

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610-774-5696 Fax 610.774.6726
KKlock@pplweb.com



E-File

June 20, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 276 to Tariff
Electric PA. P.U.C. No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 276 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge (“DSIC”). This calculation of the DSIC for the period July 1, 2019 through September 30, 2019 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201. It includes an adjustment for an August 2018 correction.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2019, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock" followed by a stylized flourish.

Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire – Email
Richard Kanaskie, Esquire – Email

Mr. John R. Evans – Email
Ms. Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
July 1, 2019 through September 30, 2019**

Docket No.

June 20, 2019

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
 APPLICATION PERIOD: July 1, 2019 THROUGH September 30, 2019

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 288,099,767
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	7,313,511
3	Retirements (Schedule B, Line 4, Column G)	(131,739)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	280,654,517
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.38% 6,679,578
6	Dep = Depreciation Expense (Schedule B, Line 6, Column D through F)	1,617,573
7	E=Experienced Net Over/(Under) Collections (A)	444,130
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	7,853,021
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	8,345,398
10	PQR = Projected Quarterly Distribution Revenue	278,357,092
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10)	3.00%
	 Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) Correcting adjustment from August of 2018, including applicable interest, will be refunded.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: July 1, 2019 THROUGH September 30, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	2018 Balance	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Total	
1	Incremental Plant Additions	238,180,521	10,923,477	9,431,770	8,888,869	10,032,384	10,642,746	288,099,767
2	Cumulative Plant (Sum of Line 1)	238,180,521	249,103,998	258,535,768	267,424,637	277,457,021	288,099,767	288,099,767
	Less:							
3	Accumulated Depreciation (Sum of Line 6)	4,669,983	5,154,227	5,695,938	6,220,523	6,650,424	7,313,511	7,313,511
4	Retirements	(138,262)	(4,855)	32,483	(2,538)	(115,767)	97,200	(131,739)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	233,502,820	243,944,916	252,872,313	261,201,576	270,690,830	280,883,456	280,654,517
6	Dep = Depreciation Expense	4,669,983	484,244	541,711	524,585	429,901	663,087	7,313,511
7	Projected Distribution Revenues		110,861,869	107,231,328	101,845,588	92,548,013	80,380,014	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: July 1, 2019 THROUGH September 30, 2019

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.09%	4.54%	2.05%	-	2.05%
2	Common Equity	54.91%	9.65%	5.30%	1.406313504	7.45%
3	Total	<u>100.00%</u>		<u>7.35%</u>		<u>9.50%</u>
4	9.50% Annual PTRR / 4 quarters = 2.38% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.
 $1/[(1-9.99%)*(1-21\%)] = 1.406313504$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated May 23, 2019 at Docket No. M-2019-3009815.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 5/1/2019
To Date: 5/31/2019

Gross Plant Total	287,968,028.14
Gross Reserve Total	7,313,509.35
Rate Base	280,654,518.79

Total Depreciation Expense MTD	565,887.37
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,755.33	\$0.38	\$0.00	\$0.00	\$0.00	\$0.00	\$613,755.71
361.0 - Structures and Improvements	\$693,770.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$693,770.81
362.0 - Station Equipment	\$45,360,588.73	\$898,347.34	\$0.00	\$0.00	\$0.00	\$0.00	\$46,258,936.07
364.2 - Towers and Fixtures	\$305,348.82	\$7,250.96	\$0.00	\$0.00	\$0.00	\$0.00	\$312,599.78
364.4 - Poles and Fixtures	\$62,403,516.38	\$2,435,672.59	\$0.00	\$0.00	\$0.00	\$0.00	\$64,839,188.97
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$92,869,270.60	\$4,398,058.88	\$97,199.94	\$0.00	\$0.00	\$0.00	\$97,364,529.42
366.0 - Underground Conduit	\$8,834,728.11	\$465,852.24	\$0.00	\$0.00	\$0.00	\$0.00	\$9,300,580.35
367.0 - Undergrnd Conductors, Device	\$29,688,682.63	\$1,066,285.99	\$0.00	\$0.00	\$0.00	\$0.00	\$30,754,968.62
368.2 - Overhead Type Transformers	\$16,519,072.60	\$682,772.63	\$0.00	\$0.00	\$0.00	\$0.00	\$17,201,845.23
368.4 - Submersible or Padmt Type	\$2,503,438.21	\$45,943.57	\$0.00	\$0.00	\$0.00	\$0.00	\$2,549,381.78
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$13,447,680.30	\$625,922.41	\$0.00	\$0.00	\$0.00	\$0.00	\$14,073,602.71
371.4 - Area Lighting Fixtures	\$364,840.00	\$3,650.11	\$0.00	\$0.00	\$0.00	\$0.00	\$368,490.11
373.2 - Street Lighting & Sig Sys	\$2,794,454.85	\$12,988.67	\$0.00	\$0.00	\$0.00	\$0.00	\$2,807,443.52
391.6 - Comp Equip	\$4,572.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,572.38
Total Assets	\$277,228,082.43	\$10,642,745.77	\$97,199.94	\$0.00	\$0.00	\$0.00	\$287,968,028.14

