494	\$4,298	\$4,350	(\$425)	(\$454)	(\$456)	(\$432)	(\$4,706)	(\$4,559)	(\$4,676)	(\$4,686)	(\$4,236)	(\$11,489)
12 SH	\$337	\$324	\$334	(\$48)	(\$49)	(\$50)	(\$41)	\$14	\$0	\$0	\$0	\$0	\$821
13 UMS	(\$83)	(\$83)	(\$83)	(\$61)	(\$61)	(\$61)	(\$61)	(\$1,312)	(\$1,267)	(\$1,300)	(\$1,271)	(\$1,398)	(\$7,040)
14 PAL	\$798	\$767	\$784	(\$16)	(\$17)	(\$17)	(\$17)	(\$809)	(\$771)	(\$801)	(\$834)	(\$750)	(\$1,685)
15 GL	(\$1,540)	(\$1,543)	(\$1,558)	(\$3,626)	(\$3,662)	(\$3,466)	(\$3,396)	(\$31,017)	(\$33,865)	(\$35,875)	(\$32,868)	(\$32,104)	(\$184,520)
16 GLH	\$5,371	\$5,371	\$5,371	\$2,245	\$2,245	\$2,245	\$2,245	(\$3,170)	(\$3,170)	(\$5,362)	(\$4,225)	(\$4,225)	\$4,942
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Residential & Lighting Customer Classes	\$3,085,707	\$2,986,709	\$3,084,041	\$3,236,335	\$3,345,553	\$3,354,150	\$3,254,469	\$3,368,811	\$3,262,226	\$3,379,202	\$3,533,286	\$3,201,304	\$39,091,794
2 Small C&I Customer Classes	\$368,989	\$356,629	\$369,146	\$388,022	\$400,604	\$401,459	\$390,128	\$403,252	\$392,121	\$406,426	\$478,237	\$462,707	\$4,817,719
3 Medium C&I Customer Classes	\$592,243	\$575,291	\$596,796	\$623,838	\$647,110	\$649,729	\$637,460	\$661,344	\$642,128	\$664,547	\$656,064	\$565,136	\$7,511,686
4 Large C&I Customer Classes	\$124,649	\$119,847	\$127,248	\$126,954	\$132,249	\$129,132	\$127,196	\$128,477	\$133,644	\$153,173	\$144,675	\$130,114	\$1,577,358
5 Total NITS Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
<b>Reliability Must Run (RMR)</b>													
6 Residential & Lighting Customer Classes	\$1,936	\$2,148	\$2,079	\$1,497	\$2,077	\$2,078	\$2,152	\$2,088	\$2,162	\$2,093	2,168	\$1,912	\$24,391
7 Small C&I Customer Classes	\$230	\$257	\$248	\$179	\$249	\$249	\$258	\$250	\$259	\$252	261	\$259	\$2,950
8 Medium C&I Customer Classes	\$372	\$412	\$400	\$290	\$400	\$402	\$417	\$409	\$424	\$412	426	\$355	\$4,720
9 Large C&I Customer Classes	\$81	\$87	\$83	\$62	\$81	\$82	\$83	\$82	\$82	\$86	\$98	\$78	\$986
10 Total RMR Expense	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
<b>Deferred Tax Adjustment Charge</b>													
11 Residential & Lighting Customer Classes	\$57,574	\$57,584	\$57,543	\$57,518	\$57,541	\$57,689	\$57,840	\$57,941	\$57,978	\$58,120	\$58,319	\$58,501	\$694,146
12 Small C&I Customer Classes	\$6,885	\$6,876	\$6,888	\$6,896	\$6,890	\$6,905	\$6,934	\$6,936	\$6,969	\$6,990	\$7,894	\$8,456	\$85,516
13 Medium C&I Customer Classes	\$11,050	\$11,092	\$11,135	\$11,087	\$11,130	\$11,175	\$11,329	\$11,375	\$11,412	\$11,430	\$10,829	\$10,327	\$133,370
14 Large C&I Customer Classes	\$2,326	\$2,311	\$2,374	\$2,256	\$2,275	\$2,221	\$2,261	\$2,210	\$2,375	\$2,634	\$2,388	\$2,378	\$28,008
15 Total Deferred Tax Adjustment Expense	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
16 Total NITS, RMR and Deferred Tax Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
<b>Ancillary Service Expense</b>													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PJM Administrative Expense</b>													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Other PJM Expenses</b>													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$347,627	\$349,568	\$315,101	\$316,093	\$4,255,580
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
36 Total PJM Ancillary, Administrative and Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
37 <b>Total Transmission Expenses</b>	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
38 FERC Order - PJM Credit (1)	-	-	-	-	(904,387)	(944,420)	(938,472)	(944,947)	(938,590)	(940,845)	(946,275)	(941,196)	(7,499,132)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	709.1	707.3	705.5	707.4	706.1	710.5	712.6	713.8	716.2	718.8	748.2	750.3	8,605.7
2 RH	42.1	42.0	41.8	42.0	41.7	42.1	42.4	42.4	42.6	42.8	44.4	44.8	511.0
3 RA	10.4	10.6	10.5	10.9	11.0	11.4	11.4	11.4	11.7	11.7	10.8	10.9	132.7
4 GS	12.8	12.8	12.7	12.7	12.6	12.6	12.9	13.0	13.1	13.5	14.2	14.0	157.0
5 GM <25 kW	74.1	74.2	74.5	74.4	74.6	74.7	75.0	74.8	75.2	75.3	94.2	95.9	936.9
6 GM >25 kW	133.3	134.4	133.9	133.7	134.6	135.6	138.5	138.7	139.0	139.0	127.5	129.3	1,617.3
7 GMH <25 kW	3.7	3.7	3.7	3.8	3.7	3.8	3.8	3.8	3.8	3.8	6.1	6.4	50.1
8 GMH >25 kW	13.2	13.1	13.0	13.0	12.9	12.8	12.7	12.2	12.6	12.8	13.5	13.4	155.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	999.1	998.4	996.0	998.3	997.7	1,004.0	1,009.6	1,010.6	1,014.6	1,018.0	1,059.2	1,065.4	12,170.8
<u>Large Customer Classes</u>													
16 GL	25.7	25.7	26.0	24.2	24.4	23.1	22.6	22.5	24.5	26.0	23.8	23.3	291.8
17 GLH	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	7.4	5.9	5.9	58.8
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
21 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
22 Residential & Lighting	761.6	759.8	757.8	760.3	758.8	764.0	766.3	767.6	770.4	773.2	803.4	806.1	9,249.4
23 Small C&I	91.0	91.1	91.4	91.3	91.4	91.6	92.1	92.1	92.5	93.0	114.9	116.7	1,149.1
24 Medium C&I	146.5	147.4	146.8	146.7	147.5	148.4	151.2	150.8	151.6	151.8	141.0	142.7	1,772.3
25 Large C&I	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
26 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
<b>Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)</b>													
27 Residential & Lighting Customer Classes	\$3,145,217	\$3,046,442	\$3,143,663	\$3,295,349	\$3,405,170	\$3,413,917	\$3,314,461	\$3,428,840	\$3,322,366	\$3,439,415	\$3,593,773	\$3,261,717	\$39,810,331
28 Small C&I Customer Classes	\$376,103	\$363,761	\$376,282	\$395,097	\$407,743	\$408,612	\$397,319	\$410,438	\$399,348	\$413,668	\$486,391	\$471,422	\$4,906,185
29 Medium C&I Customer Classes	\$603,665	\$586,795	\$608,332	\$635,214	\$658,640	\$661,306	\$649,206	\$673,128	\$653,965	\$676,389	\$667,319	\$575,818	\$7,649,777
30 Large C&I Customer Classes	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
31 Total NITS Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
<b>Allocated NITS, RMR and Deferred Tax Expense By Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
32 RS	\$2,928,187	\$2,835,797	\$2,926,749	\$3,065,975	\$3,168,413	\$3,174,962	\$3,081,919	\$3,188,614	\$3,088,454	\$3,197,183	\$3,346,893	\$3,036,204	\$37,039,351
33 RH	\$174,041	\$168,344	\$173,241	\$181,984	\$187,215	\$188,044	\$183,202	\$189,374	\$183,629	\$190,292	\$198,508	\$181,389	\$2,199,264
34 RA	\$42,988	\$42,301	\$43,673	\$47,389	\$49,543	\$50,911	\$49,341	\$50,852	\$50,282	\$51,940	\$48,372	\$44,125	\$571,716
35 GS	\$53,049	\$50,990	\$52,408	\$54,908	\$56,175	\$56,441	\$55,631	\$58,057	\$56,685	\$60,047	\$59,984	\$56,589	\$670,963
36 GM<25 kW	\$306,007	\$296,186	\$306,662	\$322,067	\$333,023	\$333,447	\$323,487	\$333,490	\$324,408	\$334,843	\$398,794	\$387,536	\$3,999,950
37 GM=>25 kW	\$549,289	\$534,825	\$554,601	\$578,844	\$601,015	\$604,385	\$594,608	\$618,774	\$599,744	\$619,354	\$603,533	\$521,805	\$6,980,777
38 GMH<25 kW	\$15,243	\$14,847	\$15,419	\$16,238	\$16,603	\$16,781	\$16,322	\$16,951	\$16,375	\$16,840	\$25,980	\$25,736	\$213,336
39 GMH=>25 kW	\$54,376	\$51,969	\$53,731	\$56,370	\$57,626	\$56,921	\$54,598	\$54,354	\$54,221	\$57,035	\$63,786	\$54,013	\$669,001
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,804	\$1,739	\$1,792	\$1,884	\$1,943	\$1,943	\$1,879	\$1,940	\$1,880	\$1,938	\$1,633	\$1,560	\$21,936
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,124,986	\$3,996,998	\$4,128,276	\$4,325,660	\$4,471,554	\$4,483,835	\$4,360,986	\$4,512,406	\$4,375,680	\$4,529,472	\$4,747,483	\$4,308,957	\$52,366,294
<u>Large Customer Classes</u>													
47 GL	\$108,454	\$104,377	\$110,900	\$109,356	\$114,040	\$110,404	\$108,451	\$109,351	\$115,400	\$121,181	\$118,072	\$105,866	\$1,335,851
48 GLH	\$18,602	\$17,868	\$18,805	\$19,916	\$20,565	\$21,031	\$21,088	\$21,418	\$20,702	\$34,712	\$29,090	\$26,703	\$270,501
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
52 Total	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,364.97	\$4,894,645	\$4,441,527	\$53,972,645

