

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

April 30, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 273 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 273 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period June 1, 2019 through November 30, 2019, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2019 to November 30, 2019

Docket No.

April 30, 2019

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2019 through November 30, 2019

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 223,815,430	\$ 182,497,514	\$ 41,317,916
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,907,898	\$ 1,907,898	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,158	\$ 49,032	\$ 12,126
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,255,161	\$ 191,730	\$ 2,063,431
	Total Line 2	4,224,217	2,148,660	2,075,557
3	Total Expenses (Line 1 plus Line 2)	\$ 228,039,647	\$ 184,646,174	\$ 43,393,473
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (3,154,343)	\$ (5,471,157)	\$ 2,316,814
6	Net Over/(Under) Collection Amount	\$ (3,154,343)	\$ (5,471,157)	\$ 2,316,814
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 231,193,990	\$ 190,117,331	\$ 41,076,659
8	Merchant Function Charge (b)	\$ 4,590,196	\$ 4,495,514	\$ 94,682
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 235,784,186	\$ 194,612,845	\$ 41,171,341
10	Projected Total Retail KWh Sales to Customers	4,454,496,020	3,571,423,809	883,072,211
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$ 0.05449	\$ 0.04662	
	w/GRT	\$ 0.05791	\$ 0.04954	
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2019 through November 30, 2019
Total Expenses

Line No.	(A) Total	(B) Jun-19	(C) Jul-19	(D) Aug-19	(E) Sep-19	(F) Oct-19	(G) Nov-19
1	\$ 223,815,430	\$ 35,573,240	\$ 44,002,165	\$ 40,865,678	\$ 33,044,734	\$ 30,893,859	\$ 39,435,754
2A	\$ 1,907,898	\$ 274,623	\$ 250,328	\$ 248,911	\$ 277,980	\$ 576,367	\$ 279,679
2B	\$ 61,158	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193
2C	\$ 2,255,161	\$ 383,561	\$ 408,725	\$ 405,829	\$ 354,565	\$ 344,915	\$ 356,566
	\$ 4,224,217	\$ 668,377	\$ 670,246	\$ 664,933	\$ 642,748	\$ 931,475	\$ 646,438
3	\$ 4,454,496,020	\$ 707,663,954	\$ 873,463,482	\$ 808,454,206	\$ 656,825,971	\$ 626,824,525	\$ 781,263,852

Projected Total Retail kWh Sales to Customers for
the Period Jun-19 - Nov-19

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
Computation Period: June 1, 2019 through November 30, 2019
Residential Fixed Price

Line No.	(A) Total	(B) Jun-19	(C) Jul-19	(D) Aug-19	(E) Sep-19	(F) Oct-19	(G) Nov-19
1	\$ 182,497,514	\$ 28,529,084	\$ 36,421,793	\$ 33,365,159	\$ 26,594,857	\$ 24,641,756	\$ 32,944,865
2A	\$ 1,907,898	\$ 274,623	\$ 250,328	\$ 248,911	\$ 277,990	\$ 576,367	\$ 279,879
2B	\$ 49,032	\$ 8,172	\$ 8,172	\$ 8,172	\$ 8,172	\$ 8,172	\$ 8,172
2C	\$ 191,730	\$ 31,955	\$ 31,955	\$ 31,955	\$ 31,955	\$ 31,955	\$ 31,955
	\$ 2,148,660	\$ 314,750	\$ 290,455	\$ 289,038	\$ 318,117	\$ 616,494	\$ 319,806
3	\$ 3,571,423,809	\$ 557,111,878	\$ 711,451,053	\$ 648,148,442	\$ 518,975,192	\$ 493,200,693	\$ 642,536,551

Projected Total Retail kWh Sales to Customers for
the Period Jun-19 - Nov-19

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
Computation Period: June 1, 2019 through November 30, 2019
Small C&I - Fixed Price

Line No.	(A) Total	(B) Jun-19	(C) Jul-19	(D) Aug-19	(E) Sep-19	(F) Oct-19	(G) Nov-19
1	\$ 41,317,916	\$ 7,044,156	\$ 7,580,372	\$ 7,500,519	\$ 6,449,877	\$ 6,252,103	\$ 6,490,889
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 12,126	\$ 2,021	\$ 2,021	\$ 2,021	\$ 2,021	\$ 2,021	\$ 2,021
2C	\$ 2,063,431	\$ 351,606	\$ 377,770	\$ 373,874	\$ 322,610	\$ 312,960	\$ 324,611
	\$ 2,075,557	\$ 353,627	\$ 379,791	\$ 375,895	\$ 324,631	\$ 314,981	\$ 326,632
3	\$ 883,072,211	\$ 150,552,076	\$ 162,012,429	\$ 160,305,764	\$ 137,850,779	\$ 133,623,832	\$ 138,727,331

Projected Total Retail kWh Sales to Customers for the Period Jun-19 - Nov-19

* Includes an estimate of net metering costs for the period.

