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April 30, 2019

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Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

APR 30 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Duquesne Light Company – Rider No. 15A Energy Efficiency & Conservation Charge Supplement No. 201 to Tariff Electric – PA. P.U.C. No. 24 Docket No. – M-2019-_____

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 1201 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24, which amends Rider No. 15A – Energy Efficiency and Conservation ("EE&C") Surcharge, issued April 30, 2019, to become effective June 1, 2019. Supplement No. 201 reflects updated final rates for the Phase III EE&C Surcharge consistent with the requirements of Rider No. 15A. Herein, the Company is also providing a statement that supports the proposed EE&C Surcharge rates.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

Michael Zimmerman
Counsel, Regulatory

Cc: Enclosure
Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: April 30, 2019

EFFECTIVE: June 1, 2019

Issued in compliance with the Commission's Order entered
March 10, 2016, at Docket No. M-2015-2515375.

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES RATES AND DECREASES A RATE
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge

Seventh Revised Page No. 100D
Cancelling Sixth Revised Page No. 100D

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

DECREASE

Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge

Seventh Revised Page No. 100D
Cancelling Sixth Revised Page No. 100D

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in a decrease.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge (“EEC III”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.15		
Small & Medium Commercial	GS, GM & GMH	0.17		
Small & Medium Industrial	GM & GMH	0.31		
Large Commercial	GL, GLH, L		\$493.88	\$0.29
Large Industrial	GL, GLH, L, HVPS		\$1,031.16	\$0.35
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

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Exhibit 1

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019

Reconciliation of Revenue and Expense for the Period April 1, 2018 through March 31, 2019

1	Surcharge Revenue Including GRT	\$18,561,843		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$17,466,694	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$2,594,185		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$2,441,128	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$19,907,822	Line 2 + Line 4
6	EEC Related Expense		\$18,470,073	Exhibit 1, Page 3
7	<u>Reconciliation Period Over/ (Under) Collection</u>		\$1,437,750	Line 5 - Line 6
8	E-Factor Balance at March 31, 2018, Excl. GRT		\$2,424,656	
9	E-Factor Revenue Refunded - April 2018-March 2019, Excl. GRT		\$2,441,128	Line 4
10	Prior Period Balance at March 31, 2019		(\$16,473)	Line 8 - Line 9
11	<u>Reconciliation Period Over/ (Under) Collection - April 2018-March 2019</u>		\$1,437,750	Line 7
12	<u>E-Factor Balance at March 31, 2019</u>		\$1,421,277	Line 10 + Line 11

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019

Revenue and Expense for the Reconciliation Period - April 1, 2018 through March 31, 2019

