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**E-FILE**

April 30, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 272 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 272 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2019 through May 31, 2020, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
Rick Kanaskie, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2019-2020  
TRANSMISSION SERVICE CHARGE**

**For the Application Period June 1, 2019 through May 31, 2020**

**Docket No.**

April 30, 2019

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
 COMPUTATION PERIOD: JUNE 1, 2019 THROUGH MAY 31, 2020

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 156,682,544	\$ 131,080,816	\$ 22,703,301	\$ 642,398	\$ 2,256,229
3	578,417	578,417	-	-	-
3A	-	-	-	-	-
3B	1,665,291	-	244,008	1,421,283	-
4	482,572	2,569,463	486,095	(2,383,390)	(189,696)
5	482,572	2,569,463	486,095	(2,383,390)	(189,696)
6	\$ 158,443,680	\$ 129,089,570	\$ 22,461,214	\$ 4,447,071	\$ 2,445,825
7	\$ 161,547,906	\$ 132,142,022	\$ 22,512,987	\$ 4,447,071	\$ 2,445,825
8	10,026,953,680	7,827,023,106	1,909,068,656	182,076,563	108,785,555
9				422,371	
10					433.6
11		1.023646	1.002305		
12					
13					

$$\frac{1}{1 - .0231} = 1.023646$$

$$\frac{1}{1 - .0023} = 1.002305$$

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$$

TSC = Transmission Service Charge (\$/KWH)

Energy Rate (\$/KWH) (w/o GRT)

Demand Rate (\$/KW) (w/o GRT)

Energy Rate (\$/KWH) (w/ GRT)

Demand Rate (\$/KW) (w/ GRT)

$$(A) \text{ TSC} = [TCE/S + TCD/S - E/S] \times 1/(1-T)$$

$$(B) \text{ TSC} = \text{TSCd} + \text{TSCe}$$

$$\text{TSCd} = [TCd/D] \times 1/(1-T)$$

$$\text{TSCe} = [TCE/S - E/S] \times 1/(1-T)$$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report



PPL ELECTRIC UTILITIES CORPORATION  
 Projected June 2019 - May 2020 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
 TRANSMISSION SERVICE CHARGE RECONCILIATION  
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 138,300,630	\$ 113,845,545	\$ 21,778,166	\$ 1,469,281	\$ 1,207,638
2	132,482,150	108,355,156	20,817,296	1,734,381	1,575,317
3	3,128,892	3,128,892	-	-	-
4	2,576,778	69,777	735,495	1,771,506	-
5	112,810	2,291,720	225,375	(2,036,606)	(367,679)
6	(255,301)	(61,748)	(17,498)	(129,762)	(26,293)
7	(142,491)	2,209,972	207,877	(2,166,368)	(393,972)
8	625,063	359,491	278,218	(217,022)	204,376
9	\$ 492,572	\$ 2,569,463	\$ 486,095	\$ (2,383,390)	\$ (189,596)

Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)

Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)

Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)

Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)

Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)

Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)

Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)

Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)

Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 10,701,130	\$ 7,751,810	\$ 7,744,922	\$ 8,435,601	\$ 8,918,265	\$ 9,304,216	\$ 6,894,775	\$ 7,550,982	\$ 10,551,217	\$ 12,266,215	\$ 12,641,036	\$ 11,085,376	\$ 113,845,545
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 47)	9,746,762	10,081,998	13,025,658	8,132,741	8,188,250	7,959,337	8,352,394	8,087,697	8,187,709	9,118,222	8,250,171	9,224,117	108,355,156
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 30)	75,586	83,624	338,273	250,753	288,220	281,994	296,391	281,336	286,885	328,591	291,462	325,767	3,128,892
4	Net Metering Expenses	7,786	33,764	1,688	4,496	4,443	2,408	4,626	2,340	2,055	2,327	1,925	1,919	69,777
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	870,996	(2,447,576)	(5,620,837)	47,611	437,352	1,060,477	(1,758,638)	(820,291)	2,074,563	2,817,075	4,097,478	1,533,573	2,291,720
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	2,069,437	1,742,361	1,826,229	1,710,429	1,777,095	1,895,452	1,563,709	1,453,966	1,790,383	2,006,096	2,033,660	1,869,349	21,778,166
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 48)	1,874,832	1,967,099	2,543,829	1,595,002	1,623,062	1,598,579	1,674,882	1,632,405	1,675,409	1,585,034	1,433,471	1,603,712	20,817,296
8	Net Metering Expenses	31,098	235,350	173,859	98,230	22,802	22,707	24,535	22,010	22,056	22,919	38,448	21,489	735,455
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	163,517	(460,088)	(891,459)	17,197	131,231	274,166	(135,688)	(160,449)	92,916	388,143	561,741	244,148	225,375
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	104,838	121,177	74,634	145,702	142,722	131,431	146,839	117,168	137,520	71,782	126,269	149,188	1,469,281
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 49)	141,943	147,165	207,111	207,520	261,391	136,175	93,917	85,493	102,347	70,963	85,197	215,159	1,734,381
12	Net Metering Expenses	44,105	31,220	558,230	43,132	92,598	112,718	79,021	73,152	57,736	473,945	119,667	86,162	1,771,506
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(81,209)	(57,208)	(690,707)	(104,950)	(211,067)	(117,462)	(26,099)	(41,477)	(22,563)	(473,116)	(58,555)	(152,153)	(2,036,609)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	6,240	3,642	(13,628)	1,176	(905)	90,423	233,316	630,444	(59,178)	16,659	249,764	49,685	1,207,638
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	65,057	67,450	33,201	30,173	58,762	173,672	314,102	252,455	269,174	133,192	190,389	47,690	1,575,317
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(58,817)	(63,808)	(46,829)	(28,997)	(59,667)	(83,249)	(80,786)	377,989	(328,352)	(116,533)	119,375	1,995	(367,679)
18	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ 894,487	\$ (3,028,690)	\$ (7,249,852)	\$ (69,139)	\$ 297,849	\$ 1,133,832	\$ (2,001,209)	\$ (644,228)	\$ 1,816,559	\$ 2,615,559	\$ 4,719,999	\$ 1,627,563	\$ 112,810