EXHIBIT 1

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2019**

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>POLR Sales (MWh)</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	0	0	1	0	0	0	1	0	2	1	0	1	6
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	-3	0	0	0	0	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	0	0	0	0	0	0	0	0	0	0	1,763	(98)	1,665
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 <b>Total POLR MWh</b>	<b>334,991</b>	<b>277,289</b>	<b>333,951</b>	<b>353,589</b>	<b>455,644</b>	<b>421,812</b>	<b>352,536</b>	<b>311,447</b>	<b>315,343</b>	<b>351,616</b>	<b>380,205</b>	<b>318,811</b>	<b>4,207,233</b>
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	247,137	336,164	297,336	251,082	210,092	216,835	245,114	263,864	218,341	2,920,658
21 Small C&I	35,083	29,692	34,373	35,125	41,512	39,972	34,879	33,881	32,386	35,403	40,910	38,310	431,526
22 Medium C&I	58,478	51,766	58,497	58,194	64,424	68,309	54,151	55,073	52,048	56,439	57,328	48,028	682,734
22 Large C&I	15,941	12,922	14,788	13,133	13,544	16,194	12,423	12,402	14,074	14,659	18,103	14,132	172,316
23 <b>Total POLR MWh</b>	<b>334,991</b>	<b>277,289</b>	<b>333,951</b>	<b>353,589</b>	<b>455,644</b>	<b>421,812</b>	<b>352,536</b>	<b>311,447</b>	<b>315,343</b>	<b>351,616</b>	<b>380,205</b>	<b>318,811</b>	<b>4,207,233</b>
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
24 Residential & Lighting Customer Classes	\$280,010	\$222,958	\$265,565	\$345,584	\$251,736	\$252,382	\$253,045	\$291,801	\$260,984	\$256,609	\$231,356	\$232,129	\$3,144,158
25 Small C&I	\$33,483	\$26,721	\$31,787	\$41,434	\$30,144	\$30,208	\$30,334	\$34,900	\$30,769	\$30,863	\$31,314	\$33,550	\$385,507
26 Medium C&I	\$53,743	\$42,835	\$51,390	\$66,615	\$48,692	\$48,889	\$49,564	\$57,709	\$50,387	\$50,464	\$42,958	\$40,979	\$604,226
27 Large C&I	\$11,311	\$8,867	\$10,957	\$13,556	\$9,951	\$9,717	\$9,890	\$11,415	\$10,487	\$11,632	\$9,473	\$9,435	\$126,690
28 <b>Total Ancillary, Admin &amp; Other Expenses</b>	<b>\$378,547</b>	<b>\$301,380</b>	<b>\$359,698</b>	<b>\$467,190</b>	<b>\$340,522</b>	<b>\$341,195</b>	<b>\$342,833</b>	<b>\$395,825</b>	<b>\$352,627</b>	<b>\$349,568</b>	<b>\$315,101</b>	<b>\$316,093</b>	<b>\$4,260,580</b>
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
29 RS	\$227,891.86	\$188,106	\$241,682	\$316,054	\$232,511	\$232,060	\$231,516	\$256,905	\$215,504	\$212,003	\$183,537	\$186,772	\$2,724,542
30 RH	\$45,853	\$29,798	\$18,984	\$23,389	\$15,138	\$16,028	\$16,932	\$28,844	\$39,550	\$38,837	\$42,479	\$39,880	\$355,713
31 RA	\$4,730	\$3,611	\$3,489	\$4,564	\$3,193	\$3,274	\$3,454	\$4,505	\$4,627	\$4,607	\$4,359	\$4,402	\$48,816
32 GS	\$5,844	\$4,541	\$4,742	\$6,284	\$4,740	\$4,601	\$4,839	\$5,462	\$5,479	\$5,580	\$5,388	\$5,485	\$62,983
33 GM<25 kW	\$24,977	\$20,265	\$25,169	\$32,771	\$23,763	\$23,980	\$23,830	\$27,260	\$23,022	\$22,919	\$23,078	\$24,919	\$295,953
34 GM=>25 kW	\$46,921	\$38,182	\$46,588	\$60,553	\$44,378	\$44,502	\$45,050	\$51,552	\$44,886	\$44,541	\$37,417	\$36,021	\$540,592
35 GMH<25 kW	\$2,402	\$1,677	\$1,622	\$2,067	\$1,441	\$1,422	\$1,435	\$1,892	\$2,015	\$2,124	\$2,642	\$2,886	\$23,625
36 GMH=>25 kW	\$6,821	\$4,653	\$4,802	\$6,062	\$4,314	\$4,387	\$4,514	\$6,157	\$5,501	\$5,923	\$5,542	\$4,958	\$63,634
37 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
40 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
41 UMS	\$261.27	\$238.04	\$254.99	\$312.66	\$200.49	\$204.14	\$229.61	\$285.10	\$253.56	\$239.10	\$206.14	\$260.41	\$2,946
42 PAL	\$215.67	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
43 GL	\$9,756	\$7,788	\$9,668	\$11,702	\$8,645	\$8,355	\$8,671	\$9,933	\$9,114	\$9,214	\$6,410	\$7,118	\$106,377
44 GLH	\$1,555	\$1,078	\$1,289	\$1,854	\$1,306	\$1,361	\$1,218	\$1,481	\$1,373	\$2,417	\$2,140	\$2,382	\$19,455
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 <b>Total</b>	<b>\$378,547</b>	<b>\$301,380</b>	<b>\$359,698</b>	<b>\$467,190</b>	<b>\$340,522</b>	<b>\$341,195</b>	<b>\$342,833</b>	<b>\$395,825</b>	<b>\$352,627</b>	<b>\$349,568</b>	<b>\$315,101</b>	<b>\$316,093</b>	<b>\$4,260,580</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>POLR Sales (MWh)</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	(0)	0	1	0	(0)	0	1	0	2	1	0	1	6
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	(3)	-	-	-	-	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	-	-	-	-	-	-	-	-	-	-	1,763	(98)	1,665
18 HVPS	-	-	-	-	-	-	-	-	-	-	-	-	0
19 <b>Total POLR MWh</b>	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
<b>Total PJM Prior Period Credits by Customer Class</b>													
20 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$668,581)	(\$698,588)	(\$692,686)	(\$697,814)	(\$691,154)	(\$690,650)	(\$694,779)	(\$691,185)	(\$5,525,438)
