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May 1, 2019

Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: PA Public Utility Commission v. Philadelphia Gas Works
Docket No. R-2019-3009016

Dear Secretary Chiavetta:

Enclosed for electronic filing please find Philadelphia Gas Works' ("PGW") Responses to the Bureau of Technical Utility Services with regard to the above-referenced matter. Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Daniel Clearfield

DC/tww
Enclosure

cc: Stephen Jakab (email only sjakab@pa.gov)
Cert. of Service

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Responses to TUS Data Requests upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via First Class Mail and/or Email


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Date: May 1, 2019



Daniel Clearfield, Esquire

**Response of Philadelphia Gas Works “(PGW)”
to the Data Requests of the Bureau of Technical Utility Services (“TUS”), Set I
in Docket No. R-2019-3009016**

Request: TUS-1 Reference 66 Pa. C.S. § 1318(a)(1) - (a)(4)- Please provide details of PGW's compliance to each of the following Public Utility Code requirements:

- a. The utility has fully and vigorously represented the interests of its ratepayers in proceedings before the Federal Energy Regulatory Commission.
- b. The utility has taken all prudent steps necessary to negotiate favorable gas supply contracts and to relieve the utility from terms in existing contracts with its gas suppliers which are or may be adverse to the interests of the utility's ratepayers.
- c. The utility has taken all prudent steps necessary to obtain lower cost gas supplies on both short-term and long-term bases both within and outside the Commonwealth, including the use of gas transportation arrangements with pipelines and other distribution companies.
- d. The utility has not withheld from the market or caused to be withheld from the market any gas supplies which should have been utilized a part of a least cost fuel procurement policy.

Response:

- a. Please refer to Items 1318(a)(1) (Tab 30) and 53.64(c)(4) contained in PGW's current 1307(f) (R-2019-3007636) filing (Tab 3), attached.
- b. Please refer to Items 1318(a)(2) (Tab 31) and 53.64(c)(1) contained in PGW's current 1307(f) (R-2019-3007636) filing (Tab 1), attached.
- c. Please refer to Items 1318(a)(3) (Tab 32) and 53.64(c)(1) contained in PGW's current 1307(f) (R-2019-3007636) filing (Tab 1)(see response to b, above).
- d. Please refer to Items 1318(a)(4) (Tab 33) and 53.65(5) in PGW's current 1307(f) (R-2019-3007636) filing (Tab 19), attached.

Response provided by: Raymond M. Snyder, Senior Vice President of Gas Management for PGW

PGW Attachment to TUS-1a

Tab 30

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(1)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(1) The utility has fully and vigorously represented the interests of its ratepayers in proceedings before the Federal Energy Regulatory Commission.

Response:

Please refer to Item 53.64(c)(4) contained in this filing.

Tab 31

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(2)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(2) The utility has taken all prudent steps necessary to negotiate favorable gas supply contracts and to relieve the utility from terms in existing contracts with its gas suppliers which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1) contained in this filing.

Tab 32

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(3)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(3) The utility has taken all prudent steps necessary to obtain lower cost gas supplies on both short-term and long-term bases both within and outside the Commonwealth, including the use of gas transportation arrangements with pipelines and other distribution companies.

Response:

Please refer to Item 53.64(c)(1) contained in this filing.

Tab 33

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(4)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(4) The utility has not withheld from the market or caused to be withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65 (5) contained in this filing.

Tab 3

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see PGW's FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

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FERC BOOK

2018

Revised 1/29/19

Prepared and maintained by the Federal Regulatory Affairs Department of the Philadelphia Gas Works.

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Docket No. RP18-314

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Tariff Revisions – Priority of Service

DATE FILED: January 2, 2018

BACKGROUND:

On January 2, 2018, Transco submitted for filing *pro forma* revisions to various tariff records to update the no-notice and priority rights of Transco's services under its FERC Gas Tariff. The proposed effective date is March 1, 2018.

ACTIVITIES:

January 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-328

Texas Eastern Transmission, LP (“TETCO”)

Amended Negotiated Rate Agreement –Range Resources

DATE FILED: January 5, 2018

BACKGROUND:

On January 5, 2018, TETCO submitted for filing a tariff record to reflect an amended negotiated rate agreement with Range Resources-Appalachia, LLC. The proposed effective date is January 6, 2018.

ACTIVITIES:

January 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-357

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Tariff Revisions – Priority of Service**

DATE FILED: January 18, 2018

BACKGROUND:

On January 18, 2018, Transco submitted for filing a revised tariff record to update Transco’s Tariff to reflect the current business realities with regard to processing nominations in the event of a failure of Transco’s electronic service system or of the electronic communication equipment of its shippers. The proposed effective date is February 17, 2018.

ACTIVITIES:

January 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. CP18-20

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Additional Capacity -Meadows Heaters, Ridgefield, New Jersey**

DATE FILED: November 15, 2017

BACKGROUND:

On November 15, 2017, Transco submitted for filing a prior notice request for authorization to add heater capacity to the existing Meadows Heaters facility in the Borough of Ridgefield, Bergen County, New Jersey.

ACTIVITIES:

January 25, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-379

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements - Rate Schedule FT**

DATE FILED: January 30, 2018

BACKGROUND:

On January 30, 2018, Transco submitted for filing a tariff record which summarizes the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is February 1, 2018.

ACTIVITIES:

February 9, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-386
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: January 31, 2018

BACKGROUND:

On January 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with BP Energy Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2018.

ACTIVITIES:

February 9, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. CP18-45

Dominion Transmission, Inc. ("DETI")

Certificate of Convenience and Necessity - Sweden Valley Project

DATE FILED: January 10, 2018

BACKGROUND:

On January 10, 2018, DETI submitted for filing an Abbreviated Application for a Certificate of Public Convenience and Necessity to construct, install, own, operate and maintain the Sweden Valley Project, comprised of certain facilities that will allow DETI to provide 120,000 Dt/d of firm transportation service from Pennsylvania to Ohio for delivery to Tennessee Gas Pipeline Company, L.L.C. DETI requests that the Commission issue a final order approving the project on or before November 10, 2018.

ACTIVITIES:

February 9, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-433

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff Records –Non-Conforming Agreements**

DATE FILED: February 7, 2018

BACKGROUND:

On February 7, 2018, Transco submitted for filing revised tariff records to correct tariff records previously submitted to the Commission and to add a service agreement to its tariff list of non-conforming agreements. The proposed effective dates each remain the same as in the original tariff records.

ACTIVITIES:

February 16, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-440

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Record- Schedule FDLS**

DATE FILED: February 14, 2018

BACKGROUND:

On February 14, 2018, Transco submitted for filing a revised tariff record to revise its Form of Service agreement for use under Rate Schedule FDLS. The proposed effective date is March 17, 2018.

ACTIVITIES:

February 23, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-451

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Recourse Rates – Garden State Expansion Project

DATE FILED: February 20, 2018

BACKGROUND:

On February 20, 2018, Transco submitted for filing a tariff record to establish the recourse rates for Phase 2 of its Garden State Expansion Project. The proposed effective date is March 23, 2018.

ACTIVITIES:

March 2, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-457
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: February 21, 2018

BACKGROUND:

On February 21, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with New Jersey Natural Gas Company for firm transportation service under rate schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

March 2, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-433

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff Records –Non-Conforming Agreements**

DATE FILED: February 7, 2018

BACKGROUND:

On February 7, 2018, Transco submitted for filing revised tariff records to correct tariff records previously submitted to the Commission and to add a service agreement to its tariff list of non-conforming agreements. The proposed effective dates each remain the same as in the original tariff records.

ACTIVITIES:

March 2, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-360

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff Record – New York Bay Expansion Project**

DATE FILED: January 25, 2018

BACKGROUND:

On January 25, 2018, Transco submitted for filing a tariff record to reflect revisions to the New York Facilities Group Delivery Point Entitlements which reflect an increase in capacity associated with the October 6, 2017 in-service date of Transco’s New York Bay Expansion Project. The proposed effective date is February 25, 2018.

ACTIVITIES:

February 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-363

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Revised Tariff Rates – Rates Schedule S-2 and X-28

DATE FILED: January 25, 2018

BACKGROUND:

On January 25, 2018, Transco submitted for filing a revised tariff record to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is February 1, 2018.

ACTIVITIES:

February 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-415

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Show Cause Proceedings – Natural Gas Act

DATE FILED: January 31, 2018

BACKGROUND:

On January 31, 2018, a broad-based coalition of trade associations and companies (“Petitioners”)¹ dependent upon services provided by interstate natural gas pipeline and storage companies jointly petitioned the Commission to take immediate action under Sections 5(a), 10(a), and 14(a) and (c) of the Natural Gas Act² to initiate show cause proceedings against each interstate natural gas pipeline and storage company (excluding Section 311 pipelines and natural gas pipeline and storage companies that are obligated to file a Section 4 rate case in 2018) (“Petition”).

ACTIVITIES:

February 9, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

¹ Petitioners include the following trade associations: American Forest and Paper Association, American Public Gas Association, Independent Petroleum Association of America, Natural Gas Supply Association, and Process Gas Consumers Group. Petitioners also include the following companies: Aera Energy LLC, Anadarko Energy Services Company, Chevron U.S.A. Inc., ConocoPhillips Company, Hess Corporation, Petrohawk Energy Corporation, WPX Energy Marketing, LLC, and XTO Energy Inc.

² 15 U.S.C. §§ 717d(a), 717i(a), and 717m(a) and (c) (2016).

Docket No. RP18-465

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates - Rate Schedule FT**

DATE FILED: February 26, 2018

BACKGROUND:

On February 26, 2018, Transco submitted for filing a tariff record which summarizes the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is March 1, 2018.

ACTIVITIES:

March 9, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-471

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: February 27, 2018

BACKGROUND:

On February 27, 2018, TETCO submitted for filing a tariff record to reflect to reflect a negotiated rate transaction with ConocoPhillips Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2018.

ACTIVITIES:

March 9, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-534
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: March 1, 2018

BACKGROUND:

On March 1, 2018, TETCO submitted for filing as part of its FERC Gas Tariff a tariff record to reflect a negotiated rate transaction with Wells Fargo Commodities, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2018.

ACTIVITIES:

March 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-540

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Fuel Retention Percentages

DATE FILED: March 1, 2018

BACKGROUND:

On March 1, 2018, Transco submitted for filing tariff records which contain a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The proposed effective date is April 1, 2018.

ACTIVITIES:

March 12, 2018 – Philadelphia Gas Works (“PGW”) filed a Motion to Intervene to protect its interest in this case.

Docket No. RP18-541

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Transmission Electric Power Rates

DATE FILED: March 1, 2018

BACKGROUND:

On March 1, 2018, Transco submitted for filing revised tariff records to reflect net changes in the Transmission Electric Power rates. The proposed effective date is April 1, 2018.

ACTIVITIES:

March 12, 2018 – Philadelphia Gas Works (“PGW”) filed a Motion to Intervene to protect its interest in this case.

Docket No. CP18-42

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Eminence Salt Dome Storage – Rate Schedules ESS and EESWS

DATE FILED: January 2, 2018

BACKGROUND:

On January 2, 2018, the North Carolina Utilities Commission filed a motion for order to show cause regarding whether Transco has been operating, and is continuing to operate, its Eminence Salt Dome Storage Field (“Field”) in accordance with the amended certificate issued in Docket No. CP11-151 and, as a result, whether Transco should continue to be allowed to assess demand charges for the amount of firm service from the Field under Rate Schedule ESS and Rate Schedule EESWS.

ACTIVITIES:

March 12, 2018 – Philadelphia Gas Works (“PGW”) filed a Motion to Intervene to protect its interest in this case.

