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May 31, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Clean-up Pages to PECO Energy Company Tariff Electric No. 6,
Supplement No. 14

Dear Secretary Chiavetta:

PECO Energy Company previously issued the following Tariff Supplements to PECO's Tariff Electric - Pa. P.U.C. No. 6 bearing effective dates of June 1, 2019:

- PECO Energy Company (PECO) Act 129 Phase III Energy Efficiency & Conservation Plan (EECP) PECO Tariff Electric No. 6, Supplement No. 11 Effective June 1, 2019 Docket No. M-2015-2515691
- PECO Energy Company (PECO) Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 6, Supplement No. 13, Effective June 1, 2019, Docket No. P-2014-2409362

This letter transmits for filing with the Commission clean-up pages for the following pages which reflects all rate changes from the above supplements effective June 1, 2019. This Supplement makes no changes to Commission approved rates, terms and conditions of service.

- Page No. 1 - List of Changes Made by This Supplement
- Page No. 2 - Table of Contents
- Page No. 49 – Rate R - Residence Service
- Page No. 50 – Rate R H - Residential Heating Service

Rosemary Chiavetta, Secretary
May 31, 2019
Page 2

- Page No. 68 - Rate TLCL – Traffic Lighting Constant Load Service

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION
2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 31, 2019

Effective June 1, 2019

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE

PECO Energy Company

Supplement No. 14 to
Tariff Electric Pa. P.U.C. No. 6
Fourteenth Revised Page No. 1
Supersedes Thirteenth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rate R - Residence Service 4th Revised Page No. 49
Clean-up page which reflects all rate changes effective June 1, 2019.

Rate RH- Residential Heating Service 4th Revised Page No. 50
Clean-up page which reflects all rate changes effective June 1, 2019.

Rate TLCL – Traffic Lighting Constant Load Service 3rd Revised Page No. 68
Clean-up page which reflects all rate changes effective June 1, 2019.

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Non-Bypassable Transmission Charge (NBT) - 2nd Revised Page No. 43
Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362 ¶
¶
Rate R - Residence Service - 3rd - Revised Page No. 49
The Variable Distribution Service Charge is increased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶
¶
Rate RH - Residential Heating Service - 3rd Revised Page No. 50
The Variable Distribution Service Charge is increased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶
¶
Rate GS - General Service - 3rd Revised Page No. 54
The Variable Distribution Service Charge is increased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶
¶
Rate SL-E Street Lighting Customer Owned Facilities - 2nd Revised Page No. 63
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶
¶
Rate SL-C Smart Lighting Control Lighting Customer Owned Facilities - 2nd Revised Page No. 65
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶
¶
Rate TLCL - Traffic Lighting Constant Load Service - 2nd Revised Page No. 68
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT). ¶

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PECO Energy Company

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6, 7, 8, 9
RULES AND REGULATIONS	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service	12
5. Credit	13
6. Private-Property Construction	14, 15
7. Extensions	16, 17
8. Rights-of-Way	18
9. Introduction of Service	19
10. Company Equipment	19
11. Tariff and Contract Options	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering	23
15. Demand Determination	24
16. Meter Tests	25
17. Billing and Standard Payment Options	26
18. Payment Terms & Termination of Service	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer	29
21. General	30
22. Rules For Designation of Procurement Class	30
23. EGS Switching	31
24. Load Data Exchange	31
STATE TAX ADJUSTMENT CLAUSE	
FEDERAL TAX ADJUSTMENT CREDIT (FTAC)	33 ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2	34 ² , 35 ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ²
RECONCILIATION	
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)	40
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ¹
TRANSMISSION SERVICE CHARGE	
NON-BYPASSABLE TRANSMISSION CHARGE (NBT)	43 ²
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III	45 ²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ¹ , 47, 48
RATES	
Rate R Residence Service	49 ¹
Rate R-H Residential Heating Service	50 ¹
Rate RS-2 Net Metering	51, 52, 53
Rate GS General Service	54 ¹ , 55
Rate PD Primary-Distribution Power	56 ²
Rate HT High-Tension Power	57 ²
Rate EP Electric Propulsion	58 ¹
Rate POL Private Outdoor Lighting	59, 60
Rate SL-S Street Lighting-Suburban Counties	61, 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ² , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ² , 66, 67
Rate TLCL Traffic Lighting Constant Load Service	68 ¹
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia	70
RIDERS	
Applicability Index of Riders	71
Capacity Reservation Rider	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program	77
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79, 80
Construction Rider	81

