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2301 Market Street
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Philadelphia, PA 19103

May 15, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 12,
Effective June 1, 2019, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2019. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Please note the addition of Rate SLC to the TSC Calculation for Street Lighting (Attachment 5), effective July 1, 2019 pursuant to PECO's 2018 electric distribution rate case at Docket No. R-2018-3000164.

Please also note that all four TSC calculations reflect an updated working capital component from \$363/MW to \$221/MW, effective January 1, 2019 pursuant to PECO's 2018 electric distribution rate case at Docket No. R-2018-3000164.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 15, 2019

Effective June 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2nd Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
Small C&I – Rate GS
Large C&I – Rates HT, PD, EP (reconciled as a group)
Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00570 per kilowatthour	(D)
RH= \$.00570 per kilowatthour	(D)
Small C&I = \$1.30 per billed kW	(D)
Large C&I = \$0.97 per billed kW	(D)
Street Lighting = \$.00048 per kilowatt hour	(D)

(D) – Denotes Decrease

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued May 15, 2019

Effective June 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 12 to
Tariff Electric Pa. P.U.C. No. 6
~~Twelfth~~ Revised Page No. 1
Supersedes ~~Eleventh~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2nd Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Deleted: Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) – 2nd Revised Page No. 45

Reflects annual update due to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate R – Residence Service - 2nd Revised Page No. 49 ¶
Reflects decrease in the rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate RH – Residential Heating Service - 2nd Revised Page No. 50 ¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate GS - General Service - 2nd Revised Page No. 54 ¶
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate PD - Primary Distribution Power - 2nd Revised Page No. 56 ¶

Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate HT - High Tension Power - 2nd Revised Page No. 57 ¶

Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate EP - Electric Propulsion - 1st Revised Page No. 58 ¶

Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate SL-E – Street Lighting Customer Owned Facilities - 1st Revised Page No. 63 ¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate SL-C – Smart Lighting Control Lighting Customer Owned Facilities - 1st Revised Page No. 65 ¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691 ¶

Rate TLCL – Traffic Lighting Constant Load Service - 1st Revised Page No. 68 ¶

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PECO Energy Company

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- Small C&I = \$1 30 per billed kW (D)
- Large C&I = \$0 97 per billed kW (D)
- Street Lighting = \$ 00048 per kilowatt hour (D)

(D) – Denotes Decrease

Issued May 15, 2019

Effective June 1, 2019

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PECO - Electric
June 2019 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 24,255,170	\$0.00520	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (786,103)	-\$0.00017	p. 3 of 4
b. Interest	\$ <u>(2,195)</u>	\$0.00000	p. 4 of 4
	\$ (788,298)	-\$0.00017	
(3) Net Recoverable (C - E)	\$ 25,043,468	\$0.00537	
(4) S = Projected Sales (kWh) for Computation Period	4,665,026,113		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.00570		

PECO - June 2019
TSC
C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-19 (est)	\$ 4,131,510	697,212,851
Jul-19 (est)	\$ 4,131,510	926,055,552
Aug-19 (est)	\$ 3,731,093	992,738,428
Sep-19 (est)	\$ 4,131,510	823,475,135
Oct-19 (est)	\$ 3,998,038	620,841,613
Nov-19 (est)	\$ 4,131,510	604,702,535
Total	\$ 24,255,170	4,665,026,113