Docket No. CP18-84

Dominion Transmission, Inc. ("DETI")

Ellisburg Storage Pool

DATE FILED: February 13, 2018

BACKGROUND:

On February 13, 2018, DETI, Tennessee Gas Pipeline Company, LLC, and National Fuel Gas Supply Corporation submitted for filing an Abbreviated Joint Application for a Certificate of Public Convenience and Necessity to establish a protective boundary around the active limits of the Ellisburg Storage Pool, located in Potter County, Pennsylvania.

ACTIVITIES:

March 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-549
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 5, 2018

BACKGROUND:

On March 5, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Median Energy Corp. for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 6, 2018.

ACTIVITIES:

March 14, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. CP18-50

Texas Eastern Transmission, LP (“TETCO”)

Pipeline Relocation – Montgomery County, PA

DATE FILED: January 19, 2018

BACKGROUND:

On January 19, 2018, TETCO submitted for filing a Prior Notice of Blanket Certificate Activity notifying the Commission of its intent to relocate certain segments of two adjacent pipelines in Montgomery County, Pennsylvania to accommodate highway construction planned by the Pennsylvania Department of Transportation.

ACTIVITIES:

March 7, 2017 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-560
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 15, 2018

BACKGROUND:

On March 15, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

March 26, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. CP18-90

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Pipeline Abandonment – Offshore TX**

DATE FILED: February 22, 2018

BACKGROUND:

On February 22, 2018, Transco submitted for filing an application to amend the authorization granted by the Commission to abandon by sale to Tana Exploration Company LLC (“Tana”) approximately 26.55 miles of 20-inch gathering pipeline extending from Matagorda Island Block 669 to Brazos Block 133 Platform “A”, offshore Texas. Transco seeks to abandon these facilities in place, rather than by sale to Tana.

ACTIVITIES:

March 26, 2018 – Philadelphia Gas Works (“PGW”) filed a Motion to Intervene to protect its interest in this case.

Docket No. RP18-568

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Tariff Revisions – Pooling Locations**

DATE FILED: March 16, 2018

BACKGROUND:

On March 16, 2018, Transco submitted for filing *pro forma* revisions to tariff records to provide for consistent treatment of transportation usage charges and fuel retention at all pooling locations in its market area.

ACTIVITIES:

March 26, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-575

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Retention Percentages –Rate Schedule SS-1**

DATE FILED: March 21, 2018

BACKGROUND:

On March 21, 2018, Transco submitted for filing revised tariff records to track the fuel retention percentage change attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, the percentage which is included in Transco’s Rate Schedule LSS and SS-2 fuel retention percentages. The proposed effective date is April 1, 2018.

ACTIVITIES:

March 29, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-608

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 28, 2018

BACKGROUND:

On March 28, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Sequent Energy Management, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-609

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 28, 2018

BACKGROUND:

On March 28, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Exelon Generation Company, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-611
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 28, 2018

BACKGROUND:

On March 28, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with EDF Trading North America, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-626

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 29, 2018

BACKGROUND:

On March 29, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with NJR Energy Services Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-636
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 29, 2018

BACKGROUND:

On March 29, 2018, TETCO submitted for filing a tariff record to reflect an amended negotiated rate agreement with Chesapeake Energy Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-655

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT**

DATE FILED: March 30, 2018

BACKGROUND:

On March 30, 2018, Transco submitted for filing tariff records to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is April 1, 2018.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-679

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Waiver – Unsubscribed Capacity Report

DATE FILED: March 30, 2018

BACKGROUND:

On March 30, 2018, Transco submitted for filing a request that the Commission grant an expedited waiver of sections of the Commission’s regulations and Transco’s FERC Gas Tariff which require Transco to post to its Unsubscribed Capacity Report capacity that becomes available on Transco’s system as a result of the termination by a customer of a service agreement under a Part 284 rate schedule to which pre-granted abandonment applies.

ACTIVITIES:

April 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-688

**Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreements - FT**

DATE FILED: April 6, 2018

BACKGROUND:

On April 6, 2018, TETCO submitted for filing tariff records that set forth the details of negotiated rate agreements with various customers. As certain of those agreements have expired by their own terms, TETCO proposed to delete the Statements of Negotiated Rates in the referenced records and to reflect that each record is reserved for future use. The proposed effective date is May 6, 2018.

ACTIVITIES:

April 13, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-145

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Reduced Operating Pressures- Eminence Storage Field**

DATE FILED: March 27, 2018

BACKGROUND:

On March 27, 2018, Transco submitted for filing an application, in abbreviated form, for an order permitting and approving reduced certificated operating pressures for and partial abandonment of the capacity of Caverns 5, 6, and 7 at the Eminence Storage Field located in Covington County, Mississippi.

ACTIVITIES:

April 13, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-695

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreement – Rate Schedule FT**

DATE FILED: April 10, 2018

BACKGROUND:

On April 10, 2018, Transco submitted for filing a copy of a negotiated rate service agreement with the City of Cartersville, Georgia under Rate Schedule FT that contains non-conforming language. The proposed effective date is June 1, 2018.

ACTIVITIES:

April 13, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-699

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff - General Terms and Conditions**

DATE FILED: April 12, 2018

BACKGROUND:

On April 12, 2018, Transco submitted for filing revised tariff records to add a new section to the General Terms and Conditions of its Tariff which would allow it to contract for transportation or storage capacity with upstream and downstream providers. The proposed effective date is May 13, 2018.

ACTIVITIES:

April 19, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-701

Texas Eastern Transmission, LP (“TETCO”)

Revised Tariff – FT Entitlement Paths

DATE FILED: April 12, 2018

BACKGROUND:

On April 12, 2018, TETCO proposed to further modify its Tariff so that a customer with firm transportation path entitlements to an accounting meter that is designated for natural gas in-line transfer, with leased capacity immediately downstream or upstream of such point, will be able to effectuate a primary firm nomination for delivery to or receipt from such point. The proposed effective date is May 12, 2018.

ACTIVITIES:

April 19, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-722

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff Agreements – Rate Schedule SS-1**

DATE FILED: April 19, 2018

BACKGROUND:

On April 19, 2018, Transco submitted for filing a revised tariff record to track an annual adjustment made by National Fuel to Transco’s storage inventory under National Fuel’s Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel’s Rate Schedule X-54. The proposed effective date is May 1, 2018.

ACTIVITIES:

April 26, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-721

Dominion Transmission, Inc. ("DETI")

Negotiated Rate Agreement – Greylock Production

DATE FILED: April 19, 2018

BACKGROUND:

On April 19, 2018, DETI submitted for filing several a revised tariff record to report a new negotiated rate agreement with Greylock Production LLC. The proposed effective date is April 20, 2018.

ACTIVITIES:

April 26, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-739
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement- Rate Schedule MLS-1

DATE FILED: April 24, 2018

BACKGROUND:

On April 24, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with NRG Power Marketing LLC for firm transportation service under Rate Schedule MLS-1. The proposed effective date is May 1, 2018.

ACTIVITIES:

May 4, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-744
Dominion Transmission, Inc. ("DETI")
Negotiated Rate Agreements

DATE FILED: April 26, 2018

BACKGROUND:

On April 26, 2018, DETI submitted revised tariff records to reflect negotiated rate agreements with various customers. The proposed effective date is May 1, 2018.

ACTIVITIES:

May 4, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-757

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT**

DATE FILED: April 30, 2018

BACKGROUND:

On April 30, 2018, Transco submitted for filing tariff records to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT with various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is May 1, 2018.

ACTIVITIES:

May 10, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-760

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transactions- Rate Schedule FT-1

DATE FILED: April 30, 2018

BACKGROUND:

On April 30, 2018, TETCO submitted for filing a tariff records to reflect various negotiated rate transactions with NJR Energy Services Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is May 1, 2018.

ACTIVITIES:

May 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-186

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Southeastern Trail Project

DATE FILED: April 11, 2018

BACKGROUND:

On April 11, 2018, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing it to construct and operate its Southeastern Trail Project.

ACTIVITIES:

May 18, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-260

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Pipeline Abandonment –North Padre Island**

DATE FILED: April 23, 2018

BACKGROUND:

On April 23, 2018, Transco submitted for filing an application, in abbreviated form, for an order permitting and approving the abandonment of its North Padre Island Block 956 “B” Platform and offshore lateral extending from North Padre Island Block 956 to 3.5 miles from shore, Offshore, Texas. The proposed effective date is July 2018.

ACTIVITIES:

May 18, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-310

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Service Abandonment –Rate Schedule FT**

DATE FILED: April 26, 2018

BACKGROUND:

On April 26, 2018, Transco submitted for filing an application, in abbreviated form, for an order permitting and approving the abandonment of firm transportation service provided to Pivotal Utility Holdings, Inc. under Transco's Rate Schedule FT. The proposed effective date is June 25, 2018.

ACTIVITIES:

May 18, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-821

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Negotiated Rate Agreement –Rate Schedule FT

DATE FILED: May 17, 2018

BACKGROUND:

On May 17, 2018, Transco submitted for filing a revised tariff record to reflect a negotiated rate service agreement under Rate Schedule FT with City of Cartersville, Georgia that contains non-conforming language. The proposed effective date is June 1, 2018.

ACTIVITIES:

May 24, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-843

Texas Eastern Transmission, LP (“TETCO”)

OFO Penalty Disbursement

DATE FILED: May 29, 2018

BACKGROUND:

On May 29, 2018, TETCO submitted for filing a penalty disbursement report setting forth the total of the operational flow order penalties collected and the proposed credits for each non-offending customer.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-848

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Section 154.102(d)(2) Tariff Record Update

DATE FILED: May 30, 2018

BACKGROUND:

On May 30, 2018, Transco submitted for filing a tariff record to update Transco's contact information required by Section 154.102(d)(2) of the Commission's regulations. The proposed effective date is June 30, 2018.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-850

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Amendments to Nonconforming Agreements**

DATE FILED: May 30, 2018

BACKGROUND:

On May 30, 2018, Transco submitted for filing a tariff record to remove a non-conforming amendment that has been terminated. The proposed effective date is January 1, 2013.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-852

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Contract Corrections to Tariff Record

DATE FILED: May 30, 2018

BACKGROUND:

On May 30, 2018, Transco submitted for filing a tariff record to correct a contract number and contract effective date. The proposed effective date is September 9, 2017.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-869

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Service Agreements – Rates Schedule FT**

DATE FILED: May 31, 2018

BACKGROUND:

On May 31, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is June 1, 2018.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-485

**Texas Eastern Transmission, LP (“TETCO”)
Abandonment of Non-jurisdictional Facilities**

DATE FILED: May 17, 2018

BACKGROUND:

On May 17, 2018, TETCO, on behalf of itself and Transcontinental Gas Pipe Line Company, LLC, submitted for filing a joint abbreviated application for approval to abandon certain non-jurisdictional offshore gathering facilities located in federal waters in the Gulf of Mexico near Louisiana. An order approving the application is requested by July 31, 2018.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP18-486

Texas Eastern Transmission, LP ("TETCO")

Abandonment of Offshore Supply Lateral and Related Facilities

DATE FILED: May 18, 2018

BACKGROUND:

On May 18, 2018, TETCO, on behalf of itself, Transcontinental Gas Pipe Line Company, LLC, and Northern Natural Gas Company, submitted for filing a joint abbreviated application for approval to abandon an approximately 12-mile offshore supply lateral and related facilities located in offshore federal waters in the Gulf of Mexico near Louisiana. An order approving the application is requested by July 31, 2018.