21 Small C&I	\$0	\$0	\$0	\$0	(\$80,058)	(\$83,614)	(\$83,035)	(\$83,529)	(\$83,077)	(\$83,066)	(\$94,040)	(\$99,902)	(\$690,321)
22 Medium C&I	\$0	\$0	\$0	\$0	(\$129,320)	(\$135,323)	(\$135,678)	(\$136,991)	(\$136,045)	(\$135,822)	(\$129,007)	(\$122,017)	(\$1,060,202)
22 Large C&I	\$0	\$0	\$0	\$0	(\$26,429)	(\$26,895)	(\$27,073)	(\$26,613)	(\$28,315)	(\$31,306)	(\$28,449)	(\$28,093)	(\$223,171)
23 Total POLR MWh	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
<b>Allocated PJM Prior Period Credits by Rate Class</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
29 RS	\$0	\$0	\$0	\$0	(\$617,522)	(\$642,337)	(\$633,754)	(\$614,362)	(\$570,713)	(\$570,596)	(\$551,176)	(\$556,129)	(\$4,756,588)
30 RH	\$0	\$0	\$0	\$0	(\$40,204)	(\$44,365)	(\$46,351)	(\$68,978)	(\$104,740)	(\$104,527)	(\$127,567)	(\$118,747)	(\$655,480)
31 RA	\$0	\$0	\$0	\$0	(\$8,480)	(\$9,061)	(\$9,455)	(\$10,772)	(\$12,255)	(\$12,400)	(\$13,090)	(\$13,107)	(\$88,621)
32 GS	\$0	\$0	\$0	\$0	(\$12,588)	(\$12,736)	(\$13,245)	(\$13,073)	(\$14,792)	(\$15,019)	(\$16,181)	(\$16,332)	(\$113,967)
33 GM<25 kW	\$0	\$0	\$0	\$0	(\$63,111)	(\$66,376)	(\$65,233)	(\$65,245)	(\$62,158)	(\$61,686)	(\$69,306)	(\$74,202)	(\$527,317)
34 GM=>25 kW	\$0	\$0	\$0	\$0	(\$117,862)	(\$123,181)	(\$123,321)	(\$122,375)	(\$121,192)	(\$119,879)	(\$112,365)	(\$107,255)	(\$947,430)
35 GMH<25 kW	\$0	\$0	\$0	\$0	(\$3,826)	(\$3,937)	(\$3,929)	(\$4,529)	(\$5,442)	(\$5,718)	(\$7,934)	(\$8,592)	(\$43,907)
36 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$11,458)	(\$12,142)	(\$12,357)	(\$14,615)	(\$14,853)	(\$15,943)	(\$16,642)	(\$14,762)	(\$112,772)
37 AL	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$15)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$0	\$0	\$0	\$0	(\$1,889)	(\$2,242)	(\$2,491)	(\$3,128)	(\$2,908)	(\$2,637)	(\$2,469)	(\$2,684)	(\$20,448)
40 SH	\$0	\$0	\$0	\$0	(\$146)	(\$174)	(\$169)	\$9	\$0	\$0	\$0	\$0	(\$480)
41 UMS	\$0	\$0	\$0	\$0	(\$532)	(\$565)	(\$629)	(\$682)	(\$685)	(\$644)	(\$619)	(\$775)	(\$5,131)
42 PAL	\$0	\$0	\$0	\$0	(\$342)	(\$408)	(\$463)	(\$582)	(\$532)	(\$489)	(\$476)	(\$514)	(\$3,806)
43 GL	\$0	\$0	\$0	\$0	(\$22,960)	(\$23,127)	(\$23,737)	(\$23,159)	(\$24,609)	(\$24,800)	(\$19,251)	(\$21,195)	(\$182,838)
44 GLH	\$0	\$0	\$0	\$0	(\$3,469)	(\$3,768)	(\$3,335)	(\$3,454)	(\$3,706)	(\$6,506)	(\$6,427)	(\$7,092)	(\$37,757)
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,770)	\$195	(\$2,576)
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 <b>Total</b>	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
<b>Allocated PJM Prior Period Credits by Rate Class Including GRT</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
48 RS	\$0	\$0	\$0	\$0	(\$656,240)	(\$682,612)	(\$673,489)	(\$652,882)	(\$606,497)	(\$606,371)	(\$585,734)	(\$590,998)	(\$5,054,823)
49 RH	\$0	\$0	\$0	\$0	(\$42,724)	(\$47,147)	(\$49,257)	(\$73,303)	(\$111,307)	(\$111,081)	(\$135,566)	(\$126,193)	(\$696,578)
50 RA	\$0	\$0	\$0	\$0	(\$9,011)	(\$9,630)	(\$10,048)	(\$11,448)	(\$13,023)	(\$13,178)	(\$13,911)	(\$13,929)	(\$94,177)
51 GS	\$0	\$0	\$0	\$0	(\$13,377)	(\$13,535)	(\$14,076)	(\$13,893)	(\$15,720)	(\$15,961)	(\$17,195)	(\$17,356)	(\$121,112)
52 GM<25 kW	\$0	\$0	\$0	\$0	(\$67,068)	(\$70,538)	(\$69,323)	(\$69,335)	(\$66,055)	(\$65,554)	(\$73,651)	(\$78,855)	(\$560,380)
53 GM=>25 kW	\$0	\$0	\$0	\$0	(\$125,252)	(\$130,904)	(\$131,053)	(\$130,048)	(\$127,395)	(\$127,395)	(\$119,410)	(\$113,979)	(\$1,006,833)
54 GMH<25 kW	\$0	\$0	\$0	\$0	(\$4,066)	(\$4,184)	(\$4,175)	(\$4,813)	(\$5,783)	(\$6,076)	(\$8,431)	(\$9,131)	(\$46,660)
55 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$12,176)	(\$12,903)	(\$13,132)	(\$15,532)	(\$15,784)	(\$16,942)	(\$17,686)	(\$15,688)	(\$119,843)
56 AL	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$16)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	\$0	\$0	\$0	\$0	(\$2,007)	(\$2,383)	(\$2,647)	(\$3,324)	(\$3,090)	(\$2,802)	(\$2,624)	(\$2,852)	(\$21,730)
59 SH	\$0	\$0	\$0	\$0	(\$155)	(\$184)	(\$180)	\$10	\$0	\$0	\$0	\$0	(\$510)
60 UMS	\$0	\$0	\$0	\$0	(\$566)	(\$600)	(\$668)	(\$725)	(\$728)	(\$684)	(\$658)	(\$824)	(\$5,453)
61 PAL	\$0	\$0	\$0	\$0	(\$363)	(\$434)	(\$493)	(\$618)	(\$566)	(\$520)	(\$506)	(\$546)	(\$4,045)
62 GL	\$0	\$0	\$0	\$0	(\$24,400)	(\$24,577)	(\$25,226)	(\$24,611)	(\$26,152)	(\$26,355)	(\$20,458)	(\$22,524)	(\$194,302)
63 GLH	\$0	\$0	\$0	\$0	(\$3,686)	(\$4,004)	(\$3,544)	(\$3,670)	(\$3,938)	(\$6,914)	(\$6,830)	(\$7,537)	(\$40,125)
64 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,944)	\$207	(\$2,737)
65 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 <b>Total</b>	\$0	\$0	\$0	\$0	(\$961,092)	(\$1,003,635)	(\$997,313)	(\$1,004,194)	(\$997,439)	(\$999,835)	(\$1,005,605)	(\$1,000,209)	(\$7,969,322)