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PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS Standard single phase secondary service.

MONTHLY RATE TABLE

FIXED DISTRIBUTION SERVICE CHARGE: \$9.97

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06413 per kWh

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ENERGY SUPPLY CHARGE

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE The Transmission Service Charge shall apply.

MINIMUM CHARGE The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS Standard

(I) Denotes Increase

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PECO Energy Company

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not) for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS Standard single phase secondary service

MONTHLY RATE TABLE

FIXED DISTRIBUTION SERVICE CHARGE \$9.97
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE

SUMMER MONTHS (June through September)

\$0.06413 per kWh for all kWh

WINTER MONTHS (October through May)

\$0.04726 per kWh for all kWh

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ENERGY SUPPLY CHARGE

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE The Transmission Service Charge shall apply

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard

(I) Denotes Increase

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PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.67 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.01609 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of \$0.00047 per kWh

(D)

ENERGY SUPPLY CHARGE Refer to the Generation Supply Adjustment Procurement Class 2

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE Transmission Service Charge shall apply

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS

Standard

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 31, 2019

Effective June 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rate R - Residence Service - 4th Revised Page No. 49

Clean-up page which reflects all rate changes effective June 1, 2019.

Rate RH- Residential Heating Service – 4th Revised Page No. 50

Clean-up page which reflects all rate changes effective June 1, 2019.

Rate TLCL – Traffic Lighting Constant Load Service - 3rd Revised Page No. 68

Clean-up page which reflects all rate changes effective June 1, 2019.

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service	12
5. Credit	13
6. Private-Property Construction	14, 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service	19
10. Company Equipment	19
11. Tariff and Contract Options	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering	23
15. Demand Determination	24
16. Meter Tests	25
17. Billing and Standard Payment Options	26
18. Payment Terms & Termination of Service	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer	29
21. General	30
22. Rules For Designation of Procurement Class	30
23. EGS Switching	31
24. Load Data Exchange	31
STATE TAX ADJUSTMENT CLAUSE	32
FEDERAL TAX ADJUSTMENT CREDIT (FTAC)	33 ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2	34 ² , 35 ³
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ²
RECONCILIATION	37, 38
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)	40
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ¹
TRANSMISSION SERVICE CHARGE	42 ²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT)	43 ²
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III	45 ²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ¹ , 47, 48
RATES:	
Rate R Residence Service	49 ⁴
Rate R-H Residential Heating Service	50 ⁴
Rate RS-2 Net Metering	51, 52, 53
Rate GS General Service	54 ³ , 55
Rate PD Primary-Distribution Power	56 ²
Rate HT High-Tension Power	57 ²
Rate EP Electric Propulsion	58 ¹
Rate POL Private Outdoor Lighting	59, 60
Rate SL-S Street Lighting-Suburban Counties	61, 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ² , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ² , 66, 67
Rate TLCL Traffic Lighting Constant Load Service	68 ³
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia	70
RIDERS:	
Applicability Index of Riders	71
Capacity Reservation Rider	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program	77
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79, 80
Construction Rider	81

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.97

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06413 per kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(I) Denotes Increase

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.97

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.06413 per kWh for all kWh.

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WINTER MONTHS. (October through May)

\$0.04736 per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(I) Denotes Increase

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.67 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.01609 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of \$0.00047 per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease