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**E-File**

June 20, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 277 to Tariff  
Electric PA. P.U.C. No. 201 for the Smart Meter Rider Phase 2  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 277 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider Phase 2 (“SMR-2”). This calculation for the SMR-2 for the period July 1, 2019 through September 30, 2019 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff-Electric PA, P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2019, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire – Email  
Richard Kanaskie, Esquire – Email

Mr. John R. Evans – Email  
Ms. Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column U)	\$373,789,341	\$279,669,185	\$81,672,971	\$12,447,185
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column U)	\$76,412,505	\$57,171,836	\$16,696,132	\$2,544,536
3	Retirements (Schedule 2, Line 4, Column U)	\$0	\$0	\$0	\$0
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$297,376,836	\$222,497,349	\$64,976,839	\$9,902,649
	Less:				
5	Accumulated Deferred Income Taxes	(\$31,382,532)	(\$23,480,410)	(\$6,857,083)	(\$1,045,038)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	\$265,994,304	\$199,016,939	\$58,119,756	\$8,857,611
7	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.84% 4,894,295	3,661,912	1,069,404	162,980
8	Income Taxes	29.30% 1,433,970	1,072,896	313,322	47,751
9	Operating Expenses (Schedule 5, Line 3, Column Q, R, & S)	1,832,961	1,371,421	400,502	61,038
10	Cost Savings (Schedule 6, Line 9, Column Q, R, & S)	(600,804)	(449,521)	(131,276)	(20,007)
11	State Flow-Through + Excess Deferred Taxes	(218,837)	(163,734)	(47,816)	(7,287)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column Q, R, & S)	10,341,473	7,737,490	2,259,612	344,371
13	E=Experienced Net Over/(Under) Collections, excluding interest (A)	108,143	182,478	(70,524)	(3,811)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	\$17,574,916	\$13,047,986	\$3,934,272	\$592,657
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	\$18,676,845	\$13,866,082	\$4,180,947	\$629,816
16	Number of Customer Bills per Quarter		3,760,037	543,958	3,981
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		\$3.47	\$7.23	\$148.87
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		\$3.69	\$7.69	\$158.21

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$$

1.062699

(A) Includes SMR 2 Reconciliation filed on 01/30/2019 at Docket Number M-2019-3007548.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
1	\$15,633,943	\$12,259,715	\$14,316,799	\$9,733,328	\$5,449,284	\$16,050,680	\$5,893,145
2	239,718,314	251,978,030	266,294,829	276,028,157	281,477,441	297,528,122	303,427,266
3	28,282,878	30,739,100	33,281,965	35,916,486	38,610,586	41,386,985	44,247,653
4	-	-	-	-	-	-	-
5	\$211,435,437	\$221,238,930	\$233,012,844	\$240,111,671	\$242,866,655	\$256,141,237	\$259,173,614
6	2,342,589	2,456,223	2,542,885	2,634,501	2,694,100	2,776,298	2,860,768

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA BY MONTH  
 APPLICATION PERIOD: JULY 1, 2018 THROUGH SEPTEMBER 30, 2019

Line No.	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total 2018	Total Thru 2018	Jan-19	Feb-19	Mar-19	Apr-19
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
1	\$10,035,187	\$12,881,588	\$6,091,943	\$5,076,158	\$9,586,777	\$122,868,548	\$347,072,920	\$5,856,237	\$4,403,039	\$8,503,554	\$4,562,625
2	313,456,453	326,338,041	332,429,984	337,506,142	347,072,920	\$122,868,548	347,072,920	352,628,157	357,332,196	365,935,750	370,388,375
3	47,184,938	50,208,445	53,297,610	56,438,237	59,468,872	33,528,583	59,468,872	62,741,600	66,071,033	69,342,640	72,851,410
4	-	-	-	-	-	-	-	-	-	-	-
5	\$266,271,515	\$276,129,596	\$279,132,374	\$281,067,906	\$287,604,048	\$89,459,955	\$287,604,048	290,187,557	291,261,163	296,493,110	297,546,964
6	2,937,286	3,023,507	3,089,164	3,140,627	3,030,635	33,528,583	59,468,872	3,272,728	3,329,433	3,271,607	3,508,771

SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) \*

Dep = Depreciation Expense (Schedule 4)

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

Line No.		Total 2019		Total Thru 2019
		May-19	(T)	
1	Incremental Plant Additions (Schedule 4)	\$3,390,966	\$26,716,421	\$373,789,341
2	Cumulative Plant (Sum of Line 1)	373,789,341	\$26,716,421	\$373,789,341
	Less:			
3	Accumulated Depreciation (Sum of Line 6)	76,412,505	\$16,943,634	\$76,412,505
4	Retirements (Schedule 4)	-	\$0	\$0
5	SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	297,376,835	9,772,787	297,376,835
6	Dep = Depreciation Expense (Schedule 4)	3,561,095	\$16,943,634	\$76,412,505

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	45.09%	4.54%	2.05%
4	Common Equity	54.91%	9.65%	5.30%
3	Total	100.00%		7.35%

4 7.35% Annual PTRR / 4 quarters = 1.84% Quarterly PTRR

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$81,838,225.00	\$1,049,104.79	\$0.00	\$0.00	\$0.00	\$0.00	\$82,887,329.79
362.1 - Station Equipment-RF Mesh	\$9,498,072.61	\$227,018.02	\$0.00	\$0.00	\$0.00	\$0.00	\$9,725,090.63
365.1 - Overhead Conductors-RF Mesh	\$1,259,319.06	\$8,514.42	\$0.00	\$0.00	\$0.00	\$0.00	\$1,267,833.48
370.5 - RF Mesh AMRs	\$240,136,426.50	\$7,109,077.04	\$0.00	\$0.00	\$0.00	\$0.00	\$247,245,503.54
391.1 - RF Mesh AMR Comp Equip	\$24,600,152.39	\$109,840.22	\$0.00	\$0.00	\$0.00	\$0.00	\$24,709,992.61
Total Assets	\$357,332,195.56	\$8,503,554.49	\$0.00	\$0.00	\$0.00	\$0.00	\$365,835,750.05

From Date:	Gross Plant Total	MTD Depr Exp
3/1/2019	\$365,835,750.05	
To Date 3/31/2019	Gross Reserve Total \$69,342,639.27	
	Net Plant Total \$296,493,110.78	

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$35,792,039.85	\$1,614,934.56	\$0.00	\$0.00	\$0.00	\$0.00	\$37,406,974.41
362.1 - Station Equipment-RF Mesh	\$225,374.12	\$15,173.97	\$0.00	\$0.00	\$0.00	\$0.00	\$240,548.09
365.1 - Overhead Conductors-RF Mesh	\$32,361.77	\$2,064.69	\$0.00	\$0.00	\$0.00	\$0.00	\$34,426.46
370.5 - RF Mesh AMRs	\$21,346,561.70	\$1,353,838.76	-\$128,143.10	\$2,820.45	\$0.00	\$0.00	\$22,575,077.81
391.1 - RF Mesh AMR Comp Equip	\$8,674,694.62	\$410,917.88	\$0.00	\$0.00	\$0.00	\$0.00	\$9,085,612.50
Total Reserve	\$66,071,032.06	\$3,396,929.86	-\$128,143.10	\$2,820.45	\$0.00	\$0.00	\$69,342,639.27

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 4/1/2019      Gross Plant Total      \$370,398,374.69      MTD Depr Exp      \$3,505,950.14  
 To Date 4/30/2019      Gross Reserve Total      \$72,851,409.86  
 Net Plant Total      \$297,546,964.83