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Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
2 RH	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
3 RA	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
4 GS	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
5 GM<25 kW	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
6 GM=>25 kW	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
7 GMH<25 kW	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
8 GMH=>25 kW	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
9 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
12 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
13 UMS	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
14 PAL	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
15 Total Small and Medium Customers	\$4,492,221	\$4,289,511	\$4,477,017	\$4,779,293	\$4,802,125	\$4,815,314	\$4,693,929	\$4,896,817	\$4,717,820	\$4,867,408	\$5,053,112	\$4,615,616	\$56,500,184
<u>Large Customer Classes</u>													
16 GL	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
17 GLH	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$138,367	\$131,111	\$140,662	\$142,828	\$144,556	\$141,151	\$139,429	\$142,183	\$146,588	\$167,525	\$156,635	\$142,004	\$1,733,041
21 Total Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
2 Expense	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
3 (Over)/Under Collection	\$244,667	\$578,805	(\$85,175)	(\$396,943)	(\$2,288,974)	(\$1,416,245)	(\$738,282)	(\$134,454)	\$445,388	(\$158,831)	(\$170,755)	\$130,156	(\$3,990,645)
4 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$19,613	\$45,822	(\$6,406)	(\$29,126)	(\$162,136)	(\$94,416)	(\$46,450)	(\$8,235)	\$25,331	(\$8,492)	(\$8,609)	\$5,965	(\$267,139)
7 Total RS (Over)/Under Collection	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
9 Expense	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
10 (Over)/Under Collection	(\$83,246)	(\$2,547)	\$59,291	\$59,393	\$25,732	\$42,804	\$54,617	(\$1,830)	(\$24,357)	(\$91,904)	(\$178,511)	(\$103,965)	(\$244,522)
11 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$6,673)	(\$202)	\$4,459	\$4,358	\$1,823	\$2,854	\$3,436	(\$112)	(\$1,385)	(\$4,914)	(\$9,000)	(\$4,765)	(\$10,121)
14 Total RH Over/ (Under) Collection	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
16 Expense	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
17 (Over)/Under Collection	(\$6,201)	\$3,958	\$75,558	(\$66,285)	(\$9,109)	(\$2,028)	\$2,894	\$2,223	\$4,432	(\$7,465)	(\$19,650)	(\$11,818)	(\$33,491)
18 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$497)	\$313	\$5,683	(\$4,864)	(\$645)	(\$135)	\$182	\$136	\$252	(\$399)	(\$991)	(\$542)	(\$1,506)
21 Total RA (Over)/Under Collection	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
23 Expense	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
24 (Over)/Under Collection	(\$19,886)	(\$9,598)	(\$9,395)	(\$6,425)	(\$17,522)	(\$13,650)	(\$8,229)	(\$11,331)	(\$324)	(\$12,764)	(\$21,944)	(\$15,516)	(\$146,583)
25 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,594)	(\$760)	(\$707)	(\$471)	(\$1,241)	(\$910)	(\$518)	(\$694)	(\$18)	(\$682)	(\$1,106)	(\$711)	(\$9,413)
28 Total GS (Over)/Under Collection	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
30 Expense	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
31 (Over)/Under Collection	(\$58,266)	(\$11,015)	(\$103,590)	(\$37,168)	(\$102,144)	(\$85,966)	(\$43,847)	(\$103,572)	\$13,496	(\$4,553)	\$2,563	\$12,148	(\$521,913)
32 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$4,671)	(\$872)	(\$7,791)	(\$2,727)	(\$7,235)	(\$5,731)	(\$2,759)	(\$6,344)	\$768	(\$243)	\$129	\$557	(\$36,919)
35 Total GM < 25 (Over)/Under Collection	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Rate GM = &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
37 Expense	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
38 (Over)/Under Collection	(\$45,185)	\$12,320	(\$109,472)	(\$33,668)	(\$115,395)	(\$130,066)	\$2,382	(\$87,406)	\$100,556	\$66,576	\$36,627	\$29,287	(\$273,445)
39 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$3,622)	\$975	(\$8,233)	(\$2,470)	(\$8,174)	(\$8,671)	\$150	(\$5,354)	\$5,719	\$3,560	\$1,847	\$1,342	(\$22,931)
42 Total GM > 25 (Over)/Under Collection	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
44 Expense	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
45 (Over)/Under Collection	\$3,319	\$6,508	\$7,595	(\$13,859)	(\$36,292)	(\$24,285)	(\$19,949)	(\$15,298)	\$21,142	\$2,891	\$6,215	\$6,827	(\$55,186)
46 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$266	\$515	\$571	(\$1,017)	(\$2,571)	(\$1,619)	(\$1,255)	(\$937)	\$1,202	\$155	\$313	\$313	(\$4,063)
49 Total GMH (Over)/Under Collection	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
<b>Rate GMH=&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
51 Expense	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
52 (Over)/Under Collection	\$19,428	\$25,430	\$27,981	(\$27,403)	(\$92,553)	(\$60,662)	(\$57,879)	(\$40,846)	\$72,697	\$21,578	\$23,208	\$22,583	(\$66,438)
53 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,557	\$2,013	\$2,104	(\$2,011)	(\$6,556)	(\$4,044)	(\$3,642)	(\$2,502)	\$4,135	\$1,154	\$1,170	\$1,035	(\$5,586)
56 Total GMH (Over)/Under Collection	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
58 Expense	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
59 (Over)/Under Collection	(\$1)	(\$0)	\$0	\$2	(\$6)	\$1	(\$2)	(\$0)	(\$2)	\$2	(\$1)	(\$1)	(\$8)
60 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$1)
63 Total AL (Over)/Under Collection	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
72 Expense	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
73 (Over)/Under Collection	(\$212)	(\$440)	(\$142)	(\$194)	(\$860)	(\$849)	(\$567)	(\$290)	(\$503)	(\$761)	(\$918)	(\$397)	(\$6,131)
74 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$17)	(\$35)	(\$11)	(\$14)	(\$61)	(\$57)	(\$36)	(\$18)	(\$29)	(\$41)	(\$46)	(\$18)	(\$381)
77 Total SM (Over)/Under Collection	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
79 Expense	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
(Over)/Under Collection	(\$20)	(\$37)	(\$14)	(\$19)	(\$77)	(\$70)	\$27	(\$77)	\$0	\$0	\$0	\$0	(\$287)
80 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	(\$3)	(\$1)	(\$1)	(\$5)	(\$5)	\$2	(\$5)	\$0	\$0	\$0	\$0	(\$20)
83 Total SH (Over)/Under Collection	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
85 Expense	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
86 (Over)/Under Collection	\$187	\$158	\$158	\$198	\$77	\$119	\$120	\$170	\$125	\$116	(\$196)	(\$345)	\$885
87 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$15	\$12	\$12	\$15	\$5	\$8	\$8	\$10	\$7	\$6	(\$10)	(\$16)	\$73
90 Total UMS (Over)/Under Collection	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
92 Expense	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
93 (Over)/Under Collection	(\$40)	(\$80)	(\$29)	(\$49)	(\$179)	(\$164)	(\$117)	(\$64)	(\$100)	(\$147)	(\$213)	(\$90)	(\$1,271)
94 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$3)	(\$6)	(\$2)	(\$4)	(\$13)	(\$11)	(\$7)	(\$4)	(\$6)	(\$8)	(\$11)	(\$4)	(\$79)
97 Total PAL (Over)/Under Collection	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
99 Expense	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
100 (Over)/Under Collection	(\$24,044)	\$285	(\$22,901)	\$21,570	(\$15,317)	\$17,596	(\$7,931)	(\$32,854)	\$7,879	(\$10,782)	(\$18,854)	\$32,936	(\$52,417)
101 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$1,927)	\$23	(\$1,722)	\$1,583	(\$1,085)	\$1,173	(\$499)	(\$2,012)	\$448	(\$577)	(\$951)	\$1,510	(\$4,037)
104 Total GL (Over)/Under Collection	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
106 Expense	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
107 (Over)/Under Collection	(\$12,608)	\$4,613	(\$6,862)	(\$1,691)	(\$732)	\$3,532	\$2,249	(\$7,023)	\$1,524	\$14,996	(\$14,688)	\$9,438	(\$7,251)
108 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$1,011)	\$365	(\$516)	(\$124)	(\$52)	\$235	\$141	(\$430)	\$87	\$802	(\$741)	\$433	(\$810)
111 Total GLH (Over)/Under Collection	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$5,323)	(\$4,401)
115 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47	(\$244)	(\$197)
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330
127 Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
128 Total (Over)/Under Collection	\$17,891	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,105)
129 Total Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
130 Total (Over)/Under Collection w/ Interest	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)
<b>Summary (Over)/Under Collection by Rate Class Including Interest</b>													
Rate Class	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
131 RS	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
132 RH	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
133 RA	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
134 GS	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
135 GM<25 kW	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)
136 GM=>25 kW	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
137 GMH<25 kW	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
138 GMH=>25 kW	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
139 AL	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
142 SH	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
143 UMS	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
144 PAL	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
145 GL	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)
146 GLH	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A		B	C	D		E=C*D	F	G=C*F	H = E-G
		Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units			Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection
				Forecast Mar 2018-May 2018 Billing Units (2)	Forecast E-Factor Revenue		Actual Mar 2018-May 2018 Billing Units	Actual E-Factor Revenue	E-Factor Revenue
1	RS	kWh	(\$0.000984)	481,212,816	(\$473,513)		543,780,480	(\$535,080)	\$61,567
2	RH	kWh	\$0.000829	66,673,745	\$55,273		77,547,557	\$64,287	(\$9,014)
3	RA	kWh	(\$0.000549)	8,528,778	(\$4,682)		9,745,345	(\$5,350)	\$668
4	GS	kWh	(\$0.000746)	16,070,320	(\$11,988)		16,295,540	(\$12,156)	\$168
5	GM < 25 kW (kWh)	kWh	(\$0.000672)	60,221,340	(\$40,469)		75,903,746	(\$51,007)	\$10,539
6	GM < 25 kW (kW)	kW	\$0.00	504,376	\$0		349,776	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000164	146,843,099	\$24,082		150,229,412	\$24,638	(\$555)
8	GM => 25 kW (kW)	kW	\$0.00	1,859,579	\$0		525,713	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.004727	5,320,763	\$25,151		6,133,656	\$28,994	(\$3,843)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0		0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002204	17,147,601	\$37,793		18,511,706	\$40,800	(\$3,006)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0		0	\$0	\$0
13	AL	kWh	\$0.005488	878	\$5		761	\$4	\$1
14	SE	kWh	\$0.000000	0	\$0		0	\$0	\$0
15	SM	kWh	\$0.004548	3,162,786	\$14,384		2,889,520	\$13,142	\$1,243
16	SH	kWh	\$0.004563	220,011	\$1,004		218,037	\$995	\$9
17	UMS (kWh)	kWh	\$0.000000	823,033	\$0		813,989	\$0	\$0
18	UMS (kW)	kW	(\$0.19)	1,212	(\$230)		1,308	(\$248)	\$18
19	PAL	kWh	\$0.004595	541,973	\$2,490		511,087	\$2,348	\$142
20	GL	kW	(\$0.06)	79,543	(\$4,773)		77,344	(\$4,641)	(\$132)
21	GLH	kW	\$1.22	11,788	\$14,381		13,207	\$16,112	(\$1,731)
22	L	kW	\$0.00	0	\$0		0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0		0	\$0	\$0
24	<b>Total E-Factor Revenue</b>				<b>(\$361,092)</b>			<b>(\$417,164)</b>	<b>\$56,072</b>