ACTIVITIES:

June 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-911

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: June 27, 2018

BACKGROUND:

On June 27, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Noble Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-907

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: June 26, 2018

BACKGROUND:

On June 26, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Infinite Energy Inc. for firm transportation service under Rate Schedule FT-1 (Marietta Extension). The proposed effective date is June 27, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-909

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Service Agreements – Rates Schedule FT**

DATE FILED: June 27, 2018

BACKGROUND:

On June 27, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-928
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: June 29, 2018

BACKGROUND:

On June 29, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Direct Energy Business Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-912

Texas Eastern Transmission, LP ("TETCO")

Electric Power Cost Adjustment

DATE FILED: June 28, 2018

BACKGROUND:

On June 28, 2018, TETCO submitted for filing a tariff record to reflect changes in its Electric Power Cost Adjustment. The proposed effective date is August 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-913

Dominion Transmission, Inc. ("DETI")

Negotiated Rate Transaction – Rate Schedule FT

DATE FILED: June 28, 2018

BACKGROUND:

On June 28, 2018, DETI submitted for filing tariff records to reflect a revised negotiated rate for firm transportation service with The Brooklyn Union Gas Company d/b/a National Grid and Niagara Mohawk Power Corporation d/b/a National Grid as part of DETI's New Market Project. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-948

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreements - Rate Schedules ESS and FT**

DATE FILED: June 29, 2018

BACKGROUND:

On June 29, 2018, Transco submitted for filing tariff records to summarize the essential elements of negotiated rate service agreements between Transco and ETG Acquisition Corp. under Rate Schedule ESS and Rate Schedule FT-Sentinel Expansion. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-941
Texas Eastern Transmission, LP (“TETCO”)
Termination of Gathering Facilities in Offshore Waters

DATE FILED: July 3, 2018

BACKGROUND:

On July 3, 2018, TETCO submitted for filing notice of its intent to terminate gathering services on certain non-jurisdictional gathering facilities located in federal offshore waters in the Gulf of Mexico near Louisiana.

ACTIVITIES:

July 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-959

**Texas Eastern Transmission, LP (“TETCO”)
New Service Agreement**

DATE FILED: July 29, 2018

BACKGROUND:

On June 29, 2018, TETCO submitted for filing tariff records to reflect a completed permanent release process between TETCO and ETG Acquisition Corp. (“ETG”) for a service agreement between TETCO and Pivotal Utility Holdings d/b/a Elizabethtown Gas. TETCO and ETG have also executed a new service agreement. The proposed effective date is July 1, 2018.

ACTIVITIES:

July 5, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP17-814

Dominion Energy Transmission, Inc (“DETI”)

Overrun/Penalty Revenue Distributions

DATE FILED: July 12, 2018

BACKGROUND:

On July 2, 2018, DETI submitted for filing an annual report of overrun/penalty revenue distributions for the twelve-month period ending March 31, 2018.

ACTIVITIES:

July 12, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-959
Texas Eastern Transmission, LP (“TETCO”)
Abandonment of Offshore Drilling Facilities

DATE FILED: June 15,, 2018

BACKGROUND:

On June 15, 2018, TETCO submitted for filing an abbreviated application for approval to abandon certain facilities located onshore in the state of Louisiana, and offshore in state and federal waters in the Gulf of Mexico. The requested approval date is December 21, 2018.

ACTIVITIES:

July 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-967

Texas Eastern Transmission, LP ("TETCO")

Non-Conforming Agreements – Rate Schedule FT-1

DATE FILED: July 11, 2018

BACKGROUND:

On July 11, 2018, TETCO submitted for filing tariff records to reflect a non-conforming service agreement with MC Global Gas Corporation for firm transportation service on the Gulf Markets Expansion Project under Rate Schedule FT-1. The proposed effective date is August 1, 2018.

ACTIVITIES:

July 17, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-983
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 18, 2018

BACKGROUND:

On July 18, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Exelon Generation Company, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-987

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT**

DATE FILED: July 20, 2018

BACKGROUND:

On July 20, 2018, Transco submitted for filing copies of eleven negotiated rate service agreements with various customers under Rate Schedule FT that contain non-conforming language. The proposed effective date is August 20, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-988

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Revised Tariff Records – Central Penn Line

DATE FILED: July 20, 2018

BACKGROUND:

On July 20, 2018, Transco submitted for filing revised tariff records to add references to the Central Penn Line, an approximately 186-mile new pipeline lateral in Transco’s Zone 6 that will go into service as part of Transco’s Atlantic Sunrise Project. The proposed effective date is August 20, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-990

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Revised Tariff Agreements – Rate Schedule FT

DATE FILED: July 20, 2018

BACKGROUND:

On July 20, 2018, Transco submitted for filing a revised tariff record to add negotiated rate service agreements filed in Docket No. RP18-987-000 to its FERC Gas Tariff list of non-conforming service agreements. The proposed effective date is August 20, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-989

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Revised Tariff Records

DATE FILED: July 20, 2018

BACKGROUND:

On July 20, 2018, Transco submitted for filing a tariff record to add Zone 4A to the receipt zone/delivery zone recourse rate combinations available under the Atlantic Sunrise Project. The proposed effective date is August 20, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-989-001

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff Records**

DATE FILED: July 23, 2018

BACKGROUND:

On July 23, 2018, Transco submitted for filing a substitute revised tariff record to replace a tariff record Transco filed on July 20, 2018 in Docket No. RP18-989-000. The proposed effective date is August 20, 2018.

ACTIVITIES:

August 2, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-994

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Refunds Records – Rate Schedules GSS and LSS**

DATE FILED: July 23, 2018

BACKGROUND:

On July 25, 2018, Transco submitted for filing a report of refunds received from Dominion Transmission, Inc. (“DETI”) under Docket No. RP18-951-000 for service rendered to Transco under DETI’s Rate Schedule GSS. On July 24, 2018, Transco refunded the amount received from DETI, with interest, to its Rate Schedule GSS and LSS shippers.

ACTIVITIES:

August 2, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-983
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 18, 2018

BACKGROUND:

On July 18, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Exelon Generation Company, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

July 25, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-991

**Texas Eastern Transmission, LP (“TETCO”)
Tariff Update – Service Agreement Transfers**

DATE FILED: July 23, 2018

BACKGROUND:

On July 23, 2018, TETCO submitted for filing a tariff record to update its list of service agreements to reflect the transfer of four TETCO service agreements from Pivotal Utility Holdings, Inc. to ETG Acquisition Corp. The proposed effective date is August 23, 2018.

ACTIVITIES:

August 2, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1000

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Penalty Disbursements – Rate Schedules X-28 and S-2**

DATE FILED: July 30, 2018

BACKGROUND:

On July 30, 2018, Transco submitted for filing a report of penalty disbursement received from Texas Eastern Transmission, LP (“TETCO”) for storage service under TETCO’s Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. On July 27, 2018, Transco refunded the amount received from TETCO, with interest, to its Rate Schedule S-2 customers.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1001

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Tariff Revisions – Rate Schedules X-28 and S-2**

DATE FILED: July 30, 2018

BACKGROUND:

On July 30, 2018, Transco submitted for filing a revised tariff record to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The proposed effective date is August 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1002

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Non-Conforming Agreements – Rate Schedule FT**

DATE FILED: July 30, 2018

BACKGROUND:

On July 30, 2018, Transco submitted for filing copies of two service agreements, each dated July 11, 2018, between Transco and PGW under Rate Schedule FT that contain non-conforming language. The proposed effective date is September 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1003

Dominion Transmission, Inc. ("DETI")

Non-Conforming Agreements – Rate Schedule FT

DATE FILED: July 30, 2018

BACKGROUND:

On July 30, 2018, DETI submitted for filing revised tariff records to report a Rate Schedule FT service agreement with NextEra Power Marketing, LLC as a nonconforming service agreement. The proposed effective date is August 30, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1004

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Non-Conforming Agreements – Rate Schedules FT**

DATE FILED: July 30, 2018

BACKGROUND:

On July 30, 2018, Transco submitted for filing a copy of a firm transportation service agreement with Tennessee Gas Pipeline Company, L.L.C. and PSEG Energy Resources & Trade LLC under Rate Schedule FT that contains non-conforming language. The proposed effective date is September 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1019

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT**

DATE FILED: July 31, 2018

BACKGROUND:

On July 31, 2018, Transco submitted for filing a tariff record that summarizes the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is August 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1024

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Non-Conforming Agreements – Rate Schedule FDLS**

DATE FILED: July 31, 2018

BACKGROUND:

On July 31, 2018, Transco submitted for filing a tariff record that summarizes the essential elements of a negotiated rate service agreement for Rate Schedule FDLS firm transportation service provided to CPV Shore, LLC. The proposed effective date is August 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1026

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreement – Rate Schedule FT**

DATE FILED: July 31, 2018

BACKGROUND:

On July 31, 2018, Transco submitted for filing a copy of a negotiated rate service agreement with the Public Service Company of North Carolina, Inc. under Rate Schedule FT that contains non-conforming language. The proposed effective date is July 27, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1025

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 31, 2018

BACKGROUND:

On July 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Plymouth Rock Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is August 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1039

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: August 2, 2018

BACKGROUND:

On August 2, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is August 2, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1045

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Revised Pooling Structure

DATE FILED: August 3, 2018

BACKGROUND:

On August 3, 2018, in accordance with the Letter Order issued April 17, 2018, in Docket No. RP18-568, Transco submitted for filing actual tariff records to implement the revised pooling structure at the pooling points in Zones 5 and 6, with one revision to include Zone 4A in the receipt zone/delivery zone recourse rate combinations on the Atlantic Sunrise Project Rates tariff record. The proposed effective date is October 1, 2018.

ACTIVITIES:

August 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1074

Texas Eastern Transmission, LP (“TETCO”)

Electric Power Cost Surcharge-Gulf Markets 1 and 2 Projects

DATE FILED: August 22, 2018

BACKGROUND:

On August 22, 2018, TETCO submitted for filing tariff records to propose a reduction of the Electric Power Cost Surcharge for the Gulf Markets 1 and 2 Projects. The proposed effective date is September 1, 2018.

ACTIVITIES:

August 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1084
Texas Eastern Transmission, LP (“TETCO”)
Operational Segment Capacity Entitlements

DATE FILED: August 27, 2018

BACKGROUND:

On August 27, 2018, TETCO submitted for filing its report of recalculated Operational Segment Capacity Entitlements. The proposed effective date is November 1, 2018.

ACTIVITIES:

August 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1081

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: August 29, 2018

BACKGROUND:

On August 29, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2018.

ACTIVITIES:

September 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1095

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT**

DATE FILED: August 30, 2018

BACKGROUND:

On August 30, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT with various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is September 1, 2018.

ACTIVITIES:

September 5, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1069

Texas Eastern Transmission, LP (“TETCO”)

Statements of Negotiated Rates – Rate Schedule PAL

DATE FILED: August 21, 2018

BACKGROUND:

On August 21, 2018, TETCO submitted for filing Statements of Negotiated Rates to reflect the conversion of discount rate agreements under Rate Schedule PAL to negotiated rate agreements. The proposed effective date is August 1, 2018.

ACTIVITIES:

August 22, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1083

**Texas Eastern Transmission, LP (“TETCO”)
Corporate Name Changes**

DATE FILED: August 23, 2018

BACKGROUND:

On August 23, 2018, TETCO submitted for filing tariff records to update certain customer names to reflect the notifications of corporate name changes. The proposed effective date is September 23, 2018.

ACTIVITIES:

August 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1126

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

General Rate Case - Rate Filing

DATE FILED: August 31, 2018

BACKGROUND:

On August 31, 2018, pursuant to Article VI of the August 27, 2013 Stipulation and Agreement approved in Docket No. RP12-993-000,³ Transco filed a Natural Gas Act (“NGA”) Section 4(e) general rate case (On August 31, 2018, pursuant to Article VI of the August 27, 2013 Stipulation and Agreement approved in Docket No. RP12-993-000,⁴ Transco filed a Natural Gas Act (“NGA”) Section 4(e) general rate case (“Rate Filing”). The tendered tariff sheets, reflecting overall a substantial rate increase, are proposed to become effective on October 1, 2018. Transco also has tendered certain *pro forma* tariff records, which *inter alia* would establish prospectively a new mechanism to recover the cost of Transco’s Emissions Reduction Program through an annual limited NGA Section 4 filing.