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$82,887,329.79	\$2,163,828.67	\$0.00	\$0.00	\$0.00	\$0.00	\$85,051,158.46
362.1 - Station Equipment-RF Mesh	\$9,725,090.63	\$15,666.07	\$0.00	\$0.00	\$0.00	\$0.00	\$9,740,756.70
365.1 - Overhead Conductors-RF Mesh	\$1,267,833.48	-\$1,611.59	\$0.00	\$0.00	\$0.00	\$0.00	\$1,266,221.89
370.5 - RF Mesh AMRs	\$247,245,503.54	\$1,924,134.39	\$0.00	\$0.00	\$0.00	\$0.00	\$249,169,637.93
391.1 - RF Mesh AMR Comp Equip	\$24,709,992.61	\$460,607.10	\$0.00	\$0.00	\$0.00	\$0.00	\$25,170,599.71
Total Assets	\$365,835,750.05	\$4,562,624.64	\$0.00	\$0.00	\$0.00	\$0.00	\$370,398,374.69

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$37,406,974.41	\$1,693,934.90	\$0.00	\$0.00	\$0.00	\$0.00	\$39,100,909.31
362.1 - Station Equipment-RF Mesh	\$240,548.09	\$15,345.60	\$0.00	\$0.00	\$0.00	\$0.00	\$255,893.69
365.1 - Overhead Conductors-RF Mesh	\$34,426.46	\$2,067.02	\$0.00	\$0.00	\$0.00	\$0.00	\$36,493.48
370.5 - RF Mesh AMRs	\$22,575,077.81	\$1,378,931.02	\$0.00	\$2,820.45	\$0.00	\$0.00	\$23,956,829.28
391.1 - RF Mesh AMR Comp Equip	\$9,085,612.50	\$415,671.60	\$0.00	\$0.00	\$0.00	\$0.00	\$9,501,284.10
Total Reserve	\$69,342,639.27	\$3,505,950.14	\$0.00	\$2,820.45	\$0.00	\$0.00	\$72,851,409.86

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$85,051,158.46	\$956,016.91	\$0.00	\$0.00	\$0.00	\$0.00	\$86,007,175.37
362.1 - Station Equipment-RF Mesh	\$9,740,756.70	\$87,663.87	\$0.00	\$0.00	\$0.00	\$0.00	\$9,828,420.57
365.1 - Overhead Conductors-RF Mesh	\$1,266,221.89	\$165,903.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,432,124.95
370.5 - RF Mesh AMRs	\$249,169,637.93	\$2,019,808.38	\$0.00	\$0.00	\$0.00	\$0.00	\$251,189,446.31
391.1 - RF Mesh AMR Comp Equip	\$25,170,599.71	\$161,573.58	\$0.00	\$0.00	\$0.00	\$0.00	\$25,332,173.29
Total Assets	\$370,398,374.69	\$3,390,965.80	\$0.00	\$0.00	\$0.00	\$0.00	\$373,789,340.49

From Date: 5/1/2019	Gross Plant Total	\$373,789,340.49	MTD Depr Exp	\$3,558,274.41
To Date 5/31/2019	Gross Reserve Total	\$76,412,504.72		
	Net Plant Total	\$297,376,835.77		

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$39,100,909.31	\$1,729,925.95	\$0.00	\$0.00	\$0.00	\$0.00	\$40,830,835.26
362.1 - Station Equipment-RF Mesh	\$255,693.69	\$15,404.31	\$0.00	\$0.00	\$0.00	\$0.00	\$271,298.00
365.1 - Overhead Conductors-RF Mesh	\$36,493.48	\$2,201.30	\$0.00	\$0.00	\$0.00	\$0.00	\$38,694.78
370.5 - RF Mesh AMRs	\$23,956,829.28	\$1,389,886.41	\$0.00	\$2,820.45	\$0.00	\$0.00	\$25,349,536.14
391.1 - RF Mesh AMR Comp Equip	\$9,501,284.10	\$420,856.44	\$0.00	\$0.00	\$0.00	\$0.00	\$9,922,140.54
Total Reserve	\$72,851,409.86	\$3,558,274.41	\$0.00	\$2,820.45	\$0.00	\$0.00	\$76,412,504.72