Estimated Recovery C-Factor \$0.00520 per kWh

PECO - June 2019
TSC
E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Jun-18	\$ 3,957,807	665,604,271	\$ 0.00527	\$ 4,020,309	2,488	\$ 70,832	\$ 3,949,477	\$ (8,330)	\$ (0.00025)	\$ (191,800)	\$ 3,757,677	\$ (200,130)	\$ (497,513)
Jul-18	\$ 4,103,706	922,665,301	\$ 0.00527	\$ 4,843,765	2,497	\$ 71,085	\$ 4,772,681	\$ 668,975	\$ (0.00025)	\$ (231,085)	\$ 4,541,596	\$ 437,890	\$ (697,642)
Aug-18	\$ 4,122,525	962,626,864	\$ 0.00527	\$ 5,057,069	2,510	\$ 71,452	\$ 4,985,618	\$ 863,093	\$ (0.00025)	\$ (241,261)	\$ 4,744,357	\$ 621,832	\$ (259,752)
Sep-18	\$ 4,005,914	938,234,103	\$ 0.00527	\$ 4,930,395	2,521	\$ 71,787	\$ 4,858,608	\$ 852,695	\$ (0.00025)	\$ (235,218)	\$ 4,623,391	\$ 617,477	\$ 979,557
Oct-18	\$ 4,154,435	657,622,163	\$ 0.00527	\$ 3,455,202	2,534	\$ 72,138	\$ 3,383,063	\$ (771,371)	\$ (0.00025)	\$ (164,840)	\$ 3,218,224	\$ (936,211)	\$ 43,346
Nov-18	\$ 3,673,262	617,443,326	\$ 0.00527	\$ 3,241,441	2,546	\$ 72,474	\$ 3,168,966	\$ (504,296)	\$ (0.00025)	\$ (154,642)	\$ 3,014,325	\$ (658,938)	\$ (615,592)
Dec-18	\$ 4,100,612	826,245,763	\$ 0.00547	\$ 4,321,473	2,557	\$ 72,793	\$ 4,248,680	\$ 148,068	\$ (0.00001)	\$ (4,554)	\$ 4,244,126	\$ 143,514	\$ (472,078)
Jan-19	\$ 4,829,343	704,328,698	\$ 0.00547	\$ 5,047,354	2,670	\$ 46,263	\$ 5,001,092	\$ 171,748	\$ (0.00001)	\$ (5,319)	\$ 4,995,772	\$ 166,429	\$ (305,649)
Feb-19	\$ 3,994,168	904,422,077	\$ 0.00547	\$ 4,938,112	2,680	\$ 46,446	\$ 4,891,667	\$ 897,499	\$ (0.00001)	\$ (5,204)	\$ 4,886,463	\$ 892,294	\$ 586,645
Mar-19	\$ 4,438,317	782,671,364	\$ 0.00547	\$ 4,269,458	2,691	\$ 46,627	\$ 4,222,831	\$ (215,486)	\$ (0.00001)	\$ (4,499)	\$ 4,218,331	\$ (219,986)	\$ 366,659
Apr-19	\$ 4,318,568	611,026,164	\$ 0.00547	\$ 3,326,716	2,701	\$ 46,805	\$ 3,279,911	\$ (1,038,657)	\$ (0.00001)	\$ (3,506)	\$ 3,276,405	\$ (1,042,163)	\$ (675,504)
May-19 (est)	\$ 4,225,542	741,022,899	\$ 0.00547	\$ 4,165,093	2,641	\$ 45,761	\$ 4,119,332	\$ (106,210)	\$ (0.00001)	\$ (4,389)	\$ 4,114,943	\$ (110,600)	\$ (786,103)
													Total Recovery E-Factor \$ (786,103)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

PECO - June 2019 TSC Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery (2)							
Balance										
Jun-18	665,604,271	\$ (8,330)	\$	5.00%	9/12	\$ (312)	\$ (0.00001)	\$ (6,988)	\$ (7,300)	\$ 14,415
Jul-18	922,665,301	\$ 668,975	\$	5.00%	8/12	\$ 22,299	\$ (0.00001)	\$ (8,419)	\$ 13,880	\$ 7,114
Aug-18	962,626,864	\$ 863,093	\$	5.00%	7/12	\$ 25,174	\$ (0.00001)	\$ (8,790)	\$ 16,383	\$ 20,994
Sep-18	938,234,103	\$ 852,695	\$	5.25%	6/12	\$ 22,383	\$ (0.00001)	\$ (8,570)	\$ 13,813	\$ 37,377
Oct-18	657,622,163	\$ (771,371)	\$	5.25%	5/12	\$ (16,874)	\$ (0.00001)	\$ (6,006)	\$ (22,880)	\$ 51,191
Nov-18	617,443,326	\$ (504,296)	\$	5.25%	4/12	\$ (8,825)	\$ (0.00001)	\$ (5,634)	\$ (14,459)	\$ 28,311
Dec-18	826,245,763	\$ 148,068	\$	5.50%	9/12	\$ 6,108	\$ (0.00001)	\$ (4,239)	\$ 1,869	\$ 13,852
Jan-19	704,328,698	\$ 171,748	\$	5.50%	8/12	\$ 6,297	\$ (0.00001)	\$ (4,951)	\$ 1,346	\$ 15,721
Feb-19	904,422,077	\$ 897,499	\$	5.50%	7/12	\$ 28,795	\$ (0.00001)	\$ (4,844)	\$ 23,951	\$ 17,067
Mar-19	782,671,364	\$ (215,486)	\$	5.50%	6/12	\$ (5,926)	\$ (0.00001)	\$ (4,188)	\$ (10,114)	\$ 41,018
Apr-19	611,026,164	\$ (1,038,657)	\$	5.50%	5/12	\$ (23,803)	\$ (0.00001)	\$ (3,263)	\$ (27,066)	\$ 30,904
May-19 (est)	741,022,899	\$ (106,210)	\$	5.50%	4/12	\$ (1,947)	\$ (0.00001)	\$ (4,086)	\$ (6,033)	\$ 3,838
									Net Interest \$	(2,195)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2018, the Interest Rate changed from 4.75% to 5.00%.
Effective September 15, 2018, the Interest Rate changed from 5.00% to 5.25%.
Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