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2018 to March 31, 2019**

Line No.	Month	Total		(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/Recovery Balance (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2018 (3)	\$	7,898,437	\$	11,069,410	\$	(448,867)	\$	(2,204,269)	\$		\$		\$		\$		\$		\$		\$	(517,837)
2	April 2018	\$	50,740	\$	7,949,177	\$	(226,254)	\$	10,843,156	\$	178,407	\$	(270,460)	\$	104,202	\$	(2,100,067)	\$	(5,615)	\$	(523,452)	\$	(523,452)
3	May 2018	\$	83,221	\$	8,032,398	\$	(163,902)	\$	10,679,254	\$	149,592	\$	(120,868)	\$	100,852	\$	(1,989,115)	\$	(3,421)	\$	(626,873)	\$	(626,873)
4	June 2018	\$	(821,595)	\$	7,510,863	\$	(742,968)	\$	9,936,296	\$	34,243	\$	(66,825)	\$	170,605	\$	(1,828,510)	\$	16,585	\$	(510,288)	\$	(510,288)
5	July 2018	\$	(732,790)	\$	6,778,073	\$	(920,823)	\$	9,015,463	\$	38,308	\$	(48,317)	\$	145,245	\$	(1,683,265)	\$	4,460	\$	(505,868)	\$	(505,868)
6	August 2018	\$	(752,152)	\$	6,025,921	\$	(974,485)	\$	8,040,674	\$	40,059	\$	(6,258)	\$	174,178	\$	(1,509,057)	\$	8,100	\$	(497,708)	\$	(497,708)
7	September 2018	\$	(828,752)	\$	5,197,169	\$	(1,016,677)	\$	7,024,297	\$	42,863	\$	34,605	\$	138,781	\$	(1,370,306)	\$	6,281	\$	(491,427)	\$	(491,427)
8	October 2018	\$	(657,625)	\$	4,639,344	\$	(753,428)	\$	6,270,869	\$	35,374	\$	69,979	\$	152,255	\$	(1,218,051)	\$	7,374	\$	(483,453)	\$	(483,453)
9	November 2018	\$	(665,309)	\$	3,976,035	\$	(825,149)	\$	5,445,720	\$	33,792	\$	103,771	\$	110,363	\$	(1,107,688)	\$	17,685	\$	(465,788)	\$	(465,788)
10	December 2018	\$	(797,660)	\$	3,178,375	\$	(1,153,056)	\$	4,292,662	\$	40,596	\$	144,367	\$	165,366	\$	(942,322)	\$	149,436	\$	(316,332)	\$	(316,332)
11	January 2019	\$	(600,653)	\$	2,277,722	\$	(1,340,496)	\$	2,952,166	\$	45,492	\$	189,859	\$	242,360	\$	(689,942)	\$	151,971	\$	(164,351)	\$	(164,351)
12	February 2019	\$	(824,221)	\$	1,453,501	\$	(1,381,242)	\$	1,570,624	\$	46,076	\$	235,935	\$	271,600	\$	(428,342)	\$	239,345	\$	74,984	\$	74,984
13	March 2019	\$	(828,438)	\$	625,053	\$	(1,211,433)	\$	359,491	\$	42,263	\$	278,218	\$	211,320	\$	(217,022)	\$	129,392	\$	204,376	\$	204,376
14		\$	(7,273,374)	\$	625,053	\$	(10,709,919)	\$	359,491	\$	727,085	\$	278,218	\$	1,967,247	\$	(217,022)	\$	722,213	\$	204,376	\$	204,376