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$18,110.01	\$904.04	\$0.00	\$0.00	\$19,014.05
361.0 - Structures and Improvements	\$8,955.41	\$1,074.47	\$0.00	\$0.00	\$10,029.88
362.0 - Station Equipment	\$1,109,371.03	\$89,717.52	\$0.00	\$0.00	\$1,199,088.55
364.2 - Towers and Fixtures	\$6,371.07	\$549.26	\$0.00	\$0.00	\$6,920.33
364.4 - Poles and Fixtures	\$1,424,174.85	\$127,534.57	\$0.00	\$0.00	\$1,551,709.42
364.8 - Clearing Land and Rights	\$10,659.42	\$633.01	\$0.00	\$0.00	\$11,292.43
365.0 - Overhead Conductors, Device	\$2,082,497.92	\$184,419.70	\$97,199.94	\$0.00	\$2,364,117.56
366.0 - Underground Conduit	\$191,471.65	\$15,167.17	\$0.00	\$0.00	\$206,638.82
367.0 - Undergrnd Conductors, Device	\$772,827.75	\$60,871.10	\$0.00	\$0.00	\$833,698.85
368.2 - Overhead Type Transformers	\$456,794.59	\$41,324.65	\$0.00	\$0.00	\$498,119.24
368.4 - Submersible or Padmt Type	\$57,968.21	\$4,386.13	\$0.00	\$0.00	\$62,354.34
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$360,180.74	\$28,505.10	\$0.00	\$0.00	\$388,685.84
371.4 - Area Lighting Fixtures	\$30,660.24	\$1,530.53	\$0.00	\$0.00	\$32,190.77
373.2 - Street Lighting & Sig Sys	\$120,341.05	\$9,193.91	\$0.00	\$0.00	\$129,534.96
391.6 - Comp Equip	\$38.10	\$76.21	\$0.00	\$0.00	\$114.31
Total Reserve	\$6,650,422.04	\$565,887.37	\$97,199.94	\$0.00	\$7,313,509.35

PPL Electric Utilities
Distribution System Improvement Charge
 Rate Base and Depreciation Expense

From Date: 4/1/2019
 To Date 4/30/2019

Gross Plant Total 277,228,082.43
 Gross Reserve Total 6,650,422.04
 Rate Base 270,577,660.39

Total Depreciation
 Expense MTD 545,668.64
 Total Depreciation
 Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,637.29	\$118.04	\$0.00	\$0.00	\$0.00	\$0.00	\$613,755.33
361.0 - Structures and Improvements	\$693,765.51	\$5.30	\$0.00	\$0.00	\$0.00	\$0.00	\$693,770.81
362.0 - Station Equipment	\$44,716,333.71	\$644,255.02	\$0.00	\$0.00	\$0.00	\$0.00	\$45,360,588.73
364.2 - Towers and Fixtures	\$293,796.71	\$11,552.11	\$0.00	\$0.00	\$0.00	\$0.00	\$305,348.82
364.4 - Poles and Fixtures	\$59,750,345.21	\$2,694,193.70	\$0.00	\$0.00	(\$41,022.53)	\$0.00	\$62,403,516.38
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$88,779,598.06	\$4,215,464.95	(\$115,767.33)	\$0.00	(\$10,025.08)	\$0.00	\$92,869,270.60
366.0 - Underground Conduit	\$8,705,239.75	\$129,488.36	\$0.00	\$0.00	\$0.00	\$0.00	\$8,834,728.11
367.0 - Undergrnd Conductors, Device	\$29,304,698.55	\$383,984.08	\$0.00	\$0.00	\$0.00	\$0.00	\$29,688,682.63
368.2 - Overhead Type Transformers	\$15,301,696.80	\$1,220,543.72	\$0.00	\$0.00	(\$3,167.92)	\$0.00	\$16,519,072.60
368.4 - Submersible or Padmt Type	\$2,252,539.18	\$250,899.03	\$0.00	\$0.00	\$0.00	\$0.00	\$2,503,438.21
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$12,972,018.93	\$478,668.89	\$0.00	\$0.00	(\$3,007.52)	\$0.00	\$13,447,680.30
371.4 - Area Lighting Fixtures	\$360,558.56	\$4,281.44	\$0.00	\$0.00	\$0.00	\$0.00	\$364,840.00
373.2 - Street Lighting & Sig Sys	\$2,742,874.44	\$51,580.41	\$0.00	\$0.00	\$0.00	\$0.00	\$2,794,454.85
391.6 - Comp Equip	\$0.00	\$4,572.38	\$0.00	\$0.00	\$0.00	\$0.00	\$4,572.38
Total Assets	\$267,311,465.38	\$10,089,607.43	(\$115,767.33)	\$0.00	(\$57,223.05)	\$0.00	\$277,228,082.43