PECO - Electric
June 2019 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 5,400,813	\$1.42	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 721,975	\$0.19	p. 3 of 4
b. Interest	\$ 21,871	\$0.01	p. 4 of 4
	<u>\$ 743,846</u>	<u>\$0.20</u>	
(3) Net Recoverable (C - E)	\$ 4,656,968	\$1.23	
(4) S = Projected Sales (kW) for Computation Period	3,792,371		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$1.30		

**PECO - June 2019
TSC**

C-Factor Calculation

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-19 (est) \$	919,949	639,521
Jul-19 (est) \$	919,949	684,988
Aug-19 (est) \$	830,789	710,068
Sep-19 (est) \$	919,949	643,065
Oct-19 (est) \$	890,229	569,396
Nov-19 (est) \$	919,949	545,333
Total \$	5,400,813	3,792,371

Estimated Recovery C-Factor \$1.42 per kW

PECO - June 2019
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/Under Recovery (12) = (11) - (1)	Cumulative Over/Under Recovery (13)
Balance													\$ 611,891
Jun-18	\$ 869,409	737,365	\$ 1.46	\$ 1,077,163	547	\$ 15,560	\$ 1,061,603	\$ 192,194	\$ (0.19)	\$ (143,656)	\$ 917,947	\$ 48,539	\$ 660,430
Jul-18	\$ 900,964	745,607	\$ 1.46	\$ 1,089,202	548	\$ 15,607	\$ 1,073,595	\$ 172,632	\$ (0.19)	\$ (145,261)	\$ 928,334	\$ 27,371	\$ 687,801
Aug-18	\$ 905,321	750,820	\$ 1.46	\$ 1,096,817	551	\$ 15,691	\$ 1,081,126	\$ 175,806	\$ (0.19)	\$ (146,277)	\$ 934,850	\$ 29,529	\$ 717,330
Sep-18	\$ 881,533	738,664	\$ 1.46	\$ 1,079,061	555	\$ 15,797	\$ 1,063,263	\$ 181,730	\$ (0.19)	\$ (143,909)	\$ 919,355	\$ 37,821	\$ 755,151
Oct-18	\$ 917,928	688,303	\$ 1.46	\$ 1,005,491	560	\$ 15,939	\$ 989,552	\$ 71,624	\$ (0.19)	\$ (134,097)	\$ 855,455	\$ (62,474)	\$ 692,677
Nov-18	\$ 812,689	663,233	\$ 1.46	\$ 968,869	563	\$ 16,035	\$ 952,834	\$ 140,145	\$ (0.19)	\$ (129,213)	\$ 823,621	\$ 10,932	\$ 703,609
Dec-18	\$ 906,502	691,743	\$ 1.59	\$ 1,099,587	565	\$ 16,092	\$ 1,083,495	\$ 176,993	\$ (0.21)	\$ (144,829)	\$ 938,666	\$ 32,164	\$ 735,773
Jan-19	\$ 1,075,337	720,401	\$ 1.59	\$ 1,145,141	594	\$ 10,301	\$ 1,134,839	\$ 59,502	\$ (0.21)	\$ (150,829)	\$ 984,010	\$ (91,327)	\$ 644,446
Feb-19	\$ 889,604	737,741	\$ 1.59	\$ 1,172,704	597	\$ 10,345	\$ 1,162,359	\$ 272,755	\$ (0.21)	\$ (154,460)	\$ 1,007,900	\$ 118,296	\$ 762,742
Mar-19	\$ 989,281	712,749	\$ 1.59	\$ 1,132,977	600	\$ 10,393	\$ 1,122,584	\$ 133,303	\$ (0.21)	\$ (149,227)	\$ 973,357	\$ (15,924)	\$ 746,818
Apr-19	\$ 966,904	685,668	\$ 1.59	\$ 1,089,930	605	\$ 10,479	\$ 1,079,451	\$ 112,547	\$ (0.21)	\$ (143,557)	\$ 935,894	\$ (31,011)	\$ 715,807
May-19 (est)	\$ 939,921	701,923	\$ 1.59	\$ 1,101,326	587	\$ 10,179	\$ 1,091,147	\$ 151,225	\$ (0.21)	\$ (145,058)	\$ 946,089	\$ 6,167	\$ 721,975
													Total Recovery E-Factor \$ 721,975