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	543,185,116	446,810,171	96,374,945
2	524,860,173	438,768,317	86,071,856
3	4,050,941	4,127,818	(76,877)
4	6,534,156	270,047	6,264,109
5	440,101	964,186	75,914
	535,885,371	443,359,369	92,526,002
6	7,289,744	3,259,801	4,029,943
7	86,573	(34,225)	120,798
8	\$ 7,366,317	\$ 3,225,576	\$ 4,140,741
9	(12,139,111)	(10,424,435)	(1,714,676)
10	(4,752,794)	(7,198,859)	2,446,065
11	1,588,451	1,727,702	(139,251)
12	\$ (3,154,343)	\$ (5,471,157)	\$ 2,316,814

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-(C)(S)(C-1) REVENUES AND EXPENSES

Line No.	Month-->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	Total
1	Energy Revenues Available (excluding GRI (1) and MPC (2)) (Schedule 4, column (F))	37,105,705	28,879,907	28,935,376	34,498,745	36,515,508	38,097,769	28,231,515	30,920,881	43,970,668	48,978,549	50,443,033	44,234,334	\$ 448,810,171
2	Energy Procurement	31,523,954	26,178,789	28,411,546	38,095,927	36,755,260	28,857,051	28,789,232	31,885,026	45,582,038	52,327,692	44,803,888	42,383,795	\$ 488,785,317
3	PJM Expenses	271,633	338,415	289,719	352,711	319,760	394,659	285,038	359,295	316,001	346,006	388,001	345,156	\$ 4,127,818
4	Net Metering Expenses	117,981	4,718	20,442	21,621	20,442	11,071	21,132	10,738	8,824	9,894	8,253	8,175	\$ 210,047
5	Administrative Expenses PY	8,634	8,372	6,225	5,279	6,429	8,421	8,233	8,484	8,482	8,539	8,100	8,519	\$ 77,047
6	Administrative Expenses CY	8,120	8,624	552	1,489	471	127	200	186	182,812	128	133	1,337	\$ 263,138
7	Total Expenses to Recover	31,839,560	28,728,101	28,934,970	36,492,027	37,105,382	29,071,346	29,183,855	37,966,624	46,240,810	52,667,659	45,215,144	42,747,009	\$ 449,550,669
8	Net Over/(Under) Collection (Line 1 less Line 3)	5,266,225	151,886	(1,759,484)	(1,991,282)	(591,874)	9,026,421	(852,222)	(6,945,743)	(2,270,141)	(3,689,110)	5,227,889	1,487,326	\$ 3,269,801
9	Interest on Over/(Under) Collection (Schedule 5, Column (F))	229,300	6,009	(66,581)	(66,376)	(17,283)	236,944	(45,826)	(230,751)	(83,643)	(155,267)	187,728	40,891	\$ (34,226)
10	Net Over/(Under) Collection	5,495,525	157,815	(1,826,065)	(2,057,658)	(609,157)	9,263,365	(898,048)	(6,176,494)	(2,353,784)	(3,844,377)	5,415,617	1,528,217	\$ 3,235,575
11	Reclass to Piled Paid	(5,489,528)	(167,815)	1,826,475	2,057,658	609,157	(9,263,365)							\$ (16,424,435)
12	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Merchant Function Charge Factor Residential 2.31%						(998,048)		(998,048)	(2,383,784)	(3,824,377)	5,395,617	1,528,227	\$ (7,198,859)
14	Merchant Function Charge Factor Small Commercial & Industrial 23%													\$ -

(1) Gross Receipts Tax Factor (1%-0.05%)
(2) Merchant Function Charge Factor Residential 2.31%
Small Commercial & Industrial 23%

2016-2017
(1-1002)
(1-1002)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES

Line No.	Month >>	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	Total
1		7,992,791	6,715,656	7,178,671	7,533,461	7,910,882	6,656,163	6,090,893	6,668,802	8,150,783	9,723,175	5,817,884	6,993,682	96,374,945
2		6,271,656	5,426,850	6,231,940	7,105,273	7,555,749	6,439,096	6,206,848	6,629,448	8,116,281	9,011,937	7,076,891	7,691,647	86,071,656
3		(116,972)	(3,191)	(29,725)	(7,169)	(12,254)	8,008	(2,293)	(4,649)	(7,121)	(8,961)	(4,649)	(14,115)	(10,000)
4		476,894	1,108,988	1,182,847	723,526	439,915	439,280	397,957	364,629	381,153	162,652	335,547	250,351	6,294,100
5		1,156,000	1,156,000	2,070	1,898	1,867	1,958	2,093	1,897	1,678	1,594	1,540	1,824	21,871
6		1,526	29,293	-141	219	163	28	31	87	31,462	24	24	255	54,043
7		6,742,397	7,653,750	7,398,273	7,833,729	7,954,402	6,666,361	8,654,741	7,191,166	8,903,353	9,207,896	8,911,513	6,079,761	97,355,052
8		1,250,414	(778,092)	(216,692)	(190,269)	(79,520)	1,671,622	276,182	(922,854)	(312,600)	516,679	1,606,171	913,801	4,039,943
9		54,446	(30,799)	(6,123)	(6,942)	(5,144)	43,885	13,290	(22,879)	(12,893)	18,905	46,329	25,130	120,798
10		1,304,859	(808,891)	(224,725)	(198,619)	(75,664)	1,715,707	289,442	(545,633)	(325,453)	534,464	1,554,494	938,931	4,160,741
11		(1,304,859)	808,891	224,725	198,619	75,664	(1,715,707)	-	545,633	325,453	-	-	-	(171,467)
12		-	-	-	-	-	-	-	(545,633)	(325,453)	534,464	1,554,494	938,931	2,446,065

(1) Gross Receipts Tax Factor (1-085)
(2) Merchant Function Charge Factor
Residential 2.31%
Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2018 to March 31, 2019

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total (Refund)/ Recovery	Over/(Under) Balance (2)	Residential (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2018 (3)	\$ -	\$ 1,675,918	\$ -	\$ (137,306)	\$ -	\$ 1,813,224
2	April 2018	\$ (709,496)	\$ 966,422	\$ (541,638)	\$ (678,944)	\$ (167,858)	\$ 1,645,366
3	May 2018	\$ (534,125)	\$ 432,297	\$ (392,371)	\$ (1,071,315)	\$ (141,764)	\$ 1,503,612
4	June 2018	\$ (271,807)	\$ 160,490	\$ 19,812	\$ (1,051,503)	\$ (291,619)	\$ 1,211,993
6	July 2018	\$ (303,253)	\$ (142,763)	\$ 24,555	\$ (1,026,948)	\$ (327,808)	\$ 884,185
7	August 2018	\$ (314,393)	\$ (457,156)	\$ 25,986	\$ (1,000,962)	\$ (340,379)	\$ 543,806
8	September 2018	\$ (341,659)	\$ (798,815)	\$ 27,111	\$ (973,851)	\$ (368,770)	\$ 175,036
19	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)		\$ 12,139,111		\$ 10,424,435		\$ 1,714,676
9	October 2018	\$ (278,886)	\$ 11,061,610	\$ 20,091	\$ 9,470,675	\$ (298,777)	\$ 1,590,935
11	November 2018	\$ (265,762)	\$ 10,795,848	\$ 22,004	\$ 9,492,679	\$ (287,766)	\$ 1,303,169
12	December 2018	\$ (2,092,346)	\$ 8,703,502	\$ (1,760,338)	\$ 7,732,343	\$ (332,010)	\$ 971,159
13	January 2019	\$ (2,421,895)	\$ 6,281,807	\$ (2,046,491)	\$ 5,685,852	\$ (375,404)	\$ 595,755
14	February 2019	\$ (2,487,254)	\$ 3,794,353	\$ (2,103,696)	\$ 3,577,156	\$ (378,558)	\$ 217,197
15	March 2019	\$ (2,195,902)	\$ 1,598,451	\$ (1,849,454)	\$ 1,727,702	\$ (346,448)	\$ (129,251)
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)						
17	Total	\$ (12,216,578)	\$ 1,598,451	\$ (8,559,427)	\$ 1,727,702	\$ (3,657,151)	\$ (129,251)

00079

(7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period; filed November 1, 2017. Docket No.

