



Michael Zimmerman
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May 15, 2019

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 202 to Tariff Electric – Pa. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 202 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 24 ("Supplement No. 202"). Supplement No. 202 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2019.

This filing supplements the Company's TSC filing made on April 30, 2019. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2019, through May 31, 2020. Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman", is written over a light blue circular stamp.

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

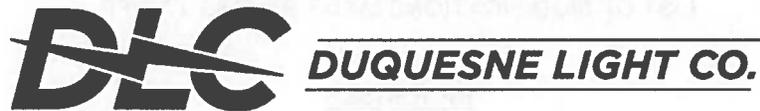
Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



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Dated: May 15, 2019

SUPPLEMENT NO. 202
TO ELECTRIC – PA. P.U.C. NO. 24



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: May 15, 2019

EFFECTIVE: June 1, 2019

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Appendix A – Transmission Service Charges

**Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113**

**Sixteenth Revised Page No. 114
Cancelling Fifteenth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2019.

DECREASES

Appendix A – Transmission Service Charges

**Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113**

**Sixteenth Revised Page No. 114
Cancelling Fifteenth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2019.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.015319	—					(I)
RH	\$0.007278	—					(I)
RA	\$0.012871	—					(I)
GS	\$0.010307	—					(I)
GM < 25 kW	\$0.005878	\$1.59					(I) (I)
GM => 25 kW	\$0.006072	\$1.79					(I) (I)
GMH < 25 kW	\$0.003553	\$3.50 ⁽¹⁾					(I) (I)
GMH => 25 kW	\$0.004773	\$5.48 ⁽¹⁾					(I) (I)
GL	—	\$4.15					(I)
GLH	—	\$4.23					(D)
L	—	\$4.68					(I)
HVPS	—	\$4.68					(I)
AL	(\$0.014031)	—					(D)
SE	\$0.000467	—					(I)
UMS	\$0.000467	\$4.45					(I) (D)
				Rate Class			
				SH	PAL	SM	
By Wattage							
Mercury Vapor							
	100			—	—	\$0.09	(I)
	175			—	—	\$0.15	(I)
	250			—	—	\$0.21	(I)
	400			—	—	\$0.33	(I)
	1000			—	—	\$0.78	(I)
High Pressure Sodium							
	70			—	\$0.00	\$0.06	(I) (I)
	100			(\$1.25)	\$0.01	\$0.10	(D) (I) (I)
	150			(\$1.77)	\$0.01	\$0.14	(D) (I) (I)
	200			(\$2.37)	—	—	(D)
	250			—	\$0.01	\$0.22	(I) (I)
	400			(\$4.23)	\$0.02	\$0.34	(D) (I) (I)
	1000			—	—	\$0.78	(I)

(1) June through September

(I) – Indicates Increase

(D) – Indicates Decrease

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
			Rate Class			
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.00	—	(I)
100			—	\$0.01	—	(I)
150			—	\$0.01	—	(I)
250			—	\$0.01	—	(I)
400			—	\$0.02	—	(I)
Light-Emitting Diode (LED) — Cobra Head						
45			—	\$0.00	\$0.03	(I) (I)
60			(\$0.52)	\$0.00	\$0.04	(D) (I) (I)
95			(\$0.85)	\$0.00	\$0.07	(D) (I) (I)
139			(\$1.22)	\$0.01	\$0.10	(D) (I) (I)
219			(\$1.92)	\$0.01	\$0.16	(D) (I) (I)
275			—	\$0.01	\$0.20	(I) (I)
Light-Emitting Diode (LED) — Colonial						
48			—	\$0.00	\$0.03	(I) (I)
83			—	\$0.00	\$0.06	(I) (I)
Light-Emitting Diode (LED) — Contemporary						
47			—	\$0.00	\$0.03	(I) (I)
62			—	\$0.00	\$0.04	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes subject to Rider No. 9 will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(I) – Indicates Increase

(D) – Indicates Decrease

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

A. Current Period Revenue and Expense Reconciliation - March 2018 to February 2019

		Exhibit 1 Reference	Comment
Revenue			
1	Total POLR Transmission Revenue	Page 2 and 3	Revenue per Tariff No. 24
2	Less E-Factor Revenue	Page 2 and 5	Line 1 less line 2
3	POLR Transmission Revenue Excluding E-Factor Revenue		Line 4 * 5.90%
4	POLR Transmission Revenue	Line 3	Line 4 less line 5
5	Less 5.9% PA Gross Receipts Tax (GRT)		
6	Net POLR Transmission Revenue	Page 4	

Expense			
7	Network Integration Transmission Service Charges (NITS)	Page 6, 7 and 10	
8	Reliability Must Run (RMR)	Page 6, 7 and 10	
9	Deferred Tax Adjustment Charge	Page 6, 7 and 10	
10	Ancillary Services	Page 6, 8 and 10	
11	PJM Administrative Expense	Page 6, 8 and 10	
12	Other PJM Expense	Page 6, 8 and 10	
13	Total Expenses		

14	(Over)/Under Collection	Page 2 and 14	Line 13 less line 6
15	Interest on (Over)/Under Collection	Page 2 and 14	Line 14 plus line 15
16	Total (Over)/Under Collection With Interest	Page 14	Line 16 * 5.90%/(1-5.90%)
17	Adjustment to (Over)/Under Collection to Recover PA GRT		Line 16 plus line 17
18	Net Revenue to Recover (Over)/Under Collection		

B. E-Factor Reconciliation

March 2018 to May 2018			
19	Projected E-Factor Revenue - March 2018 to May 2018	Page 15	At forecast sales, May 15, 2018 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2018 to May 2018	Page 15	At actual sales, March 2018 to May 2018
21	Net Prior Period (Over)/Under Collection - March 2018 to May 2018		Line 19 less line 20

June 2018 to May 2019			
22	Actual E-Factor Revenue - June 2018 to February 2019	Page 17	At actual sales, June 2018 to February 2019
23	Projected E-Factor Revenue - March 2019 to May 2019	Page 17	At forecast sales, March 2019 to May 2019
24	E-Factor Revenue - June 2018 to May 2019		

25	Actual E-Factor PJM Credits (w/ GRT) - June 2018 to February 2019	Page 9	PJM Billing, June 2018 to February 2019
26	Projected E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	Page 16	PJM Billing Projection, March 2019 to May 2019
27	E-Factor PJM Credits (w/ GRT)		
28	Net Current Period Revenue - June 2018 to May 2019		Line 24 less line 27

29	Previous E-Factor Balance - (Over)/Under Collection		May 15, 2018 filing, Attachment A, page 5
30	Current E-Factor Balance - (Over)/Under Collection		Line 29 less line 28 plus line 21

C. Summary

31	Revenue Required to Recover (Over)/Under Collection	Line 18	
32	E-Factor Balance - (Over)/Under Collection	Line 30	
33	Net E-Factor Revenue (Over)/Under Collection - June 2018 to May 2019	Line 31 plus line 32	