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (E), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2018, as set forth on Schedule 1, Line 3 for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (162018-3001545) dated April 30, 2018.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2018 to March 31, 2019

Residential	Month	(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (.00150) \$/KWH (3)	Net TSC - 1 Revenue (5)
	April 2018	\$ 11,384,864	\$ 10,722,557	\$ 247,591	\$ (226,254) (4)	\$ 10,701,130
	May 2018	\$ 8,254,339	\$ 7,757,333	\$ 179,425	\$ (163,902) (4)	\$ 7,751,810
	June 2018	\$ 7,616,922	\$ 7,157,524	\$ 165,570	\$ (742,968) (3)	\$ 7,744,922
	July 2018	\$ 8,174,786	\$ 7,632,474	\$ 177,596	\$ (920,823) (3)	\$ 8,435,601
	August 2018	\$ 8,641,462	\$ 8,131,516	\$ 187,940	\$ (974,489) (3)	\$ 8,918,265
	September 2018	\$ 8,015,416	\$ 8,483,508	\$ 195,969	\$ (1,016,677) (3)	\$ 9,304,216
	October 2018	\$ 6,680,730	\$ 6,286,557	\$ 145,220	\$ (753,428) (3)	\$ 6,694,775
	November 2018	\$ 7,316,551	\$ 6,894,874	\$ 159,041	\$ (825,149) (3)	\$ 7,550,882
	December 2018	\$ 10,223,581	\$ 9,620,390	\$ 222,231	\$ (1,153,058) (3)	\$ 10,551,217
	January 2019	\$ 11,885,304	\$ 11,194,071	\$ 258,352	\$ (1,340,496) (3)	\$ 12,266,215
	February 2019	\$ 12,248,720	\$ 11,526,046	\$ 266,292	\$ (1,381,242) (3)	\$ 12,641,036
	March 2019	\$ 10,741,153	\$ 10,107,425	\$ 233,492	\$ (1,211,433) (3)	\$ 11,085,376
		\$ 112,193,830	\$ 105,574,395	\$ 2,438,769	\$ (1,709,919)	\$ 113,845,545

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%  
(3) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.  
(4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2801733, dated April 28, 2017.  
(5) Column (B) less Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
 For the Period April 1, 2018 to March 31, 2019

Small C&I Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor .00026 \$/KWH (3)	Net TSC - 1 Revenue (5)
April 2018	\$ 2,394,289	\$ 2,293,026	\$ 5,182	\$ 178,407 (4)	\$ 2,069,437
May 2018	\$ 2,015,213	\$ 1,896,315	\$ 4,362	\$ 149,592 (4)	\$ 1,742,361
June 2018	\$ 1,981,680	\$ 1,864,761	\$ 4,289	\$ 34,243 (3)	\$ 1,826,229
July 2018	\$ 1,862,665	\$ 1,752,768	\$ 4,031	\$ 36,308 (3)	\$ 1,710,429
August 2018	\$ 1,935,540	\$ 1,821,343	\$ 4,189	\$ 40,089 (3)	\$ 1,777,095
September 2018	\$ 2,064,584	\$ 1,942,763	\$ 4,468	\$ 42,863 (3)	\$ 1,895,452
October 2018	\$ 1,703,261	\$ 1,602,769	\$ 3,686	\$ 35,374 (3)	\$ 1,563,709
November 2018	\$ 1,627,250	\$ 1,531,280	\$ 3,522	\$ 33,792 (3)	\$ 1,493,966
December 2018	\$ 1,950,266	\$ 1,835,200	\$ 4,221	\$ 40,596 (3)	\$ 1,790,383
January 2019	\$ 2,185,248	\$ 2,066,318	\$ 4,730	\$ 45,492 (3)	\$ 2,006,096
February 2019	\$ 2,215,228	\$ 2,064,530	\$ 4,794	\$ 46,076 (3)	\$ 2,033,650
March 2019	\$ 2,095,173	\$ 1,916,039	\$ 4,407	\$ 42,283 (3)	\$ 1,869,349
	\$ 23,971,447	\$ 22,557,132	\$ 51,881	\$ 727,085	\$ 21,778,166

(1) Column (B) times (1-GRT)  
 (2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%  
 (3) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.  
 (4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2801733, dated April 28, 2017.  
 (5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2018 to March 31, 2019