From Schedule 4, Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2018, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2018 through November 2018 Generation Supply Charge filing dated April 30, 2018, at Docket No. M-2018-32001554.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2018 to March 31, 2019

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2018	685,617,579	\$ 37,428,751	\$ 864,804 (2)	\$ (541,638) (3)	\$ 37,105,785
May	2018	486,672,494	27,113,866	626,330 (2)	(392,371) (3)	26,879,907
June	2018	485,311,663	29,322,611	27,582,577	637,389 (2)	26,935,376
July	2018	613,882,020	37,555,415	35,339,646	816,346 (2)	34,498,745
August	2018	643,659,589	39,748,688	37,403,515	864,021 (2)	36,513,508
September	2018	677,784,587	41,473,316	39,026,390	901,510 (2)	38,097,769
October	2018	502,285,640	30,732,998	28,919,752	668,046 (2)	28,231,615
November	2018	550,099,641	33,860,539	31,674,567	731,682 (2)	30,920,881
December	2018	768,705,564	45,917,586	43,208,448	998,115 (2)	43,970,669
January	2019	893,664,243	51,054,011	48,041,824	1,109,766 (2)	48,978,549
February	2019	920,828,090	52,579,449	49,477,262	1,142,925 (2)	50,443,033
March	2019	807,621,707	46,107,463	43,387,123	1,002,243 (2)	44,234,334
		8,062,132,817	\$ 448,613,721	\$ 10,362,977	\$ (8,559,427)	\$ 446,810,171

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.
(3) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. Starting 2018, PPL adopted e-factor calculation. (\$0,00079)

(4) March 31, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - November 2018 application period, filed April 30, 2018, Docket No. M-2018-3001554 [0,00004]
(5) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018, Docket No. M-2018-3005768 [0,00229].

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 Report For The Period April 1, 2018 to March 31, 2019

Small C&I - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
	April 2018	137,588,372	\$ 6,334,710	\$ 7,842,962	\$ 18,039 (2)	\$ (167,868) (3)	\$ 7,992,781
	May 2018	116,191,552	7,066,097	6,849,197	15,293 (2)	(141,754) (3)	6,775,658
	June 2018	124,623,335	7,336,802	6,903,931	15,879 (2)	(291,619) (4)	7,179,671
	July 2018	140,088,841	7,761,610	7,322,495	16,842 (2)	(327,608) (4)	7,633,461
	August 2018	145,461,033	8,083,714	7,687,955	17,452 (2)	(340,379) (4)	7,910,882
	September 2018	157,593,957	8,722,946	8,208,292	18,879 (2)	(368,770) (4)	8,556,183
	October 2018	127,682,672	7,064,192	6,647,405	15,289 (2)	(298,777) (4)	6,930,893
	November 2018	122,976,837	6,796,116	6,395,145	14,709 (2)	(287,766) (4)	6,668,202
	December 2018	147,560,167	8,370,776	7,876,900	18,117 (2)	(332,010) (5)	8,190,793
	January 2019	166,846,198	9,956,769	9,369,820	21,549 (2)	(375,404) (5)	9,723,175
	February 2019	188,248,149	10,054,076	9,460,886	21,760 (2)	(376,568) (5)	9,817,684
	March 2019	153,976,773	9,210,465	8,667,048	19,934 (2)	(346,448) (5)	8,993,562
		<u>1,708,637,926</u>	<u>\$ 98,788,273</u>	<u>\$ 92,931,536</u>	<u>213,742</u>	<u>\$ (3,657,151)</u>	<u>\$ 96,374,945</u>

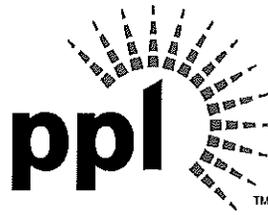
(1) Column (B) times (1 - GRT).
 (2) Residential MFC 2.31%, Small Commercial and Industrial, 23%.
 (3) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. Starting 2018, PPL adopted PUC precision factor calculation, (90.00122).
 (4) March 31, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - November 2018 application period, filed April 30, 2018, Docket No. M-2018-3001554 (S0,00234).
 (5) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018, Docket No. M-2018-3005788 (S0,00225).