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Revenue													
1 Total POLR Transmission Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602
2 Less E-Factor Revenue	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,393)	(\$149,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)
3 POLR Transmission Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
4 POLR Transmission Retail Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
5 Less PA Gross Receipts Tax (GRT)	\$289,213	\$239,026	\$299,996	\$340,122	\$476,516	\$415,470	\$354,117	\$343,088	\$264,745	\$327,038	\$348,980	\$291,658	\$3,969,951
6 Net POLR Transmission Revenue	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,331
Expenses													
7 Network Integration Transmission Service Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
8 Reliability Must Run (RMR)	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
9 Deferred Tax Adjustment Charge	\$77,834	\$77,963	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,633	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,560
13 Total Transmission Expenses	\$4,630,589	\$4,420,923	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$17,890	\$608,360	(\$166,997)	(\$502,540)	\$2,653,351	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,106)
15 Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
16 Total (Over)/Under Collection	\$19,324	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,237)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Small and Medium Customer Rate Classes													
1 RS	\$2,913,372	\$2,446,554	\$3,254,958	\$3,913,977	\$5,906,618	\$5,002,382	\$4,202,152	\$2,885,148	\$2,147,926	\$2,785,272	\$2,892,897	\$2,413,619	\$40,764,876
2 RH	\$352,758	\$233,537	\$154,679	\$153,510	\$185,734	\$169,548	\$153,012	\$137,983	\$111,376	\$169,920	\$222,166	\$172,472	\$2,216,695
3 RA	\$55,210	\$42,959	(\$31,809)	\$121,419	\$60,192	\$54,735	\$48,584	\$37,602	\$31,282	\$42,430	\$48,006	\$40,046	\$550,656
4 GS	\$79,151	\$65,447	\$66,892	\$65,554	\$75,632	\$72,172	\$66,424	\$49,307	\$33,525	\$46,807	\$52,653	\$46,744	\$720,309
5 GM<25 kW	\$396,070	\$332,865	\$444,432	\$400,305	\$468,527	\$452,598	\$399,634	\$231,171	\$231,171	\$250,817	\$291,662	\$280,143	\$4,306,579
6 GM=>25 kW	\$689,984	\$603,409	\$763,915	\$729,125	\$823,872	\$844,085	\$690,128	\$595,809	\$380,810	\$422,710	\$429,652	\$381,960	\$7,355,460
7 GMH<25 kW	\$27,121	\$19,454	\$18,327	\$34,438	\$58,034	\$45,429	\$40,312	\$28,250	(\$12,199)	\$6,428	\$8,722	\$8,755	\$283,071
8 GMH=>25 kW	\$60,748	\$45,543	\$44,513	\$96,087	\$164,848	\$130,334	\$124,903	\$81,847	(\$38,802)	\$14,812	\$16,457	\$13,091	\$754,381
9 AL	\$0	\$1	\$5	(\$1)	\$6	\$2	\$14	\$1	\$16	\$2	\$3	\$9	\$58
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,008)	(\$2,858)	(\$2,827)	(\$2,837)	(\$2,857)	\$8,084
11 SM	\$6,023	\$5,989	\$5,694	\$1,103	\$1,215	\$1,307	\$1,138	(\$3,008)	(\$2,858)	(\$2,827)	(\$2,837)	(\$2,857)	\$8,084
12 SH	\$456	\$455	\$440	\$78	\$91	\$92	(\$4)	\$92	\$868	\$890	\$891	\$904	\$18,461
13 UMS	\$1,914	\$1,851	\$1,925	\$2,063	\$2,136	\$2,094	\$2,052	\$873	\$868	\$890	\$891	\$904	\$18,461
14 PAL	\$1,069	\$1,068	\$1,027	\$283	\$310	\$313	\$288	(\$483)	(\$451)	(\$452)	(\$440)	(\$471)	\$2,062
15 Total Small and Medium Customers	\$4,583,874	\$3,799,133	\$4,724,999	\$5,517,941	\$7,747,214	\$6,775,091	\$5,728,638	\$4,171,756	\$2,882,666	\$3,736,810	\$3,959,852	\$3,354,417	\$56,982,391
Large Customer Rate Classes													
16 GL	\$149,634	\$117,351	\$150,907	\$102,100	\$142,993	\$104,039	\$129,498	\$130,660	\$90,063	\$114,155	\$119,455	\$52,964	\$1,403,839
17 GLH	\$40,190	\$20,603	\$34,017	\$27,178	\$26,266	\$22,288	\$23,561	\$28,629	\$18,669	\$18,159	\$44,573	\$16,654	\$320,785
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$189,824	\$137,954	\$184,923	\$129,278	\$169,259	\$126,327	\$153,059	\$159,288	\$108,732	\$132,314	\$164,028	\$75,205	\$1,730,211
21 Total Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$3,093,956	\$2,598,404	\$3,457,605	\$4,015,912	\$6,046,650	\$5,125,683	\$4,305,756	\$3,804,434	\$3,037,801	\$3,791,729	\$3,933,247	\$3,286,737	\$46,497,915
2 RH	\$322,147	\$213,272	\$141,269	\$155,132	\$187,995	\$171,379	\$154,642	\$233,946	\$263,058	\$341,161	\$445,800	\$345,626	\$2,975,025
3 RA	\$57,301	\$44,585	(\$30,176)	\$125,652	\$65,722	\$99,737	\$59,029	\$56,465	\$53,643	\$68,025	\$76,920	\$64,128	\$695,030
4 GS	\$83,719	\$69,211	\$70,171	\$71,856	\$83,354	\$79,375	\$73,006	\$79,543	\$83,306	\$85,302	\$92,791	\$82,455	\$935,738
5 GM<25 kW	\$413,656	\$347,998	\$462,721	\$416,584	\$487,703	\$471,193	\$415,691	\$493,434	\$354,871	\$385,032	\$445,599	\$425,407	\$5,119,889
6 GM=>25 kW	\$681,611	\$595,842	\$755,218	\$715,266	\$808,488	\$827,794	\$677,233	\$805,241	\$578,187	\$634,769	\$642,214	\$561,679	\$8,283,542
7 GMH<25 kW	\$15,225	\$10,645	\$10,038	\$34,181	\$57,742	\$45,152	\$40,070	\$36,282	(\$2,924)	\$17,081	\$23,812	\$23,161	\$310,465
8 GMH=>25 kW	\$44,388	\$33,148	\$32,467	\$95,468	\$164,180	\$129,617	\$124,326	\$107,712	(\$13,788)	\$43,975	\$49,011	\$38,670	\$849,173
9 AL	\$1	\$0	\$1	(\$2)	\$7	(\$0)	\$3	\$0	\$5	(\$2)	\$2	\$2	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,529	\$1,691	\$1,344	\$1,528	\$1,669	\$1,763	\$1,570	\$1,698	\$1,701	\$1,849	\$1,849	\$1,379	\$19,573
12 SH	\$118	\$131	\$106	\$126	\$140	\$141	\$37	\$77	\$0	\$0	\$0	\$0	\$878
13 UMS	\$1,997	\$1,934	\$2,008	\$2,124	\$2,197	\$2,155	\$2,113	\$2,184	\$2,135	\$2,190	\$2,162	\$2,302	\$25,501
14 PAL	\$271	\$301	\$244	\$300	\$327	\$331	\$304	\$326	\$320	\$349	\$394	\$279	\$3,747
15 GL	\$151,174	\$118,894	\$152,465	\$105,726	\$146,654	\$107,505	\$132,894	\$161,677	\$123,948	\$150,030	\$152,323	\$85,067	\$1,588,358
16 GLH	\$34,819	\$15,232	\$28,846	\$24,932	\$24,021	\$20,043	\$21,316	\$31,798	\$21,839	\$23,521	\$48,797	\$20,879	\$315,842
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
POLR Tariff Revenue Excluding E-Factor Revenue and GRI													
20 RS	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
21 RH	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
22 RA	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
23 GS	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,950	\$62,488	\$76,391	\$87,316	\$77,590	\$880,530
24 GM<25 kW	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
25 GM=>25 kW	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
26 GMH<25 kW	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
27 GMH=>25 kW	\$41,769	\$31,193	\$30,552	\$99,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
28 AL	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
31 SH	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
32 UMS	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
33 PAL	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
34 GL	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
35 GLH	\$32,785	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
E-Factor Revenue													
1 RS	(\$180,563)	(\$151,849)	(\$202,647)	(\$101,934)	(\$140,031)	(\$123,301)	(\$103,604)	(\$919,287)	(\$889,875)	(\$1,006,458)	(\$1,040,350)	(\$873,118)	(\$5,733,038)
2 RH	\$30,611	\$20,266	\$13,410	(\$1,622)	(\$1,961)	(\$1,832)	(\$1,630)	(\$95,863)	(\$151,662)	(\$171,241)	(\$223,634)	(\$173,154)	(\$758,330)
3 RA	(\$2,091)	(\$1,627)	(\$1,632)	(\$4,233)	(\$5,530)	(\$5,002)	(\$4,445)	(\$18,863)	(\$22,360)	(\$25,595)	(\$28,914)	(\$24,082)	(\$144,374)
4 GS	(\$4,568)	(\$3,764)	(\$3,825)	(\$6,302)	(\$7,722)	(\$7,203)	(\$6,562)	(\$30,236)	(\$32,881)	(\$36,499)	(\$40,138)	(\$35,711)	(\$215,429)
5 GM<25 KW	(\$17,586)	(\$15,132)	(\$18,289)	(\$16,279)	(\$19,177)	(\$18,595)	(\$16,057)	(\$135,099)	(\$123,700)	(\$134,215)	(\$153,917)	(\$145,264)	(\$813,311)
6 GM=>25 KW	\$8,373	\$7,567	\$8,697	\$13,859	\$15,383	\$16,291	\$12,895	(\$209,432)	(\$197,377)	(\$212,059)	(\$212,562)	(\$179,719)	(\$928,082)
7 GMH<25 KW	\$11,896	\$8,809	\$8,289	\$258	\$292	\$277	\$243	(\$6,032)	(\$9,275)	(\$10,654)	(\$15,090)	(\$14,406)	(\$27,394)
8 GMH=>25 KW	\$16,359	\$12,394	\$12,046	\$620	\$668	\$717	\$577	(\$25,864)	(\$25,014)	(\$29,162)	(\$32,554)	(\$25,579)	(\$94,793)
9 AL	(\$0)	\$1	\$4	\$1	(\$1)	\$2	\$11	\$1	\$11	\$4	\$2	\$7	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,494	\$4,298	\$4,350	(\$425)	(\$454)	(\$456)	(\$432)	(\$4,706)	(\$4,559)	(\$4,676)	(\$4,686)	(\$4,236)	(\$11,489)
12 SH	\$337	\$324	\$334	(\$48)	(\$49)	(\$50)	(\$41)	\$14	\$0	\$0	\$0	\$0	\$821
13 UMS	(\$63)	(\$63)	(\$63)	(\$61)	(\$61)	(\$61)	(\$61)	(\$1,312)	(\$1,267)	(\$1,300)	(\$1,271)	(\$1,398)	(\$7,040)
14 PAL	\$798	\$767	\$784	(\$16)	(\$17)	(\$17)	(\$17)	(\$809)	(\$771)	(\$801)	(\$834)	(\$750)	(\$1,685)
15 GL	(\$1,540)	(\$1,543)	(\$1,558)	(\$3,626)	(\$3,662)	(\$3,466)	(\$3,396)	(\$31,017)	(\$33,865)	(\$35,875)	(\$32,868)	(\$32,104)	(\$184,520)
16 GLH	\$5,371	\$5,371	\$5,371	\$2,245	\$2,245	\$2,245	\$2,245	(\$3,170)	(\$3,170)	(\$5,362)	(\$4,225)	(\$4,225)	\$4,942
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,763)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,085,707	\$2,986,709	\$3,084,041	\$3,236,335	\$3,345,553	\$3,354,150	\$3,254,469	\$3,368,811	\$3,262,226	\$3,379,202	\$3,533,286	\$3,201,304	\$39,091,794
2 Small C&I Customer Classes	\$366,989	\$356,629	\$369,146	\$388,022	\$400,604	\$401,459	\$390,128	\$403,252	\$392,121	\$406,426	\$478,237	\$462,707	\$4,817,719
3 Medium C&I Customer Classes	\$924,243	\$875,291	\$896,796	\$923,838	\$947,110	\$949,729	\$867,460	\$861,344	\$842,128	\$864,547	\$956,054	\$865,136	\$7,511,686
4 Large C&I Customer Classes	\$124,649	\$119,847	\$126,248	\$126,954	\$132,249	\$129,132	\$127,196	\$129,477	\$133,644	\$153,173	\$144,875	\$130,114	\$1,577,358
5 Total NITS Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,988,557
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$1,936	\$2,148	\$2,079	\$1,497	\$2,077	\$2,078	\$2,152	\$2,088	\$2,162	\$2,093	2,168	\$1,912	\$24,391
7 Small C&I Customer Classes	\$230	\$257	\$248	\$179	\$249	\$249	\$258	\$250	\$259	\$252	261	\$259	\$2,950
8 Medium C&I Customer Classes	\$372	\$412	\$400	\$290	\$400	\$402	\$417	\$409	\$424	\$412	426	\$355	\$4,720
9 Large C&I Customer Classes	\$81	\$87	\$83	\$82	\$81	\$83	\$83	\$82	\$82	\$86	\$98	\$78	\$986
10 Total RMR Expense	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$57,574	\$57,584	\$57,543	\$57,518	\$57,541	\$57,689	\$57,840	\$57,941	\$57,978	\$58,120	\$58,319	\$58,501	\$694,146
12 Small C&I Customer Classes	\$6,885	\$6,876	\$6,888	\$6,896	\$6,890	\$6,905	\$6,934	\$6,936	\$6,969	\$6,990	\$7,894	\$8,456	\$85,516
13 Medium C&I Customer Classes	\$11,050	\$11,092	\$11,135	\$11,087	\$11,130	\$11,175	\$11,329	\$11,412	\$11,412	\$11,430	\$10,829	\$10,327	\$133,370
14 Large C&I Customer Classes	\$2,326	\$2,311	\$2,374	\$2,256	\$2,275	\$2,221	\$2,261	\$2,210	\$2,375	\$2,634	\$2,388	\$2,378	\$28,008
15 Total Deferred Tax Adjustment Expense	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
16 Total NITS, RMR and Deferred Tax Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$347,627	\$349,568	\$315,101	\$316,093	\$4,255,560
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000
33 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,560
36 Total PJM Ancillary, Administrative and Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,560
37 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
38 FERC Order - PJM Credit (1)					(904,387)	(944,420)	(938,472)	(944,947)	(938,590)	(940,045)	(946,275)	(941,196)	(7,499,132)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 kV cost allocation on May 31, 2018 per Docket No. EL05-121-008. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Single Coincident Peak (TCP) Load (MW)													
Small and Medium Customer Classes													
1 RS	709.1	707.3	705.5	707.4	708.1	710.5	712.6	713.8	716.2	718.8	748.2	750.3	8,605.7
2 RH	42.1	42.0	41.8	42.0	41.7	42.1	42.4	42.4	42.6	42.8	44.4	44.8	511.0
3 RA	10.4	10.6	10.5	10.9	11.0	11.4	11.4	11.4	11.7	11.7	10.6	10.9	132.7
4 RB	12.8	12.8	12.7	12.7	12.6	12.6	12.6	13.0	13.1	13.5	14.2	14.0	157.0
5 RC	74.1	74.2	74.5	74.4	74.6	74.7	75.0	74.8	75.2	75.3	74.8	75.0	936.9
6 GM<25 KW	133.3	134.4	133.9	133.7	134.6	135.6	138.7	138.7	139.0	138.0	127.5	129.3	1,617.3
7 GMH<25 KW	3.7	3.7	3.7	3.7	3.7	3.8	3.8	3.8	3.8	3.8	6.1	6.4	50.1
8 GMH>25 KW	13.2	13.1	13.0	13.0	12.9	12.8	12.7	12.2	12.6	12.8	13.5	13.4	155.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	989.1	988.4	986.0	988.3	987.7	1,004.0	1,009.6	1,010.6	1,014.6	1,018.0	1,059.2	1,065.4	12,170.8
Large Customer Classes													
16 GL	25.7	25.7	26.0	24.2	24.4	23.1	22.6	22.5	24.5	26.0	23.8	23.3	291.8
17 GLH	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	59.8
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
21 Total POLR TCP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
22 Residential & Lighting	\$3,145,217	\$3,046,442	\$3,143,663	\$3,285,349	\$3,405,170	\$3,413,917	\$3,314,461	\$3,428,640	\$3,322,366	\$3,439,415	\$3,563,773	\$3,261,717	\$39,610,331
23 Small C&I	\$376,103	\$363,761	\$376,292	\$395,097	\$407,743	\$408,612	\$397,319	\$410,338	\$399,348	\$413,068	\$486,391	\$414,422	\$4,906,185
24 Medium C&I	\$603,665	\$586,795	\$608,332	\$635,214	\$658,640	\$661,306	\$646,206	\$673,128	\$653,965	\$676,389	\$667,319	\$675,818	\$7,648,777
25 Large C&I	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,167	\$132,570	\$1,606,352
31 Total NITS Expense	\$4,252,042	\$4,119,242	\$4,257,962	\$4,454,932	\$4,608,159	\$4,615,270	\$4,480,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,884,645	\$4,441,527	\$53,872,845