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2017, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2018, Exhibit 1, page 15.

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
PJM Prior Period Credits Projection for Mar-2019-May 2019**

	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Total</u>
<b>POLR Sales (MWh)</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
1 RS	183,520	154,319	205,942	543,780
2 RH	36,925	24,446	16,176	77,548
3 RA	3,809	2,963	2,973	9,745
4 GS	6,123	5,045	5,127	16,296
5 GM<25 kW	26,170	22,518	27,216	75,904
6 GM=>25 kW	51,056	46,142	53,031	150,229
7 GMH<25 kW	2,517	1,864	1,753	6,134
8 GMH=>25 kW	7,423	5,624	5,466	18,512
9 AL	0	0	1	1
10 SE	0	0	0	0
11 SM	988	945	957	2,890
12 SH	74	71	73	218
13 UMS	274	265	276	814
14 PAL	174	167	171	511
15 GL	13,750	11,350	13,049	38,148
16 GLH	2,191	1,572	1,740	5,502
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 <b>Total POLR MWh</b>	<b>334,991</b>	<b>277,289</b>	<b>333,951</b>	<b>946,231</b>
<b>Residential &amp; Lighting Customer Classes</b>				
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	634,693
21 Small C&I	35,083	29,692	34,373	99,147
22 Medium C&I	58,478	51,766	58,497	168,741
22 Large C&I	15,941	12,922	14,788	43,650
23 <b>Total POLR MWh</b>	<b>334,991</b>	<b>277,289</b>	<b>333,951</b>	<b>946,231</b>
<b>Total Projected PJM Prior Period Credits</b>				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$914,169)	(\$911,111)	(\$908,054)	(\$2,733,334)
25 Large C&I	(\$24,996)	(\$24,912)	(\$24,829)	(\$74,737)
26 <b>Total Ancillary, Admin &amp; Other Expenses</b>	<b>(\$939,165)</b>	<b>(\$936,024)</b>	<b>(\$932,883)</b>	<b>(\$2,808,071)</b>
<b>Allocated Projected PJM Prior Period Credits by Rate Class</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
27 RS	(\$525,834.57)	(\$531,841)	(\$585,929)	(\$1,643,605)
28 RH	(\$105,801)	(\$84,250)	(\$46,024)	(\$236,075)
29 RA	(\$10,914)	(\$10,211)	(\$8,460)	(\$29,585)
30 GS	(\$17,543)	(\$17,388)	(\$14,588)	(\$49,520)
31 GM<25 kW	(\$74,983)	(\$77,606)	(\$77,432)	(\$230,022)
32 GM=>25 kW	(\$146,289)	(\$159,024)	(\$150,880)	(\$456,193)
33 GMH<25 kW	(\$7,211)	(\$6,423)	(\$4,989)	(\$18,622)
34 GMH=>25 kW	(\$21,268)	(\$19,381)	(\$15,550)	(\$56,199)
35 AL	\$0	(\$0)	(\$1.94)	(\$2)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$2,831)	(\$3,257)	(\$2,721)	(\$8,809)
38 SH	(\$212)	(\$244)	(\$208)	(\$664)
39 UMS	(\$784)	(\$912)	(\$784)	(\$2,480)
40 PAL	(\$498)	(\$575)	(\$485)	(\$1,558)
41 GL	(\$21,560)	(\$21,882)	(\$21,908)	(\$65,350)
42 GLH	(\$3,436)	(\$3,030)	(\$2,921)	(\$9,386)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 <b>Total</b>	<b>(\$939,165)</b>	<b>(\$936,024)</b>	<b>(\$932,883)</b>	<b>(\$2,808,071)</b>
<b>Allocated Projected PJM Prior Period Credits by Rate Class Including GRT</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
46 RS	(\$558,804)	(\$565,187)	(\$622,667)	(\$1,746,657)
47 RH	(\$112,435)	(\$89,532)	(\$48,910)	(\$250,876)
48 RA	(\$11,599)	(\$10,851)	(\$8,990)	(\$31,440)
49 GS	(\$18,643)	(\$18,478)	(\$15,503)	(\$52,625)
50 GM<25 kW	(\$79,685)	(\$82,472)	(\$82,287)	(\$244,444)
51 GM=>25 kW	(\$155,461)	(\$168,995)	(\$160,340)	(\$484,796)
52 GMH<25 kW	(\$7,663)	(\$6,825)	(\$5,302)	(\$19,790)
53 GMH=>25 kW	(\$22,601)	(\$20,596)	(\$16,525)	(\$59,722)
54 AL	\$0	(\$1)	(\$2)	(\$2)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$3,008)	(\$3,461)	(\$2,892)	(\$9,361)
57 SH	(\$225)	(\$260)	(\$221)	(\$706)
58 UMS	(\$834)	(\$969)	(\$834)	(\$2,636)
59 PAL	(\$529)	(\$611)	(\$516)	(\$1,656)
60 GL	(\$22,912)	(\$23,254)	(\$23,281)	(\$69,448)
61 GLH	(\$3,651)	(\$3,220)	(\$3,104)	(\$9,975)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 <b>Total</b>	<b>(\$998,050)</b>	<b>(\$994,712)</b>	<b>(\$991,374)</b>	<b>(\$2,984,135)</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2018 to May 2019

A	B	C	D	E	F	G=C*D+E*F	H	I	J=E*I	K	L	
	Billing Unit	Rate per Billing Unit (1) June 2018-Sep 2018	Actual June 2018-Sep 2018 Billing Units	Rate per Billing Unit (2) Oct 2018-Feb 2019	Actual Oct2018-Feb 2019 Billing Units	Actual E-Factor Revenue	Actual PJM E-Factor Credits (with GRT)	Forecast Mar 2019-May 2019 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense #REF!	
1	RS	kWh	(\$0.000451)	1,039,624,398	(\$0.004970)	951,526,713	(\$5,197,958)	(\$5,054,823)	493,363,352	(\$2,452,016)	(\$1,746,657)	(\$848,494)
2	RH	kWh	(\$0.000097)	72,624,066	(\$0.004616)	176,683,852	(\$822,617)	(\$696,578)	70,125,162	(\$323,698)	(\$250,876)	(\$198,861)
3	RA	kWh	(\$0.001297)	14,811,425	(\$0.005816)	20,600,667	(\$139,024)	(\$94,177)	9,566,861	(\$55,641)	(\$31,440)	(\$69,048)
4	GS	kWh	(\$0.001183)	23,506,783	(\$0.005702)	30,772,339	(\$203,272)	(\$121,112)	16,263,776	(\$92,736)	(\$52,625)	(\$122,271)
5	GM < 25 kW (kWh)	kWh	(\$0.000586)	119,638,144	(\$0.005105)	135,591,630	(\$762,303)	(\$560,380)	71,466,769	(\$364,838)	(\$244,444)	(\$322,317)
6	GM < 25 kW (kW)	kW	\$0.00	525,198	\$0.00	664,861	\$0	\$0	558,972	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000262	223,013,240	(\$0.004257)	237,526,204	(\$952,720)	(\$1,006,833)	144,617,478	(\$615,637)	(\$484,796)	(\$76,728)
8	GM => 25 kW (kW)	kW	\$0.00	733,584	\$0.00	779,180	\$0	\$0	1,803,520	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000147	7,268,353	(\$0.004372)	13,141,819	(\$56,388)	(\$46,660)	5,522,822	(\$24,146)	(\$19,790)	(\$14,084)
10	GMH < 25 kW (kW)	kW	\$0.00	38,467	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000117	22,064,436	(\$0.004402)	31,388,905	(\$135,592)	(\$119,843)	17,529,766	(\$77,166)	(\$59,722)	(\$33,192)
12	GMH => 25 kW (kW)	kW	\$0.00	72,166	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	kWh	\$0.010665	1,279	\$0.006146	3,905	\$38	(\$16)	477	\$3	(\$2)	\$59
14	SE	kWh	\$0.000000	0	(\$0.004519)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	kWh	(\$0.000478)	3,697,124	(\$0.004997)	4,575,422	(\$24,631)	\$0	2,981,337	(\$14,898)	(\$9,361)	(\$30,167)
16	SH	kWh	(\$0.000670)	279,980	(\$0.005189)	(2,707)	(\$174)	(\$21,730)	216,735	(\$1,125)	(\$706)	\$21,137
17	UMS (kWh)	kWh	\$0.000000	1,075,295	(\$0.004519)	1,384,605	(\$6,257)	(\$510)	360,867	(\$1,631)	(\$2,636)	(\$4,742)
18	UMS (kW)	kW	(\$0.14)	1,742	(\$0.14)	2,079	(\$535)	(\$5,453)	564	(\$79)	\$0	\$4,839
19	PAL	kWh	(\$0.000099)	680,047	(\$0.004618)	858,739	(\$4,033)	(\$4,045)	527,998	(\$2,438)	(\$1,656)	(\$771)
20	GL	kW	(\$0.15)	94,333	(\$1.38)	120,093	(\$179,879)	(\$194,302)	68,502	(\$94,532)	(\$69,448)	(\$10,662)
21	GLH	kW	\$0.51	17,609	(\$0.72)	27,987	(\$11,170)	(\$40,125)	13,202	(\$9,505)	(\$9,975)	\$29,424
22	L	kW	\$0.00	0	(\$1.23)	0	\$0	(\$2,737)	0	\$0	\$0	\$2,737
23	HVPS	kW	\$0.00	0	(\$1.23)	0	\$0	\$0	0	\$0	\$0	\$0
24	Total e-Factor Revenue					(\$8,496,515)	(\$7,969,322)		(\$4,130,082)	(\$2,984,135)	(\$1,673,140)	