Transco has proposed an extraordinary rate increase for many of its transportation and storage services. Based on a comparison of the proposed and current tariff rates set forth in the Rate Filing that would impact PGW’s annual revenue responsibility, Transco is requesting an approximate 40% increase

³ *Transcontinental Gas Pipe Line Co., LLC*, 145 FERC ¶ 61,205 (2013).

⁴ *l Gas Pipe Line Co., LLC*, 145 FERC ¶ 61,205 (2013).

Docket No. RP18-1126 (continued)

in the rates for non-incremental firm service, an approximate 41% increase in Washington Storage Service, and an approximate 30% increase in General Storage Service.⁵ Proposed increases of this magnitude warrant Commission scrutiny through the establishment of evidentiary hearings. PGW therefore protests Transco's Rate Filing, requests the Commission to suspend the effectiveness of those increased rates for the maximum statutory period, and further requests that the Commission establish hearing procedures permitting interested parties and the Commission Staff to test the justness and reasonableness of Transco's proposals.⁶ PGW emphasizes that the issues listed below should not be considered to be an exclusive list of its concerns with the Rate Filing. PGW fully expects that additional issues of concern will be revealed through the discovery process after Transco's Rate Filing has been set for hearing.

PGW's initial review of the Rate Filing indicates that the issues listed below reflect matters for which Transco has not demonstrated that its proposals are just and reasonable. Each matter identified below should be set for hearing:

1. The substantial increase in cost of service (118% increase over Docket No. RP12-993 cost of service) including—but not limited to—all proposed test period adjustments, and inclusion of an income tax allowance.

⁵ See Rate Filing, Marked Tariff, Part II (Statement of Rates and Fuel), Section 1.1.1 (FT - Non-Incremental Rates) at page 2 (increase in Zone 4-6, 6-4 from 0.41394 per dt to 0.5764 per dt); Section 3.1 (Rate Schedule WSS-Open Access Rates) (increase in Demand Charge from 0.02557 per dt to 0.03614 per dt, increase in Storage Capacity Quantity Charge from 0.00027 per dt to 0.00038 per dt, and increases in Quantity Injected and Withdrawn Charges from 0.01456 per dt to 0.03113 per dt); Section 7.1 (Rate Schedule GSS Rates) (e.g., increase in Demand Charge Total Daily Rate from 0.10068 per dt to 0.13065 per dt).

⁶ *Supra* note 1.
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2. Reclassification and amortization of excess Accumulated Deferred Income Taxes resulting from the Tax Cuts and Jobs Act of 2017.
3. Substantial increase in rate base (158% increase over Docket No. RP12-993 rate base).
4. Level of projected Billing Determinants and Throughput, including test period adjustments and discount adjustments.
5. Increased allocation of storage costs to transportation services.
6. Prudence and allocation of O&M, A&G, and Transmission Expense to and among non-incremental and incremental transportation services.
7. Roll-in of replenishment base gas costs at Washington Storage Field into Rate Schedule WSS-OA storage rates.
8. Appropriateness of proposed Emission Reduction Surcharge mechanism and its relationship to the Commission's Modernization Policy Statement established in Docket No. PL15-1-000.

ACTIVITIES:

September 11, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene and protest to protect its interest in this case.

On September 28, 2018, the Federal Energy Regulatory Commission ordered the rates suspended until March 1, 2019.

PGW has joined a Cost of Service Group (TCG) to jointly address certain cost of service issues that may arise in the Rate Proceeding, sharing certain information, and taking steps that serve the common purposes and mutual interests including, but not limited to, increasing the efficiency of compilation of facts and data pertaining to Common Interest Issues in the Rate Proceeding, enabling joint discussions relating to strategy in the Rate Proceeding, facilitating the ability of the Parties to jointly sponsor testimony, exhibits and witnesses to address Common Interest Issues in the Rate Proceeding, enabling the Parties to monitor more efficiently the direction of the Rate Proceeding and any related investigations or other proceedings, minimizing the Parties' costs of their representation and participation in the Rate Proceeding, and avoiding unnecessary delay and wasting of the Commission Staff's, Transco's and/or the Parties' time on duplicative discovery and certain motions practice.

PGW participated in the first settlement conference, which occurred on November 7, 2018. Additionally, the TCG sent its initial round of Informational Requests to Transco on December 21, 2018. Responses to those requests have mainly been received as of late January, 2019, and the TCG members, including PGW, are reviewing those responses in preparation for the next settlement conference.

Docket No. CP16-494-001

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Gulf Connector Expansion Project**

DATE FILED: September 7, 2018

BACKGROUND:

On September 7, 2018, Transco submitted for filing an application to amend the certificate of public convenience and necessity granted by the Commission by order issued on November 21, 2017 in CP16-494-000, which authorized Transco’s Gulf Connector Expansion Project. The proposed acceptance date is November 1, 2018.

ACTIVITIES:

September 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. AC18-220-000

Spectra Energy Partners, LP (“Spectra”)

Affiliates Income Tax Allowance Treatment-Texas Eastern Transmission, LP (“TETCO”)

DATE FILED: September 10, 2018

BACKGROUND:

On September 10, 2018, Spectra, on behalf of certain of its pipeline affiliates, requested approval of various accounting entries with respect to its deferred tax balances in order to allow its affiliates to incorporate into their respective official books the Commission’s guidance issued on July 18, 2018 in Docket No. PL17-1-001 regarding its revised policy on income tax allowance.

ACTIVITIES:

September 26, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

October 9, 2018 – PGW, as part of the Indicated Spectra Shippers, filed a protest of the letter filed by Spectra Energy Partners, LP on September 10, 2018. The Indicated Spectra Shippers requested that the Commission deny the requested accounting changes in the Spectra Letter with respect to Texas Eastern Transmission, L.P. because the requested actions are premature, untimely and could potentially deny the Indicated Spectra Shippers their due process rights.

Docket No. AC18-220-000 (continued)

January 23, 2019 – PGW, as part of the Texas Eastern Customer Group (“TECG”) filed a Motion to Intervene and Protest to protect their interests. The TECG contends that Docket No. AC18-220-000 involves unusually large transactions that contain unique or controversial features. Moreover, because of the inconsistent accounting treatment requested by Texas Eastern in Docket Nos. AC18-220-000 and RP19-343 (TETCO’s base rate case) and the interrelated nature of these proceedings, TECG requested that when Spectra’s accounting authorization is presented to the Commission for consideration, that parties be afforded an opportunity in Texas Eastern’s current rate case to examine and challenge such determinations in Docket No. AC18-220-000 prior to Commission action.

For more information concerning TETCO’s base rate case, please see the entry in this book for RP19-343.

Docket No. RP18-1173

**Texas Eastern Transmission, LP (“TETCO”)
Service Agreements – Rate Schedule FT-1**

DATE FILED: September 13, 2018

BACKGROUND:

On September 13, 2018, TETCO submitted for filing tariff records to reflect service agreements with Marubeni Natural Gas and LNG America Corp. and Global LNG SAS for firm transportation service on the Gulf Markets Expansion Project under TETCO’s Rate Schedule FT-1. The proposed effective date is September 14, 2018

ACTIVITIES:

September 20, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1192

Texas Eastern Transmission, LP (“TETCO”)

OFO Penalty Reimbursements

DATE FILED: September 20, 2018

BACKGROUND:

On September 20, 2018, TETCO submitted for filing its penalty disbursement report setting forth the total of the operational flow order penalties collected and the proposed credits for each non-offending customer for certain Production Months.

ACTIVITIES:

September 25, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1216

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: September 25, 2018

BACKGROUND:

On September 25, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2018.

ACTIVITIES:

October 4, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1221

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Annual Cashout Report**

DATE FILED: September 26, 2018

BACKGROUND:

On September 26, 2018, Transco submitted for filing its cash-out report for the annual period August 1, 2017 through July 31, 2018.

ACTIVITIES:

October 4, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1240

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Transactions – Rate Schedule FT**

DATE FILED: September 28, 2018

BACKGROUND:

On September 28, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT with various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is October 1, 2018.

ACTIVITIES:

October 4, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1246

Dominion Transmission, Inc. ("DETI")

Electric Power Cost Adjustment

DATE FILED: September 28, 2018

BACKGROUND:

On September 28, 2018, DETI submitted for filing tariff records to update its effective Electric Power Cost Adjustment. The proposed effective date is November 1, 2018.

ACTIVITIES:

October 4, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP18-1248
Dominion Transmission, Inc. ("DETI")
Transportation Cost Rate Adjustment

DATE FILED: September 28, 2018

BACKGROUND:

On September 28, 2018, DETI submitted for filing tariff records to update its effective Transportation Cost Rate Adjustment. The proposed effective date is November 1, 2018.

ACTIVITIES:

October 4, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-16

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedules FT-1 & IT-1

DATE FILED: October 1, 2018

BACKGROUND:

On October 1, 2018, TETCO submitted for filing tariff records to reflect three negotiated rate transactions with CFE International LLC for firm transportation service under Rate Schedule FT-1 and one for interruptible transportation service under Rate Schedule IT-1. The proposed effective date is October 1, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-19

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transactions – Rate Schedules FT-1

DATE FILED: October 1, 2018

BACKGROUND:

On October 1, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Sequent Energy Management, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-9

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Fuel Retention Percentages – Rate Schedules LG-A, LNG and LG-S

DATE FILED: October 1, 2018

BACKGROUND:

On October 1, 2018, Transco submitted for filing tariff records to reflect a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S. The proposed effective date is November 1, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-27

Texas Eastern Transmission, LP (“TETCO”)

Non-Conforming Agreements - Comisión Federal de Electricidad

DATE FILED: October 1, 2018

BACKGROUND:

On October 1, 2018, TETCO submitted for filing tariff records containing various contracts with Comisión Federal de Electricidad for FERC approval as non-conforming agreements. The proposed effective date is October 1, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-32

Dominion Transmission, Inc. ("DETI")

Non-Conforming Service Agreements - Rate Schedule FT

DATE FILED: October 2, 2018

BACKGROUND:

On October 2, 2018, DETI submitted for filing revised tariff records to report two nonconforming service agreements with Castleton Power, LLC and HG Energy II Appalachia, LLC respectively under Rate Schedule FT. The proposed effective date is November 1, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-38

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 4, 2018

BACKGROUND:

On October 4, 2018, TETCO submitted for filing tariff records to reflect two amended negotiated rate transactions with CFE International LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 4, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-44

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 5, 2018

BACKGROUND:

On October 5, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Sempra Gas & Power Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 6, 2018.

ACTIVITIES:

October 10, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-58

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Non-Conforming Service Agreements**

DATE FILED: October 11, 2018

BACKGROUND:

On October 11, 2018, Transco submitted for filing a revised tariff record to update Transco's Tariff List of Non-Conforming Service Agreements. The proposed effective date is November 11, 2018

ACTIVITIES:

October 19, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-62

Dominion Transmission, Inc. ("DETI")

FERC Form 501-G

DATE FILED: October 11, 2018

BACKGROUND:

On October 11, 2018, DETI submitted for filing its FERC Form No. 501-G in compliance with Order No. 849 and Section 260.402 of the Commission's regulations. In addition, DETI submitted an Addendum (Option 3) seeking to demonstrate that no adjustment to DETI's existing rates is warranted

ACTIVITIES:

October 19, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-84

**Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction**

DATE FILED: October 16, 2018

BACKGROUND:

On October 16, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with High Rise Energy Group, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 16, 2018.