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Small and Medium Customer Classes													
32 RS	\$2,928,187	\$2,835,797	\$2,926,749	\$3,065,975	\$3,188,413	\$3,174,962	\$3,081,919	\$3,188,614	\$3,088,454	\$3,197,183	\$3,346,893	\$3,036,204	\$37,039,351
33 RH	\$174,041	\$168,344	\$173,241	\$171,984	\$187,215	\$188,044	\$183,202	\$189,374	\$183,629	\$190,292	\$199,508	\$181,389	\$2,199,264
34 RA	\$42,888	\$42,301	\$43,673	\$47,389	\$49,543	\$50,911	\$49,341	\$50,852	\$50,229	\$51,940	\$48,372	\$44,125	\$571,716
35 RB	\$53,049	\$50,990	\$52,408	\$54,808	\$56,175	\$56,441	\$55,031	\$56,057	\$56,885	\$60,047	\$59,984	\$56,589	\$670,963
36 GM<25 KW	\$306,007	\$296,196	\$306,062	\$322,057	\$333,023	\$333,447	\$323,487	\$333,408	\$324,408	\$334,843	\$388,794	\$387,536	\$3,888,950
37 GMH<25 KW	\$549,289	\$534,825	\$554,001	\$578,844	\$601,015	\$604,385	\$594,098	\$618,774	\$599,744	\$619,354	\$603,533	\$521,865	\$6,396,174
38 GMH>25 KW	\$15,243	\$14,847	\$15,419	\$16,238	\$16,803	\$16,951	\$16,522	\$16,951	\$16,375	\$16,940	\$23,980	\$23,739	\$279,901
39 GMH=>25 KW	\$54,376	\$51,989	\$53,731	\$56,370	\$57,626	\$58,921	\$54,398	\$54,354	\$54,221	\$57,035	\$63,786	\$64,010	\$669,091
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,804	\$1,738	\$1,792	\$1,864	\$1,943	\$1,920	\$1,879	\$1,940	\$1,880	\$1,938	\$1,633	\$1,560	\$21,936
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,124,986	\$3,996,998	\$4,126,270	\$4,325,660	\$4,471,554	\$4,483,835	\$4,360,988	\$4,512,408	\$4,375,660	\$4,529,472	\$4,747,483	\$4,308,657	\$52,366,294
Large Customer Classes													
47 GL	\$109,454	\$104,377	\$110,900	\$109,356	\$114,040	\$110,404	\$108,451	\$109,351	\$115,400	\$121,181	\$118,072	\$105,866	\$1,336,851
48 GLH	\$18,602	\$17,868	\$18,916	\$19,916	\$20,565	\$21,031	\$21,088	\$21,418	\$20,702	\$24,712	\$29,090	\$28,703	\$270,501
49 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
52 Total	\$4,252,042	\$4,119,242	\$4,257,962	\$4,454,932	\$4,608,159	\$4,615,270	\$4,480,526	\$4,643,174	\$4,511,781	\$4,685,364	\$4,884,645	\$4,441,527	\$53,972,645

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RA	36,925	24,446	16,176	16,126	20,214	18,883	16,801	10,767	32,860	31,097	48,448	37,512	326,855
3 RH	3,809	2,963	2,973	3,264	4,264	3,427	3,243	4,401	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	5,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,516	27,781	32,725	31,731	27,401	27,401	26,464	24,231	28,291	30,150	28,435	331,134
6 GM<25 kW	51,056	46,142	58,031	52,898	58,716	49,179	49,179	46,355	48,814	49,832	49,032	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,864	1,882	1,650	1,892	2,121	2,437	3,451	3,295	26,544
8 GMH<25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	0	0	1	0	0	0	1	0	2	1	0	1	6
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	-3	0	0	0	0	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,757	13,926	10,853	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	0	0	0	0	0	0	0	0	0	0	1,763	(98)	1,665
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,516	380,205	318,811	4,207,233
Total Residential & Lighting Customer Classes													
20 Small C&I	225,490	182,910	225,293	247,137	336,164	297,336	251,082	210,082	216,835	245,114	265,864	218,341	2,920,658
21 Medium C&I	35,083	29,692	34,373	31,125	41,512	39,972	34,879	33,881	32,386	35,403	40,910	36,310	431,526
22 Large C&I	58,478	51,766	58,497	58,194	64,424	68,309	54,151	55,073	52,408	56,439	57,328	48,028	682,734
23 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,516	380,205	318,811	4,207,233
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$280,010	\$222,958	\$265,565	\$345,584	\$251,736	\$252,382	\$253,045	\$291,801	\$260,984	\$256,609	\$231,356	\$232,129	\$3,144,158
25 Small C&I	\$33,483	\$26,721	\$31,787	\$41,434	\$30,144	\$30,208	\$30,334	\$34,900	\$30,769	\$30,863	\$31,314	\$33,550	\$385,507
26 Medium C&I	\$53,743	\$42,835	\$51,380	\$66,515	\$48,692	\$48,889	\$49,564	\$57,709	\$50,387	\$50,464	\$42,958	\$40,979	\$604,226
27 Large C&I	\$11,311	\$6,867	\$10,937	\$13,556	\$9,951	\$9,717	\$9,890	\$11,415	\$10,487	\$11,632	\$9,473	\$9,435	\$126,690
28 Total Ancillary, Admin & Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
29 RS	\$227,891.86	\$188,106	\$241,662	\$316,054	\$232,511	\$232,060	\$231,516	\$286,905	\$215,504	\$212,003	\$183,537	\$186,772	\$2,724,542
30 RH	\$45,853	\$29,798	\$18,984	\$23,389	\$15,138	\$16,028	\$16,932	\$28,844	\$9,550	\$38,860	\$42,479	\$39,860	\$355,713
31 RA	\$4,730	\$3,611	\$3,489	\$4,564	\$3,193	\$3,454	\$3,454	\$4,505	\$4,627	\$4,607	\$4,359	\$4,402	\$46,816
32 GS	\$5,844	\$4,541	\$4,742	\$6,284	\$4,740	\$4,601	\$4,839	\$5,462	\$5,479	\$5,580	\$5,388	\$5,485	\$62,983
33 GM<25 kW	\$24,977	\$20,265	\$25,169	\$23,771	\$23,763	\$23,980	\$23,830	\$27,260	\$23,022	\$23,919	\$23,078	\$24,919	\$295,953
34 GMH<25 kW	\$46,921	\$38,182	\$46,588	\$60,553	\$44,378	\$44,502	\$45,050	\$51,552	\$44,886	\$44,541	\$37,417	\$36,021	\$540,592
35 GMH<25 kW	\$2,402	\$1,677	\$1,622	\$2,067	\$1,441	\$1,422	\$1,435	\$1,892	\$2,015	\$2,124	\$2,642	\$2,886	\$23,625
36 GMH<25 kW	\$6,821	\$4,653	\$4,802	\$6,082	\$4,314	\$4,387	\$4,514	\$6,157	\$5,501	\$5,923	\$5,542	\$4,958	\$63,634
37 AL	\$0	\$0	\$1	\$0	(\$0)	\$0	\$0	\$0	\$2	\$1	\$0	\$1	\$7
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
40 SH	\$92	\$86	\$86	\$100	\$65	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
41 UMS	\$261.27	\$236.04	\$254.99	\$312.66	\$200.48	\$204.14	\$229.61	\$285.10	\$253.56	\$239.10	\$206.14	\$260.41	\$2,946
42 PAL	\$215.67	\$203	\$200	\$129	\$147	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
43 GL	\$9,756	\$7,768	\$9,668	\$11,702	\$8,645	\$8,355	\$8,671	\$9,953	\$9,114	\$9,214	\$6,410	\$7,118	\$106,377
44 GLH	\$1,555	\$1,078	\$1,289	\$1,854	\$1,306	\$1,361	\$1,218	\$1,481	\$1,373	\$2,417	\$2,140	\$2,382	\$19,165
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$657
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580