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: July 1, 2018 through September 30, 2019

Line No.	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G) Jul-18
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	\$05,989	745,879	875,753	615,346	680,595	706,767	758,121
3	\$869,575	\$809,455	\$939,329	\$678,922	\$744,111	\$770,342	\$821,697

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

Line No.	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total 2018	Total Thru 2018	Jan-19	Feb-19
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
1	\$63,576	\$63,576	\$63,576	\$63,575	\$63,575	\$0	\$317,878	\$2,288,725	\$0
2	1,004,219	477,401	434,827	580,940	661,553	661,553	8,347,340	20,476,878	534,790
3	\$1,067,794	\$413,825	\$371,251	\$517,365	\$661,553	\$661,553	\$8,665,219	\$22,765,603	\$534,790
									\$277,932
									\$277,932

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: July 1, 2019 through September 30, 2019

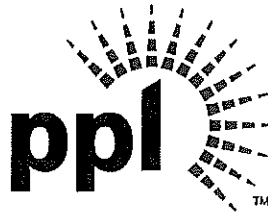
Line No.	Mar-19 (Q)	Apr-19 (R)	May-19 (S)	Total 2019 (T)	Total Thru 2019 (U)
1	\$0	\$0	\$0	\$0	\$2,288,725
2	688,108	609,793	554,062	\$2,845,683	\$23,122,861
3	\$688,108	\$609,793	\$554,062	\$2,845,683	\$25,411,286

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH  
 APPLICATION PERIOD: Nov. 1, 2018 through September 30, 2019

Line No.	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G) Jul-18	(H) Aug-18	(I) Sep-18
1	Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Meter Serviceless	46,467	41,927	55,788	124,652	141,093	148,057	156,718	149,329
3	Back Office	0	0	0	0	0	0	0	0
4	Contact Center	0	0	0	0	0	0	0	0
5	Theft Reduction	0	0	0	0	0	0	0	0
6	Revenue Enhancement	0	0	0	0	0	0	0	0
7	Avoided Capital Costs	0	0	0	0	0	0	0	0
8	Distribution Operations	0	0	0	0	0	0	0	0
9	Total Cost Savings (Line 1 through Line 8)	\$41,927	\$55,788	\$124,652	\$141,093	\$148,057	\$140,369	\$156,718	\$149,329

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH  
 APPLICATION PERIOD: JULY 1, 2019 THROUGH SEPTEMBER 30, 2019

Line No.	(J)	(K)	(L)	(M)	(N)	Total Thru 2018			2019					(U)
	Oct-18	Nov-18	Dec-18	Total 2018		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Total 2019	Total Thru 2019		
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1 Meter Reading	186,755	185,950	95,918	1,455,023	1,851,324	106,449	88,799	119,664	211,154	271,085	\$796,051	\$2,647,375		
2 Meter Services	0	0	0	0	0	0	0	0	0	0	0	0		
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	0		
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	0		
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	0		
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	0		
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	0		
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	0		
9 Total Cost Savings (Line 1 through Line 8)	\$186,755	\$185,950	\$95,918	\$1,455,023	\$1,851,324	\$106,449	\$88,799	\$119,664	\$211,154	\$271,085	\$796,051	\$2,647,375		



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: June 20, 2019

EFFECTIVE: July 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)  
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period July 1, 2019 through September 30, 2019.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective July 1, 2019, is revised in accordance with the SMR 2 changes.

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8 - Measurement of Service -----	12	Sixth
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SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period July 1, 2019 through September 30, 2019, as set forth (C)  
in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$158.21/Bill (I)	\$7.69/Bill (I)	\$3.69/Bill (I)

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: July 1, 2019

\$17.78 per month (Customer Charge, includes SMR2 and CER) plus  
4.325 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: July 1, 2019

\$21.75 per month (Customer Charge, includes SMR 2 and CER) plus  
3.158 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)