	April-2018	May-2018	June-2018	July-2018	August-2018	September-2018	October-2018	November-2018	December-2018	January-2019	February-2019	March-2019	Total
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$476,172	\$582,696	\$509,911	\$536,716	\$523,167	\$441,640	\$366,683	\$375,950	\$427,543	\$446,946	\$373,432	\$380,943	\$5,441,798
2 E-Factor Revenue (Note 1)	\$0	\$0	\$38,669	\$105,472	\$92,875	\$78,263	\$64,944	\$86,356	\$75,733	\$79,111	\$66,118	\$67,462	\$739,983
3 Net Surcharge Revenue (Actual + E-Factor)	\$476,172	\$582,696	\$548,579	\$642,189	\$616,042	\$519,903	\$431,627	\$462,306	\$503,256	\$526,057	\$439,549	\$448,405	\$6,176,781
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$28,094	\$34,379	\$32,366	\$37,889	\$36,346	\$30,674	\$25,466	\$26,096	\$29,692	\$31,037	\$25,933	\$26,456	\$364,430
5 Net Calendar Month Revenue less GRT	\$448,078	\$548,317	\$516,213	\$604,300	\$579,695	\$489,229	\$406,161	\$436,210	\$473,564	\$495,020	\$413,616	\$421,949	\$5,812,351
6 Actual Expense	\$819,015	\$647,939	\$727,246	\$240,269	\$484,220	\$435,613	\$409,055	\$420,042	\$1,110,580	\$234,787	\$360,903	\$296,884	\$6,186,554
7 Over/ (Under) Collection	(\$370,937)	(\$99,622)	(\$211,033)	\$364,031	\$95,475	\$53,616	(\$2,894)	(\$3,833)	(\$637,016)	\$260,233	\$52,713	\$125,065	(\$374,203)
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$273,244	\$305,880	\$373,116	\$501,954	\$453,733	\$409,163	\$384,379	\$389,629	\$388,534	\$426,680	\$371,542	\$402,706	\$4,680,559
9 E-Factor Revenue (Note 1)	(\$23,166)	(\$26,989)	(\$34,386)	(\$90,711)	(\$89,921)	(\$79,421)	(\$75,630)	(\$72,888)	(\$76,927)	(\$82,543)	(\$72,585)	(\$77,019)	(\$822,186)
10 Net Surcharge Revenue (Actual + E-Factor)	\$250,077	\$278,890	\$338,730	\$411,243	\$363,812	\$329,741	\$308,749	\$316,741	\$311,607	\$344,137	\$298,957	\$325,687	\$3,858,373
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,755	\$16,455	\$18,805	\$24,263	\$21,465	\$19,455	\$18,216	\$18,688	\$18,385	\$20,304	\$17,638	\$19,216	\$227,644
12 Net Calendar Month Revenue less GRT	\$235,323	\$262,436	\$299,925	\$386,980	\$342,347	\$310,287	\$290,533	\$298,053	\$293,222	\$323,833	\$281,318	\$306,471	\$3,630,729
13 Actual Expense	\$266,125	\$483,967	\$335,341	\$453,287	\$239,538	\$299,096	\$244,221	\$371,554	\$545,109	\$33,961	\$408,053	\$305,050	\$3,995,301
14 Over/ (Under) Collection	(\$30,802)	(\$231,531)	(\$35,416)	(\$66,307)	\$102,809	\$11,191	\$46,312	(\$73,501)	(\$251,886)	\$289,872	(\$126,735)	\$1,421	(\$364,572)
SMALL & MEDIUM INDUSTRIAL (GM, GMH)													
15 Actual Surcharge Revenue	\$91,945	\$96,808	\$74,729	\$58,257	\$74,422	\$97,588	\$26,522	\$63,137	\$60,080	\$72,295	\$60,903	\$68,021	\$844,706
16 E-Factor Revenue (Note 1)	\$1,807	\$1,930	\$28,109	\$57,575	\$65,880	\$46,980	\$55,487	\$52,270	\$55,136	\$63,910	\$51,648	\$57,941	\$538,673
17 Net Surcharge Revenue (Actual + E-Factor)	\$93,752	\$98,739	\$102,838	\$115,832	\$140,303	\$144,567	\$82,009	\$115,407	\$115,216	\$136,205	\$112,550	\$125,962	\$1,383,379
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$5,531	\$5,826	\$6,067	\$6,834	\$8,278	\$8,529	\$4,839	\$6,809	\$6,798	\$8,036	\$6,640	\$7,432	\$81,619
19 Net Calendar Month Revenue less GRT	\$88,220	\$92,913	\$96,771	\$108,998	\$132,025	\$136,038	\$77,171	\$108,598	\$108,418	\$128,169	\$105,910	\$118,530	\$1,301,760
20 Actual Expense	\$28,258	\$18,424	\$45,957	\$11,073	\$21,150	\$18,123	\$49,288	\$22,514	\$112,230	\$4,255	\$16,447	\$14,652	\$362,370
21 Over/ (Under) Collection	\$59,963	\$74,489	\$50,815	\$97,924	\$110,875	\$117,915	\$27,883	\$86,084	(\$3,812)	\$123,914	\$89,463	\$103,879	\$939,390
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
22 Actual Surcharge Revenue	\$279,143	\$326,672	\$271,130	\$265,357	\$273,021	\$240,924	\$300,327	\$273,775	\$286,702	\$280,746	\$248,775	\$285,003	\$3,331,574
23 E-Factor Revenue (Note 1)	(\$52,245)	(\$52,245)	(\$20,721)	\$10,885	\$10,885	\$10,851	\$10,868	\$10,902	\$10,935	\$10,952	\$10,851	\$10,851	(\$27,232)
24 Net Surcharge Revenue (Actual + E-Factor)	\$226,898	\$274,427	\$250,409	\$276,242	\$283,906	\$251,775	\$311,195	\$284,676	\$297,637	\$291,698	\$259,626	\$295,854	\$3,304,342
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$13,387	\$16,191	\$14,774	\$16,298	\$16,750	\$14,855	\$18,360	\$16,796	\$17,561	\$17,210	\$15,318	\$17,455	\$194,956
26 Net Calendar Month Revenue less GRT	\$213,511	\$258,236	\$235,635	\$259,943	\$267,156	\$236,921	\$292,834	\$267,880	\$280,076	\$274,488	\$244,308	\$278,399	\$3,109,386
27 Actual Expense	\$194,443	\$289,495	\$171,155	\$17,005	\$578,873	\$130,126	\$325,007	\$141,593	\$673,596	\$7,679	\$200,564	\$152,814	\$2,882,349
28 Over/ (Under) Collection	\$19,067	(\$31,260)	\$64,480	\$242,939	(\$311,717)	\$106,794	(\$32,173)	\$126,288	(\$393,519)	\$266,809	\$43,744	\$125,585	\$227,037

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

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Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019

Revenue and Expense for the Reconciliation Period - April 1, 2018 through March 31, 2019