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)		Transmission Service Charge Revenues (Merchant Function Charge) (2)		Recouped/(Refunded) Through E Factor .015 \$/KWH (3)		Net TSC - 1 Revenue (5)	
April 2018	\$ 222,148		\$ 209,041		\$ -		\$ 104,202 (4)		\$ 104,839	
May 2018	\$ 236,056		222,129		-		100,952 (4)		121,177	
June 2018	\$ 260,615		245,239		-		170,605 (3)		74,634	
July 2018	\$ 309,189		290,947		-		145,245 (3)		145,702	
August 2018	\$ 336,768		316,900		-		174,178 (3)		142,722	
September 2018	\$ 287,154		270,212		-		138,781 (3)		151,431	
October 2018	\$ 317,847		299,094		-		152,255 (3)		146,859	
November 2018	\$ 241,797		227,531		-		110,363 (3)		117,168	
December 2018	\$ 321,877		302,886		-		165,366 (3)		137,520	
January 2019	\$ 333,870		314,172		-		242,380 (3)		71,792	
February 2019	\$ 422,815		387,869		-		271,600 (3)		126,269	
March 2019	\$ 363,112		360,508		-		211,320 (3)		149,188	
	\$ 3,673,249		\$ 3,455,528		\$ -		\$ 1,987,247		\$ 1,469,281	

(1) Column (B) times (1-GRT)  
 (2) Residential NRC 2.31%, Small Commercial and Industrial 0.28%  
 (3) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.  
 (4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.  
 (5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2018 to March 31, 2019

Month	Large C&I - Transmission				
	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (2)	(D) Recouped/(Refunded) Through E Factor ,005 \$/KWH (3)	(E) Net TSC - 1 Revenue (\$)
April 2018	\$ 684	\$ 625	\$ -	\$ (5,615) (4)	\$ 6,240
May 2018	\$ 235	\$ 221	\$ -	\$ (3,421) (4)	\$ 3,642
June 2018	\$ 3,142	\$ 2,957	\$ -	\$ 16,585 (3)	\$ (13,628)
July 2018	\$ 5,011	\$ 5,656	\$ -	\$ 4,430 (3)	\$ 1,176
August 2018	\$ 7,646	\$ 7,195	\$ -	\$ 8,100 (3)	\$ (605)
September 2018	\$ 102,767	\$ 95,704	\$ -	\$ 6,281 (3)	\$ 90,423
October 2018	\$ 255,419	\$ 241,290	\$ -	\$ 7,974 (3)	\$ 233,316
November 2018	\$ 688,766	\$ 648,129	\$ -	\$ 17,685 (3)	\$ 630,444
December 2018	\$ 95,917	\$ 80,258	\$ -	\$ 149,436 (3)	\$ (59,178)
January 2019	\$ 179,203	\$ 166,630	\$ -	\$ 151,971 (3)	\$ 16,659
February 2019	\$ 519,776	\$ 485,109	\$ -	\$ 238,345 (3)	\$ 249,764
March 2019	\$ 190,305	\$ 179,077	\$ -	\$ 129,392 (3)	\$ 49,685
	\$ 2,050,851	\$ 1,929,851	\$ -	\$ 722,213	\$ 1,207,638