EXHIBIT 1

Duke Energy Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 GS	183,520	154,319	205,942	226,019	310,481	273,394	229,721	184,967	170,048	202,507	206,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	18,801	20,787	32,860	37,067	48,448	37,512	326,855
3 RA	3,809	2,983	2,973	3,264	3,427	3,243	3,857	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,587	5,564	5,303	5,787	6,401	7,039	8,401	7,073	83,163
5 GM<25 kW	26,170	22,518	27,218	27,781	31,731	28,464	28,464	28,464	44,295	48,814	49,832	42,217	601,788
6 GM=25 kW	51,066	46,142	53,031	52,955	58,016	52,313	49,313	49,313	73,231	81,837	3,451	3,295	26,544
7 GMH<25 kW	7,421	6,844	7,421	7,421	8,882	8,882	8,882	8,882	13,321	14,781	7,365	5,811	71,965
8 GMH=25 kW	0	0	0	0	0	0	0	0	0	0	0	0	0
9 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
10 SM	988	945	857	880	950	954	903	942	912	936	938	848	11,182
11 SH	74	74	71	73	74	74	74	74	74	74	74	74	874
12 UNS	276	265	276	265	276	276	276	276	267	274	269	267	3,274
13 UNL	167	167	167	167	167	167	167	167	167	167	167	167	2,050
14 PAL	13,040	11,370	13,040	11,370	13,040	13,040	13,040	13,040	12,232	11,613	12,250	10,662	143,819
15 GL	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,786	1,842	3,047	4,000	3,568	27,031
16 GLH	0	0	0	0	0	0	0	0	0	0	1,763	(88)	1,665
17 GLH	0	0	0	0	0	0	0	0	0	0	0	0	0
18 HVPS	334,991	277,269	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	360,205	316,811	4,207,233
19 Total POLR MWh	334,991	277,269	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	360,205	316,811	4,207,233
20 Residential & Lighting Customer Classes	226,480	182,910	226,283	247,137	306,164	287,336	251,882	210,892	216,835	245,114	263,864	218,341	2,900,858
21 Small C&I	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	61,526
22 Medium C&I	58,497	58,497	58,497	58,497	58,497	58,497	58,497	58,497	58,497	58,497	58,497	58,497	682,734
23 Large C&I	13,941	12,822	14,788	13,133	13,544	16,194	12,423	12,402	14,074	14,656	19,103	14,132	172,316
24 Total POLR MWh	334,991	277,269	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	360,205	316,811	4,207,233
Total PJM Prior Period Credits by Customer Class													
24 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$668,581)	(\$668,580)	(\$692,685)	(\$697,814)	(\$801,154)	(\$800,650)	(\$804,779)	(\$881,185)	(\$5,525,438)
25 Medium C&I	\$0	\$0	\$0	\$0	(\$180,050)	(\$183,025)	(\$183,025)	(\$183,025)	(\$136,045)	(\$136,045)	(\$129,007)	(\$122,017)	(\$1,080,202)
26 Large C&I	\$0	\$0	\$0	\$0	(\$26,429)	(\$26,895)	(\$27,073)	(\$26,613)	(\$26,315)	(\$31,306)	(\$28,449)	(\$28,093)	(\$223,171)
28 Total Priority, Admin & Other Expenses	\$0	\$0	\$0	\$0	(\$804,387)	(\$844,420)	(\$898,472)	(\$944,947)	(\$938,580)	(\$940,845)	(\$946,275)	(\$941,193)	(\$7,488,132)
Allocated PJM Prior Period Credits by Rate Class													
Residential, Small & Medium Rate Classes													
30 RS	\$0	\$0	\$0	\$0	(\$817,522)	(\$842,137)	(\$833,754)	(\$814,362)	(\$970,713)	(\$970,568)	(\$951,176)	(\$966,129)	(\$4,796,988)
30 RH	\$0	\$0	\$0	\$0	(\$40,204)	(\$44,395)	(\$46,351)	(\$46,978)	(\$104,740)	(\$104,527)	(\$118,517)	(\$118,474)	(\$656,468)
31 RA	\$0	\$0	\$0	\$0	(\$2,480)	(\$2,681)	(\$2,850)	(\$2,928)	(\$6,720)	(\$6,700)	(\$7,880)	(\$7,880)	(\$41,840)
32 GS	\$0	\$0	\$0	\$0	(\$12,586)	(\$12,736)	(\$13,293)	(\$13,473)	(\$15,720)	(\$15,686)	(\$18,306)	(\$18,302)	(\$113,967)
33 GM<25 kW	\$0	\$0	\$0	\$0	(\$17,862)	(\$17,862)	(\$18,216)	(\$18,216)	(\$22,321)	(\$22,321)	(\$22,321)	(\$22,321)	(\$527,317)
34 GM=25 kW	\$0	\$0	\$0	\$0	(\$3,026)	(\$3,026)	(\$3,026)	(\$3,026)	(\$4,529)	(\$4,529)	(\$5,442)	(\$5,442)	(\$947,430)
35 GMH<25 kW	\$0	\$0	\$0	\$0	(\$11,458)	(\$12,142)	(\$12,357)	(\$12,357)	(\$14,615)	(\$14,615)	(\$16,842)	(\$16,842)	(\$43,907)
37 AL	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$15)
38 SE	\$0	\$0	\$0	\$0	(\$1,985)	(\$2,242)	(\$2,421)	(\$2,421)	(\$3,120)	(\$3,120)	(\$3,680)	(\$3,680)	(\$9,440)
39 SM	\$0	\$0	\$0	\$0	(\$4,632)	(\$5,069)	(\$5,406)	(\$5,406)	(\$6,823)	(\$6,823)	(\$8,044)	(\$8,044)	(\$20,440)
40 SH	\$0	\$0	\$0	\$0	(\$342)	(\$342)	(\$342)	(\$342)	(\$429)	(\$429)	(\$514)	(\$514)	(\$1,309)
41 UNS	\$0	\$0	\$0	\$0	(\$22,960)	(\$23,127)	(\$23,737)	(\$23,737)	(\$29,150)	(\$29,150)	(\$34,454)	(\$34,454)	(\$86,838)
42 GL	\$0	\$0	\$0	\$0	(\$3,468)	(\$3,768)	(\$3,335)	(\$3,335)	(\$4,541)	(\$4,541)	(\$5,506)	(\$5,506)	(\$14,029)
44 GLH	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
45 L	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
46 HVPS	\$0	\$0	\$0	\$0	(\$804,387)	(\$844,420)	(\$898,472)	(\$944,947)	(\$938,580)	(\$940,845)	(\$946,275)	(\$941,193)	(\$7,488,132)
47 Total	\$0	\$0	\$0	\$0	(\$817,522)	(\$842,137)	(\$833,754)	(\$814,362)	(\$970,713)	(\$970,568)	(\$951,176)	(\$966,129)	(\$4,796,988)
Allocated PJM Prior Period Credits by Rate Class including GRT													
Residential, Small & Medium Rate Classes													
48 RS	\$0	\$0	\$0	\$0	(\$856,240)	(\$882,612)	(\$907,469)	(\$882,982)	(\$1,062,467)	(\$1,062,371)	(\$1,036,734)	(\$1,051,986)	(\$5,054,825)
48 RH	\$0	\$0	\$0	\$0	(\$42,724)	(\$47,147)	(\$49,257)	(\$49,257)	(\$111,307)	(\$111,001)	(\$135,066)	(\$135,066)	(\$684,372)
50 RA	\$0	\$0	\$0	\$0	(\$9,011)	(\$9,630)	(\$10,068)	(\$10,068)	(\$23,293)	(\$23,293)	(\$27,654)	(\$27,654)	(\$113,329)
51 GS	\$0	\$0	\$0	\$0	(\$37,668)	(\$37,538)	(\$39,223)	(\$39,223)	(\$48,335)	(\$48,335)	(\$57,155)	(\$57,155)	(\$137,358)
52 GM<25 kW	\$0	\$0	\$0	\$0	(\$25,252)	(\$25,252)	(\$25,904)	(\$25,904)	(\$33,053)	(\$33,053)	(\$39,410)	(\$39,410)	(\$98,855)
53 GM=25 kW	\$0	\$0	\$0	\$0	(\$4,184)	(\$4,184)	(\$4,175)	(\$4,184)	(\$6,791)	(\$6,791)	(\$8,141)	(\$8,141)	(\$20,633)
55 GMH<25 kW	\$0	\$0	\$0	\$0	(\$12,176)	(\$12,903)	(\$13,132)	(\$13,132)	(\$16,532)	(\$16,532)	(\$19,642)	(\$19,642)	(\$49,660)
56 AL	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
57 SE	\$0	\$0	\$0	\$0	(\$2,677)	(\$3,030)	(\$3,242)	(\$3,242)	(\$4,039)	(\$4,039)	(\$4,770)	(\$4,770)	(\$12,290)
58 SM	\$0	\$0	\$0	\$0	(\$5,660)	(\$6,184)	(\$6,580)	(\$6,580)	(\$8,240)	(\$8,240)	(\$9,762)	(\$9,762)	(\$24,852)
59 SH	\$0	\$0	\$0	\$0	(\$342)	(\$342)	(\$342)	(\$342)	(\$429)	(\$429)	(\$514)	(\$514)	(\$1,309)
60 UNS	\$0	\$0	\$0	\$0	(\$22,960)	(\$23,127)	(\$23,737)	(\$23,737)	(\$29,150)	(\$29,150)	(\$34,454)	(\$34,454)	(\$86,838)
62 GL	\$0	\$0	\$0	\$0	(\$3,468)	(\$3,768)	(\$3,335)	(\$3,335)	(\$4,541)	(\$4,541)	(\$5,506)	(\$5,506)	(\$14,029)
63 GLH	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
64 L	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
65 HVPS	\$0	\$0	\$0	\$0	(\$804,387)	(\$844,420)	(\$898,472)	(\$944,947)	(\$938,580)	(\$940,845)	(\$946,275)	(\$941,193)	(\$7,488,132)
66 Total	\$0	\$0	\$0	\$0	(\$856,240)	(\$882,612)	(\$907,469)	(\$882,982)	(\$1,062,467)	(\$1,062,371)	(\$1,036,734)	(\$1,051,986)	(\$5,054,825)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Residential, Small & Medium Rate Classes													
1 RS	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,408,186	\$3,530,430	\$3,222,975	\$39,763,893
2 RH	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
3 RA	\$47,719	\$45,913	\$47,162	\$51,963	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
4 GS	\$58,893	\$55,530	\$57,150	\$61,182	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
5 GM<25 kW	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
6 GM=>25 kW	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
7 GMH<25 kW	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$18,622	\$28,622	\$236,961
8 GMH=>25 kW	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
9 AL	(\$0)	\$0	\$1	(\$0)	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$0	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,267
12 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
13 UMS	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
14 PAL	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
15 Total Small and Medium Customers	\$4,492,221	\$4,289,511	\$4,477,017	\$4,779,283	\$4,802,125	\$4,815,314	\$4,693,929	\$4,896,817	\$4,717,820	\$4,867,408	\$5,053,112	\$4,615,616	\$56,500,184
Large Customer Classes													
16 GL	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
17 GLH	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$138,367	\$131,111	\$140,662	\$142,828	\$144,556	\$141,151	\$139,429	\$142,183	\$146,588	\$167,525	\$156,635	\$142,004	\$1,733,041
21 Total Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate RS													
1 Revenue Excluding GRT	\$2,911,412	\$2,445,089	\$3,253,006	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,660,017	\$3,701,185	\$3,092,820	\$43,754,538
2 Expense	\$3,156,078	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,313,435	\$3,407,022	\$3,445,519	\$3,303,959	\$3,409,186	\$3,500,430	\$3,222,975	\$39,763,893
3 (Over)/Under Collection	\$244,667	\$578,805	(\$85,175)	(\$389,943)	(\$2,288,974)	(\$1,416,245)	(\$738,282)	(\$134,454)	\$445,388	(\$158,831)	(\$170,755)	\$130,156	(\$3,960,045)
4 Interest Rate	4.75%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
5 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
6 Interest (Note 1)	\$19,613	\$46,922	(\$6,406)	(\$29,126)	(\$182,136)	(\$94,416)	(\$46,450)	(\$8,235)	\$29,331	(\$6,492)	(\$6,609)	\$5,985	(\$267,139)
7 Total RS (Over)/Under Collection	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$170,719	(\$167,324)	(\$178,364)	\$136,121	(\$4,257,783)
Rate RH													
8 Revenue Excluding GRT	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,288	\$145,518	\$220,040	\$247,537	\$231,032	\$419,497	\$325,234	\$2,799,689
9 Expense	\$198,142	\$182,225	\$182,225	\$202,353	\$202,072	\$200,135	\$228,180	\$218,219	\$223,180	\$229,128	\$240,986	\$221,269	\$2,200,986
10 (Over)/Under Collection	(\$63,246)	(\$2,547)	\$50,291	\$59,393	\$25,732	\$42,804	\$54,617	(\$1,830)	(\$24,357)	(\$91,904)	(\$176,511)	(\$103,985)	(\$244,322)
11 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
12 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
13 Interest (Note 1)	(\$6,673)	(\$202)	\$4,459	\$4,358	\$1,823	\$2,854	\$3,436	(\$112)	(\$1,385)	(\$4,914)	(\$6,000)	(\$4,765)	(\$10,121)
14 Total RH Over/ (Under) Collection	(\$69,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$56,053	(\$1,942)	(\$25,743)	(\$69,818)	(\$187,511)	(\$108,729)	(\$254,644)
Rate RA													
15 Revenue Excluding GRT	\$53,920	\$41,655	(\$29,386)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$54,012	\$72,381	\$60,344	\$654,023
16 Expense	\$47,719	\$45,918	\$51,653	\$52,735	\$54,184	\$52,795	\$55,356	\$55,910	\$56,547	\$55,571	\$52,731	\$49,527	\$620,332
17 (Over)/Under Collection	(\$6,201)	\$3,956	(\$75,556)	(\$66,285)	(\$8,109)	(\$2,028)	\$2,884	\$2,223	\$4,432	(\$7,465)	(\$19,650)	(\$11,818)	(\$33,481)
18 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
19 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
20 Interest (Note 1)	(\$497)	\$313	(\$5,683)	(\$4,864)	(\$645)	(\$135)	\$182	\$136	\$282	(\$399)	(\$991)	(\$542)	(\$1,586)
21 Total RA (Over)/Under Collection	(\$6,699)	\$4,271	(\$81,240)	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,664)	(\$20,641)	(\$12,359)	(\$34,989)
Rate GS													
22 Revenue Excluding GRT	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,892	\$68,896	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
23 Expense	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,642	\$60,486	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
24 (Over)/Under Collection	(\$19,086)	(\$9,598)	(\$9,395)	(\$6,425)	(\$17,322)	(\$13,656)	(\$8,229)	(\$11,331)	(\$324)	(\$12,764)	(\$21,944)	(\$15,516)	(\$146,583)
25 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
26 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
27 Interest (Note 1)	(\$1,594)	(\$760)	(\$707)	(\$471)	(\$1,241)	(\$910)	(\$516)	(\$694)	(\$18)	(\$682)	(\$1,108)	(\$711)	(\$9,413)
28 Total GS (Over)/Under Collection	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$389,250	\$327,468	\$435,421	\$392,006	\$456,829	\$443,393	\$391,165	\$464,322	\$333,933	\$367,315	\$419,309	\$400,308	\$4,817,818
30 Expense	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$380,750	\$347,430	\$357,822	\$421,872	\$421,458	\$4,246,092
31 (Over)/Under Collection	(\$56,266)	(\$11,015)	(\$103,590)	(\$37,168)	(\$102,144)	(\$85,966)	(\$43,847)	(\$103,572)	\$13,498	(\$4,553)	(\$42,563)	(\$21,148)	(\$52,274)
32 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
33 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
34 Interest (Note 1)	(\$4,671)	(\$872)	(\$7,791)	(\$2,727)	(\$7,235)	(\$5,731)	(\$2,758)	(\$6,344)	\$768	(\$243)	(\$129)	\$557	(\$36,919)
35 Total GM < 25 (Over)/Under Collection	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,806)	(\$106,915)	\$14,264	(\$4,786)	\$2,692	\$12,705	(\$558,633)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Ducasse Light Company
 Transmission Service Charge (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate GM > 25 kW													
36 Revenue Excluding GRT	\$641,306	\$580,887	\$710,060	\$673,065	\$760,788	\$778,854	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
37 Expense	\$586,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,530	\$644,630	\$653,884	\$640,952	\$557,827	\$7,521,368
38 (Over)/Under Collection	(\$45,185)	\$12,320	(\$109,472)	(\$33,668)	(\$115,385)	(\$130,066)	\$3,382	(\$87,406)	\$100,556	\$86,576	\$36,627	\$29,287	(\$273,445)
38 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
40 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
41 Interest (Note 1)	(\$3,622)	\$975	(\$8,233)	(\$2,470)	(\$8,174)	(\$8,671)	\$150	(\$1,354)	\$3,719	\$3,580	\$1,847	\$1,342	(\$22,931)
42 Total GM > 25 (Over)/Under Collection	(\$48,807)	\$13,295	(\$117,705)	(\$56,138)	(\$123,559)	(\$158,739)	\$2,532	(\$92,759)	\$108,275	\$70,136	\$38,473	\$30,629	(\$296,376)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,785	\$292,148
44 Expense	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,391	\$18,391	\$18,964	\$20,622	\$20,622	\$236,981
45 (Over)/Under Collection	\$3,319	\$6,508	\$7,595	(\$13,859)	(\$36,292)	(\$24,285)	(\$19,949)	(\$21,142)	\$2,881	\$2,881	\$6,215	\$6,827	(\$55,186)
46 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
47 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
48 Interest (Note 1)	\$266	\$515	(\$571)	(\$1,077)	(\$2,571)	(\$1,619)	(\$1,255)	(\$937)	\$1,202	\$155	\$313	\$313	(\$4,063)
49 Total GMH < 25 (Over)/Under Collection	\$3,585	\$7,023	\$9,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
Rate GMH > 25 kW													
50 Revenue Excluding GRT	\$41,769	\$31,193	\$30,552	\$69,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
51 Expense	\$61,197	\$58,623	\$58,623	\$62,432	\$61,940	\$61,308	\$59,112	\$59,722	\$69,327	\$69,959	\$69,327	\$58,971	\$732,635
52 (Over)/Under Collection	\$19,428	\$25,430	\$27,981	(\$27,403)	(\$82,553)	(\$80,662)	(\$57,879)	(\$40,846)	\$72,667	\$23,578	\$23,268	\$22,583	(\$66,138)
53 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
54 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
55 Interest (Note 1)	\$1,557	\$2,013	\$2,104	(\$2,011)	(\$8,556)	(\$4,044)	(\$3,642)	(\$2,502)	\$4,135	\$1,154	\$1,170	\$1,035	(\$5,589)
56 Total GMH > 25 (Over)/Under Collection	\$20,885	\$27,443	\$30,886	(\$28,414)	(\$99,109)	(\$84,706)	(\$81,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
Rate AL													
57 Revenue Excluding GRT	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
58 Expense	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$1	\$0	\$2	(\$2)	\$0	\$1	\$7
59 (Over)/Under Collection	(\$1)	\$0	\$0	\$2	(\$6)	\$1	(\$2)	(\$0)	(\$2)	\$2	(\$1)	(\$1)	(\$8)
60 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
61 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
62 Interest (Note 1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$1)
63 Total AL (Over)/Under Collection	(\$1)	(\$0)	(\$0)	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
68 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019 November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate SM													
71 Revenue Excluding GRT	\$1,039	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,286	\$16,418
72 Expense	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$800	\$862	\$901	\$822	\$12,287
73 (Over)/Under Collection	(\$212)	(\$440)	(\$142)	(\$184)	(\$860)	(\$849)	(\$567)	(\$290)	(\$503)	(\$761)	(\$818)	(\$397)	(\$6,131)
74 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$17)	(\$35)	(\$11)	(\$14)	(\$61)	(\$37)	(\$36)	(\$18)	(\$29)	(\$41)	(\$46)	(\$18)	(\$381)
77 Total SM (Over)/Under Collection	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$864)	(\$415)	(\$6,513)
Rate SH													
78 Revenue Excluding GRT	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
79 Expense	\$02	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
79 (Over)/Under Collection	(\$20)	(\$37)	(\$14)	(\$19)	(\$77)	(\$70)	\$27	(\$77)	\$0	\$0	\$0	\$0	(\$287)
80 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	(\$3)	(\$1)	(\$1)	(\$5)	(\$5)	\$2	(\$5)	\$0	\$0	\$0	\$0	(\$20)
83 Total SH (Over)/Under Collection	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
Rate UMS													
84 Revenue Excluding GRT	\$1,070	\$1,819	\$1,889	\$1,988	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,986
85 Expense	\$2,065	\$1,977	\$2,047	\$2,186	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,939	\$1,821	\$24,882
86 (Over)/Under Collection	(\$187)	\$158	(\$158)	(\$188)	\$77	\$119	\$120	\$170	\$125	\$116	(\$196)	(\$345)	\$885
87 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$15	\$12	\$12	\$15	\$5	\$8	\$10	\$7	\$7	\$6	\$10	\$16	\$73
90 Total UMS (Over)/Under Collection	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
Rate PAL													
91 Revenue Excluding GRT	\$265	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$328	\$371	\$282	\$3,526
92 Expense	\$216	\$203	\$200	\$233	\$128	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
93 (Over)/Under Collection	(\$40)	(\$80)	(\$29)	(\$49)	(\$179)	(\$164)	(\$117)	(\$64)	(\$100)	(\$147)	(\$213)	(\$80)	(\$1,271)
94 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$3)	(\$6)	(\$2)	(\$13)	(\$13)	(\$7)	(\$4)	(\$4)	(\$6)	(\$8)	(\$11)	(\$4)	(\$79)
97 Total PAL (Over)/Under Collection	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$88)	(\$106)	(\$155)	(\$233)	(\$94)	(\$1,350)
Rate GL													
98 Revenue Excluding GRT	\$142,255	\$111,880	\$143,489	\$99,488	\$138,002	\$101,163	\$125,053	\$152,139	\$116,605	\$141,178	\$143,736	\$80,049	\$1,484,645
99 Expense	\$119,210	\$112,165	\$120,565	\$121,056	\$122,885	\$116,759	\$117,122	\$124,284	\$120,514	\$130,986	\$124,882	\$112,985	\$1,442,228
100 (Over)/Under Collection	(\$24,044)	\$285	(\$24,901)	(\$21,570)	(\$15,317)	\$17,386	(\$7,069)	(\$27,145)	(\$3,909)	(\$10,808)	(\$18,154)	(\$32,936)	(\$32,417)
101 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$1,927)	\$23	(\$1,222)	\$1,563	(\$1,095)	\$1,173	(\$499)	(\$2,012)	\$448	(\$577)	(\$851)	\$1,510	(\$4,037)
104 Total GL (Over)/Under Collection	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$16,769	(\$6,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,605)	\$34,446	(\$56,454)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020.