	April-2018	May-2018	June-2018	July-2018	August-2018	September-2018	October-2018	November-2018	December-2018	January-2019	February-2019	March-2019	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
29 Actual Surcharge Revenue	\$213,048	\$256,730	\$113,299	\$2,490	\$69,483	\$60,965	\$74,263	\$75,983	\$72,328	\$73,349	\$62,757	\$77,451	\$1,152,146
30 E-Factor Revenue (Note 1)	\$42,958	\$42,835	\$107,367	\$174,093	\$173,422	\$173,173	\$173,110	\$173,139	\$173,868	\$173,022	\$172,249	\$171,241	\$1,750,476
31 Net Surcharge Revenue (Actual + E-Factor)	\$256,006	\$299,565	\$220,665	\$176,583	\$242,906	\$234,138	\$247,373	\$249,122	\$246,197	\$246,372	\$235,006	\$248,691	\$2,902,622
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$15,104	\$17,674	\$13,019	\$10,418	\$14,331	\$13,814	\$14,595	\$14,698	\$14,526	\$14,536	\$13,865	\$14,673	\$171,255
33 Net Calendar Month Revenue less GRT	\$240,901	\$281,891	\$207,646	\$166,164	\$228,574	\$220,324	\$232,778	\$234,424	\$231,671	\$231,836	\$221,141	\$234,019	\$2,731,368
34 Actual Expense	\$0	\$156,991	\$0	\$456,703	\$128,809	\$220,531	\$0	\$714,643	\$63,431	\$0	\$80,348	\$35,716	\$1,857,172
35 Over/ (Under) Collection	\$240,901	\$124,899	\$207,646	(\$290,539)	\$99,765	(\$207)	\$232,778	(\$480,220)	\$168,240	\$231,836	\$140,793	\$198,303	\$874,195
LARGE INDUSTRIAL (GI, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	\$128,314	\$150,455	\$226,775	\$157,990	\$199,911	\$195,277	\$174,599	\$196,344	\$186,314	\$206,787	\$172,292	\$218,595	\$2,213,653
37 E-Factor Revenue (Note 1)	(\$14,887)	(\$14,887)	(\$28,661)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,232)	(\$42,640)	(\$43,252)	(\$43,252)	(\$443,008)
38 Net Surcharge Revenue (Actual + E-Factor)	\$113,427	\$135,568	\$198,114	\$115,350	\$157,271	\$152,637	\$131,959	\$153,704	\$144,082	\$164,147	\$129,040	\$175,344	\$1,770,645
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,692	\$7,999	\$11,689	\$6,806	\$9,279	\$9,006	\$7,785	\$9,069	\$8,501	\$9,685	\$7,613	\$10,345	\$104,468
40 Net Calendar Month Revenue less GRT	\$106,735	\$127,570	\$186,425	\$108,545	\$147,992	\$143,631	\$124,173	\$144,636	\$135,581	\$154,463	\$121,427	\$165,000	\$1,666,177
41 Actual Expense	\$104,958	\$173,398	\$49,601	\$31,212	\$701,502	\$103,080	\$114,537	\$103,912	\$509,317	\$3,421	\$45,433	\$99,780	\$2,040,153
42 Over/ (Under) Collection	\$1,777	(\$45,828)	\$136,824	\$77,332	(\$553,510)	\$40,552	\$9,637	\$40,724	(\$373,736)	\$151,042	\$75,994	\$65,218	(\$373,976)
LARGE INDUSTRIAL (GI, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	\$120,268	\$129,164	\$103,812	\$18,563	\$70,639	\$62,278	\$73,576	\$61,479	\$55,159	\$68,774	\$57,379	\$76,316	\$897,406
44 E-Factor Revenue (Note 1)	\$31,224	\$31,148	\$56,302	\$82,990	\$82,788	\$82,980	\$82,762	\$82,724	\$82,638	\$82,090	\$82,730	\$82,193	\$862,478
45 Net Surcharge Revenue (Actual + E-Factor)	\$151,392	\$160,312	\$160,114	\$101,553	\$153,427	\$145,268	\$156,338	\$144,202	\$137,796	\$150,864	\$140,110	\$158,509	\$1,759,885
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,932	\$9,458	\$9,447	\$9,992	\$9,052	\$8,571	\$9,224	\$8,508	\$8,130	\$8,901	\$8,266	\$9,352	\$103,833
47 Net Calendar Month Revenue less GRT	\$142,460	\$150,853	\$150,667	\$91,561	\$144,375	\$136,697	\$147,114	\$135,694	\$129,666	\$141,963	\$131,843	\$149,157	\$1,656,051
48 Actual Expense	\$0	\$564,460	\$0	\$20,126	\$21,507	\$20,588	\$0	\$443,321	\$18,318	\$0	\$21,476	\$36,377	\$1,146,173
49 Over/ (Under) Collection	\$142,460	(\$413,607)	\$150,667	\$71,435	\$122,868	\$116,109	\$147,114	(\$307,627)	\$111,349	\$141,963	\$110,367	\$112,780	\$509,878
TOTAL													
50 Actual Surcharge Revenue	\$1,582,134	\$1,848,406	\$1,672,772	\$1,541,327	\$1,664,377	\$1,507,834	\$1,400,348	\$1,436,295	\$1,476,659	\$1,575,577	\$1,347,079	\$1,509,035	\$18,561,843
51 E-Factor Revenue (Note 1)	(\$14,410)	(\$18,208)	\$126,678	\$297,664	\$293,290	\$270,196	\$268,901	\$269,862	\$279,132	\$283,903	\$267,759	\$269,418	\$2,594,185
52 Net Surcharge Revenue (Actual + E-Factor)	\$1,567,723	\$1,830,197	\$1,799,450	\$1,838,991	\$1,957,666	\$1,778,030	\$1,669,249	\$1,706,158	\$1,755,791	\$1,859,480	\$1,614,839	\$1,778,453	\$21,156,028
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$92,496	\$107,982	\$106,168	\$108,500	\$113,502	\$104,904	\$98,486	\$100,663	\$103,592	\$109,709	\$95,275	\$104,929	\$1,248,706
54 Net Calendar Month Revenue less GRT	\$1,475,228	\$1,722,216	\$1,693,282	\$1,730,491	\$1,842,164	\$1,673,126	\$1,570,764	\$1,605,494	\$1,652,199	\$1,749,771	\$1,519,563	\$1,673,524	\$19,907,822
55 Actual Expense	\$1,412,799	\$2,344,676	\$1,329,300	\$1,229,675	\$2,175,599	\$1,227,157	\$1,142,107	\$2,217,580	\$3,032,580	\$284,102	\$1,133,224	\$941,273	\$18,470,073
56 Over/ (Under) Collection	\$62,429	(\$623,460)	\$363,983	\$500,815	(\$333,435)	\$445,970	\$428,657	(\$512,085)	(\$1,380,381)	\$1,465,669	\$386,339	\$732,251	\$1,437,750