(a) C Factor and E Factor Revenues are allocated on a percentage basis

PECO - June 2019
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 16,609
Jun-18	737,365	\$ 192,194	5.00%	9/12	\$ 7,207	\$ (0.01)	\$ (3,734)	\$ 3,473	\$ 20,083
Jul-18	745,607	\$ 172,632	5.00%	8/12	\$ 5,754	\$ (0.01)	\$ (3,776)	\$ 1,979	\$ 22,062
Aug-18	750,820	\$ 175,806	5.00%	7/12	\$ 5,128	\$ (0.01)	\$ (3,802)	\$ 1,326	\$ 23,387
Sep-18	738,664	\$ 181,730	5.25%	6/12	\$ 4,770	\$ (0.01)	\$ (3,740)	\$ 1,030	\$ 24,417
Oct-18	688,303	\$ 71,624	5.25%	5/12	\$ 1,567	\$ (0.01)	\$ (3,485)	\$ (1,919)	\$ 22,499
Nov-18	663,233	\$ 140,145	5.25%	4/12	\$ 2,453	\$ (0.01)	\$ (3,358)	\$ (906)	\$ 21,593
Dec-18	691,743	\$ 176,993	5.50%	9/12	\$ 7,301	\$ (0.01)	\$ (4,399)	\$ 2,902	\$ 24,494
Jan-19	720,401	\$ 59,502	5.50%	8/12	\$ 2,182	\$ (0.01)	\$ (4,582)	\$ (2,400)	\$ 22,094
Feb-19	737,741	\$ 272,755	5.50%	7/12	\$ 8,751	\$ (0.01)	\$ (4,692)	\$ 4,059	\$ 26,153
Mar-19	712,749	\$ 133,303	5.50%	6/12	\$ 3,666	\$ (0.01)	\$ (4,533)	\$ (867)	\$ 25,286
Apr-19	685,668	\$ 112,547	5.50%	5/12	\$ 2,579	\$ (0.01)	\$ (4,361)	\$ (1,782)	\$ 23,505
May-19 (est)	701,923	\$ 151,225	5.50%	4/12	\$ 2,772	\$ (0.01)	\$ (4,406)	\$ (1,634)	\$ 21,871
								Net Interest \$	21,871

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2018, the Interest Rate changed from 4.75% to 5.00%.

Effective September 15, 2018, the Interest Rate changed from 5.00% to 5.25%.

Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

June 2019 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 743,956	\$0.57	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (431,372)	-\$0.33	p. 3 of 4
b. Interest	\$ (11,951)	-\$0.01	p. 4 of 4
	\$ (443,323)	-\$0.34	
(3) Net Recoverable (C - E)	\$ 1,187,280	\$0.91	
(4) S = Projected Sales (kW) for Computation Period	1,305,917		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.97		

**PECO - June 2019
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-19 (est) \$	126,722	214,187
Jul-19 (est) \$	126,722	236,541
Aug-19 (est) \$	114,440	227,723
Sep-19 (est) \$	126,722	226,201
Oct-19 (est) \$	122,628	204,149
Nov-19 (est) \$	126,722	197,116
Total \$	743,956	1,305,917