EXHIBIT 1

Duquesne Light Company
Transmission Services Overhead (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

Rate Class	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate OLH													
105 Revenue Excluding GRT	\$32,765	\$14,333	\$26,856	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,018	\$18,647	\$297,208
106 Expense	\$20,157	\$18,974	\$20,094	\$21,872	\$21,770	\$22,382	\$22,074	\$22,899	\$22,074	\$37,129	\$31,230	\$28,055	\$289,958
107 (Over)/Under Collection	(\$12,608)	\$4,613	(\$6,862)	(\$1,691)	(\$7,922)	(\$3,522)	\$2,249	(\$7,023)	\$1,524	(\$14,996)	(\$14,688)	\$9,438	(\$7,251)
108 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
109 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
110 Interest (Note 1)	(\$1,011)	\$365	(\$516)	(\$124)	(\$52)	\$235	\$141	(\$430)	\$87	\$902	(\$741)	\$433	(\$810)
111 Total OLH (Over)/Under Collection	(\$13,618)	\$4,978	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	(\$15,798)	(\$15,429)	\$9,871	(\$8,051)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$822	(\$85)
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$4,401)
115 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
116 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47	(\$244)	(\$197)
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
123 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,612,688	\$3,812,262	\$4,784,677	\$5,424,662	\$7,800,033	\$6,626,388	\$5,643,872	\$5,477,651	\$4,222,457	\$5,215,878	\$5,565,841	\$4,651,701	\$63,636,330
127 Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,856,466	\$4,633,358	\$5,039,000	\$4,864,408	\$5,034,633	\$5,209,748	\$4,757,620	\$58,233,225
128 Total (Over)/Under Collection	\$17,981	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,868,932)	(\$184,514)	(\$32,651)	\$84,951	(\$19,047)	(\$386,194)	\$105,920	(\$5,403,105)
129 Total Interest	\$1,434	\$48,162	(\$12,500)	(\$36,974)	(\$187,948)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,959)	\$4,855	(\$393,131)
130 Total (Over)/Under Collection w/ Interest	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$979,462	(\$190,727)	(\$33,152)	\$110,774	(\$5,796,236)
Summary (Over)/Under Collection by Rate Class Including Interest													
131 RS	\$284,780	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,622)	(\$784,723)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,763)
132 RH	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$46,658	\$59,053	(\$1,942)	(\$25,743)	(\$86,916)	(\$187,511)	(\$108,730)	(\$254,644)
133 RA	(\$6,689)	\$4,271	(\$1,240)	(\$7,149)	(\$8,754)	\$3,076	\$3,359	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,898)
134 GS	(\$21,461)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$6,747)	(\$1,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,998)
135 GM<25 kW	(\$62,637)	(\$11,887)	(\$11,381)	(\$38,885)	(\$106,379)	(\$91,697)	(\$46,606)	(\$109,915)	(\$14,264)	(\$4,796)	\$2,092	\$12,705	(\$59,833)
136 GM=25 kW	(\$48,807)	\$13,295	(\$17,705)	(\$36,138)	(\$123,569)	(\$136,738)	\$46,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
137 GMH=25 kW	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$36,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,528	\$7,140	(\$59,249)
138 GMH=>25 kW	\$20,865	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,631	\$22,732	\$24,378	\$23,916	(\$72,453)
139 AL	(\$1)	(\$0)	(\$1)	\$3	(\$7)	(\$0)	(\$2)	(\$0)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)
140 SE	(\$228)	(\$474)	\$0	(\$200)	(\$62)	(\$0)	(\$663)	(\$389)	(\$631)	(\$801)	(\$864)	(\$415)	(\$6,513)
141 SW	(\$21)	(\$10)	(\$5)	(\$52)	(\$75)	(\$15)	\$28	(\$81)	(\$81)	\$0	\$0	\$0	(\$307)
142 SH	(\$21)	(\$10)	(\$5)	(\$52)	(\$75)	(\$15)	\$28	(\$81)	(\$81)	\$0	\$0	\$0	(\$307)
143 JMS	(\$43)	(\$86)	(\$31)	(\$175)	(\$124)	(\$175)	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
144 PL	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	(\$18,769)	(\$3,300)	(\$34,867)	\$8,327	(\$1,559)	(\$19,065)	\$34,446	(\$56,454)
145 CL	(\$13,619)	\$4,978	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	(\$15,798)	(\$15,429)	\$9,871	(\$4,598)
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$979,462	(\$190,727)	(\$33,152)	\$110,774	(\$5,796,236)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G
	Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast Mar 2018-May 2018 Billing Units (2)	Forecast E-Factor Revenue	Prior Period E-Factor Revenue at Actual Billing Units Actual Mar 2018-May 2018 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue
1	RS	(\$0.000984)	481,212,816	(\$473,513)	543,780,480	(\$535,080)	\$61,567
2	RH	\$0.000829	66,673,745	\$55,273	77,547,557	\$64,287	(\$9,014)
3	RA	(\$0.000549)	8,528,778	(\$4,682)	9,745,345	(\$5,350)	\$668
4	GS	(\$0.000746)	16,070,320	(\$11,988)	16,295,540	(\$12,156)	\$168
5	GM < 25 kW (kWh)	(\$0.000672)	60,221,340	(\$40,469)	75,903,746	(\$51,007)	\$10,539
6	GM < 25 kW (kW)	\$0.00	504,376	\$0	349,776	\$0	\$0
7	GM => 25 kW (kWh)	\$0.000164	146,843,099	\$24,082	150,229,412	\$24,638	(\$555)
8	GM => 25 kW (kW)	\$0.00	1,859,579	\$0	525,713	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.004727	5,320,763	\$25,151	6,133,656	\$28,994	(\$3,843)
10	GMH < 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	\$0.002204	17,147,601	\$37,793	18,511,706	\$40,800	(\$3,006)
12	GMH => 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
13	AL	\$0.005488	878	\$5	761	\$4	\$1
14	SE	\$0.000000	0	\$0	0	\$0	\$0
15	SM	\$0.004548	3,162,786	\$14,384	2,889,520	\$13,142	\$1,243
16	SH	\$0.004563	220,011	\$1,004	218,037	\$995	\$9
17	UMS (kWh)	\$0.000000	823,033	\$0	813,989	\$0	\$0
18	UMS (kW)	(\$0.19)	1,212	(\$230)	1,308	(\$248)	\$18
19	PAL	\$0.004595	541,973	\$2,490	511,087	\$2,348	\$142
20	GL	(\$0.06)	79,543	(\$4,773)	77,344	(\$4,641)	(\$132)
21	GLH	\$1.22	11,788	\$14,381	13,207	\$16,112	(\$1,731)
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue			(\$361,092)		(\$417,164)	\$56,072