ACTIVITIES:

October 29, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-99

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 18, 2018

BACKGROUND:

On October 18, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with EQT Energy LLC for firm transportation service under Rate Schedule FT-1 (TIME III Project Facilities). The proposed effective date is November 1, 2018.

ACTIVITIES:

October 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-105

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Agreements – Rate Schedule PAL

DATE FILED: October 19, 2018

BACKGROUND:

On October 19, 2018, TETCO submitted for filing tariff records to reflect two negotiated rate agreements under Rate Schedule PAL. The proposed effective date is November 1, 2018.

ACTIVITIES:

October 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-101

Texas Eastern Transmission, LP (“TETCO”)

Recalculated Rates - Rate Schedules FT-1 and IT-1

DATE FILED: October 19, 2018

BACKGROUND:

On October 19, 2018, TETCO submitted for filing tariff records that set forth recalculated FT-1 and IT-1 rates for the Petronila Extension, and other conforming modifications. The proposed effective date is December 1, 2018.

ACTIVITIES:

October 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-102
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 19, 2018

BACKGROUND:

On October 19, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project Facilities). The proposed effective date is November 1, 2018.

ACTIVITIES:

October 29, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-108

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: October 22, 2018

BACKGROUND:

On October 22, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with ConocoPhillips Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 1, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-111
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: October 23, 2018

BACKGROUND:

On October 23, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Entergy Mississippi, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2018.

ACTIVITIES:

November 1, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-115

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: October 24, 2018

BACKGROUND:

On October 24, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Direct Energy Business Marketing, LLC for firm transportation service under Rate Schedule FT-1.

The proposed effective date is November 1, 2018.

ACTIVITIES:

November 1, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-117

Texas Eastern Transmission, LP (“TETCO”)

PCB Settlement – Docket Nos. RP88-67

DATE FILED: October 24, 2018

BACKGROUND:

On October 24, 2018, TETCO submitted for filing tariff records setting forth the rates under the Phase II/PCBs Settlement in Docket Nos. RP88-67 et al. from December 1, 2018 through November 30, 2019.

ACTIVITIES:

November 1, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-134

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: October 29, 2018

BACKGROUND:

On October 29, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with EDF Trading North America, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-135

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction - Rate Schedule FT-1

DATE FILED: October 29, 2018

BACKGROUND:

On October 29, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Exelon Generation Company, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-136

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Penalty Sharing Distribution Report**

DATE FILED: October 29, 2018

BACKGROUND:

On October 29, 2018, Transco submitted for filing its report of penalty sharing amounts distributed to all affected shippers pursuant to Section 54 of the General Terms and Conditions of its Fifth Revised Volume No. 1 Tariff.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-157

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreement – Rate Schedule FT**

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, Transco submitted for filing a tariff record to summarize the essential elements of a negotiated rate service agreement for Rate Schedule FT firm transportation service provided to Southern Company Services, Inc. under the Atlantic Sunrise Project. The proposed effective date is December 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-140

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 30, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-150

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 30, 2018, TETCO submitted for filing tariff records to reflect negotiated rate transactions with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-151
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 30, 2018

BACKGROUND:

On October 30, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Castleton Commodities Merchant Trading LP for firm transportation service under Rate Schedule FT-1 (Marietta Extension). The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-163

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Revised Tariff Records – Rate Schedule GSS

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, Transco submitted for filing revised tariff records to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. under its Rate Schedule GSS. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-161

Dominion Transmission, Inc. ("DETI")

Negotiated Rate Transaction

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, DETI submitted for filing a revised tariff record to reflect a negotiated rate agreement with Westmoreland Gas, LLC. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-185

Texas Eastern Transmission, LP (“TETCO”)

Non-Conforming Agreements - Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing tariff records to reflect a non-conforming service agreement with CFE International LLC under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-187

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transactions - Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with CFE International LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-166

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Revised Tariff Records - Rate Schedule SS-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, Transco submitted for filing revised tariff records to track rate changes attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1.

The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-188

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates - Rate Schedule FT**

DATE FILED: October 31, 2018.

BACKGROUND:

On October 31, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-189
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with BP Energy Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-193

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Just Energy New York Corp. for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-196
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing tariff records to reflect two negotiated rate transactions with Eco-Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-204
Texas Eastern Transmission, LP (“TETCO”)
Shrinkage Adjustment Percentages and Surcharges

DATE FILED: October 31, 2018

BACKGROUND:

On October 31, 2018, TETCO submitted for filing tariff records to propose changes in Applicable Shrinkage Adjustment Percentages and Surcharges for system customers. The proposed effective date is December 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-208

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates - Rate Schedule FT**

DATE FILED: October 31, 2018.

BACKGROUND:

On October 31, 2018, Transco submitted for filing revised tariff records to track rate changes attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco’s Rate Schedules LSS and SS2. The proposed effective dates are November 1, 2017, April 1, 2018, and May 1, 2018.

ACTIVITIES:

November 8, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-241

Texas Eastern Transmission, LP (“TETCO”)

Tariff Modifications – Customer Name Change

DATE FILED: November 6, 2018

BACKGROUND:

On November 6, 2018, TETCO submitted for filing tariff records to modify Section 10 of Rate Schedule FTS-7 and Section 3.13(b) of its Tariff to reflect a customer’s corporate name change. The proposed effective date is December 6, 2018.

ACTIVITIES:

November 15, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-242

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: November 6, 2018

BACKGROUND:

On November 6, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Sempra Gas & Power Marketing, LLC for firm transportation service under Rate Schedule FT-1.

The proposed effective date is November 6, 2018.

ACTIVITIES:

November 15, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-279

Texas Eastern Transmission, LP ("TETCO")

Updated Tariff Records

DATE FILED: November 6, 2018

BACKGROUND:

On November 9, 2018, TETCO submitted for filing tariff records to remove the content of certain negotiated rate agreements that have either expired or been terminated by mutual agreement of the parties. The proposed effective date is December 9, 2018.

ACTIVITIES:

November 15, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-299

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Initial Recourse Rates- Gulf Connector Expansion Project

DATE FILED: November 19, 2018.

BACKGROUND:

On November 19, 2018, Transco submitted for filing tariff records to establish the initial recourse rates for the Gulf Connector Expansion Project. The proposed effective date is December 1, 2018.

ACTIVITIES:

November 27, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP15-138

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Initial Recourse Rates- Gulf Connector Expansion Project

DATE FILED: November 14, 2018.

BACKGROUND:

On November 19, 2018, Transco submitted for filing an application to amend the certificate of public convenience and necessity granted by the Commission's February 3, 2017 order in CP15-138-000.

ACTIVITIES:

November 27, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-297

Texas Eastern Transmission, LP (“TETCO”)

Request to Extend FERC Form No. 501-G Filing

DATE FILED: November 16, 2018

BACKGROUND:

On November 16, 2018, TETCO submitted for filing a petition requesting an extension to submit its FERC Form No. 501-G filing until December 31, 2018 (rather than the current deadline of December 6, 2018), as a result of plans by TETCO to submit a Section 4 rate case filing by December 31, 2018. TETCO requests that its petition be acted upon no later than December 5, 2018.

ACTIVITIES:

November 20, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. AC19-22

Dominion Transmission, Inc. ("DETI")

Accounting Standards 2018-2 Update to Retained Earnings

DATE FILED: November 13, 2018

BACKGROUND:

On November 13, 2018, DETI submitted for filing a request for approval of certain adjustments to its retained earnings balances resulting from its implementation of Accounting Standards Update 2018-02.

ACTIVITIES:

November 27, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-353

**Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates - Rate Schedule FT**

DATE FILED: November 14, 2018.

BACKGROUND:

On November 30, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is December 1, 2018.

ACTIVITIES:

December 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-328

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Rate & Fuel Percentage Changes for Storage Service - Rate Schedules X-28 and S-2

DATE FILED: November 14, 2018

BACKGROUND:

On November 29, 2018, Transco submitted for filing a tariff record to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is December 1, 2018.

ACTIVITIES:

December 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-350

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Penalty Disbursements for Storage Service - Rate Schedules X-28 and S-2

DATE FILED: November 14, 2018

BACKGROUND:

On November 30, 2018, Transco submitted for filing a report of its refund to Transco’s Rate Schedule S-2 customers of the amount received from Texas Eastern Transmission, LP (“TETCO”) for Transco’s portion of the penalty disbursement for storage service purchased under TETCO’s Rate Schedule X-28.

ACTIVITIES:

December 7, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-360

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Negotiated Rate Agreements with Non-Conforming Language - Rate Schedule FT

DATE FILED: November 30, 2018

BACKGROUND:

On November 30, 2018, Transco submitted for filing two negotiated rate service agreements under Rate Schedule FT that contain non-conforming language. The proposed effective dates for the agreements are January 1, 2019 with Corpus Christi Liquefaction, LLC and February 1, 2019 with Osaka Gas Trading & Export, LLC.

ACTIVITIES:

December 7, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-447
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreements

DATE FILED: December 7, 2018

BACKGROUND:

On December 7, 2018, TETCO submitted for filing tariff records that set forth the details of negotiated rate agreements that TETCO has entered into with various customers. The proposed effective date is January 7, 2019.

ACTIVITIES:

December 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-343

Texas Eastern Transmission, LP (“TETCO”)

Motion to Intervene, Protest, and Request for Maximum Suspension

DATE FILED: December 7, 2018

BACKGROUND:

On November 30, 2018, TETCO filed a Natural Gas Act (“NGA”) Section 4(e) general rate case (“Rate Filing”). This is TETCO’s first general rate case filing in nearly 28 years. The tendered tariff sheets, reflecting significant rate increases, are proposed to become effective on January 1, 2019.

PGW holds multiple firm contracts on the TETCO system. TETCO’s proposed rate increases range from 46% to more than double the currently effective rates. Specifically, PGW holds firm contracts under Rate Schedules FT-1 and CDS with aggregate deliverability of 145,000 dth per day. TETCO’s proposed rates under these rate schedules represent an increase of \$6.89 per dth or over 46%.

PGW also holds three FTS transportation legs with TETCO. Under the rolled-in rate treatment proposed in this Rate Filing, rate increases for these services would range from 69.8% to 105.5%, as follows:

Contract	Volume (dth per day)	Current Res Charge (/dth)	Proposed Res Charge (/dth)	Adjustment (/dth)	% Increase (/dth)
FTS-2	5,394	\$7.96	\$13.52	+\$5.56	69.80
FTS-7	7,788	\$6.58	\$13.52	+\$6.94	105.50
FTS-8	25,709	\$6.86	\$13.52	+\$6.94	96.90

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Furthermore, PGW contracts for 426,000 dth per day of Rate Schedule SS-1 Storage Service on TETCO's system. TETCO proposes to increase the currently effective SS-1 rate from \$5.4330/dth to \$8.177/dth, an increase of \$2.744/dth or 50.5%.

A preliminary review of the Rate Filing indicates that TETCO's proposed rate increases may result in the collection of unjust and unreasonable rates. As a Local Distribution Company, all of these extraordinary cost increases would be passed on directly to our customers. PGW therefore protests TETCO's Rate Filing, requests the Commission to suspend the effective date of the tendered tariff sheets for the maximum statutory period, and further requests the Commission to establish hearing and settlement judge procedures permitting interested parties and the Commission Staff to test the justness and reasonableness of the entirety of TETCO's proposal.

PGW emphasizes that the issues listed below should not be considered to be an exclusive list of its concerns with the Rate Filing. PGW fully expects that additional issues of concern will be revealed through the discovery process after TETCO's Rate Filing has been set for hearing.

PGW's initial review of the Rate Filing indicates that the following issues reflect matters for which TETCO has not demonstrated that its proposals are just and reasonable.³⁵ Each matter identified below should be set for hearing.