Estimated Recovery C-Factor \$0.57 per kW

PECO - June 2019
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (360,979)
Jun-18	\$ 112,973	107,151	\$ 0.65	\$ 69,202	71	\$ 2,022	\$ 67,181	\$ (45,792)	0.30	\$ 31,863	\$ 99,043	\$ (13,929)	\$ (374,908)
Jul-18	\$ 117,758	109,518	\$ 0.65	\$ 70,731	72	\$ 2,040	\$ 68,691	\$ (49,067)	0.30	\$ 32,567	\$ 101,257	\$ (16,500)	\$ (391,408)
Aug-18	\$ 125,775	126,155	\$ 0.65	\$ 81,475	77	\$ 2,180	\$ 79,296	\$ (46,479)	0.30	\$ 37,514	\$ 116,809	\$ (8,966)	\$ (400,374)
Sep-18	\$ 118,255	91,576	\$ 0.65	\$ 59,143	74	\$ 2,119	\$ 57,024	\$ (61,231)	0.30	\$ 27,231	\$ 84,255	\$ (34,000)	\$ (434,374)
Oct-18	\$ 127,993	107,641	\$ 0.65	\$ 69,518	78	\$ 2,222	\$ 67,296	\$ (60,697)	0.30	\$ 32,008	\$ 99,304	\$ (28,688)	\$ (463,062)
Nov-18	\$ 132,634	70,078	\$ 0.65	\$ 45,259	92	\$ 2,617	\$ 42,642	\$ (89,992)	0.30	\$ 20,839	\$ 63,480	\$ (69,154)	\$ (532,216)
Dec-18	\$ 130,350	104,438	\$ 0.79	\$ 82,252	81	\$ 2,314	\$ 79,938	\$ (50,412)	0.53	\$ 54,889	\$ 134,827	\$ 4,477	\$ (527,739)
Jan-19	\$ 144,371	121,330	\$ 0.79	\$ 95,555	80	\$ 1,383	\$ 94,172	\$ (50,199)	0.53	\$ 63,767	\$ 157,939	\$ 13,568	\$ (514,171)
Feb-19	\$ 111,550	95,009	\$ 0.79	\$ 74,826	75	\$ 1,297	\$ 73,528	\$ (38,022)	0.53	\$ 49,934	\$ 123,462	\$ 11,912	\$ (502,260)
Mar-19	\$ 135,072	134,451	\$ 0.79	\$ 105,888	82	\$ 1,419	\$ 104,469	\$ (30,603)	0.53	\$ 70,663	\$ 175,132	\$ 40,060	\$ (462,200)
Apr-19	\$ 144,002	130,886	\$ 0.79	\$ 103,081	90	\$ 1,561	\$ 101,520	\$ (42,481)	0.53	\$ 68,789	\$ 170,310	\$ 26,308	\$ (435,892)
May-19 (est)	\$ 133,297	109,366	\$ 0.79	\$ 83,523	83	\$ 1,444	\$ 82,079	\$ (51,218)	0.53	\$ 55,737	\$ 137,816	\$ 4,520	\$ (431,372)
													Total Recovery E-Factor \$ (431,372)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

PECO - June 2019 TSC Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery (2)							
Balance										
Jun-18	107,151	\$ (45,792)	\$ (45,792)	5.00%	9/12	\$ (1,717)	\$ 0.01	\$ 773	\$ (945)	\$ (8,723)
Jul-18	109,518	\$ (49,067)	\$ (49,067)	5.00%	8/12	\$ (1,636)	\$ 0.01	\$ 790	\$ (846)	\$ (9,668)
Aug-18	126,155	\$ (46,479)	\$ (46,479)	5.00%	7/12	\$ (1,356)	\$ 0.01	\$ 910	\$ (446)	\$ (10,514)
Sep-18	91,576	\$ (61,231)	\$ (61,231)	5.25%	6/12	\$ (1,607)	\$ 0.01	\$ 660	\$ (947)	\$ (10,960)
Oct-18	107,641	\$ (60,697)	\$ (60,697)	5.25%	5/12	\$ (1,328)	\$ 0.01	\$ 776	\$ (552)	\$ (11,907)
Nov-18	70,078	\$ (89,992)	\$ (89,992)	5.25%	4/12	\$ (1,575)	\$ 0.01	\$ 505	\$ (1,070)	\$ (12,459)
Dec-18	104,438	\$ (50,412)	\$ (50,412)	5.50%	9/12	\$ (2,080)	\$ 0.01	\$ 1,429	\$ (650)	\$ (13,528)
Jan-19	121,330	\$ (50,199)	\$ (50,199)	5.50%	8/12	\$ (1,841)	\$ 0.01	\$ 1,660	\$ (180)	\$ (14,179)
Feb-19	95,009	\$ (38,022)	\$ (38,022)	5.50%	7/12	\$ (1,220)	\$ 0.01	\$ 1,300	\$ 80	\$ (14,359)
Mar-19	134,451	\$ (30,603)	\$ (30,603)	5.50%	6/12	\$ (842)	\$ 0.01	\$ 1,840	\$ 998	\$ (14,279)
Apr-19	130,886	\$ (42,481)	\$ (42,481)	5.50%	5/12	\$ (974)	\$ 0.01	\$ 1,791	\$ 817	\$ (13,281)
May-19 (est)	109,366	\$ (51,218)	\$ (51,218)	5.50%	4/12	\$ (939)	\$ 0.01	\$ 1,451	\$ 512	\$ (12,463)
										Net Interest \$ (11,951)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2018, the Interest Rate changed from 4.75% to 5.00%.