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

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SECRETARY'S BUREAU

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019

Summary of Surcharge Revenue by Month

	April-2018	May-2018	June-2018	July-2018	August-2018	September-2018	October-2018	November-2018	December-2018	January-2019	February-2019	March-2019	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$414,771	\$553,288	\$459,078	\$505,153	\$489,017	\$411,126	\$330,507	\$321,044	\$365,706	\$367,601	\$311,584	\$320,847	\$4,849,722
2 RH	\$53,844	\$36,073	\$29,967	\$25,329	\$27,628	\$24,831	\$30,603	\$48,568	\$54,652	\$71,273	\$55,229	\$53,428	\$511,424
3 RA	\$7,557	(\$6,664)	\$20,865	\$6,234	\$6,522	\$5,683	\$5,573	\$6,338	\$7,184	\$8,072	\$6,619	\$6,627	\$189,652
4 GS, Com	\$8,436	\$8,518	\$10,682	\$14,985	\$13,405	\$12,199	\$11,817	\$12,707	\$13,992	\$15,656	\$13,432	\$13,526	\$149,354
5 GM, Com	\$241,397	\$275,000	\$336,491	\$451,977	\$408,252	\$368,927	\$341,098	\$340,859	\$335,341	\$364,051	\$319,184	\$351,327	\$4,133,903
6 GMM, Com	\$23,411	\$22,362	\$25,943	\$34,992	\$32,077	\$28,037	\$31,464	\$36,063	\$39,201	\$46,973	\$38,926	\$37,853	\$397,302
7 GM, Ind	\$86,304	\$91,612	\$71,388	\$55,169	\$71,148	\$53,478	\$60,249	\$64,372	\$57,829	\$68,294	\$57,566	\$64,555	\$574,964
8 GMM, Ind	\$5,641	\$5,196	\$3,341	\$3,088	\$3,275	\$44,110	(\$33,727)	(\$1,736)	\$2,250	\$4,001	\$3,337	\$3,466	\$42,743
9 GL, Com (Fixed)	\$238,976	\$277,246	\$227,733	\$226,947	\$232,136	\$205,777	\$252,665	\$232,405	\$247,398	\$237,223	\$214,716	\$244,000	\$2,837,222
10 GL, Ind (Fixed)	\$115,646	\$131,590	\$193,606	\$145,820	\$174,819	\$175,486	\$147,012	\$174,747	\$163,916	\$181,101	\$147,075	\$192,751	\$1,943,571
11 GL, Com (Variable)	\$134,013	\$180,466	\$64,126	\$8,449	\$44,195	\$1,637	\$26,069	\$22,878	\$29,449	\$24,428	\$25,360	\$28,889	\$30,035
12 GL, Ind (Variable)	\$48,583	\$57,102	\$45,640	\$1,637	\$26,069	\$22,878	\$29,449	\$24,428	\$25,360	\$28,889	\$21,367	\$30,035	\$361,430
13 GLH, Com (Fixed)	\$33,388	\$41,836	\$36,908	\$31,865	\$34,415	\$30,440	\$41,124	\$34,149	\$32,704	\$37,157	\$27,785	\$33,837	\$415,608
14 GLH, Ind (Fixed)	\$2,967	\$7,648	\$23,594	(\$6,080)	\$7,273	\$10,340	\$7,273	\$8,767	\$8,898	\$13,193	\$8,072	\$10,323	\$105,827
15 GLH, Com (Variable)	\$21,845	\$28,597	\$13,157	(\$445)	\$6,984	\$6,894	\$8,842	\$8,105	\$6,953	\$8,473	\$5,879	\$7,862	\$124,146
16 GLH, Ind (Variable)	\$2,532	\$3,161	\$3,700	(\$420)	\$1,524	\$1,257	\$1,721	\$1,461	\$1,073	\$1,915	\$1,496	\$1,731	\$28,745
17 L, Com (Fixed)	\$6,780	\$7,591	\$6,488	\$6,545	\$6,470	\$4,708	\$6,538	\$7,220	\$6,599	\$6,366	\$6,274	\$7,166	\$78,745
18 L, Ind (Fixed)	\$7,668	\$9,279	\$7,764	\$14,454	\$11,489	\$9,216	\$13,565	\$9,929	\$11,773	\$9,367	\$11,819	\$6,161	\$12,483
19 L, Com (Variable)	\$57,190	\$67,667	\$35,016	(\$5,513)	\$18,304	\$13,701	\$18,206	\$20,960	\$18,876	\$17,999	\$17,927	\$20,493	\$300,826
20 L, Ind (Variable)	\$23,614	\$25,467	\$13,903	\$12,043	\$13,515	\$11,305	\$15,782	\$11,103	\$14,153	\$11,582	\$2,165	\$7,431	\$162,060
21 HVPS, Ind (Fixed)	\$2,033	\$1,939	\$1,811	\$3,796	\$3,263	\$3,302	\$3,155	\$2,901	\$1,726	\$3,126	\$15,326	\$9,361	\$51,737
22 HVPS, Ind (Variable)	\$45,541	\$43,433	\$40,569	\$5,303	\$29,531	\$26,839	\$26,629	\$24,487	\$14,573	\$26,388	\$32,352	\$37,120	\$352,766
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,582,134	\$1,848,406	\$1,672,772	\$1,541,327	\$1,664,377	\$1,507,834	\$1,400,348	\$1,436,295	\$1,476,659	\$1,575,577	\$1,347,079	\$1,509,035	\$18,561,843