³⁵ Unfortunately, TETCO's Rate Filing is in a PDF format that is not consistent with FERC's "preferred" file format as contained in FERC's *Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300 and 341 Tariff Filings* (2016), General Instructions, p.3. The format used by TETCO does not allow for an analysis of broken links, formulas or mathematical errors or lend itself to extrapolation or cross-referencing, all of which are needed to promote transparency and facilitate a timely examination of these documents. Rather than waiting for the establishment of a Hearing Judge, PGW requests that the Commission direct TETCO to provide its Rate Filing in a

Docket No. RP19-343 (continued)

1. TETCO's unsupported adjustments to the equity portion of its capital structure by an amount that appears to be related, at least partially, to Accumulated Deferred Income Taxes ("ADIT").
2. Annual Operation and Maintenance ("O&M") costs of nearly \$462.2 million. This amount includes, but is not limited to, examination of:
 - a. Approximately \$187 million of Administration and General ("A&G") costs incurred on TETCO's behalf or are allocated to TETCO by its affiliates;
 - b. Inconsistencies between TETCO's FERC Form 2 O&M numbers and the O&M numbers in the Rate Filing, particularly related to TETCO's capitalization vs. expensing policies.
 - c. Eighteen adjustments to O&M proposed by TETCO to reflect, among others, management fees.
 - d. Significant spending included in Account 923 (Outside Services) and Account 926 (Employees, Pensions and Benefits).
3. Proposed Depreciation, Depletion, Amortization and (newly introduced) Negative Salvage rates, when applied to TETCO's plant investment, that result in a significant increase in TETCO's cost of service of \$243.8 million between the Base and Test Periods.

workable, native file format to promote an expeditious examination of these materials. Such an approach is consistent with the requirements imposed by the Commission on pipelines in the submission of their Order No. 501-G data.

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4. Impact of TETCO's anticipated corporate restructuring on cost of service inputs included in the Rate Filing.
5. Impact of the Tax Cuts and Jobs Act on TETCO's ADIT, Excess Deferred Income Taxes ("EDIT"), and regulatory liability.³⁶
6. Increases in taxes other than income ("TOTI"). TETCO has built-in an \$18.3 million increase for TOTI primarily based on the increase in Ad Valorem (Property Taxes).
7. Incremental plant additions and roll-in of over \$11 billion in gross plant investments.
8. Proposed changes in Billing Determinants and changes in gas flows since TETCO's last rate case in 1990, common cost allocation changes (such as TETCO's General and Intangible Plant) and cost responsibility for TETCO's diverse capital investments. Discovery on TETCO's system operations should enable parties and Commission Staff to better understand the impacts of these changes and ensure continued adherence to FERC's cost causation and cost responsibility principles.

Finally, TETCO proposes substantial increases to certain plant balances during the test period. In accordance with Section 154.303(c)(2) of the Commission's Regulations, 18 C.F.R. §154.303(c)(2)

³⁶ With respect to the Commission's *Inquiry Regarding the Commission's Policy for Recovery of Income Tax Costs*, Revised Policy Statement, 162 FERC ¶ 61,227, *clarified*, 164 FERC ¶ 61,030 (2018) and the contemplated corporate restructuring of TETCO's parent company, the instant Rate Filing and the directly related filing in Docket No. AC18-220-000 raise complicated issues of first impression involving the appropriate treatment of the pipeline's income tax allowance, ADIT and EDIT. Due to the magnitude of the TETCO system, conclusions reached on any of these issues (in either of these dockets) could have an enormous impact on rates. As a result, PGW respectfully requests that the Commission set all issues for hearing in the instant proceeding and refrain from reaching conclusions or directing TETCO to take any action on these issues in its suspension order. This will permit parties the opportunity to conduct discovery, engage in thoughtful analysis and establish a comprehensive evidentiary record in this proceeding. *See* Protest of the Indicated Spectra Shippers and Motion for Leave to Answer and Answer to Spectra Energy Partners' Response, Docket No. AC18-220-000 (Oct. 9, 2018).

Docket No. RP19-343 (continued)

(2018), the Commission in its suspension order should require that TETCO remove from its rates the costs of any plant that is not in service as of the end of the test period.³⁷

WHEREFORE, PGW respectfully requests that the Commission: (1) grant PGW's timely motion to intervene in this proceeding; (2) set this matter for hearing and settlement judge procedures to allow parties the opportunity to explore issues of material fact in TETCO's Rate Filing that may be unjust and unreasonable; (3) suspend the effectiveness of TETCO's proposed tariff changes for the maximum statutory period; and direct TETCO to remove from its rates the costs of any plant that is not in service as of the end of the test period.

ACTIVITIES:

December 12, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene and protest to protect its interest in this case. Additionally, on this date, PGW, as part of the Texas Eastern Customer Group ("TECG") filed a Motion to Intervene and Protest. The TECG is an ad hoc group of firm contract customers on the TETCO system that have aligned as a group in the interest of administrative efficiency to examine the cost of service and certain related issues raised by TETCO's base rate filing.

January 14, 2019 – PGW, as part of the TECG, requested clarification and/or rehearing, of the Commission's "Order Accepting and Suspending Tariff Records Subject to Refund, and Establishing Hearing Procedures" issued December 31, 2018. The requested actions arise out of a connection to AC18-220, but have not been consolidated. For more information about AC18-220, please see that entry in this book.

³⁷ See Rate Filing, Statement C, pg. 1 of 17.
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Docket No. RP19-452
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction

DATE FILED: December 10, 2018

BACKGROUND:

On December 10, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 11, 2018.

ACTIVITIES:

December 19, 2018 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-465

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements**

DATE FILED: December 14, 2018

BACKGROUND:

On December 14, 2018, Transco submitted for filing tariff records that summarize the essential elements of negotiated rate service agreements between Transco and Dominion Energy Fuel Services, Inc. The proposed effective date is December 14, 2018.

ACTIVITIES:

December 19, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-478

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Service Agreement – Rate Schedule FT**

DATE FILED: December 19, 2018

BACKGROUND:

On December 19, 2018, Transco submitted for filing a tariff record to summarize the essential elements of a service agreement under Rate Schedule FT with Corpus Christi Liquefaction, LLC. The proposed effective date is December 21, 2018.

ACTIVITIES:

December 21, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-481

Dominion Transmission, Inc. ("DETI")

Accounting Standards 2018-2 Update to Retained Earnings

DATE FILED: December 20, 2018

BACKGROUND:

On December 20, 2018, DETI submitted for filing a revised tariff record to reflect a negotiated rate agreement for firm transportation service with Tenaska Marketing Ventures. The proposed effective date is January 1, 2019.

ACTIVITIES:

December 21, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-482

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Update Rate Record –RP19-299

DATE FILED: December 20, 2018

BACKGROUND:

On December 20, 2018, Transco submitted for filing tariff records to correct an error in the Rate Record accepted in Docket No. RP19-299-000 and to update the Fuel Record to reflect a change in application of fuel in Zones 1, 2, and 3. The proposed effective date for the Rate Record is December 1, 2018 and for the Fuel Record is December 21, 2018.

ACTIVITIES:

December 21, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-483
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: December 21, 2018

BACKGROUND:

On December 21, 2018, TETCO submitted for filing the tariff record that reflects a negotiated rate transaction that it has entered into with Tenaska Marketing Ventures for firm transportation service under Rate Schedule FT-1. The proposed effective date for the tariff record is January 1, 2019.

ACTIVITIES:

December 27, 2018 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-489

Texas Eastern Transmission, LP (“TETCO”)

EPC Adjustment

DATE FILED: December 26, 2018

BACKGROUND:

On December 26, 2018, TETCO submitted for filing tariff records to reflect semi-annual changes in its EPC Adjustment. The proposed effective date is February 1, 2019.

ACTIVITIES:

January 4, 2019 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-500

Texas Eastern Transmission, LP (“TETCO”)

Non-Conforming Negotiated Rates Agreements- Rate Schedule FT-1

DATE FILED: December 27, 2018

BACKGROUND:

On December 27, 2018, TETCO submitted for filing tariff records to reflect non-conforming negotiated rate transactions with Chesapeake Energy Marketing, L.L.C., EAP Ohio, LLC and EAP Holdings, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2019.

ACTIVITIES:

January 4, 2019 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-502

Texas Eastern Transmission, LP (“TETCO”)

Negotiated Rates Transactions- Rate Schedule FT-1

DATE FILED: December 27, 2018

BACKGROUND:

On December 27, 2018, TETCO submitted for filing tariff records to reflect negotiated rate transactions with various customers for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project).

The proposed effective date is January 1, 2019.

ACTIVITIES:

January 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-512
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement- Rate Schedule PAL

DATE FILED: December 31, 2018

BACKGROUND:

On December 31, 2018, TETCO submitted for filing a tariff record to reflect the conversion of a discount rate agreement under Rate Schedule PAL to a negotiated rate agreement with Wells Fargo Commodities, LLC. The proposed effective date is January 1, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP19-520
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction- Rate Schedule FT-1

DATE FILED: December 31, 2018

BACKGROUND:

On December 31, 2018, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Sempra Gas & Power Marketing, LLC for firm transportation service under Rate Schedule FT-1.

The proposed effective date is January 1, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-524

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates –Rate Schedule FT**

DATE FILED: December 31, 2018

BACKGROUND:

On December 31, 2018, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is January 1, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-25

Texas Eastern Transmission, LP (“TETCO”)

Pipeline Abandonment in Place- Delmont, Pennsylvania

DATE FILED: December 31, 2018

BACKGROUND:

On December 14, 2018, TETCO submitted for filing an abbreviated application for approval to abandon in place an approximately 6.5-mile section of its Line 27 pipeline in Delmont, Pennsylvania. TETCO requested that the Commission issue an order approving the Application by March 29, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-26

Dominion Transmission, Inc. ("DETI")

Certificate of Public Convenience and Necessity- The West Loop Project

DATE FILED: December 18, 2018

BACKGROUND:

On December 18, 2018, DETI submitted for filing an Abbreviated Application for a Certificate of Public Convenience and Necessity to construct, install, own, operate, and maintain certain facilities located in Beaver and Lawrence Counties, Pennsylvania and Carroll County, Ohio which comprise the West Loop Project.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

PGW Attachment to TUS-1b

Tab 31

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(2)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(2) The utility has taken all prudent steps necessary to negotiate favorable gas supply contracts and to relieve the utility from terms in existing contracts with its gas suppliers which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1) contained in this filing.

Tab 1

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2019 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2018 to December 31, 2018. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2018 through December 31, 2018. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2019 through August 31, 2020.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2019 through August 31, 2020.