(1) Column (B) Times (1-GRT)  
 (2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%  
 (3) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.  
 (4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.  
 (5) Column (E) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(A) April 2013	(B) May 2013	(C) June 2013	(D) July 2013	(E) August 2013	(F) September 2013	(G) October 2013	(H) November 2013	(I) December 2013	(J) January 2014	(K) February 2014	(L) March 2014	(M) Total Year-to-Date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,304,831,084	843,044,167	935,375,286	1,146,837,845	1,206,592,600	1,250,173,390	927,289,708	1,011,175,590	1,408,931,851	1,827,606,100	1,660,211,794	1,444,816,395	14,863,384,452
2	Less: Shoppers	619,613,505	446,371,673	440,063,615	532,955,925	555,632,911	572,388,823	425,004,068	461,075,949	638,229,287	733,941,857	739,329,704	636,893,618	6,801,251,635
3	Net KWH	685,217,579	396,672,494	495,311,671	613,881,920	650,959,689	677,784,567	502,285,640	550,099,641	770,702,564	1,093,664,243	920,882,090	807,922,777	8,062,132,817
4	Loss Factor	1,080,47231	1,090,47231	1,090,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
5	KWH for Use in Energy Allocation	740,790,809	536,640,877	535,170,598	665,282,524	701,839,187	732,327,457	542,705,726	594,367,430	830,565,076	965,579,469	984,929,254	872,612,891	10,804,723
6	KWH % for Energy Expense Allocation	91.1%	76.6%	77.2%	79.6%	79.6%	79.5%	77.3%	79.7%	79.7%	80.3%	79.3%	80.1%	80.1%
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	865,898,168	789,842,688	860,180,256	913,292,621	944,016,373	1,014,405,793	832,204,312	832,663,530	832,828,455	946,988,645	927,452,878	876,101,487	10,637,864,226
8	Less: Shoppers	719,663,279	657,226,420	729,478,064	765,553,362	789,841,256	848,569,676	636,151,939	622,962,622	678,393,458	774,016,068	750,259,860	713,474,344	8,834,065,810
9	Net KWH	146,234,889	122,616,268	131,702,192	147,739,259	154,074,116	165,836,117	196,054,373	209,700,908	154,434,997	174,972,577	177,213,419	162,627,153	1,803,798,416
10	Loss Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
11	KWH for Use in Energy Allocation	158,002,748	132,483,482	142,300,572	159,195,990	166,472,818	174,123,548	147,001,081	140,429,687	168,703,751	185,032,516	191,474,191	175,714,136	2,004,723
12	KWH % for Energy Expense Allocation	17.3%	19.4%	20.5%	19.1%	18.8%	19.3%	20.9%	18.8%	16.2%	13.7%	15.3%	16.1%	16.1%
<b>Large Commercial &amp; Industrial - Primary</b>														
13	Actual KWH Sales Billed	517,725,610	481,977,800	544,515,600	550,673,260	557,397,830	602,659,720	533,101,570	489,225,520	540,967,120	520,922,720	522,162,260	488,222,930	6,359,770,860
14	Less: Shoppers	506,147,660	480,760,640	535,141,840	540,850,260	545,895,970	592,406,860	522,951,240	481,869,000	529,962,751	504,764,069	504,055,650	474,134,900	6,216,169,850
15	Net KWH	11,578,060	11,217,160	9,373,760	9,823,000	11,501,860	9,252,860	10,150,330	7,357,520	11,004,369	16,158,651	18,106,610	14,088,030	141,601,010
16	Loss Factor	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821
17	KWH for Use in Energy Allocation	12,196,202	11,818,624	11,963,837	10,202,455	12,234,816	9,748,416	10,694,877	7,752,238	11,915,807	17,025,534	19,078,018	14,843,828	1,053,64821
18	KWH % for Energy Expense Allocation	1.3%	1.7%	1.7%	1.2%	1.4%	1.1%	1.5%	1.0%	1.1%	1.4%	1.5%	1.4%	1.4%
<b>Large Commercial &amp; Industrial - Transmission</b>														
19	Actual KWH Sales Billed	456,421,700	431,745,600	420,202,500	586,290,400	509,004,500	461,484,600	394,230,200	434,271,700	547,093,700	468,783,400	582,751,800	501,261,200	5,803,877,300
20	Less: Shoppers	453,814,400	430,065,100	416,895,500	585,394,400	507,764,500	461,268,400	392,435,200	430,734,700	517,132,600	438,389,200	534,862,800	475,392,800	5,653,110,000
21	Net KWH	2,607,300	1,710,400	3,317,000	9,896,000	8,239,900	5,216,200	5,795,000	4,537,000	3,359,100	34,394,200	47,889,000	25,876,400	150,767,300
22	Loss Factor	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241
23	KWH for Use in Energy Allocation	2,882,603	1,766,290	3,405,976	920,034	1,663,455	1,289,856	1,637,476	3,631,877	30,868,795	31,269,467	48,159,349	26,572,565	2,004,723
24	KWH % for Energy Expense Allocation	0.3%	0.3%	0.5%	0.1%	0.2%	0.1%	0.2%	0.5%	2.8%	2.6%	3.9%	2.4%	2.4%
<b>Total</b>														
25	Actual KWH Sales Billed	3,144,576,582	2,656,610,155	2,760,273,954	3,177,093,926	3,216,610,203	3,358,732,503	2,886,825,750	2,767,626,340	3,327,487,136	3,566,300,765	3,682,558,952	3,310,200,952	37,664,896,838
26	Less: Shoppers	2,398,336,734	2,028,364,734	2,116,589,019	2,405,293,867	2,399,644,638	2,503,562,661	2,036,742,507	2,076,661,271	2,361,739,097	2,451,111,194	2,528,541,814	2,299,985,862	27,606,597,295
27	Net KWH	746,239,848	628,245,421	643,684,935	771,800,059	816,965,565	855,169,842	850,083,243	690,965,069	965,748,039	1,115,189,571	1,154,017,138	1,010,215,090	10,058,299,543
28	KWH for Use in Energy Allocation	913,875,362	682,689,263	682,860,943	835,601,003	882,310,286	921,489,817	702,099,160	746,161,512	1,041,872,470	1,202,867,416	1,254,654,606	1,089,743,420	10,963,874,658