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C)		(D)		(E)		(F)		(G)		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Total	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2018	4.75%	11	\$ 6,516,639	\$ 283,745	\$ 5,266,225	\$ 229,300	\$ 1,250,414	\$ 54,445	\$ 5,266,225	\$ 229,300	\$ 1,250,414	\$ 54,445	\$ 54,445
2	May 2018	4.75%	10	\$ (626,286)	\$ (24,790)	\$ 151,806	\$ 6,009	\$ (778,092)	\$ (30,799)	\$ 151,806	\$ 6,009	\$ (778,092)	\$ (30,799)	\$ (30,799)
3	June 2018	5.00%	9	\$ (1,976,096)	\$ (74,104)	\$ (1,759,494)	\$ (65,981)	\$ (216,602)	\$ (8,123)	\$ (1,759,494)	\$ (65,981)	\$ (216,602)	\$ (8,123)	\$ (8,123)
4	July 2018	5.00%	8	\$ (2,181,550)	\$ (72,718)	\$ (1,991,282)	\$ (66,376)	\$ (190,268)	\$ (6,342)	\$ (1,991,282)	\$ (66,376)	\$ (190,268)	\$ (6,342)	\$ (6,342)
5	August 2018	5.00%	7	\$ (665,394)	\$ (19,407)	\$ (591,874)	\$ (17,263)	\$ (73,520)	\$ (2,144)	\$ (591,874)	\$ (17,263)	\$ (73,520)	\$ (2,144)	\$ (2,144)
6	September 2018	5.25%	6	\$ 10,698,243	\$ 280,829	\$ 9,026,421	\$ 236,944	\$ 1,671,822	\$ 43,885	\$ 9,026,421	\$ 236,944	\$ 1,671,822	\$ 43,885	\$ 43,885
7	October 2018	5.25%	11	\$ (676,070)	\$ (32,536)	\$ (952,222)	\$ (45,826)	\$ 276,152	\$ 13,290	\$ (952,222)	\$ (45,826)	\$ 276,152	\$ 13,290	\$ 13,290
8	November 2018	5.25%	10	\$ (7,168,697)	\$ (313,630)	\$ (6,645,743)	\$ (290,751)	\$ (522,954)	\$ (22,879)	\$ (6,645,743)	\$ (290,751)	\$ (522,954)	\$ (22,879)	\$ (22,879)
9	December 2018	5.50%	9	\$ (2,582,701)	\$ (106,536)	\$ (2,270,141)	\$ (93,643)	\$ (312,560)	\$ (12,893)	\$ (2,270,141)	\$ (93,643)	\$ (312,560)	\$ (12,893)	\$ (12,893)
10	January 2019	5.50%	8	\$ (3,173,531)	\$ (116,362)	\$ (3,689,110)	\$ (135,267)	\$ 515,579	\$ 18,905	\$ (3,689,110)	\$ (135,267)	\$ 515,579	\$ 18,905	\$ 18,905
11	February 2019	5.50%	7	\$ 6,734,060	\$ 216,051	\$ 5,227,889	\$ 167,728	\$ 1,506,171	\$ 48,323	\$ 5,227,889	\$ 167,728	\$ 1,506,171	\$ 48,323	\$ 48,323
12	March 2019	5.50%	6	\$ 2,401,127	\$ 66,031	\$ 1,487,326	\$ 40,901	\$ 913,801	\$ 25,130	\$ 1,487,326	\$ 40,901	\$ 913,801	\$ 25,130	\$ 25,130
13	Total Interest on Over/(Under) Calculation				\$ 7,299,744	\$ 86,573	\$ 3,259,801	\$ (34,225)	\$ 4,039,943	\$ 120,798	\$ 3,259,801	\$ (34,225)	\$ 4,039,943	\$ 120,798

(1) From Schedule 2, Line 4, for the respective rate group.

The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2019

EFFECTIVE: June 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for
the period June 1, 2019 through November 30,
2019.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Forty-Ninth
	3A	One-Hundred-Thirty-Second
	3B	One-Hundred-Thirty-Sixth
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Sixth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Seventeenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank ----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A	Fifth Fifth Seventh Second
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Eighth Nineteenth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B	Fifteenth Thirty-Seventh Seventh Eighth
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Tenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fourth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{FP}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2019 through November 30, 2019.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.04954/KWH (D)	RS and RTS (R) \$0.05791/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	3.250 \$/Lamp	3,350	2.432	5,800	1.476	2,600	0.639	0.04954	0.03619	
		6,650	3.800	9,500	2.115	3,300	0.931			
		10,500	5.311	16,000	3.111	3,800	0.941			
	LED 4,300	0.763 \$/Fixture	20,000	8.412	25,500	5.613	4,900			1.286
			34,000	14.342	50,000	8.808	7,500			1.641
			51,000	19.821			15,000			3.061
						20,000	4.748			

(Continued)