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	\$476,172	\$582,696	\$509,911	\$536,716	\$523,167	\$441,640	\$366,683	\$375,950	\$427,543	\$446,946	\$373,432	\$380,943	\$5,441,798
31 Small & Medium Commercial (GS, GM, GMM)	\$273,244	\$305,880	\$373,116	\$501,954	\$453,733	\$409,163	\$384,379	\$389,629	\$388,534	\$426,680	\$371,542	\$402,706	\$4,680,559
32 Small and Medium Industrial (GM, GMM)	\$91,945	\$96,808	\$74,729	\$58,257	\$74,422	\$97,588	\$26,522	\$63,137	\$60,080	\$72,295	\$60,903	\$68,021	\$844,706
33 Large Commercial (GL, GLH, L) [Fixed]	\$279,143	\$326,672	\$271,130	\$265,357	\$273,021	\$240,924	\$300,327	\$273,775	\$286,702	\$280,746	\$248,775	\$285,003	\$3,331,574
34 Large Commercial (GL, GLH, L) [Variable]	\$213,048	\$256,730	\$113,299	\$2,490	\$69,483	\$60,965	\$74,263	\$75,983	\$72,328	\$73,349	\$62,757	\$77,451	\$1,152,146
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$128,314	\$150,455	\$226,775	\$157,990	\$199,911	\$195,277	\$174,599	\$196,344	\$186,314	\$206,787	\$172,292	\$218,595	\$2,213,653
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$120,268	\$129,164	\$103,812	\$18,563	\$70,639	\$62,278	\$73,576	\$61,479	\$55,159	\$68,774	\$57,379	\$76,316	\$897,406
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,582,134	\$1,848,406	\$1,672,772	\$1,541,327	\$1,664,377	\$1,507,834	\$1,400,348	\$1,436,295	\$1,476,659	\$1,575,577	\$1,347,079	\$1,509,035	\$18,561,843

B. Actual Surcharge Revenue by Customer Class Less GRT

40 Residential (RS, RH, RA)	\$448,078	\$548,317	\$479,826	\$505,050	\$492,300	\$415,584	\$345,049	\$353,769	\$402,318	\$420,576	\$351,399	\$358,467	\$5,120,732
41 Small & Medium Commercial (GS, GM, GMM)	\$257,122	\$287,833	\$351,102	\$472,339	\$426,963	\$385,022	\$361,701	\$366,641	\$365,610	\$401,506	\$349,621	\$378,946	\$4,404,406
42 Small and Medium Industrial (GM, GMM)	\$86,520	\$91,096	\$70,320	\$54,820	\$70,032	\$91,830	\$24,957	\$59,412	\$56,535	\$68,030	\$57,309	\$64,008	\$794,869
43 Large Commercial (GL, GLH, L) [Fixed]	\$262,674	\$307,399	\$255,133	\$249,701	\$256,913	\$226,710	\$282,607	\$257,622	\$269,786	\$264,182	\$234,097	\$268,188	\$3,135,011
44 Large Commercial (GL, GLH, L) [Variable]	\$200,478	\$241,583	\$106,614	\$2,343	\$65,384	\$57,368	\$69,881	\$71,500	\$68,061	\$69,022	\$59,054	\$72,881	\$1,084,170
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$120,744	\$141,579	\$213,396	\$148,669	\$188,116	\$183,755	\$164,297	\$184,760	\$175,321	\$194,586	\$162,127	\$205,698	\$2,083,047
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$113,173	\$121,543	\$97,687	\$17,467	\$66,471	\$58,603	\$69,235	\$57,851	\$51,904	\$64,716	\$53,994	\$71,813	\$844,459
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,488,788	\$1,739,350	\$1,574,078	\$1,450,389	\$1,566,179	\$1,418,872	\$1,317,727	\$1,351,554	\$1,389,536	\$1,482,618	\$1,267,602	\$1,420,002	\$17,466,694

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Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019