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) <sup>(2)</sup>	(C) Total		(D) Interest on Over/(Under) Collection		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	April 2018	4.75%	20	\$ 894,487	\$ 70,614	\$ 870,996	\$ 68,954	\$ 163,517	\$ 12,945	\$ (81,209)	\$ (6,429)	\$ (58,817)	\$ (4,656)									
2	May 2018	4.75%	19	(3,028,680)	(227,782)	(2,447,576)	(184,078)	(460,068)	(34,602)	(57,208)	(4,303)	(63,808)	(4,799)									
3	June 2018	5.00%	18	(7,249,892)	(543,741)	(5,620,897)	(421,567)	(891,459)	(66,859)	(690,707)	(51,803)	(46,829)	(3,512)									
4	July 2018	5.00%	17	(69,139)	(4,898)	47,611	3,372	17,197	1,218	(104,950)	(7,434)	(28,997)	(2,054)									
5	August 2018	5.00%	16	297,849	19,857	437,352	29,157	131,231	8,749	(211,067)	(14,071)	(59,667)	(3,978)									
6	September 2018	5.25%	15	1,133,932	74,415	1,060,477	69,594	274,166	17,892	(117,462)	(7,708)	(63,249)	(5,483)									
7	October 2018	5.25%	14	(2,001,209)	(122,574)	(1,758,636)	(107,716)	(135,688)	(8,311)	(26,099)	(1,599)	(80,786)	(4,948)									
8	November 2018	5.25%	13	(644,228)	(36,641)	(820,291)	(46,654)	(160,449)	(9,126)	(41,477)	(2,359)	377,989	21,498									
9	December 2018	5.50%	12	1,816,559	99,911	2,074,558	114,101	92,916	5,110	(22,563)	(1,241)	(328,352)	(18,059)									
10	January 2019	5.50%	11	2,615,569	131,669	2,817,075	142,028	388,143	19,669	(473,116)	(23,853)	(116,533)	(5,875)									
11	February 2019	5.50%	10	4,719,999	215,332	4,097,478	187,801	561,741	25,746	(58,595)	(2,686)	119,375	5,471									
12	March 2019	5.50%	9	1,627,563	67,137	1,533,573	63,260	244,148	10,071	(152,153)	(6,276)	1,995	82									
13				\$ 112,810	\$ (255,301)	\$ 2,291,720	\$ (81,748)	\$ 225,375	\$ (17,498)	\$ (2,036,606)	\$ (129,762)	\$ (367,679)	\$ (26,293)									