Philadelphia Gas Works
Summary Of Total Purchased

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	June-18	July-18	Aug-18	Sep-18	Oct-18	Nov-18	Actual Dec-18
Williams	\$ 2,476,597	\$ 2,192,974	\$ 2,369,312	\$ 2,545,594	\$ 2,602,128	\$ 2,497,012	\$ 2,577,374	\$ 2,555,900	\$ 2,455,429	\$ 2,570,448	\$ 2,105,559	\$ 2,254,318
Texas Eastern	\$ 2,071,553	\$ 2,079,709	\$ 1,895,091	\$ 2,435,515	\$ 2,313,545	\$ 2,136,587	\$ 2,334,530	\$ 2,350,080	\$ 2,301,125	\$ 2,270,036	\$ 1,486,071	\$ 1,531,985
Dominion	\$ 139,165	\$ 130,170	\$ 135,222	\$ 122,213	\$ 137,287	\$ 127,405	\$ 135,554	\$ 136,076	\$ 135,570	\$ 129,098	\$ 132,101	\$ 133,517
Spot Purchases -Transco	\$ 385,635	\$ 51,680	\$ 45,772	\$ 124,437	\$ 27,272	\$ 14,213	\$ 15,812	\$ 21,930	\$ 23,138	\$ 378	\$ 35,204	\$ 168,497
Spot Purchases -Transco												
Spot Purchases -Telco												
Transco Supply 2				\$ 385,500	\$ 396,800	\$ 396,000	\$ 438,650	\$ 407,650	\$ 390,000	\$ 410,750	\$ 961,500	\$ 1,238,450
Transco Supply 3				\$ 387,000	\$ 395,250	\$ 397,500	\$ 440,200	\$ 423,150	\$ 375,000	\$ 412,300	\$ 950,250	\$ 1,462,425
Transco Supply 6				\$ 774,000	\$ 799,800	\$ 852,000	\$ 917,600	\$ 850,175	\$ 834,750	\$ 859,320	\$ 950,250	\$ 1,465,525
Transco Supply 7				\$ 685,915	\$ 644,879	\$ 454,480	\$ 450,842	\$ 524,195	\$ 458,266	\$ 1,504,245		
Transco Supply 8												
Transco Supply 10				\$ 384,375	\$ 395,638	\$ 394,875	\$ 423,375	\$ 428,188	\$ 396,375	\$ 856,180	\$ 945,000	\$ 2,925,625
Transco Supply 12												
Transco Supply 14												
Transco Supply 17												
Transco Supply 20				\$ 1,443,041	\$ 942,278							
Transco Supply 21												
Transco Supply 22				\$ 1,741,873	\$ 1,443,041							
Transco Supply 23												
Transco Supply 24												
Transco Supply 25												
Transco Supply 26												
Transco Supply 27												
Transco Supply 28				\$ 871,100	\$ 885,125	\$ 395,625	\$ 424,125	\$ 428,963	\$ 387,125	\$ 410,363	\$ 508,500	\$ 525,450
Transco Supply 29				\$ 1,589,232	\$ 85,035					\$ 431,313	\$ 3,018,735	\$ 3,877,276
Transco Supply 30												
Transco Supply 31												
Transco Supply 32												
Transco Supply 33				\$ 844,750								
Transco Supply 34												
Transco Supply 35												
Transco Supply 36												
Telco Supply 1				\$ 662,250	\$ 699,825	\$ 653,250	\$ 715,325	\$ 740,125	\$ 788,534	\$ 2,004,814	\$ 1,888,000	\$ 2,100,900
Telco Supply 2												
Telco Supply 3												
Telco Supply 4												
Telco Supply 5				\$ 981,150								
Telco Supply 6												
Telco Supply 7												
Telco Supply 13												
Telco Supply 14												
Telco Supply 16												
Telco Supply 17												
Telco Supply 18				\$ 662,250	\$ 699,825	\$ 653,250	\$ 715,325	\$ 740,125	\$ 734,250	\$ 733,925	\$ 831,750	\$ 1,327,575
Telco Supply 19												
Telco Supply 20												
Telco Supply 21												
Telco Supply 22												
Telco Supply 23												
Telco Supply 24				\$ 794,819	\$ 894,033	\$ 964,700	\$ 724,650	\$ 772,425	\$ 644,910	\$ 847,069	\$ 2,228,500	\$ 2,261,175
Telco Supply 25				\$ 1,172,787	\$ 692,231	\$ 681,167	\$ 590,427	\$ 614,242	\$ 572,894	\$ 877,604	\$ 418,875	\$ 666,888
Telco Supply 26				\$ 1,256,474	\$ 1,172,787	\$ 1,172,787	\$ 1,172,787	\$ 1,172,787	\$ 1,172,787	\$ 1,172,787	\$ 1,246,203	\$ 1,992,525
Telco Supply 27												
Telco Supply 28				\$ 331,350	\$ 350,145	\$ 326,850	\$ 357,895	\$ 370,295	\$ 367,350	\$ 367,195	\$ 1,663,500	\$ 2,655,150
Telco Supply 29												
Telco Supply 30												
Telco Supply 31												
Telco Supply 32												
TOTAL COSTS	\$ 179,600	\$ 64,185	\$ 18,427,822	\$ 13,381,204	\$ 12,387,347	\$ 11,846,727	\$ 11,989,676	\$ 12,114,867	\$ 11,608,965	\$ 15,418,981	\$ 21,172,298	\$ 29,901,176
Storage Injection	\$ 24,585,568	\$ 18,940,710	\$ 8,320	\$ 10,716	\$ 56,653	\$ 66,518	\$ 65,966	\$ 66,748	\$ 63,123	\$ 50,759	\$ 14,696	\$ 30,356
Storage Withdrawal	\$ 31,360	\$ 31,636	\$ 82,318	\$ 57,105	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,893	\$ 44,928	\$ 57,946

Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company

Amount - \$	Jan-18	Feb-18	Mar-18	Apr-18	May-18	June-18	July-18	Aug-18	Sep-18	Oct-18	Nov-18	Actual Dec-18
S-2 Capacity	4,322	4,785	4,631	4,631	4,785	4,631	4,785	4,631	4,592	4,444	4,592	4,592
Storage Demand	21,108	23,369	22,615	23,369	23,369	22,615	23,448	22,691	22,486	21,760	22,486	22,486
Handling fr Stg.	3,443	3,065	2,413	334	460	1,671	1,671	1,766	1,785	917	1,662	3,462
Handling to Stg.												
GSS Demand	192,270	173,653	192,270	185,957	185,957	192,155	192,155	192,155	185,957	192,155	185,957	192,155
Sig. Cap. Vol. Chg.												
Handling fr Stg.	45,763	61,196	67,753	65,567	65,567	67,753	67,753	67,753	65,567	67,753	65,567	67,753
Storage Injection	5,026	28,739	30,416	13,224	3,730	25,223	29,821	29,854	28,785	17,954	4,833	15,092
WSS Demand	27,835	25,141	27,835	26,937	26,937	27,835	27,835	27,835	26,937	27,835	26,937	27,835
Sig. Cap Vol Chg.												
Handling fr Stg.	27,922	25,220	27,922	27,021	27,021	27,922	27,922	27,922	27,021	27,922	27,021	27,922
Handling to Stg.	5,488	1,591	2,789	2,128	2,128	2,789	2,789	2,789	2,128	2,128	2,128	2,128
FT Demand/3691	503	294	79	209	209	456	945	716	668	1,084	229	583
FT Demand/3691	2,431,778	2,196,444	2,434,334	2,351,842	2,351,842	2,430,236	2,430,236	2,430,236	2,351,842	2,430,236	2,351,842	2,427,863
FT Commodity/3691	146,350	101,853	118,657	42,157	30,902	30,902	25,483	28,397	25,699	49,458	81,104	100,755
PSFT Demand/5001	60,213	54,366										60,112
PSFT Commodity												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem. Credit #891	(376,960)	(340,480)	(376,960)	(19,050)	(19,050)	(30,705)	(46,965)	(55,365)	(69,240)	(39,370)	(468,750)	(484,375)
Capacity Rel. Dem. Credit #901	(182,948)	(166,879)	(182,991)	(179,753)	(179,753)	(195,244)	(204,360)	(217,329)	(213,308)	(228,347)	(212,990)	(216,845)
S2 Credit	(3,266)	(3,290)	(3,317)	(3,323)	(3,323)	(3,322)	(3,355)	(3,362)	(3,362)	(3,353)	(3,357)	(3,414)
Eminence #2 Demand												
Eminence #2 Capacity												
Handling fr Stg.												
Handling to Stg.												
Eminence #2 Adj.												
Cashout / Cashout 02/29/2016												
SZ Adj. (02/1/15 - 02/28/15)												
WSS Capacity Release												
Eminence Capacity Release												
FT-Demand Charges Paid by VA Power												
Cashout / Cashout 03/31/16												
S2 Adj. (02/1/16 - 02/29/16)												
Cashout / Cashout Majority Sell												
Unauthorized Overrun 02/20/16												
TOTAL	\$ 2,476,597	\$ 2,192,974	\$ 2,369,312	\$ 2,545,594	\$ 2,602,128	\$ 2,497,012	\$ 2,577,374	\$ 2,555,900	\$ 2,455,429	\$ 2,570,448	\$ 2,105,559	\$ 2,254,318

Philadelphia Gas Works Cost Of Fuel Purchased Texas Eastern

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	June-18	July-18	Aug-18	Sep-18	Oct-18	Nov-18	Actual Dec-18
Amount - \$												
CDS Market Area Demand	800,400	794,325	794,325	794,325	794,325	794,325	794,325	798,600	798,600	798,600	798,600	798,750
CDS Access Area Demand	330,313	330,293	330,293	330,293	330,293	330,293	330,293	330,293	330,293	330,293	330,293	330,293
CDS Commodity	66,322	48,235	56,805	62,792	58,979	58,272	51,953	59,303	56,058	64,614	59,314	103,778
CDS ACA Charge	1,964	1,403	1,652	1,826	1,715	1,685	1,511	1,506	1,423	1,641	1,506	1,966
CDS PCB True-up Settlement	248,916	246,987	246,987	246,987	246,987	246,987	246,987	248,344	248,344	248,344	248,344	248,392
FT1 Market Area Demand	194,733	194,717	194,717	194,717	194,717	194,717	194,717	194,717	194,717	194,717	194,717	194,717
FT1 Commodity	690	-	-	-	-	-	-	-	-	-	-	-
FT1 ACA Charge	20	-	-	-	-	-	-	-	-	-	-	-
FT1 PCB True-up Settlement	239,931	239,031	239,031	239,031	239,031	239,031	239,031	239,693	239,693	239,693	239,693	239,693
SS1 Demand 400121	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522
Space Charge	32,175	19,812	13,765	21,868	-	-	-	-	-	-	6,363	12,173
Handling fr Storage	-	-	-	-	-	-	-	-	-	-	-	-
Excess Withdrawal	-	-	-	-	-	-	-	-	-	-	-	-
Storage Injection	2,897	2,048	804	2,276	3,900	12,683	6,191	13,117	5,028	8,573	1,269	2,607
Excess Injection	19,843	23,194	5,094	421	-	-	-	-	-	-	6,246	17,224
Storage Surcharge Credit	(28,016)	(28,246)	(28,294)	(28,220)	(28,511)	(28,562)	(28,625)	(28,625)	(28,545)	(28,579)	(29,070)	(29,191)
SS1 Demand 400209	113,387	112,949	112,949	112,949	112,949	112,949	112,949	113,262	113,262	113,262	113,262	113,262
Space Charge	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529
Handling fr Storage	22,054	19,381	21,146	18,106	-	-	-	-	-	2,893	8,336	14,850
Excess Withdrawal	-	-	-	-	-	-	-	-	-	-	-	-
Storage Injection	3,091	2,232	1,475	3,620	10,512	7,063	12,202	5,617	11,664	5,376	1,997	3,446
Excess Injection	(13,214)	(13,323)	(13,345)	(13,310)	(13,448)	(13,471)	(13,501)	(13,501)	(13,463)	(13,480)	(13,711)	(13,768)
Storage Surcharge Credit	-	-	-	-	-	-	-	-	-	-	-	-
PCB True-up Settlement 400209	42,936	42,936	42,936	42,936	42,936	42,936	42,936	42,936	42,936	42,936	42,936	42,936
FTS-2 Demand	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214
FTS-7 Demand	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467
FTS-2 PCB True-up Settlement	188,082	186,624	186,624	186,624	186,624	186,624	186,624	187,650	187,650	187,650	187,650	187,686
FT-1 Market Demand 800514	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687
FT-1 Access Area Demand 800514	24,496	22,529	25,128	25,687	25,687	25,687	25,687	25,687	25,687	25,687	27,648	35,545
FT Commodity	725	655	728	655	655	655	655	702	702	702	702	725
FT-1 ACA Charge	-	-	-	-	-	-	-	-	-	-	-	-
FT3-3 Cap.Rel. dem. credit 800514	-	-	-	(62,380)	(71,759)	(74,952)	(54,796)	(49,271)	(70,254)	(83,700)	-	-
PCB True-up Settlement 800514	188,082	186,624	186,624	186,624	186,624	186,624	186,624	187,650	187,650	187,650	187,650	187,686
FT-1 Market Demand 800515	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687	25,687
FT-1 Access Area Demand 800515	24,496	22,529	24,974	25,687	25,687	25,687	25,687	25,687	25,687	25,687	27,602	35,545
FT Commodity	725	655	728	655	655	655	655	701	701	701	701	725
FT-1 ACA Charge	-	-	-	(27,540)	(71,759)	(74,952)	(54,796)	(49,271)	(70,254)	(83,700)	-	-
FT1-3 Cap.Rel. dem. credit 800515	-	-	-	-	-	-	-	-	-	-	-	-
PCB True-up Settlement 800515	(170,666)	(154,721)	(169,645)	(166,950)	(181,340)	(183,203)	(190,871)	(202,714)	(206,516)	(216,164)	(198,708)	(202,315)
CDS 800232 M1-M Cap. Rel.	(598,309)	(556,042)	(615,618)	(61,483)	(63,532)	(61,483)	(63,532)	(63,532)	(61,483)	(63,532)	(1,085,409)	(1,129,856)
FT1-800233 M3 - M3 Cap. Rel.	1,345	777	1,105	305	195	195	202	202	195	202	915	1,008
FTS-2,7,8 ACA	-	-	-	5,590	-	-	-	-	-	-	-	-
CSHOUT UNDER 8% DS	-	-	-	-	-	-	-	-	-	-	-	-
PRIOR ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
O.F.O CREDITS	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	2,071,553	2,079,709	1,995,091	2,435,515	2,313,545	2,136,587	2,334,530	2,350,080	2,301,125	2,270,036	1,486,071	1,551,985