Calculation of E-Factor Revenue

	April-2018	May-2018	June-2018	July-2018	August-2018	September-2018	October-2018	November-2018	December-2018	January-2019	February-2019	March-2019	Total
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	264,402,593	331,846,871	363,873,337	496,247,909	436,977,107	368,227,954	305,560,197	312,203,698	356,229,722	372,218,369	311,083,165	317,410,587	4,236,281,508
2 Small & Medium Commercial (GS, GM, GMH)	217,996,116	253,967,013	255,884,622	284,529,408	282,051,799	249,117,768	237,225,584	228,625,967	241,293,732	258,908,726	227,675,534	241,583,314	2,978,859,584
3 Small and Medium Industrial (GM, GMH)	17,004,237	18,165,610	17,633,859	18,681,995	21,377,007	15,244,045	18,004,674	16,960,749	17,890,612	20,737,571	16,758,813	18,800,872	217,260,045
4 Large Commercial (GL, GLH, L) [Fixed]	644	644	645	645	645	643	644	646	648	649	643	643	7,739
5 Large Commercial (GL, GLH, L) [Variable]	577,478	575,826	546,119	546,070	543,967	543,185	542,988	543,080	545,367	542,713	540,288	537,125	6,584,205
6 Large Industrial (GI, GLH, L, HVPS) [Fixed]	208	208	208	209	209	209	209	209	207	209	212	212	2,509
7 Large Industrial (GI, GLH, L, HVPS) [Variable]	292,875	293,099	278,841	278,905	278,226	278,905	278,140	278,010	277,722	275,882	278,033	276,229	3,364,868
B. E-Factor Rate, Excl. GRT (Note 1)													
7 Residential (RS, RH, RA) (cents/kWh)	0.000	0.000	0.010	0.020	0.020	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	(0.010)	(0.010)	(0.020)	(0.030)	(0.030)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	0.010	0.010	0.150	0.290	0.290	0.2900	0.2900	0.2900	0.2900	0.2900	0.2900	0.2900	0.2900
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$76.34)	(\$76.34)	(\$30.23)	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88	\$15.88
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	\$0.07	\$0.07	\$0.19	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30
12 Large Industrial (GI, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$67.35)	(\$67.35)	(\$129.67)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)	(\$191.98)
13 Large Industrial (GI, GLH, L, HVPS) [Variable] (\$/kWh)	\$0.10	\$0.10	\$0.19	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28	\$0.28
C. E-Factor Revenue, Excl. GRT (Note 2)													
14 Residential (RS, RH, RA)	\$0	\$0	\$36,387	\$99,250	\$87,395	\$73,646	\$61,112	\$62,441	\$71,246	\$74,444	\$62,217	\$63,482	\$691,619
15 Small & Medium Commercial (GS, GM, GMH)	(\$21,800)	(\$25,397)	(\$51,177)	(\$85,359)	(\$84,616)	(\$74,735)	(\$71,168)	(\$68,588)	(\$72,388)	(\$77,673)	(\$68,303)	(\$72,475)	(\$773,677)
16 Small and Medium Industrial (GM, GMH)	\$1,700	\$1,817	\$26,451	\$54,178	\$61,993	\$44,208	\$52,214	\$49,186	\$51,883	\$60,139	\$48,601	\$54,523	\$506,891
17 Large Commercial (GL, GLH, L) [Fixed]	(\$49,163)	(\$49,163)	(\$19,498)	\$10,243	\$10,243	\$10,211	\$10,227	\$10,258	\$10,290	\$10,306	\$10,211	\$10,211	(\$25,625)
18 Large Commercial (GL, GLH, L) [Variable]	\$40,423	\$40,308	\$101,032	\$163,821	\$163,190	\$162,955	\$162,896	\$162,924	\$163,610	\$162,814	\$162,086	\$161,138	\$1,647,198
19 Large Industrial (GI, GLH, L, HVPS) [Fixed]	(\$14,009)	(\$14,009)	(\$26,970)	(\$40,124)	(\$40,124)	(\$40,124)	(\$40,124)	(\$40,124)	(\$39,740)	(\$40,124)	(\$40,700)	(\$40,700)	(\$416,870)
20 Large Industrial (GI, GLH, L, HVPS) [Variable]	\$29,287	\$29,310	\$52,980	\$78,094	\$77,903	\$78,094	\$77,879	\$77,843	\$77,762	\$77,247	\$77,849	\$77,344	\$811,592
21 Total E-Factor Revenue	(\$13,560)	(\$17,134)	\$119,204	\$280,102	\$275,985	\$254,254	\$253,036	\$253,941	\$262,663	\$267,153	\$251,961	\$253,522	\$2,481,128
D. E-Factor Revenue, Incl. GRT (Note 2)													
22 Residential (RS, RH, RA)	\$0	\$0	\$38,669	\$105,472	\$92,875	\$78,263	\$64,944	\$65,356	\$75,713	\$79,111	\$66,118	\$67,462	\$734,983
23 Small & Medium Commercial (GS, GM, GMH)	(\$23,166)	(\$26,989)	(\$54,386)	(\$90,711)	(\$89,921)	(\$79,421)	(\$75,630)	(\$72,888)	(\$76,927)	(\$82,543)	(\$72,585)	(\$77,019)	(\$822,186)
24 Small and Medium Industrial (GM, GMH)	\$1,807	\$1,930	\$28,109	\$57,575	\$65,880	\$46,980	\$55,487	\$52,270	\$55,136	\$63,910	\$51,648	\$57,941	\$538,673
25 Large Commercial (GL, GLH, L) [Fixed]	(\$52,245)	(\$52,245)	(\$20,721)	\$10,885	\$10,885	\$10,851	\$10,868	\$10,902	\$10,935	\$10,952	\$10,851	\$10,851	(\$27,232)
26 Large Commercial (GL, GLH, L) [Variable]	\$42,958	\$42,835	\$107,367	\$174,093	\$173,422	\$173,173	\$173,110	\$173,139	\$173,868	\$173,022	\$172,249	\$171,241	\$1,750,476
27 Large Industrial (GI, GLH, L, HVPS) [Fixed]	(\$14,887)	(\$14,887)	(\$28,661)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,640)	(\$42,232)	(\$42,640)	(\$43,252)	(\$43,252)	(\$443,008)
28 Large Industrial (GI, GLH, L, HVPS) [Variable]	\$31,124	\$31,148	\$56,302	\$82,990	\$82,788	\$82,990	\$82,762	\$82,724	\$82,638	\$82,090	\$82,730	\$82,193	\$862,478
29 Total E-Factor Revenue	(\$14,410)	(\$18,208)	\$126,678	\$297,664	\$293,290	\$270,196	\$268,901	\$269,862	\$279,132	\$283,903	\$267,759	\$269,418	\$2,594,185