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2018, Attachment A, page 2.  
(2) E-factor rates established in the Company's Transmission Tracker filing, September 17, 2018, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Proposed Rates - Effective June 1, 2019**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.015305		
RH		\$0.007272		
RA		\$0.012860		
GS		\$0.010297		
GM<25 kW		\$0.005873	\$1.59	
GM=>25 kW		\$0.006067	\$1.79	
GMH<25 kW		\$0.003549	\$3.50	
GMH=>25 kW		\$0.004769	\$5.48	
GL			\$4.15	
GLH			\$4.23	
L			\$4.68	
HVPS			\$4.68	
AL		(\$0.014031)		
SE		\$0.000467		
UMS		\$0.000467	\$4.45	
SM (1)		\$0.002026		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.09
175 watt lamp	74			\$0.15
250 watt lamp	102			\$0.21
400 watt lamp	161			\$0.33
1,000 watt lamp	386			\$0.78
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.06
100 watt lamp	50			\$0.10
150 watt lamp	71			\$0.14
250 watt lamp	110			\$0.22
400 watt lamp	170			\$0.34
1,000 watt lamp	387			\$0.78
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.03
60 watt lamp	21			\$0.04
95 watt lamp	34			\$0.07
139 watt lamp	49			\$0.10
219 watt lamp	77			\$0.16
275 watt lamp	97			\$0.20
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.03
83 watt lamp	29			\$0.06
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.03
62 watt lamp	22			\$0.04
SH (1)		(\$0.024948)		
<u>High Pressure Sodium</u>				
100 watt lamp	50			(\$1.25)
150 watt lamp	71			(\$1.77)
200 watt lamp	95			(\$2.37)
400 watt lamp	170			(\$4.23)
<u>LED - Cobra Head</u>				
60 watt lamp	21			(\$0.52)
95 watt lamp	34			(\$0.85)
139 watt lamp	49			(\$1.22)
219 watt lamp	77			(\$1.92)
PAL (1)				
<u>High Pressure Sodium</u>		\$0.000119		
70 watt lamp	29			\$0.00
100 watt lamp	50			\$0.01
150 watt lamp	71			\$0.01
250 watt lamp	110			\$0.01
400 watt lamp	170			\$0.02
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.00
60 watt lamp	21			\$0.00
95 watt lamp	34			\$0.00
139 watt lamp	49			\$0.01
219 watt lamp	77			\$0.01
275 watt lamp	97			\$0.01
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.00
83 watt lamp	29			\$0.00
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.00
62 watt lamp	22			\$0.00
<u>Flood Lighting &amp; Unmetered</u>				
70 watt lamp	29			\$0.00
100 watt lamp	46			\$0.01
150 watt lamp	67			\$0.01
250 watt lamp	100			\$0.01
400 watt lamp	155			\$0.02

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Component Summary - Effective June 1, 2019**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates #REF!		B+D+F		C+E+G					
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.				
1	RS	\$0.016813	n/a	(\$0.002525)	n/a	\$0.001017	n/a	\$0.015305	n/a								
2	RH	\$0.007145	n/a	(\$0.000890)	n/a	\$0.001017	n/a	\$0.007272	n/a								
3	RA	\$0.012786	n/a	(\$0.000943)	n/a	\$0.001017	n/a	\$0.012860	n/a								
4	GS	\$0.011627	n/a	(\$0.002347)	n/a	\$0.001017	n/a	\$0.010297	n/a								
5	GM<25 kW	\$0.006752	\$1.59	(\$0.001896)	n/a	\$0.001017	n/a	\$0.005873	\$1.59								
6	GM=>25 kW	\$0.005730	\$1.79	(\$0.000680)	n/a	\$0.001017	n/a	\$0.006067	\$1.79								
7	GMH<25 kW	\$0.005091	\$3.50	(\$0.002559)	n/a	\$0.001017	n/a	\$0.003549	\$3.50								
8	GMH=>25 kW	\$0.004805	\$5.48	(\$0.001053)	n/a	\$0.001017	n/a	\$0.004769	\$5.48								
9	AL	n/a	n/a	(\$0.015048)	n/a	\$0.001017	n/a	(\$0.014031)	n/a								
10	SE	n/a	n/a	(\$0.000550)	n/a	\$0.001017	n/a	\$0.000467	n/a								
11	SM	n/a	n/a	\$0.001009	n/a	\$0.001017	n/a	\$0.002026	n/a								
12	SH	n/a	n/a	(\$0.025965)	n/a	\$0.001017	n/a	(\$0.024948)	n/a								
13	UMS	n/a	\$4.36	(\$0.000550)	\$0.09	\$0.001017	n/a	\$0.000467	\$4.45								
14	PAL	n/a	n/a	(\$0.000898)	n/a	\$0.001017	n/a	\$0.000119	n/a								
15	GL	n/a	\$4.36	n/a	(\$0.53)	n/a	\$0.32	n/a	\$4.15								
16	GLH	n/a	\$4.36	n/a	(\$0.45)	n/a	\$0.32	n/a	\$4.23								
17	L	n/a	\$4.36	n/a	(\$0.17)	n/a	\$0.32	n/a	\$4.68								
18	HVPS	n/a	\$4.36	n/a	(\$0.17)	n/a	\$0.32	n/a	\$4.68								

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$137,400,000						
2	RS	1,135,451	\$55,879,665	\$3,503,613	\$59,383,279	3,531,963,310	0	\$0.016813	n/a
3	RH	54,896	\$2,701,623	\$169,390	\$2,871,013	401,815,455	0	\$0.007145	n/a
4	RA	15,124	\$744,306	\$46,667	\$790,973	61,861,874	0	\$0.012786	n/a
5	GS	21,044	\$1,035,658	\$64,935	\$1,100,593	94,659,433	0	\$0.011627	n/a
6	GM<25 kW	138,116	\$6,797,199	\$426,179	\$7,223,379	534,938,087	2,267,716	\$0.006752	\$1.59
7	GM=>25 kW	497,270	\$24,472,470	\$1,534,406	\$26,006,876	2,269,390,196	7,273,370	\$0.005730	\$1.79
8	GMH<25 kW	7,467	\$367,467	\$23,040	\$390,507	38,355,316	55,828	\$0.005091	\$3.50
9	GMH=>25 kW	42,007	\$2,067,328	\$129,620	\$2,196,948	228,611,528	200,586	\$0.004805	\$5.48
10	AL	0	\$0	\$0	\$0	105,414	0	n/a	n/a
11	SE	0	\$0.00	\$0	\$0	24,902,925	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	28,474,680	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	2,516	\$123,818	\$7,763	\$131,582	20,016,848	30,191	n/a	\$4.36
15	PAL	0	\$0	\$0	\$0	2,846,004	0	n/a	n/a
16	GL	491,787	\$24,202,652	\$1,517,488	\$25,720,140	2,754,276,121	5,901,450	n/a	\$4.36
17	GLH	59,930	\$2,949,359	\$184,923	\$3,134,282	385,434,122	719,157	n/a	\$4.36
18	L	209,057	\$10,288,439	\$645,077	\$10,933,516	1,092,105,108	2,508,680	n/a	\$4.36
19	HVPS	117,244	\$5,770,015	\$361,776	\$6,131,791	1,391,912,552	1,406,931	n/a	\$4.36
20	<b>TOTAL</b>	<b>2,791,909</b>	<b>\$137,400,000</b>	<b>\$8,614,878</b>	<b>\$146,014,878</b>	<b>12,862,535,913</b>	<b>20,363,908</b>		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2019, effective June 1, 2019 to May 31, 2020. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load September 5, 2018 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2019 to May 2020 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix B  
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[C-(B-A)]  Total Current E-Factor Balance (Over)/Under Collection
		March 2018 to May 2018	June 2018 to May 2019	May 15, 2018 Filing Att. A, Page 5	Total (Over) / Under Collection
<u>Rate Class</u>		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		
1	RS	\$61,567	(\$848,494)	(\$1,042,350)	(\$132,289)
2	RH	(\$9,014)	(\$198,861)	(\$29,529)	\$160,317
3	RA	\$668	(\$69,048)	(\$49,704)	\$20,011
4	GS	\$168	(\$122,271)	(\$80,088)	\$42,351
5	GM < 25 kW	\$10,539	(\$322,317)	(\$151,996)	\$180,860
6	GM => 25 kW	(\$555)	(\$76,728)	\$160,425	\$236,597
7	GMH < 25 kW	(\$3,843)	(\$14,084)	\$3,423	\$13,665
8	GMH => 25 kW	(\$3,006)	(\$33,192)	\$8,519	\$38,705
9	AL	\$1	\$59	\$39	(\$20)
10	SE	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	\$1,243	(\$30,167)	(\$5,891)	\$25,519
12	SH	\$9	\$21,137	(\$578)	(\$21,707)
13	UMS	\$18	\$97	(\$723)	(\$802)
14	PAL	\$142	(\$771)	(\$213)	\$699
15	GL	(\$132)	(\$10,662)	(\$48,998)	(\$38,468)
16	GLH	(\$1,731)	\$29,424	\$24,999	(\$6,157)
17	L	\$0	\$2,737	(\$7,599)	(\$10,336)
18	HVPS	\$0	\$0	\$73,102	\$73,102
19	<b>Total</b>	<b>\$56,072</b>	<b>(\$1,673,140)</b>	<b>(\$1,177,291)</b>	<b>\$551,920</b>