Philadelphia Gas Works
Volumes, Rates, and Total Amounts

Dominion

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	June-18	July-18	Aug-18	Sep-18	Oct-18	Nov-18	Actual Dec-18
Volumes	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Demand	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Capacity	-	-	-	-	-	-	-	-	-	-	-	-
GSS Storage Injection	893,694	465,340	705,936	86,436	582,404	577,590	522,640	540,640	523,200	300,000	562,476	630,572
GSS Handling from Storage	893,694	465,340	705,936	86,436	-	-	-	-	-	-	562,476	630,572
GSS-TE Surcharge	-	-	-	-	-	-	-	-	-	-	-	-
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
Unauthorized Overrun Charges	-	-	-	-	-	-	-	-	-	-	-	-
Rates - \$												
GSS Storage Demand	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672	\$ 1.8672
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0290	\$ 0.0287
GSS Handling from Storage	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0167	\$ 0.0164
GSS-TE Surcharge	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0043	\$ 0.0044	\$ 0.0044
GSS-TE Excess Injection	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2381	\$ 0.2378	\$ 0.2378
Unauthorized Overrun Charges	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6311	\$ 0.6309	\$ 0.6309
Total Amount - \$												
GSS Storage Demand	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,573	\$ 63,576
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ -	\$ -	\$ 16,890	\$ 16,750	\$ 15,157	\$ 15,679	\$ 15,173	\$ 8,700	\$ -	\$ -
GSS Handling from Storage	\$ 14,925	\$ 7,771	\$ 11,789	\$ 1,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,225	\$ 10,341
GSS-TE Surcharge	\$ 3,843	\$ 2,001	\$ 3,036	\$ 372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,475	\$ 2,775
GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,742)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unauthorized Overrun Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 139,165	\$ 130,170	\$ 135,222	\$ 122,213	\$ 137,287	\$ 127,405	\$ 135,554	\$ 136,076	\$ 135,570	\$ 129,098	\$ 132,101	\$ 133,517

Schedule 2
Item 53.64(C)(1)

Philadelphia Gas Works
Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 2018

MONTH	TGPL		TETCO		Combined Total	
	Total Credits	Volume DTH'S	Total Credits	Volume DTH'S	Total Credits	Volume DTH'S
Jan-18	\$ 559,908	1,017,792	\$ 768,975	961,877	\$ 1,328,884	1,979,669
Feb-18	\$ 507,359	922,852	\$ 710,763	886,508	\$ 1,218,122	1,809,360
Mar-18	\$ 559,951	1,017,885	\$ 785,263	977,616	\$ 1,345,215	1,995,501
Apr-18	\$ 198,803	991,500	\$ 308,353	2,032,590	\$ 507,156	3,024,090
May-18	\$ 225,949	1,465,238	\$ 388,390	2,121,031	\$ 614,339	3,586,269
Jun-18	\$ 242,766	1,779,750	\$ 394,590	2,070,690	\$ 637,356	3,850,440
Jul-18	\$ 251,325	1,840,093	\$ 363,994	2,143,371	\$ 615,319	3,983,464
Aug-18	\$ 272,694	1,988,339	\$ 364,788	2,168,915	\$ 637,482	4,157,254
Sep-18	\$ 282,548	2,414,580	\$ 408,507	2,255,580	\$ 691,055	4,670,160
Oct-18	\$ 267,717	1,737,333	\$ 447,096	2,348,064	\$ 714,813	4,085,397
Nov-18	\$ 681,740	1,063,890	\$ 1,292,116	1,178,280	\$ 1,973,856	2,242,170
Dec-18	\$ 701,220	1,092,285	\$ 1,332,171	1,210,519	\$ 2,033,391	2,302,804
	\$ 4,751,981	17,331,537	\$ 7,565,006	20,355,041	\$ 12,316,987	37,686,578

PGW Attachment to TUS-1c

Tab 32

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(3)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(3) The utility has taken all prudent steps necessary to obtain lower cost gas supplies on both short-term and long-term bases both within and outside the Commonwealth, including the use of gas transportation arrangements with pipelines and other distribution companies.

Response:

Please refer to Item 53.64(c)(1) contained in this filing.

PGW Attachment to TUS-1d

Tab 33

Docket No. R-2019-XXXXXXX

Item 1318 (a)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 1318 (a)(4)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

(4) The utility has not withheld from the market or caused to be withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65 (5) contained in this filing.

Tab 19

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.65 (5) The sources and amounts of gas, transportation or storage, which have been withheld from the market by the utility or, affiliated interest and the reasons why the gas, transportation or storage has been withheld?

Response: PGW has no affiliates.

PGW operates two LNG Peak shaving facilities with a total usable storage capacity of 3.9 Bcf, 18.72 percent of PGW's total storage capacity. When pipeline and underground storage deliveries are insufficient to meet sendout requirements, LNG storage withdrawals will be considered. These LNG storage withdrawals are based upon incremental costs, weather forecasts, inventory balances, distribution system requirements, and other variables such as plant maintenance and operating requirements all of which can influence the vaporization and liquefaction rates of PGW's LNG facilities.

PGW used a total of 2,381,561 Mcf of LNG to meet city sendout requirements during fiscal year 2018.

**Response of Philadelphia Gas Works “(PGW)”
to the Data Requests of the Bureau of Technical Utility Services (“TUS”), Set I
in Docket No. R-2019-3009016**

Request: TUS-2 Reference Tariff Supplement No. 120, Page 2 - Please provide clarification to which persons listed in the Certificate of Service were served by first class mail.

Response: See attached Certificate of Service. All those listed on the Certificate of Service were served by First Class Mail and email.

Response provided by: Daniel Clearfield, Esq., Counsel for PGW

PGW Attachment to TUS-2

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Tariff Supplement No. 120 to Gas Service Tariff Pa P.U.C. No. 2 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email and/or First Class Mail

Gina Miller, Esq.
Bureau of Investigation and Enforcement
PA Public Utility Commission
Commonwealth Keystone Building
PO Box 3265
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265
ginmiller@pa.gov

Harrison Breitman, Esq.
Lauren Burge, Esq.
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
hbreitman@paoca.org
lburge@paoca.org

Sharon Webb, Esq.
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 202
Harrisburg, PA 17101
swebb@pa.gov

Charis Mincavage, Esq.
Adelou A. Bakare, Esq.
Alessandra L. Hylander, Esq.
McNees Wallace & Nurick, LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
abakare@mcneeslaw.com
ahylander@mcneeslaw.com

Date: April 5, 2019



Daniel Clearfield, Esquire

**Response of Philadelphia Gas Works “(PGW)”
to the Data Requests of the Bureau of Technical Utility Services (“TUS”), Set I
in Docket No. R-2019-3009016**

Request: TUS-3 Reference Tariff Supplement No. 120 - Please file a voluntary effective date postponement from the current effective date of June 4, 2019 to a new effective date of June 14, 2019 (the day after the June 13, 2019 Public Meeting).

Response: See attached Tariff Supplement No. 121.

Response provided by: Daniel Clearfield, Esq., Counsel for PGW

PGW Attachment to TUS-3

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

The application of rates proposed in Supplement No. 120 to Tariff Pa. P.U.C. No. 2 filed to become effective June 4, 2019, is hereby suspended until June 13, 2019. At Docket No. R-2019-3009016. Presently effective rates contained in Tariff PGW Gas Service Pa. P.U.C. No. 2 and supplements thereto, will continue in effect until otherwise amended.

Issued in compliance with
Title 66 Pa. C.S. § 1308(d)

**Response of Philadelphia Gas Works “(PGW)”
to the Data Requests of the Bureau of Technical Utility Services (“TUS”), Set I
in Docket No. R-2019-3009016**

Request: TUS-4 Reference Tariff Supplement No. 120, Pages 4 and 6 - Please explain why
Liquified Natural Gas Service - Rate LNG was not removed from the
Table of Contents.

Response: This was an inadvertent error. This section will be corrected in PGW’s
Compliance Filing or at some other appropriate time.

Response provided by: Daniel Clearfield, Esq., Counsel for PGW

**Response of Philadelphia Gas Works “(PGW)”
to the Data Requests of the Bureau of Technical Utility Services (“TUS”), Set I
in Docket No. R-2019-3009016**

Request: TUS-5 Reference Tariff Supplement No. 120, Page 20- Please clarify PGW's relationship with Passyunk Energy Center, LLC.

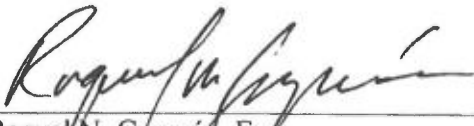
Response: Passyunk Energy Center, LLC is a non-affiliated private energy company with which PGW has entered into a term sheet for a Public/Private Partnership after arms-length negotiations.

Response provided by: Raquel Guzman, Esq. General Counsel, PGW

VERIFICATION

I, Raquel N. Guzmán, hereby state that I am Senior Vice President and General Counsel for Philadelphia Gas Works (“PGW”). I hereby verify that the facts set forth in the attached discovery responses which I am sponsoring are true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C .S. § 4904 (relating to unsworn falsification to authorities).

5/1/19
Dated



Raquel N. Guzmán, Esq.
S.V.P. and General Counsel
Philadelphia Gas Works

Verification

I, Daniel Clearfield state that I am an Attorney of Record for Philadelphia Gas Works (“PGW”) and that as such I am authorized to make this verification on its behalf. I hereby state that the facts contained in the foregoing document are true and correct (or are true and correct to the best of my knowledge, information and belief). I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Date: 4/30/19




Daniel Clearfield, Esquire
Attorney for Philadelphia Gas Works

VERIFICATION

I, Raymond M. Snyder, hereby state that I am Sr. Vice President, Gas Management for Philadelphia Gas Works ("PGW"). I hereby verify that the facts set forth in the attached discovery responses which I am sponsoring are true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C .S. § 4904 (relating to unsworn falsification to authorities).

4/30/2019
Dated



Raymond M. Snyder, Sr. Vice President
Gas Management
Philadelphia Gas Works