(1) New rates effective June 1, 2018 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

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Exhibit 1

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2019

Expense by Month

	April-2018	May-2018	June-2018	July-2018	August-2018	September-2018	October-2018	November-2018	December-2018	January-2019	February-2019	March-2019	Total
A. Actual Expense by Customer Class													
1 Residential (RS, RH, RA)	\$819,015	\$647,939	\$727,246	\$240,269	\$484,220	\$435,613	\$409,055	\$420,042	\$1,110,580	\$234,787	\$360,903	\$296,884	\$6,186,554
2 Small & Medium Commercial (GS, GM, GMH)	\$266,125	\$493,967	\$335,341	\$453,287	\$239,538	\$299,096	\$244,221	\$371,554	\$545,109	\$33,961	\$408,053	\$305,050	\$3,995,301
3 Small and Medium Industrial (GM, GMH)	\$28,258	\$18,424	\$45,957	\$11,073	\$21,150	\$18,123	\$49,288	\$22,514	\$112,230	\$4,255	\$16,447	\$14,652	\$362,370
4 Large Commercial (GL, GLH, L) [Fixed]	\$194,443	\$289,495	\$171,155	\$17,005	\$578,873	\$130,126	\$325,007	\$141,593	\$673,596	\$7,679	\$200,564	\$152,814	\$2,882,349
5 Large Commercial (GL, GLH, L) [Variable]	\$0	\$156,991	\$0	\$456,703	\$128,809	\$220,531	\$0	\$714,643	\$63,431	\$0	\$80,348	\$35,716	\$1,857,172
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$104,958	\$173,398	\$49,601	\$31,212	\$701,502	\$103,080	\$114,537	\$103,912	\$509,317	\$3,421	\$45,433	\$99,780	\$2,040,153
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$564,460	\$0	\$20,126	\$21,507	\$20,588	\$0	\$443,321	\$18,318	\$0	\$21,476	\$36,377	\$1,146,173
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,412,799	\$2,344,676	\$1,329,300	\$1,229,675	\$2,175,599	\$1,227,157	\$1,142,107	\$2,217,580	\$3,032,580	\$284,102	\$1,133,224	\$941,273	\$18,470,073

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Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019**

E-Factor Reconciliation

	A	B Exh. 1, Page 5	C = A - B	D	E	F =D * E	G =C-F
	Current Period E-Factor Revenue			Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at March 31, 2018 (1)	April 2018 - March 2019 Current Period E-Factor Revenue	Prior Period Over/ (Under) Collection Balance at March 31, 2019	Forecast Billing Units Apr - May 2019	E-Factor Rate Excl. GRT	Forecast E-Factor Revenue Apr - May 2019	Forecast E-Factor Balance May 31, 2019
1 Residential (RS, RH, RA)	\$335,275	\$691,619	(\$356,344)	528,837,727	\$0.0002	\$105,768	(\$462,111)
2 Small & Medium Commercial (GS, GM, GMH)	(\$1,077,549)	(\$773,677)	(\$303,872)	459,425,522	(\$0.0003)	(\$137,828)	(\$166,044)
3 Small and Medium Industrial (GM, GMH)	\$584,599	\$506,891	\$77,708	33,461,287	\$0.0029	\$97,038	(\$19,330)
4 Large Commercial (GL, GLH, L) [Fixed]	(\$54,715)	(\$25,625)	(\$29,090)	1,289	\$15.88	\$20,472	(\$49,562)
5 Large Commercial (GL, GLH, L) [Variable]	\$2,100,500	\$1,647,198	\$453,302	1,176,306	\$0.3000	\$352,892	\$100,410
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$538,943)	(\$416,870)	(\$122,073)	422	(\$191.98)	(\$81,076)	(\$40,997)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,075,489	\$811,592	\$263,897	649,805	\$0.2800	\$181,945	\$81,952
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0	\$0
10 Total	\$2,424,656	\$2,441,128	(\$16,472)			\$539,211	(\$555,683)

(1) Per the Energy Efficiency Phase III filing, May 1, 2018, Docket No. M-2018-3001645, Exhibit 1, page 1.

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Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019**

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase III Revenue			
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2019 - May 2019</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2019 - May 2019</u>	<u>Total Forecasted Expenses Apr - May 2019</u>
1 Residential (RS, RH, RA)	528,837,727	\$0.0013	\$687,489	\$613,826
2 Small & Medium Commercial (GS, GM, GMH)	459,425,522	\$0.0012	\$551,311	\$543,944
3 Small and Medium Industrial (GM, GMH)	33,461,287	\$0.0061	\$204,114	\$203,071
4 Large Commercial (GL, GLH, L) [Fixed]	1,289	\$421.87	\$543,854	\$504,682
5 Large Commercial (GL, GLH, L) [Variable]	1,176,306	\$0.42	\$494,048	\$395,685
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	422	\$684.56	\$289,099	\$274,886
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	649,805	\$0.50	\$324,902	\$259,707
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
9 Unmetered (UMS)	0	\$0	\$0	\$0
10 Total			\$3,094,817	\$2,795,800

(1) Per the Energy Efficiency Phase III filing, May 1, 2018, Docket No. M-2018-3001645, Attachment A, page 4.