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 14</u>	PA GRT at 5.90% <u>at 5.90%</u>	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 4</u>	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12		Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$4,257,783)	(\$266,960)	(\$4,524,743)	(\$132,289)	(\$4,657,033)	2,357,948,856	0	(\$0.001975)	n/a	(\$0.000550)	n/a	(\$0.002525)	n/a
2 RH	(\$254,644)	(\$15,966)	(\$270,610)	\$160,317	(\$110,292)	324,579,913	0	(\$0.000340)	n/a	(\$0.000550)	n/a	(\$0.000890)	n/a
3 RA	(\$34,998)	(\$2,194)	(\$37,192)	\$20,011	(\$17,180)	43,753,655	0	(\$0.000393)	n/a	(\$0.000550)	n/a	(\$0.000943)	n/a
4 GS	(\$155,996)	(\$9,781)	(\$165,777)	\$42,351	(\$123,426)	68,674,088	0	(\$0.001797)	n/a	(\$0.000550)	n/a	(\$0.002347)	n/a
5 GM<25 kW	(\$558,833)	(\$35,038)	(\$593,871)	\$180,860	(\$413,012)	306,819,319	0	(\$0.001346)	n/a	(\$0.000550)	n/a	(\$0.001896)	n/a
6 GM=>25 kW	(\$296,376)	(\$18,583)	(\$314,959)	\$236,597	(\$78,362)	603,488,826	0	(\$0.000130)	n/a	(\$0.000550)	n/a	(\$0.000680)	n/a
7 GMH<25 kW	(\$59,249)	(\$3,715)	(\$62,964)	\$13,665	(\$49,299)	24,546,677	0	(\$0.002008)	n/a	(\$0.000550)	n/a	(\$0.002559)	n/a
8 GMH=>25 kW	(\$72,023)	(\$4,516)	(\$76,539)	\$38,705	(\$37,834)	75,225,869	0	(\$0.000503)	n/a	(\$0.000550)	n/a	(\$0.001053)	n/a
9 AL	(\$9)	(\$1)	(\$9)	(\$20)	(\$29)	2,002	0	(\$0.014498)	n/a	(\$0.000550)	n/a	(\$0.015048)	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000550)	n/a	(\$0.000550)	n/a
11 SM	(\$6,513)	(\$408)	(\$6,921)	\$25,519	\$18,598	11,925,346	0	\$0.001560	n/a	(\$0.000550)	n/a	\$0.001009	n/a
12 SH	(\$307)	(\$19)	(\$326)	(\$21,707)	(\$22,033)	866,940	0	(\$0.025415)	n/a	(\$0.000550)	n/a	(\$0.025965)	n/a
13 UMS	\$958	\$60	\$1,018	(\$802)	\$216	1,442,349	2,280	n/a	\$0.09	(\$0.000550)	n/a	(\$0.000550)	\$0.09
14 PAL	(\$1,350)	(\$85)	(\$1,434)	\$699	(\$735)	2,111,994	0	(\$0.000348)	n/a	(\$0.000550)	n/a	(\$0.000898)	n/a
15 GL	(\$56,454)	(\$3,540)	(\$59,994)	(\$38,468)	(\$98,462)	129,055,152	276,656	n/a	(\$0.36)	n/a	(\$0.17)	n/a	(\$0.53)
16 GLH	(\$8,061)	(\$505)	(\$8,567)	(\$6,157)	(\$14,724)	23,135,751	53,319	n/a	(\$0.28)	n/a	(\$0.17)	n/a	(\$0.45)
17 L	(\$4,598)	(\$288)	(\$4,887)	(\$10,336)	(\$15,223)	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)
18 HVPS	\$0	\$0	\$0	\$73,102	\$73,102	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)
19 Total	(\$5,766,236)	(\$361,539)	(\$6,127,775)	\$551,920	(\$5,575,855)	3,973,576,736	332,255						

1) Forecast June 2019 to May 2020 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2019 through May 2020 POLR demand is the forecast 1CP used for billing purposes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)**

Share of Revenue Requirements Allocated to the Duquesne Zone  
Published by PJM, January 1, 2019

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$105,227	\$1,262,726
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$2,736	\$32,835
3 Baltimore Gas and Electric Company's Network Customers	\$2	\$29
4 Dominion Virginia Power's Network Customers	\$122,412	\$1,468,943
5 PSE&G's Network Customers	\$104,228	\$1,250,730
6 PPL Electric Utilities Corp. dba PPL Utilities	\$62,549	\$750,589
7 AEP East Operating Companies	\$298,872	\$3,586,467
8 APS Zone RTEP	(\$180,566)	(\$2,166,790)
9 Atlantic Electric's Network Customers	\$1,890	\$22,678
10 Delmarva's Network Customers	\$424	\$5,092
11 PEPCO's Network Customers	\$741	\$8,890
12 Commonwealth Edison Company's Network Customers	\$2,914	\$34,970
13 Mid-Atlantic Interstate Transmission, LLC	\$399	\$4,793
14 PECO Energy Company	\$3,897	\$46,764
15 American Transmission Systems, Inc.	\$65,205	\$782,457
16 Transource Maryland, LLC	\$12	\$142
17 Transource Pennsylvania, LLC	\$33	\$400
18 <b>Total Charges</b>	<b>\$590,976</b>	<b>\$7,091,716</b>

Total 1CP (MW)  
2,791.9

**Residential, Small C&I, & Medium C&I**

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
19 Load 1CP(MW)	1,067.4	846.5	1,913.9
20 Allocated Charges for Cost Recovery	\$2,711,296	\$2,150,171	\$4,861,466
21 Forecast Sales (MWh)	3,821,386	3,417,422	7,238,808
22 <b>Average Charge for POLR Cost Recovery (\$/MWh)</b>	<b>\$0.7095</b>		

**Large C&I (1)**

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
23 Load 1CP (MW)	28.1	849.9	878.0
24 Allocated Charges for Cost Recovery	\$71,314	\$2,158,936	\$2,230,250
17 Forecast 1CP (MW)	330.0	10,732.7	11,062.6
18 <b>Average Charge for POLR Cost Recovery (\$/MW)</b>	<b>\$216.12</b>		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

<b>Component of Projected Rate</b>			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$0.7095 \$/MWh
<u>Expansion Cost Recovery</u>		Schedule 13	
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Exh. 1, page 6	\$0
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 5	\$34,269
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>
13	RMR Charge	Line 11 / Line 12	\$0.0090 \$/MWh
<u>Deferred Tax Charges</u>		Attachment H-17C	
14	Estimated Annual Charges (4)	Exh. 1, page 5	\$913,032
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$0.2389 \$/MWh
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$0.9574 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%	\$0.0600 \$/MWh
19	Total Charges		\$1.0174 \$/MWh
<hr/>			
20	Adjustment to Retail Rates		\$0.001017 \$/kWh
<hr/>			
<b>Calculation of Projected PJM Charges</b>			
21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		\$0.9574 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,821,386 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges		\$3,658,595

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component- Large C&I (4)**

<b>Component of Projected Rate</b>			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$216.12 \$/MW
<u>Expansion Cost Recovery</u>		Schedule 13	
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Exh. 1, page 6	\$0
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 5	\$1,179
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>
13	RMR Charge	Line 11 / Line 12	\$3.5745 \$/MW
<u>Deferred Tax Charges</u>		Attachment H-17C	
14	Estimated Annual Charges (3)	Exh. 1, page 5	\$28,008
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$84.88 \$/MW
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16 )		\$304.57 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$19.10 \$/MW
19	Total Charges		\$323.67 \$/MW
20	Adjustment to Retail Rates		\$0.32 \$/kW
<hr/>			
<b>Calculation of Projected PJM Charges</b>			
21	Average Large C&I PJM Charge		\$304.57 \$/MW
22	Forecast Large C&I POLR 1CP		330.0 MW
23	Projected Large C&I PJM Charges		\$100,502