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

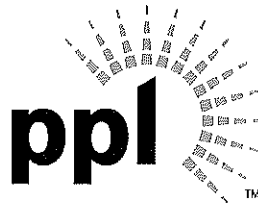
(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 10,988,293	\$ 11,399,886	\$ 14,571,701	\$ 11,123,727	\$ 11,213,057	\$ 10,983,934	\$ 11,461,990	\$ 11,165,901	\$ 11,311,563	\$ 12,016,653	\$ 10,952,632	\$ 12,189,200	\$ 139,584,127
2	Seams Elimination Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Back Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Right-to-Push) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(16,031)	(11,008)	(19,849)	(13,165)	(13,488)	(26,639)	(22,403)	(19,770)	(21,281)	(17,744)	(9,718)	(18,238)	(209,335)
9	Transmission Enhancement Charges	849,542	874,213	1,239,384	(1,030,214)	(1,112,789)	(1,106,868)	(1,021,270)	(1,108,543)	(1,081,016)	(1,098,976)	(1,093,170)	(1,092,812)	(6,781,988)
10	Generation Dispatch	5,953	5,986	17,818	6,033	6,116	6,370	6,245	6,511	6,343	6,426	5,689	5,185	84,275
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	937	935	935	24,461	37,546	-	10,186	12,943	17,375	9,784	23,463	6,157	141,645
13	Deferred Tax Adjustment	11,828,694	12,263,712	15,809,959	10,111,468	10,131,404	9,887,739	10,433,275	10,057,968	10,233,909	10,917,406	9,879,854	11,090,660	111,357
14	Total Demand Components	\$ 11,828,694	\$ 12,263,712	\$ 15,809,959	\$ 9,965,438	\$ 10,131,465	\$ 9,887,763	\$ 10,433,275	\$ 10,057,968	\$ 10,234,639	\$ 10,917,441	\$ 9,879,859	\$ 11,090,678	\$ 132,827,180
<b>Energy Components</b>														
15	Reliability First Corporation Charge (RFC)	-	-	-	-	-	1	-	(1)	(1)	52	-	(29)	23
16	PJM System Control and Dispatch Service	-	-	-	-	-	12	-	(12)	(12)	423	-	(421)	2
17	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	2	-	(2)	(2)	87	-	(87)	2
18	Regulation and Frequency Response Service	-	-	-	-	-	1	-	(1)	(1)	114	-	(110)	4
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Day Ahead	-	-	(118,501)	-	-	-	-	-	-	-	-	-	-
21	Real Time (Balancing)	-	-	(27,956)	61	9	-	-	-	(8)	14	-	(2)	(118,501)
22	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	5	-	-	(27,479)
23	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	2	-	(1)	(1)	26	-	(12)	15
24	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
25	PJM West Transition Charge	-	-	-	-	-	1	-	(1)	(1)	32	-	(19)	13
26	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	4	-	(2)	2
28	Total Energy Components	-	-	-	(146,059)	61	28	-	(18)	(18)	730	-	(66)	(145,921)
<b>Demand Factors</b>														
31	Residential	82.40%	82.21%	82.39%	81.58%	80.82%	80.66%	80.04%	80.41%	80.00%	83.52%	83.51%	83.17%	83.17%
32	Commercial & Industrial	15.85%	16.05%	16.09%	16.05%	16.02%	16.20%	16.03%	16.23%	16.37%	14.81%	14.81%	14.61%	14.61%
33	Large Commercial & Industrial - Primary	2.00%	1.80%	1.31%	2.07%	2.89%	1.38%	0.90%	0.85%	1.00%	0.65%	0.65%	0.54%	0.54%
34	Large Commercial & Industrial - Transmission	0.35%	0.35%	0.21%	0.30%	0.38%	1.76%	3.01%	2.51%	2.63%	1.22%	1.32%	0.43%	0.43%
35	Residential	81.1%	78.6%	77.2%	76.6%	76.6%	79.5%	77.2%	79.7%	79.7%	80.3%	79.3%	80.1%	80.1%
36	Small Commercial & Industrial	17.3%	19.4%	20.5%	19.1%	18.5%	19.2%	20.9%	18.8%	18.2%	16.3%	16.3%	16.1%	16.1%
37	Large Commercial & Industrial - Primary	0.3%	1.7%	1.7%	1.2%	1.4%	1.1%	1.5%	1.0%	1.1%	1.4%	1.4%	1.3%	1.3%
38	Large Commercial & Industrial - Transmission	0.3%	0.3%	0.5%	0.1%	0.2%	0.1%	0.2%	0.5%	0.3%	2.9%	3.9%	2.4%	2.4%
<b>Demand Expense Allocation</b>														
39	Residential	\$ 9,746,762	\$ 10,091,938	\$ 13,025,858	\$ 8,248,958	\$ 8,185,201	\$ 7,959,315	\$ 8,352,394	\$ 8,097,612	\$ 8,187,127	\$ 9,118,218	\$ 8,250,689	\$ 9,224,119	\$ 108,471,251
40	Small Commercial & Industrial	1,874,832	1,987,039	2,543,829	1,922,895	1,823,082	1,599,573	1,674,892	1,632,408	1,675,291	1,595,033	1,433,573	1,603,712	20,445,158
41	Large Commercial & Industrial - Primary	141,843	147,165	207,111	207,263	207,311	53,317	53,317	65,483	102,339	70,963	65,207	215,159	1,736,170
42	Large Commercial & Industrial - Transmission	65,057	67,450	33,201	30,334	50,782	173,672	314,102	252,465	289,152	133,192	130,415	47,890	1,575,317
<b>Energy Expense Allocation</b>														
43	Residential	-	-	(116,217)	(27,893)	49	22	-	(15)	582	4	(528)	(2)	(116,105)
44	Small Commercial & Industrial	-	-	(1,786)	1	11	6	-	(3)	118	1	(102)	-	(27,893)
45	Large Commercial & Industrial - Primary	-	-	(161)	-	-	-	-	-	22	-	(26)	-	(1,786)
46	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>														
47	Residential	\$ 9,746,762	\$ 10,091,938	\$ 13,025,858	\$ 8,132,741	\$ 8,185,250	\$ 7,959,337	\$ 8,352,394	\$ 8,097,597	\$ 8,187,709	\$ 9,118,222	\$ 8,250,771	\$ 9,224,117	\$ 108,385,156
48	Small Commercial & Industrial	1,874,832	1,987,039	2,543,829	1,922,895	1,823,082	1,599,573	1,674,892	1,632,408	1,675,409	1,595,034	1,433,471	1,603,712	20,417,286
49	Large Commercial & Industrial - Primary	141,843	147,165	207,111	207,263	207,311	53,317	53,317	65,483	102,339	70,963	65,197	215,159	1,734,381
50	Large Commercial & Industrial - Transmission	65,057	67,450	33,201	30,334	50,782	173,672	314,102	252,465	289,174	133,192	130,415	47,890	1,575,317
51	Total Demand and Energy Expenses	\$ 11,828,694	\$ 12,263,712	\$ 15,809,959	\$ 9,965,438	\$ 10,131,465	\$ 9,887,763	\$ 10,433,275	\$ 10,057,950	\$ 10,234,639	\$ 10,917,441	\$ 9,879,859	\$ 11,090,678	\$ 132,827,180