Effective September 15, 2018, the Interest Rate changed from 5.00% to 5.25%.

Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

PECO - Electric
June 2019 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 4: Rates SLE, SLS, SLC*, POL, AL, TLCL

**Rate SLC will be effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.*

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,742	\$0.00064	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)	\$ 1,378	\$0.00019	p. 3 of 4
	a. Over/(Under)	\$ 39	\$0.00001	p. 4 of 4
	b. Interest	\$ 1,417	\$0.00019	
(3)	Net Recoverable (C - E)	\$ 3,324	\$0.00045	
(4)	S = Projected Sales (kWh) for Computation Period	7,354,458		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00048		

C-Factor Calculation

TSC 4: Rates SLE, SLS, SLC*, POL, AL, TLCL

*Rate SLC will be effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-19 (est)	\$ 808	1,027,936
Jul-19 (est)	\$ 808	1,351,136
Aug-19 (est)	\$ 729	1,290,056
Sep-19 (est)	\$ 808	1,395,439
Oct-19 (est)	\$ 782	1,092,601
Nov-19 (est)	\$ 808	1,197,289
Total	\$ 4,742	7,354,458

Estimated Recovery C-Factor \$0.00064 per kWh

PECO - June 2019
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, SLC*, POL, AL, TLCL

*Rate SLC will be effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/Under Recovery (12) = (11) - (1)	Cumulative Over/Under Recovery (13)
Balance													2,889
Jun-18	\$ 819	1,819,259	\$ 0.00077	\$ 2,279	1	\$ 15	\$ 2,265	\$ 1,445	\$ (0.00045)	\$ (1,327)	\$ 937	\$ 118	\$ 3,007
Jul-18	\$ 850	1,668,298	\$ 0.00077	\$ 1,270	1	\$ 15	\$ 1,255	\$ 405	\$ (0.00045)	\$ (739)	\$ 516	\$ (335)	\$ 2,673
Aug-18	\$ 851	1,685,956	\$ 0.00077	\$ 1,291	1	\$ 15	\$ 1,276	\$ 425	\$ (0.00045)	\$ (752)	\$ 525	\$ (327)	\$ 2,346
Sep-18	\$ 823	1,693,983	\$ 0.00077	\$ 1,285	1	\$ 15	\$ 1,270	\$ 447	\$ (0.00045)	\$ (748)	\$ 522	\$ (301)	\$ 2,045
Oct-18	\$ 833	1,727,775	\$ 0.00077	\$ 1,195	1	\$ 14	\$ 1,180	\$ 348	\$ (0.00045)	\$ (696)	\$ 485	\$ (348)	\$ 1,696
Nov-18	\$ 731	1,613,401	\$ 0.00077	\$ 1,235	1	\$ 14	\$ 1,220	\$ 490	\$ (0.00045)	\$ (719)	\$ 501	\$ (230)	\$ 1,467
Dec-18	\$ 814	1,636,161	\$ 0.00080	\$ 941	1	\$ 14	\$ 926	\$ 112	\$ (0.00024)	\$ (286)	\$ 641	\$ (173)	\$ 1,294
Jan-19	\$ 899	1,637,769	\$ 0.00080	\$ 1,286	0	\$ 9	\$ 1,278	\$ 379	\$ (0.00024)	\$ (391)	\$ 887	\$ (12)	\$ 1,282
Feb-19	\$ 776	1,610,503	\$ 0.00080	\$ 1,281	1	\$ 9	\$ 1,272	\$ 495	\$ (0.00024)	\$ (389)	\$ 883	\$ 107	\$ 1,388
Mar-19	\$ 884	1,660,510	\$ 0.00080	\$ 1,282	1	\$ 9	\$ 1,273	\$ 389	\$ (0.00024)	\$ (389)	\$ 894	\$ (0)	\$ 1,388
Apr-19	\$ 861	1,633,948	\$ 0.00080	\$ 1,302	1	\$ 9	\$ 1,292	\$ 431	\$ (0.00024)	\$ (395)	\$ 897	\$ 36	\$ 1,424
May-19 (est)	\$ 828	1,632,049	\$ 0.00080	\$ 1,136	1	\$ 9	\$ 1,127	\$ 299	\$ (0.00024)	\$ (345)	\$ 782	\$ (46)	\$ 1,378
											Total Recovery	E-Factor	\$ 1,378

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