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Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2019

Calculation of Current and Projected Phase III E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J	K = G + H - I + J	L	M = K / L
Current Reconciliation Period April 2017-March 2018												
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2019	Forecast C-Factor Revenue Apr. 2019 - May 2019 Att. A, Page 2	Forecasted Expenses Apr - May 2019 Att. A, Page 2	Forecast E-Factor Balance May 31, 2019 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2019	Forecast Billing Units June 2019 - May 2020	Proposed E-Factor Rate Component Excl. GRT
1 Residential (RS, RH, RA)	\$5,441,798	\$734,983	\$6,176,781	\$5,812,351	\$6,186,554	(\$374,203)	\$687,489	\$613,826	(\$462,111)	(\$762,650)	3,995,640,639	(0.02) cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$4,680,559	(\$822,186)	\$3,858,373	\$3,630,729	\$3,995,301	(\$364,572)	\$551,311	\$543,944	(\$166,044)	(\$523,250)	2,960,030,366	(0.02) cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$844,706	\$538,673	\$1,383,379	\$1,301,760	\$362,370	\$939,390	\$204,114	\$203,071	(\$9,330)	\$921,103	205,924,194	0.45 cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,331,574	(\$27,232)	\$3,304,342	\$3,109,386	\$2,882,349	\$227,037	\$543,854	\$504,682	(\$49,562)	\$216,647	7,730	\$28.03 /Mn.
5 Large Commercial (GL, GLH, L) [Variable]	\$1,152,146	\$1,750,476	\$2,902,622	\$2,731,368	\$1,857,172	\$874,195	\$494,048	\$395,685	\$100,410	\$1,072,969	7,126,099	\$0.15 /kWh (PLC)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$2,213,653	(\$443,008)	\$1,770,645	\$1,666,177	\$2,040,153	(\$373,976)	\$289,099	\$274,886	(\$40,997)	(\$400,761)	2,551	(\$157.09) /Mn.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$897,406	\$862,478	\$1,759,885	\$1,656,051	\$1,146,173	\$509,878	\$324,902	\$259,707	\$81,952	\$657,026	3,936,539	\$0.17 /kWh (PLC)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
10 Total	\$18,561,843	\$2,594,185	\$21,156,028	\$19,907,822	\$18,470,073	\$1,437,750	\$3,094,817	\$2,795,800	(\$555,683)	\$1,181,084		

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Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2019**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2019-2020 Phase III Budget (1)</u>	<u>Forecast Billing Units June 2019 - May 2020</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$4,632,708	3,995,640,639	0.12	(0.02)	0.14	1.0627	0.15	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$4,105,292	2,960,030,366	0.14	(0.02)	0.16	1.0627	0.17	cents/kWh
3 Small and Medium Industrial (GM, GMH)	\$1,532,629	205,924,194	0.74	0.45	0.29	1.0627	0.31	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,808,971	7,730	\$492.77	28.03	464.74	1.0627	493.88	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,986,343	7,126,099	\$0.42	0.15	0.27	1.0627	0.29	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$2,074,639	2,551	\$813.23	(157.09)	970.32	1.0627	1,031.16	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,960,077	3,936,539	\$0.50	0.17	0.33	1.0627	0.35	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
10 Total	\$21,100,659							

(1) EEC Plan budget approved on March 10, 2016, per Implementation Order at Docket No. M-2015-2515375, Exhibit WVP-3.

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Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2019

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (c/kWh)</u>	<u>Fixed Charge (\$/month)</u>	<u>Demand (\$/kW) (2)</u>
1 Residential	RS, RH, RA	0.15		
2 Small & Medium Commercial	GS, GM & GMH	0.17		
3 Small & Medium Industrial	GM & GMH	0.31		
4 Large Commercial	GL, GLH, L		\$493.88	\$0.29
5 Large Industrial	GL, GLH, L, HVPS		\$1,031.16	\$0.35
6 Lighting	AL, SE, SM, SH, PAL	\$0.00		
7 Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

FIRST-CLASS MAIL

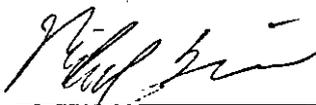
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
300 North Second Street
Commerce Building, Suite 1102
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120

Date: April 30, 2019



Michael Zimmerman, Esquire
Duquesne Light Company
411 Seventh Avenue, 16-1
Pittsburgh, PA 15219
Phone: 412-393-6268
Email: mzimmerman@duqlight.com

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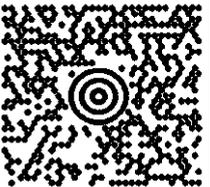
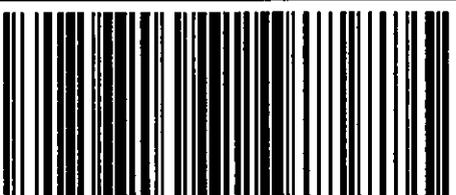
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	PA 171 9-20 		
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Cost Center: 004 Reference # 2: Michael Zimmerman			
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