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.  
(2) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.  
(3) Estimate based on average of months in which charges were incurred in the reconciliation period.  
(4) Refer to footnote (1) on page A6.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/19		Proposed Rates Effective 6/1/19		Change	Change	
	Rate	Charges	Rate	Charges			
<b>Residential 600 kWh Customer (RS)</b>							
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	(0.02)	(\$0.00)	(0.02)	(\$0.00)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1200	\$0.72	0.1200	\$0.72	\$0.00	0.0%
6	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	0.828	\$4.97	0.828	\$4.97	\$0.00	0.0%
8	Distribution (¢/kWh)	6.0233	\$36.14	6.0233	\$36.14	\$0.00	0.0%
9	Transmission (¢/kWh)	1.3764	\$8.26	1.5305	\$9.18	\$0.92	11.2%
10	Supply (¢/kWh)	6.0654	\$36.39	6.0654	\$36.39	\$0.00	0.0%
11	Distribution System Improvement Charge	-0.53%	(\$0.29)	-0.53%	(\$0.29)	\$0.00	0.0%
12	<b>Total</b>		<b>\$98.56</b>		<b>\$99.49</b>	<b>\$0.92</b>	<b>0.9%</b>
<b>Commercial 10 KW &amp; 2,000 kWh Customer (GM &lt; 25)</b>							
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$6.54	\$32.70	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.0000)	(\$0.01)	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.1600	\$3.20	0.1600	\$3.20	\$0.00	0.0%
19	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
20	Distribution (¢/kWh)	1.3961	\$27.92	1.3961	\$27.92	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.56	\$15.60	\$1.59	\$15.90	\$0.30	1.9%
22	Transmission (¢/kWh)	0.3556	\$7.11	0.5873	\$11.75	\$4.63	65.2%
23	Supply (¢/kWh)	5.7642	\$115.28	5.7642	\$115.28	\$0.00	0.0%
24	Distribution System Improvement Charge	-0.53%	(\$0.63)	-0.53%	(\$0.63)	\$0.00	0.0%
25	<b>Total</b>		<b>\$255.55</b>		<b>\$260.49</b>	<b>\$4.93</b>	<b>1.9%</b>
<b>Commercial 25 KW &amp; 10,000 kWh Customer (GM =&gt; 25)</b>							
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$6.54	\$130.80	\$6.54	\$130.80	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	(3.00)	(\$0.03)	(3.00)	(\$0.03)	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.1600	\$16.00	0.1600	\$16.00	\$0.00	0.0%
32	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
33	Distribution (¢/kWh)	0.9685	\$96.85	0.9685	\$96.85	\$0.00	0.0%
34	Transmission (\$/KW)	\$1.77	\$44.25	\$1.79	\$44.75	\$0.50	1.1%
35	Transmission (¢/kWh)	0.3502	\$35.02	0.6067	\$60.67	\$25.65	73.3%
36	Supply (¢/kWh)	6.4268	\$642.68	6.4268	\$642.68	\$0.00	0.0%
37	Distribution System Improvement Charge	-0.53%	(\$1.64)	-0.53%	(\$1.64)	\$0.00	0.0%
38	<b>Total</b>		<b>\$1,029.45</b>		<b>\$1,055.61</b>	<b>\$26.15</b>	<b>2.5%</b>
<b>Industrial 500 KW &amp; 200,000 kWh Customer (GL)</b>							
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.41	\$1,682.00	\$8.41	\$1,682.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.00)	(\$0.01)	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$931.50	\$931.50	\$931.50	\$931.50	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.23	\$115.00	\$0.23	\$115.00	\$0.00	0.0%
48	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$3.95	\$1,974.29	\$4.15	\$2,076.84	\$102.54	5.2%
50	Supply (¢/kWh)	6.1572	\$12,314.40	6.1572	\$12,314.40	\$0.00	0.0%
51	Distribution System Improvement Charge	-0.53%	(\$31.31)	-0.53%	(\$31.31)	\$0.00	0.0%
52	<b>Total</b>		<b>\$20,165.74</b>		<b>\$20,268.28</b>	<b>\$102.54</b>	<b>0.5%</b>

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18			Proposed Rates Effective 6/1/19		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,357,948,856	0	\$0.013764		\$32,454,572	\$0.015305	
2 RH	324,579,913	0	\$0.004588		\$1,489,140	\$0.007272		\$2,360,475
3 RA	43,753,655	0	\$0.009661		\$422,700	\$0.012860		\$562,690
4 GS	68,674,088	0	\$0.007339		\$503,992	\$0.010297		\$707,165
5 GM<25 kW	306,819,319	1,296,517	\$0.003556	\$1.56	\$3,113,585	\$0.005873	\$1.59	\$3,863,534
6 GM=>25 kW	603,488,826	1,933,153	\$0.003502	\$1.77	\$5,535,038	\$0.006067	\$1.79	\$7,121,952
7 GMH<25 kW	24,546,677	129,108	\$0.002588	\$3.29	\$488,290	\$0.003549	\$3.50	\$539,004
8 GMH=>25 kW	75,225,869	222,566	\$0.002227	\$5.09	\$1,300,379	\$0.004769	\$5.48	\$1,578,442
9 GL	129,055,152	276,656		\$3.95	\$1,092,401		\$4.15	\$1,149,139
10 GLH	23,135,751	53,319		\$4.61	\$245,724		\$4.23	\$225,734
11 L	0	0		\$4.10	\$0		\$4.68	\$0
12 HVPS	0	0		\$4.10	\$0		\$4.68	\$0
13 AL	2,002	0	\$0.008101		\$16	(\$0.014031)		-\$28
14 SE	0	0	(\$0.002564)		\$0	\$0.000467		\$0
15 SM	11,925,346	0	(\$0.003042)		-\$36,278	\$0.002026		\$24,166
16 SH	866,940	0	(\$0.003234)		-\$2,804	(\$0.024948)		-\$21,628
17 UMS	1,442,349	2,280	(\$0.002564)	\$4.47	\$6,492	\$0.000467	\$4.45	\$10,819
18 PAL	2,111,994	0	(\$0.002663)		-\$5,624	\$0.000119		\$252
19 Total	3,973,576,736	3,913,598			\$46,607,623			\$54,211,065

**Revenue Assuming 100% POLR Forecast Sales and Load**

Rate Class	Forecast 100% POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18			Proposed Rates Effective 6/1/19		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,531,963,310	0	\$0.013764		\$48,613,590	\$0.015305		\$54,058,111
21 RH	401,815,455	0	\$0.004588		\$1,843,489	\$0.007272		\$2,922,163
22 RA	61,861,874	0	\$0.009661		\$597,641	\$0.012860		\$795,568
23 GS	94,659,433	0	\$0.007339		\$694,696	\$0.010297		\$974,746
24 GM<25 kW	534,938,087	2,267,716	\$0.003556	\$1.56	\$5,439,824	\$0.005873	\$1.59	\$6,747,574
25 GM=>25 kW	2,269,390,196	7,273,370	\$0.003502	\$1.77	\$20,821,042	\$0.006067	\$1.79	\$26,788,630
26 GMH<25 kW	38,355,316	55,828	\$0.002588	\$3.29	\$282,933	\$0.003549	\$3.50	\$331,536
27 GMH=>25 kW	228,611,528	200,586	\$0.002227	\$5.09	\$1,530,077	\$0.004769	\$5.48	\$2,189,550
28 GL	2,754,276,121	5,901,450		\$3.95	\$23,302,373		\$4.15	\$24,512,675
29 GLH	385,434,122	719,157		\$4.61	\$3,314,294		\$4.23	\$3,044,672
30 L	1,092,105,108	2,508,680		\$4.10	\$10,282,036		\$4.68	\$11,749,829
31 HVPS	1,391,912,552	1,406,931		\$4.10	\$5,766,425		\$4.68	\$6,589,600
32 AL	105,414	0	\$0.008101		\$854	(\$0.014031)		-\$1,479
33 SE	24,902,925	0	(\$0.002564)		-\$63,854	\$0.000467		\$11,640
34 SM	28,474,680	0	(\$0.003042)		-\$86,623	\$0.002026		\$57,701
35 SH	866,940	0	(\$0.003234)		-\$2,804	(\$0.024948)		-\$21,628
36 UMS	20,016,848	30,191	(\$0.002564)	\$4.47	\$83,630	\$0.000467	\$4.45	\$143,707
37 PAL	2,846,004	0	(\$0.002663)		-\$7,579	\$0.000119		\$340
38 Total	12,862,535,913	20,363,908			\$122,412,046			\$140,894,934

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

**Component of Projected Rate**

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$422,898)
2	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
3	Transmission Enhancement Settlement Charge	(\$0.1107) \$/MWh
 <u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$1,555,395)
5	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
6	Transmission Enhancement Settlement Charge	(\$0.4070) \$/MWh
<hr/>		
7	Total (Line 3 + Line 6)	(\$0.5177) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90% (\$0.0325) \$/MWh
9	Total Charges	(\$0.5502) \$/MWh
10	<b>Adjustment to Retail Rates</b>	<b>(\$0.000550) \$/kWh</b>

**Calculation of Projected PJM Charges**

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.5177) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,821,386 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$1,978,331)

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Credits - Large C&I (1)**

**Component of Projected Rate**

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$11,563)
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
3	Transmission Enhancement Settlement Charge	(\$35.04) \$/MW
<u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$42,529)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
6	Transmission Enhancement Settlement Charge	(\$128.88) \$/MW
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7	Total (Line 3 + Line 6)	(\$163.93) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90% (\$10.28) \$/MW
9	Total Charges	(\$174.21) \$/MW
10	<b>Adjustment to Retail Rates</b>	<b>(\$0.17) \$/kW</b>

**Calculation of Projected PJM Charges**

11	Average Large C&I PJM Charge	(\$163.93) \$/MW
12	Forecast Large C&I POLR 1CP	330.0 MW
13	Projected Large C&I PJM Charges	(\$54,092)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.