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-Date
<b>Demanded Components</b>														
1	Network Transmission Service Charge	\$ 20,823	\$ 21,517	\$ 262,715	\$ 270,747	\$ 270,327	\$ 260,731	\$ 269,247	\$ 260,296	\$ 268,650	\$ 300,647	\$ 272,714	\$ 289,373	\$ 2,777,787
2	Network Transmission Service Charge - Call Option													
3	Scams Elimination Cost Assignment - SECA Call Option	15,169	15,028	18,129	10,991	14,913	17,927	17,592	17,647	17,913	27,959	23,669	23,724	221,661
4	Reactive Services Charges								1,042					1,042
5	Black Start Service	761	845	699	701	698	693	748	695	691	736	751	753	8,771
6	Transmission Losses (Point-to-Point) Credits	(30)	(21)	(324)	(321)	(325)	(632)	(526)	(442)	(505)	(443)	(242)	(448)	(4,259)
7	Non-Firm Point-to-Point Transmission Service Credits	1,610	1,651	21,782	(25,075)	(26,827)	(26,250)	(25,490)	(25,842)	(25,674)	(27,489)	(27,219)	(26,835)	(211,658)
8	Transmission Enhancement Charges	154	149	108	148	149	154	148	153	148	153	142	129	1,736
9	Generation Discontinuation													
10	PJM Schedule 13 Expansion Cost Recovery Mechanism				1,018	1,580		429		731	412	988	259	5,962
11	PJM Customer Payment Defaults				255,210	260,515	252,623	262,148	254,094	261,954	301,975	270,803	286,955	2,801,042
12	Total Demand Components	38,487	39,189	304,109	255,210	260,515	252,623	262,148	254,094	261,954	301,975	270,803	286,955	2,801,042
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFCC)	820	852	893	857	859	841	876	850	1,527	915	829	915	10,984
15	Consumer Advocates of PJM States, Inc	10	10	10	10	11	11	11	11	11	23	21	23	161
16	PJM System Control and Dispatch Service	13,865	14,400	13,923	14,191	14,232	13,948	13,138	12,735	13,041	14,829	11,566	13,897	163,776
17	Transmission Owner Scheduling, System Control and Dispatch Service	2,425	2,520	2,433	2,534	2,541	2,487	2,592	2,514	2,575	2,535	2,286	2,537	29,989
18	Regulation and Frequency Response Service	6,615	6,768	4,994	4,899	4,895	5,891	7,133	4,837	4,346	3,932	3,271	4,479	65,891
19	Day Ahead Scheduling Reserve	188	4,865	1,514	5,706	1,651	3,369	270	23	(99)	110	32	16	17,905
20	Operating Reserve - Supplemental Reserve Service													
21	Day Ahead	1,336	4,264	3,152	(21,569)	372	652	599	397	300	514	(486)	1,391	(9,058)
22	Real Time (Balancing)	2,017	2,712	4,959	(16,095)	652	(2,270)	1,920	2,058	413	1,537	801	1,075	(222)
23	Synchronous Condensing Charge													
24	Operating Reserve - Spinning Reserve Service	6,275	4,480	1,187	1,179	1,524	2,688	5,434	2,779	1,652	1,169	1,440	2,993	32,700
25	North American Electric Reliability Corporation Charge (NERC)	522	542	524	546	547	535	558	541	960	595	539	595	7,004
26	PJM West Transmission Charge													
27	Non-Synchronized Reserve													
28	Michigan-Ontario Phase Angle Regulators	1,084	1,012	606	286	621	989	1,772	497	255	497	330	891	8,740
29	Total Energy Components	37,089	44,455	34,184	(7,457)	27,705	29,371	34,243	27,242	24,941	26,616	20,659	28,812	327,850
30	Total	\$ 75,566	\$ 83,642	\$ 338,293	\$ 250,735	\$ 286,220	\$ 281,994	\$ 296,391	\$ 281,336	\$ 266,895	\$ 328,591	\$ 291,462	\$ 325,787	\$ 3,128,892



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2019

EFFECTIVE: June 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)  
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2019 through May 31, 2020.

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TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2019 through May 31, 2020 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01253 (I)	0.01794 (I)
Demand Rate (\$/kW)	5.995 (D)	11.198 (I)		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.822 \$/Lamp	3,350	0.615	5,800	0.373	2,600	0.162	0.01253	0.00915
6,650			0.961	9,500	0.535	3,300	0.235			
10,500			1.343	16,000	0.787	3,800	0.238			
LED 4,300		0.193 \$/Fixture	20,000	2.128	25,500	1.420	4,900	0.325		
			34,000	3.627	50,000	2.228	7,500	0.415		
			51,000	5.013			15,000	0.774		
						20,000	1.201			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change