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2017, Attachment A, page 2.
(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2018, Exhibit 1, page 15.

EXHIBIT 1
Duquesne Light Company
Local Class (LCS) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2019-May 2019

	Mar-19	Apr-19	May-19	Total
POLR Sales (MWh)				
Residential, Small & Medium Rate Classes				
1 RS	183,520	154,319	205,942	543,780
2 RH	36,925	24,446	16,176	77,548
3 RA	3,009	2,963	9,745	15,717
4 GS	6,123	5,045	5,127	16,295
5 GM<25 kW	28,170	22,518	27,216	77,904
6 GM=25 kW	51,056	46,142	53,031	150,229
7 GMH<25 kW	2,517	1,864	1,753	6,134
8 GMH=25 kW	7,423	5,621	5,469	18,512
9 AL	0	0	0	0
10 SA	0	0	0	0
11 SH	988	945	957	2,890
12 SH	74	71	73	218
13 UNS	274	265	276	814
14 PAL	174	167	171	511
15 GL	13,750	11,350	13,049	38,148
16 GLH	2,191	1,572	1,740	5,502
17 L	0	0	0	0
18 PVP	0	0	0	0
19 Total POLR MWh	334,951	277,269	333,951	946,231
Total Residential & Lighting Customer Classes				
20 Residential	225,490	182,910	226,293	634,693
21 Small C&I	35,083	29,692	34,373	99,147
22 Medium C&I	56,478	51,766	56,497	164,741
23 Large C&I	15,941	12,922	14,788	43,650
24 Total POLR MWh	334,951	277,269	333,951	946,231
Total Projected PJM Prior Period Credits				
25 Residential, Lighting, Small C&I, & Medium C&I	(\$914,169)	(\$911,111)	(\$908,054)	(\$2,733,334)
26 Total Ancillary, Admin & Other Expenses	(\$24,959)	(\$24,912)	(\$24,829)	(\$74,737)
27 Total	(\$939,165)	(\$936,024)	(\$932,883)	(\$2,808,071)
Allocated Projected PJM Prior Period Credits by Rate Class				
Residential, Small & Medium Rate Classes				
27 RS	(\$525,634.57)	(\$531,841)	(\$585,929)	(\$1,643,605)
28 RH	(\$105,801)	(\$84,250)	(\$46,024)	(\$236,075)
29 RA	(\$10,814)	(\$10,211)	(\$8,460)	(\$29,585)
30 GS	(\$17,543)	(\$17,368)	(\$14,588)	(\$49,500)
31 GM<25 kW	(\$74,983)	(\$77,006)	(\$77,432)	(\$220,022)
32 GM=25 kW	(\$145,231)	(\$145,423)	(\$145,646)	(\$436,299)
33 GMH<25 kW	(\$6,423)	(\$6,423)	(\$6,423)	(\$19,269)
34 GMH=25 kW	(\$21,269)	(\$19,381)	(\$15,550)	(\$56,199)
35 AL	\$0	\$0	\$0	\$0
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$2,031)	(\$3,257)	(\$2,721)	(\$8,009)
38 SH	(\$212)	(\$244)	(\$208)	(\$664)
39 UNS	(\$764)	(\$912)	(\$784)	(\$2,460)
40 PAL	(\$488)	(\$375)	(\$485)	(\$1,348)
41 GL	(\$21,269)	(\$15,025)	(\$15,550)	(\$51,844)
42 GLH	(\$5,423)	(\$3,025)	(\$3,921)	(\$12,373)
43 L	\$0	\$0	\$0	\$0
44 PVP	\$0	\$0	\$0	\$0
45 Total	(\$939,165)	(\$936,024)	(\$932,883)	(\$2,808,071)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
Residential, Small & Medium Rate Classes				
46 RS	(\$558,004)	(\$585,187)	(\$622,667)	(\$1,746,657)
47 RH	(\$112,155)	(\$88,532)	(\$48,910)	(\$250,878)
48 RA	(\$11,589)	(\$10,851)	(\$8,990)	(\$31,440)
49 GS	(\$18,643)	(\$18,478)	(\$15,503)	(\$52,625)
50 GM<25 kW	(\$79,685)	(\$82,472)	(\$82,287)	(\$244,444)
51 GM=25 kW	(\$155,461)	(\$169,895)	(\$160,340)	(\$484,796)
52 GMH<25 kW	(\$7,663)	(\$6,825)	(\$5,302)	(\$19,790)
53 GMH=25 kW	(\$22,801)	(\$20,586)	(\$16,325)	(\$59,712)
54 AL	\$0	\$0	\$0	\$0
55 SA	\$0	\$0	\$0	\$0
56 SH	(\$3,008)	(\$3,461)	(\$2,892)	(\$9,361)
57 SH	(\$225)	(\$260)	(\$221)	(\$706)
58 UNS	(\$834)	(\$969)	(\$834)	(\$2,638)
59 PAL	(\$529)	(\$611)	(\$516)	(\$1,656)
60 GL	(\$22,812)	(\$23,254)	(\$23,281)	(\$69,347)
61 GLH	(\$3,651)	(\$3,226)	(\$3,104)	(\$9,981)
62 L	\$0	\$0	\$0	\$0
63 PVP	\$0	\$0	\$0	\$0
64 Total	(\$958,050)	(\$984,712)	(\$981,374)	(\$2,924,135)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2018 to May 2019

A B C D E F G H I J K L

	Rate per Billing Unit (1) June 2018-Sep 2018	Actual Billing Units June 2018-Sep 2018	Rate per Billing Unit (2) Oct 2018-Feb 2019	Actual Billing Units Oct 2018-Feb 2019	Actual E-Factor Revenue	Actual PJM E-Factor Credits With GRT	Forecast Billing Units Mar 2019-May 2019	Forecast E-Factor Revenue	Forecast PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2018-May 2019
1	RS	1,039,624,398	(\$0.004870)	951,526,713	(\$5,197,958)	(\$5,054,823)	493,363,352	(\$2,455,016)	(\$1,746,657)	(\$848,494)
2	RH	72,624,066	(\$0.0004616)	176,683,852	(\$822,617)	(\$696,578)	70,125,162	(\$323,698)	(\$250,876)	(\$198,861)
3	RA	14,811,425	(\$0.001297)	20,600,667	(\$139,024)	(\$94,177)	9,566,861	(\$55,641)	(\$31,440)	(\$69,048)
4	GS	23,506,783	(\$0.001183)	30,772,339	(\$203,272)	(\$121,112)	16,263,776	(\$92,736)	(\$52,625)	(\$122,271)
5	GM < 25 kW (KWh)	119,656,144	(\$0.000586)	135,591,630	(\$762,303)	(\$560,380)	71,466,769	(\$364,838)	(\$244,444)	(\$322,317)
6	GM < 25 kW (KW)	525,198	\$0.00	664,861	\$0	\$0	559,972	\$0	\$0	\$0
7	GM => 25 kW (KWh)	223,013,240	(\$0.000262)	237,526,204	(\$952,720)	(\$1,006,033)	144,617,476	(\$615,637)	(\$484,796)	(\$176,728)
8	GM => 25 kW (KW)	733,584	\$0.00	779,180	\$0	\$0	1,803,520	\$0	\$0	\$0
9	GMH < 25 kW (KWh)	7,269,353	(\$0.004372)	13,141,819	(\$56,388)	(\$46,660)	5,522,822	(\$24,146)	(\$19,790)	(\$14,064)
10	GMH < 25 kW (KW)	38,467	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (KWh)	22,064,436	(\$0.00117)	31,388,905	(\$355,592)	(\$119,843)	17,529,766	(\$77,166)	(\$59,722)	(\$33,192)
12	GMH => 25 kW (KW)	72,166	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	1,279	\$0.010665	3,905	\$38	(\$16)	477	\$3	(\$2)	\$59
14	SE	0	(\$0.004519)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	3,697,124	(\$0.000478)	4,575,422	(\$24,631)	\$0	2,981,337	(\$14,896)	(\$9,361)	(\$30,167)
16	SH	279,980	(\$0.000670)	(2,707)	(\$174)	(\$21,730)	216,735	(\$1,125)	(\$706)	\$21,137
17	UMS (KWh)	1,075,295	(\$0.000519)	1,384,605	(\$6,257)	(\$510)	360,867	(\$1,631)	(\$2,636)	(\$4,742)
18	UMS (KW)	1,1742	(\$0.14)	2,079	(\$535)	(\$5,453)	564	(\$79)	\$0	\$4,839
19	PAL	680,047	(\$0.0004618)	858,739	(\$4,033)	(\$4,045)	527,988	(\$2,438)	(\$1,656)	(\$771)
20	GL	94,333	(\$0.15)	120,093	(\$179,879)	(\$194,302)	66,502	(\$94,532)	(\$69,448)	(\$10,662)
21	GLH	17,609	\$0.51	27,987	(\$11,170)	(\$40,125)	13,202	(\$9,505)	(\$9,975)	\$29,424
22	L	0	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
23	HVPS	0	(\$1.23)	0	(\$2,737)	\$0	0	\$0	\$0	\$0
24	Total e-Factor Revenue	0	(\$1.23)	0	(\$8,496,515)	(\$7,969,322)	0	(\$4,130,082)	(\$2,984,135)	(\$1,673,140)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2018, Attachment A, page 2.
(2) E-factor rates established in the Company's Transmission Tracker filing, September 17, 2018, Attachment A, page 2.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2019

