

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

PECO
2301 Market Street
518
Philadelphia, PA 19103

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

June 20, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company Distribution System Improvement Charge
Electric Operations – Electric Tariff No. 6, Supplement No. 15,
Effective July 1, 2019, Docket No. M-2018-3000598**

Dear Secretary Chiavetta:

Enclosed is PECO's Electric Distribution System Improvement Charge ("DSIC") filing for the period July 1, 2019 through September 30, 2019. As part of its previous DSIC filing that was effective for the three-month period of January 2019 through March 2019, PECO had included the remaining e-factor reconciliation amount to be returned to customers. With the reconciliation period complete and in accordance with PECO's Joint Petition for Partial Settlement to its 2018 Electric Distribution Rate case, PECO cannot implement a new DSIC until at least April 1, 2020. Therefore, the Company's DSIC rate will change from a credit of 0.29% to a value of 0% effective with bills rendered on or after July 1, 2019. Since PECO cannot implement a new electric DSIC until April 2020, no DSIC calculation is being provided with the filing for the period of July 1, 2019 to September 30, 2019.

The following attachment is included in support of the filing:

Attachment 1 – Supplement No. 6 to Tariff Electric No. 15

Thank you for your assistance in this matter and please direct any questions regarding the above to Rich Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: P. T. Diskin, Director, Bureau of Technical Utility Services
R. A. Kanaskie, Director, Bureaus of Investigation & Enforcement
K. A. Monaghan, Director, Bureau of Audits
K. G. Sophy, Director, Office of Special Assistants
McNees, Wallace and Nurick
Office of Consumer Advocate
Office of Small Business Advocate

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued June 20, 2019

Effective July 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 2nd revised Page No. 46

Revised DSIC rate from a credit value of 0.29% to a value of 0%.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a value of 0.00% will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(I)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and Tower (Account 364);
- Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (Account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective January 1, 2016.

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued June 20, 2019

Effective July 1, 2019

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE

PECO Energy Company

Supplement No. 15 to
Tariff Electric Pa. P.U.C. No. 6
Fifteenth Revised Page No. 1
Supersedes Fourteenth Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 2nd revised Page No. 46
Revised DSIC rate from a credit value of 0.29% to a value of 0%

- Deleted: **Rate R - Residence Service - 4th Revised Page No. 49**
Clean-up page which reflects all rate changes effective June 1, 2019.
- Deleted: **Rate RH- Residential Heating Service - 4th Revised Page No. 50**
Clean-up page which reflects all rate changes effective June 1, 2019.
- Deleted: **Rate TLCL – Traffic Lighting Constant Load Service - 3rd Revised Page No. 68**
Clean-up page which reflects all rate changes effective June 1, 2019.

Issued June 20, 2019

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PECO Energy Company

Supplement No. 15 to
Tariff Electric Pa. P.U.C. No. 6
Second Revised Page No. 46
Supersedes First Revised Page No. 46

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

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C. Effective Date: The DSIC will become effective January 1, 2016.

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Issued June 20, 2019

Effective July 1, 2019