A	B	C	D	E
Rate Class	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Charge Per Fixture
RS		\$0 015319		
RH		\$0 007278		
RA		\$0 012871		
GS		\$0 010307		
GM<25 kW		\$0 005878	\$1.59	
GM=>25 kW		\$0 006072	\$1.79	
GMH<25 kW		\$0 003553	\$3.50	
GMH=>25 kW		\$0 004773	\$5.48	
GL			\$4.15	
GLH			\$4.23	
L			\$4.68	
HVPS			\$4.68	
AL		(\$0 014031)		
SE		\$0 000467		
UMS		\$0 000467	\$4.45	
SM (1)		\$0 002026		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0 09
175 watt lamp	74			\$0 15
250 watt lamp	102			\$0 21
400 watt lamp	161			\$0 33
1,000 watt lamp	386			\$0 78
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0 06
100 watt lamp	50			\$0 10
150 watt lamp	71			\$0 14
250 watt lamp	110			\$0 22
400 watt lamp	170			\$0 34
1,000 watt lamp	387			\$0 78
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0 03
60 watt lamp	21			\$0 04
95 watt lamp	34			\$0 07
139 watt lamp	49			\$0 10
219 watt lamp	77			\$0 16
275 watt lamp	97			\$0 20
<u>LED - Colonial</u>				
48 watt lamp	17			\$0 03
83 watt lamp	29			\$0 06
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0 03
62 watt lamp	22			\$0 04
SH (1)		(\$0 024948)		
<u>High Pressure Sodium</u>				
100 watt lamp	50			(\$1 25)
150 watt lamp	71			(\$1 77)
200 watt lamp	95			(\$2 37)
400 watt lamp	170			(\$4 23)
<u>LED - Cobra Head</u>				
60 watt lamp	21			(\$0 52)
95 watt lamp	34			(\$0 85)
139 watt lamp	49			(\$1 22)
219 watt lamp	77			(\$1 92)
PAL (1)				
<u>High Pressure Sodium</u>				
70 watt lamp	29	\$0 000119		\$0 00
100 watt lamp	50			\$0 01
150 watt lamp	71			\$0 01
250 watt lamp	110			\$0 01
400 watt lamp	170			\$0 02
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0 00
60 watt lamp	21			\$0 00
95 watt lamp	34			\$0 00
139 watt lamp	49			\$0 01
219 watt lamp	77			\$0 01
275 watt lamp	97			\$0 01
<u>LED - Colonial</u>				
48 watt lamp	17			\$0 00
83 watt lamp	29			\$0 00
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0 00
62 watt lamp	22			\$0 00
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0 00
100 watt lamp	46			\$0 01
150 watt lamp	67			\$0 01
250 watt lamp	100			\$0 01
400 watt lamp	155			\$0 02

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E	F	G	H	I
Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
				= C + D			= E / F	= E / G
1	Revenue Requirement (1)	\$137,514,380						
2	RS	\$55,926,183	\$3,506,530	\$59,432,713	3,531,963,310	0	\$0.016827	n/a
3	RH	\$2,703,872	\$169,531	\$2,873,403	401,815,455	0	\$0.007151	n/a
4	RA	\$744,925	\$46,706	\$791,632	61,861,874	0	\$0.012797	n/a
5	GS	\$1,036,520	\$64,989	\$1,101,509	94,659,433	0	\$0.011637	n/a
6	GM<25 kW	\$6,802,858	\$426,534	\$7,229,392	534,938,087	2,267,716	\$0.006757	\$1.59
7	GM=>25 kW	\$24,492,842	\$1,535,683	\$26,028,525	2,269,390,196	7,273,370	\$0.005735	\$1.79
8	GMH<25 kW	\$367,773	\$23,059	\$390,832	38,355,316	55,828	\$0.005095	\$3.50
9	GMH=>25 kW	\$2,069,049	\$129,728	\$2,198,777	228,611,528	200,586	\$0.004809	\$5.48
10	AL	0	\$0	\$0	105,414	0	n/a	n/a
11	SE	\$0.00	\$0	\$0	24,902,925	0	n/a	n/a
12	SM	\$0	\$0	\$0	28,474,680	0	n/a	n/a
13	SH	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	\$123,921	\$7,770	\$131,691	20,016,848	30,191	n/a	\$4.36
15	PAL	0	\$0	\$0	2,846,004	0	n/a	n/a
16	GL	\$24,222,799	\$1,518,751	\$25,741,551	2,754,276,121	5,901,450	n/a	\$4.36
17	GLH	\$2,951,815	\$185,077	\$3,136,891	385,434,122	719,157	n/a	\$4.36
18	L	\$10,297,003	\$645,614	\$10,942,618	1,092,105,108	2,508,680	n/a	\$4.36
19	HVPS	\$5,774,819	\$362,077	\$6,136,896	1,391,912,552	1,406,931	n/a	\$4.36
20	TOTAL	\$137,514,380	\$8,622,049	\$146,136,429	12,862,535,913	20,363,908		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2019, effective June 1, 2019 to May 31, 2020. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load September 5, 2018 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2019 to May 2020 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
	March 2018 to May 2018	June 2018 to May 2019	May 15, 2018 Filing Att. A, Page 5	Total (Over) / Under Collection
	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		
<u>Rate Class</u>				
1 RS	\$61,567	(\$848,494)	(\$1,042,350)	(\$132,289)
2 RH	(\$9,014)	(\$198,861)	(\$29,529)	\$160,317
3 RA	\$668	(\$69,048)	(\$49,704)	\$20,011
4 GS	\$168	(\$122,271)	(\$80,088)	\$42,351
5 GM < 25 kW	\$10,539	(\$322,317)	(\$151,996)	\$180,860
6 GM => 25 kW	(\$555)	(\$76,728)	\$160,425	\$236,597
7 GMH < 25 kW	(\$3,843)	(\$14,084)	\$3,423	\$13,665
8 GMH => 25 kW	(\$3,006)	(\$33,192)	\$8,519	\$38,705
9 AL	\$1	\$59	\$39	(\$20)
10 SE	\$0	\$0	(\$30,128)	(\$30,128)
11 SM	\$1,243	(\$30,167)	(\$5,891)	\$25,519
12 SH	\$9	\$21,137	(\$578)	(\$21,707)
13 UMS	\$18	\$97	(\$723)	(\$802)
14 PAL	\$142	(\$771)	(\$213)	\$699
15 GL	(\$132)	(\$10,662)	(\$48,998)	(\$38,468)
16 GLH	(\$1,731)	\$29,424	\$24,999	(\$6,157)
17 L	\$0	\$2,737	(\$7,599)	(\$10,336)
18 HVPS	\$0	\$0	\$73,102	\$73,102
19 Total	\$56,072	(\$1,673,140)	(\$1,177,291)	\$551,920

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

Rate Class	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
		Reconciliation Period (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period (Over)/Under Collection	Total Prior Period (Over)/Under Collection	Total (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
		Exh. 1, Page 14		Exh. 1, Page 1	Alt. A, Page 4	= D + E			= F / G	= F / H			= I + K	= J + L	
1	RS	(\$4,257,763)	(\$266,960)	(\$4,524,743)	(\$132,289)	(\$4,657,033)	2,357,948,856	0	(\$0.001975)	n/a	(\$0.000550)	n/a	(\$0.002525)	n/a	n/a
2	RH	(\$254,644)	(\$15,966)	(\$270,610)	\$160,317	(\$110,292)	324,579,913	0	(\$0.000340)	n/a	(\$0.000550)	n/a	(\$0.000890)	n/a	n/a
3	RA	(\$34,998)	(\$2,194)	(\$37,192)	\$20,011	(\$17,180)	43,753,655	0	(\$0.000393)	n/a	(\$0.000550)	n/a	(\$0.000943)	n/a	n/a
4	GS	(\$155,996)	(\$9,781)	(\$165,777)	\$42,351	(\$123,426)	68,674,088	0	(\$0.001797)	n/a	(\$0.000550)	n/a	(\$0.001896)	n/a	n/a
5	GM<25 kW	(\$558,833)	(\$35,038)	(\$593,871)	\$180,860	(\$413,012)	306,619,319	0	(\$0.001346)	n/a	(\$0.000550)	n/a	(\$0.000680)	n/a	n/a
6	GM=>25 kW	(\$296,376)	(\$18,583)	(\$314,959)	\$236,597	(\$78,362)	603,488,826	0	(\$0.000130)	n/a	(\$0.000550)	n/a	(\$0.000259)	n/a	n/a
7	GMH=>25 kW	(\$59,249)	(\$3,715)	(\$62,964)	\$13,665	(\$49,299)	24,546,677	0	(\$0.002008)	n/a	(\$0.000550)	n/a	(\$0.001053)	n/a	n/a
8	GMH=>25 kW	(\$72,023)	(\$4,516)	(\$76,539)	\$38,705	(\$37,834)	75,225,869	0	(\$0.000503)	n/a	(\$0.000550)	n/a	(\$0.015048)	n/a	n/a
9	AL	(\$9)	(\$1)	(\$9)	(\$20)	(\$29)	2,002	0	(\$0.014498)	n/a	(\$0.000550)	n/a	(\$0.000550)	n/a	n/a
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000550)	n/a	(\$0.000550)	n/a	n/a
11	SM	(\$6,513)	(\$408)	(\$6,921)	\$25,519	(\$18,598)	11,925,346	0	\$0.001560	n/a	(\$0.000550)	n/a	(\$0.001009)	n/a	n/a
12	SH	(\$307)	(\$19)	(\$326)	(\$21,707)	(\$22,033)	866,940	0	(\$0.025415)	n/a	(\$0.000550)	n/a	(\$0.025965)	n/a	n/a
13	UMS	\$958	\$60	\$1,018	(\$802)	\$216	1,442,349	2,280	n/a	\$0.09	(\$0.000550)	n/a	(\$0.000550)	n/a	n/a
14	PAL	(\$1,350)	(\$85)	(\$1,434)	\$699	(\$735)	2,111,994	0	(\$0.000348)	n/a	(\$0.000550)	n/a	(\$0.000898)	n/a	n/a
15	GL	(\$56,454)	(\$3,540)	(\$59,994)	(\$38,468)	(\$98,462)	129,055,152	276,656	n/a	(\$0.36)	n/a	(\$0.17)	n/a	(\$0.53)	n/a
16	GLH	(\$8,061)	(\$505)	(\$8,567)	(\$6,157)	(\$14,724)	23,135,751	53,319	n/a	(\$0.28)	n/a	(\$0.17)	n/a	(\$0.45)	n/a
17	L	(\$4,598)	(\$288)	(\$4,887)	(\$10,336)	(\$15,223)	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)	n/a
18	HVPS	\$0	\$0	\$0	\$73,102	\$73,102	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)	n/a
19	Total	(\$5,766,236)	(\$361,539)	(\$6,127,775)	\$551,920	(\$5,575,855)	3,973,576,736	332,255	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)	n/a

1) Forecast June 2019 to May 2020 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2019 through May 2020 POLR demand is the forecast 1CP used for billing purposes

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2019**

	Monthly	Annual
1	\$105,227	\$1,262,726
2	\$2,736	\$32,835
3	\$2	\$29
4	\$122,412	\$1,468,943
5	\$104,228	\$1,250,730
6	\$62,549	\$750,589
7	\$298,872	\$3,586,467
8	(\$180,752)	(\$2,169,024)
9	\$1,890	\$22,678
10	\$424	\$5,092
11	\$741	\$8,890
12	\$2,914	\$34,970
13	\$399	\$4,793
14	\$3,897	\$46,764
15	\$85,205	\$1,022,467
16	\$12	\$142
17	\$33	\$400
18	\$590,790	\$7,089,482

Total TCP (MWh)
2,791.9

Residential, Small C&I, & Medium C&I

	POLR	EGS	Total
19	1,067.4	846.5	1,913.9
20	\$2,710,442	\$2,149,493	\$4,859,935
21	3,821,386	3,417,422	7,238,808
22	\$0.7093		

Large C&I (1)

	POLR	EGS	Total
23	28.1	849.9	878.0
24	\$71,292	\$2,158,256	\$2,229,548
17	330.0	10,732.7	11,062.6
18	\$216.05		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-1 to 9-5	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-FERC	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 9-OPSI	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-NERC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 10-RFC	n/a
		Schedule 12 (Att. A, page 6)	\$0.7093 \$/MWh
Expansion Cost Recovery			
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Schedule 13	\$0
9	Forecast POLR sales (MWh) (2)	Exh. 1, page 6	3,821,386
10	Expansion Cost Recovery Charge	Att. A, page 5	\$0.0000 \$/MWh
		Line 6 / Line 9	
Reliability Must Run (RMR) Charges			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 5	\$34,269
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	3,821,386
13	RMR Charge	Line 11 / Line 12	\$0.0090 \$/MWh
Deferred Tax Charges			
14	Estimated Annual Charges (4)	Attachment H-17C	\$913,032
15	Forecast POLR sales (MWh) (2)	Exh. 1, page 5	3,821,386
16	Deferred Tax Charge	Att. A, page 5	\$0.2389 \$/MWh
		Line 14 / Line 15	
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$0.9572 \$/MWh
18	Pennsylvania Gross Receipts Tax		\$0.0600 \$/MWh
19	Total Charges	5.90%	\$1.0172 \$/MWh
20	Adjustment to Retail Rates		\$0.001017 \$/KWh

Calculation of Projected PJM Charges

21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$0.9572 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,821,386 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$3,657,831

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
 (2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
 (3) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.
 (4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-1 to 9-5	n/a
4	PJM OATT FERC Organization of PJM States, Inc. (1)	Schedule 9-FERC	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 9-OPSI	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-NERC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 10-RFC	\$216.05 \$/MW
		Schedule 12 (Att. A, page 6)	
	<u>Expansion Cost Recovery</u>	Schedule 13	\$0
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Exh. 1, page 6	330.0
9	Forecast POLR Large C&I TCP (MW)	Att. A, page 5	\$0.0000 \$/MW
10	Expansion Cost Recovery Charge	Line 8 / Line 9	
	<u>Reliability Must-Run (RMR) Charges</u>		
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 5	\$1,179
12	Forecast POLR Large C&I TCP (MW)	Att. A, page 5	330.0
13	RMR Charge	Line 11 / Line 12	\$3,5745 \$/MW
	<u>Deferred Tax Charges</u>		
14	Estimated Annual Charges (3)	Attachment H-17C	\$28,008
15	Forecast POLR Large C&I TCP (MW)	Exh. 1, page 5	330.0
16	Deferred Tax Charge	Att. A, page 5	\$84.88 \$/MW
		Line 14 / Line 15	
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$304.51 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$19.09 \$/MW
19	Total Charges		\$323.60 \$/MW
20	<u>Adjustment to Retail Rates</u>		<u>\$0.32 \$/kW</u>
	<u>Calculation of Projected PJM Charges</u>		
21	Average Large C&I PJM Charge		\$304.51 \$/MW
22	Forecast Large C&I POLR TCP		330.0 MW
23	Projected Large C&I PJM Charges		\$100,479

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
 (2) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.
 (3) Estimate based on average of months in which charges were incurred in the reconciliation period.
 (4) Refer to footnote (1) on page A6.

ATTACHMENT A
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/19		Proposed Rates Effective 6/1/19		Change	Change
	Rate	Change	Rate	Change		
Residential 600 kWh Customer (RS)						
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	(0.02)	(0.02)	(\$0.00)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1200	\$0.72	(\$0.72)	\$0.00	0.0%
6	Smart Meter (¢/month)	(13.00)	(13.00)	(\$0.13)	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	0.828	\$4.97	\$36.14	\$0.00	0.0%
8	Distribution (¢/kWh)	6.0233	\$36.14	\$36.14	\$0.00	0.0%
9	Transmission (¢/kWh)	1.3764	\$8.25	\$9.19	\$0.93	11.3%
10	Supply (¢/kWh)	6.0654	\$36.39	\$36.39	\$0.00	0.0%
11	Distribution System Improvement Charge	-0.53%	(\$0.29)	(\$0.29)	\$0.00	0.0%
12	Total		\$88.56	\$99.49	\$0.93	0.9%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$32.70	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	(1.00)	(1.00)	(\$0.01)	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.1600	\$3.20	\$3.20	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	1.3961	\$27.92	\$27.92	\$0.00	0.0%
19	Smart Meter (¢/month)	(13.00)	(13.00)	(\$0.13)	\$0.00	0.0%
20	Distribution (¢/kWh)	\$1.56	\$15.60	\$15.60	\$0.30	1.9%
21	Transmission (\$/KW)	0.3556	\$7.11	\$7.11	\$4.64	65.3%
22	Transmission (¢/kWh)	5.7642	\$115.28	\$115.28	\$0.00	0.0%
23	Supply (¢/kWh)	-0.53%	(\$0.63)	(\$0.63)	\$0.00	0.0%
24	Distribution System Improvement Charge		\$260.50	\$260.50	\$4.94	1.9%
25	Total		\$255.55	\$260.50	\$4.94	1.9%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$32.70	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	(3.00)	(3.00)	(\$0.03)	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.1600	\$3.20	\$3.20	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	1.3961	\$27.92	\$27.92	\$0.00	0.0%
32	Smart Meter (¢/month)	(13.00)	(13.00)	(\$0.13)	\$0.00	0.0%
33	Distribution (¢/kWh)	\$1.77	\$17.70	\$17.70	\$0.50	2.8%
34	Transmission (\$/KW)	0.3502	\$7.00	\$7.00	\$4.75	68.0%
35	Transmission (¢/kWh)	6.4268	\$128.52	\$128.52	\$25.70	73.4%
36	Supply (¢/kWh)	-0.53%	(\$1.64)	(\$1.64)	\$0.00	0.0%
37	Distribution System Improvement Charge		\$1,029.45	\$1,029.45	\$26.20	2.5%
38	Total		\$1,029.45	\$1,055.65	\$26.20	2.5%
Industrial 500 KW & 200,000 kWh Customer (GL)						
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.41	\$1,682.00	\$1,682.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	(1.00)	(1.00)	(\$0.01)	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase III (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/KW)	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$931.50	\$931.50	\$931.50	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/KW)	\$0.23	\$115.00	\$115.00	\$0.00	0.0%
48	Smart Meter (¢/month)	(13.00)	(13.00)	(\$0.13)	\$0.00	0.0%
49	Transmission - ICF rate (\$/KW/month)	\$3.95	\$1,974.29	\$1,974.29	\$102.51	5.2%
50	Supply (¢/kWh)	6.1572	\$12,314.40	\$12,314.40	\$0.00	0.0%
51	Distribution System Improvement Charge	-0.53%	(\$31.31)	(\$31.31)	\$0.00	0.0%
52	Total		\$20,165.74	\$20,268.24	\$102.51	0.5%

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

A B C D E F G H I

Revenue at Forecast POLR Sales and Load

Rate Class	Forecast POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18		Proposed Rates Effective 6/1/19	
	POLR sales (kWh)	Demand (kW) (1)	Energy (\$/kWh)	Demand (\$/kW)	Energy (\$/kWh)	Demand (\$/kW)
1 RS	2,357,948,856	0	\$0.013764		\$0.015319	
2 RH	324,579,913	0	\$0.004588		\$0.007278	
3 RA	43,753,655	0	\$0.009661		\$0.012871	
4 GS	68,674,088	0	\$0.007339		\$0.010307	
5 GM<25 kW	306,819,319	1,296,517	\$0.003556	\$1.56	\$0.005878	\$1.59
6 GM=>25 kW	603,488,826	1,933,153	\$0.003502	\$1.77	\$0.006072	\$1.79
7 GMH<25 kW	24,546,677	129,108	\$0.002588	\$3.29	\$0.003553	\$3.50
8 GMH=>25 kW	75,225,869	222,566	\$0.002227	\$5.09	\$0.004773	\$5.48
9 GL	129,055,152	276,656		\$3.95	\$1,092,401	\$4.15
10 GLH	23,135,751	53,319	\$4.61	\$4.10	\$245,724	\$4.23
11 L	0	0		\$4.10	\$0	\$4.68
12 HVPS	0	0	\$0.008101	\$4.10	\$0	\$4.68
13 AL	2,002	0		\$16	(\$0.014031)	-\$28
14 SE	0	0	(\$0.002564)		\$0.000467	\$0
15 SM	11,925,346	0	(\$0.003042)		\$0.002026	\$24,163
16 SH	866,940	0	(\$0.003234)		(\$0.024948)	-\$21,628
17 UMS	1,442,349	2,280		\$4.47	\$6,492	\$10,819
18 PAL	2,111,994	0	(\$0.002564)		\$0.000467	\$10,819
19 Total	3,973,576,736	3,913,998	(\$0.002863)		\$0.000119	\$252
					\$46,607,623	\$54,251,354

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18		Proposed Rates Effective 6/1/19	
	POLR sales (kWh)	Demand (kW) (1)	Energy (\$/kWh)	Demand (\$/kW)	Energy (\$/kWh)	Demand (\$/kW)
20 RS	3,531,963,310	0	\$0.013764		\$0.015319	
21 RH	401,815,455	0	\$0.004588		\$0.007278	
22 RA	61,861,874	0	\$0.009661		\$0.012871	
23 GS	94,659,433	0	\$0.007339		\$0.010307	
24 GM<25 kW	534,938,087	2,267,716	\$0.003556	\$1.56	\$5,439,824	\$1.59
25 GM=>25 kW	2,269,390,196	7,273,370	\$0.003502	\$1.77	\$20,821,042	\$1.79
26 GMH<25 kW	38,355,316	55,828	\$0.002588	\$3.29	\$282,933	\$3.50
27 GMH=>25 kW	228,611,528	200,586	\$0.002227	\$5.09	\$1,530,077	\$5.48
28 GL	2,754,276,121	5,901,450		\$3.95	\$23,302,373	\$4.15
29 GLH	385,434,122	719,157		\$4.61	\$3,314,294	\$4.23
30 L	1,092,105,108	2,508,680		\$4.10	\$10,282,036	\$4.68
31 HVPS	1,391,912,552	1,406,931		\$4.10	\$5,766,425	\$4.68
32 AL	105,414	0	\$0.008101		(\$0.014031)	-\$1,479
33 SE	24,902,925	0	(\$0.002564)		\$0.000467	\$11,635
34 SM	28,474,680	0	(\$0.003042)		\$0.002026	\$57,695
35 SH	866,940	0	(\$0.003234)		(\$0.024948)	-\$21,628
36 UMS	20,016,848	30,191	(\$0.002564)	\$4.47	\$83,630	\$143,703
37 PAL	2,846,004	0	(\$0.002564)		\$0.000467	\$339
38 Total	12,862,535,913	20,363,908	(\$0.002863)		\$0.000119	\$140,961,300
					\$122,412,046	\$140,961,300

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate		
<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$422,898)
2	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
3	Transmission Enhancement Settlement Charge	(\$0.1107) \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$1,555,395)
5	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
6	Transmission Enhancement Settlement Charge	(\$0.4070) \$/MWh
7	Total (Line 3 + Line 6)	(\$0.5177) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%
9	Total Charges	(\$0.5502) \$/MWh
10	Adjustment to Retail Rates	(\$0.000550) \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.5177) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,821,386 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$1,978,331)

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$11,563)
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
3	Transmission Enhancement Settlement Charge	(\$35.04) \$/MW
<u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$42,529)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
6	Transmission Enhancement Settlement Charge	(\$128.88) \$/MW
7	Total (Line 3 + Line 6)	(\$163.93) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%
9	Total Charges	(\$174.21) \$/MW
10	Adjustment to Retail Rates	(\$0.17) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$163.93) \$/MW
12	Forecast Large C&I POLR 1CP	330.0 MW
13	Projected Large C&I PJM Charges	(\$54,092)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