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$17,204.69	\$905.32	\$0.00	\$0.00	\$18,110.01
361.0 - Structures and Improvements	\$7,879.25	\$1,076.16	\$0.00	\$0.00	\$8,955.41
362.0 - Station Equipment	\$1,021,024.26	\$88,346.77	\$0.00	\$0.00	\$1,109,371.03
364.2 - Towers and Fixtures	\$5,837.91	\$533.16	\$0.00	\$0.00	\$6,371.07
364.4 - Poles and Fixtures	\$1,301,606.28	\$122,568.59	\$0.00	(\$0.02)	\$1,424,174.85
364.8 - Clearing Land and Rights	\$10,025.31	\$634.11	\$0.00	\$0.00	\$10,659.42
365.0 - Overhead Conductors, Device	\$2,022,027.72	\$176,237.53	(\$115,767.33)	\$0.00	\$2,082,497.92
366.0 - Underground Conduit	\$176,788.03	\$14,883.62	\$0.00	\$0.00	\$191,471.65
367.0 - Undergrnd Conductors, Device	\$713,332.52	\$59,495.23	\$0.00	\$0.00	\$772,827.75
368.2 - Overhead Type Transformers	\$417,798.56	\$38,996.03	\$0.00	\$0.00	\$456,794.59
368.4 - Submersible or Padmt Type	\$53,839.76	\$4,128.45	\$0.00	\$0.00	\$57,968.21
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$332,789.00	\$27,391.74	\$0.00	\$0.00	\$360,180.74
371.4 - Area Lighting Fixtures	\$29,140.85	\$1,519.39	\$0.00	\$0.00	\$30,660.24
373.2 - Street Lighting & Sig Sys	\$111,226.61	\$9,114.44	\$0.00	\$0.00	\$120,341.05
391.6 - Comp Equip	\$0.00	\$38.10	\$0.00	\$0.00	\$38.10
Total Reserve	\$6,220,520.75	\$545,668.64	(\$115,767.33)	(\$0.02)	\$6,650,422.04

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 3/1/2019
To Date: 3/31/2019

Gross Plant Total 267,311,465.36
Gross Reserve Total 6,220,520.75
Rate Base 261,090,944.63

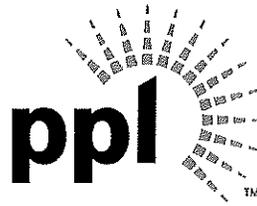
Total Depreciation
Expense MTD 527,123.44
Total Depreciation
Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant					Transfers To	Transfers From	Adjustments	End Plant Balance
	Balance	Additions	Retirements						
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$611,322.28	\$2,315.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$613,637.29
361.0 - Structures and Improvements	\$691,301.40	\$2,464.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$693,765.51
362.0 - Station Equipment	\$44,304,289.48	\$1,721,722.62	\$0.00	\$0.00	\$0.00	(\$1,309,678.39)	\$0.00	\$0.00	\$44,716,333.71
364.2 - Towers and Fixtures	\$281,109.65	\$12,687.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$293,796.71
364.4 - Poles and Fixtures	\$57,032,354.22	\$2,717,990.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,750,345.21
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$84,989,696.68	\$3,792,439.82	(\$2,538.44)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$88,779,598.06
366.0 - Underground Conduit	\$8,635,602.22	\$69,637.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,705,239.75
367.0 - Undergrnd Conductors, Device	\$28,538,973.00	\$765,725.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,304,698.55
368.2 - Overhead Type Transformers	\$14,792,627.63	\$509,069.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,301,696.80
368.4 - Submersible or Padmt Type	\$2,234,607.10	\$17,932.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,252,539.18
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$12,447,385.87	\$524,633.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,972,018.93
371.4 - Area Lighting Fixtures	\$356,007.77	\$4,550.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$360,558.56
373.2 - Street Lighting & Sig Sys	\$2,685,495.14	\$57,379.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,742,874.44
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$258,425,135.12	\$10,198,547.09	(\$2,538.44)	\$0.00	(\$1,309,678.39)	\$0.00	\$0.00	\$267,311,465.36	

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve	
	Balance	Expense	Retirements	Adjustments	Balance		
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
360.4 - Land Rights	\$16,299.84	\$904.85	\$0.00	\$0.00	\$0.00	\$17,204.69	
361.0 - Structures and Improvements	\$6,803.34	\$1,075.91	\$0.00	\$0.00	\$0.00	\$7,879.25	
362.0 - Station Equipment	\$933,561.98	\$87,462.28	\$0.00	\$0.00	\$0.00	\$1,021,024.26	
364.2 - Towers and Fixtures	\$5,325.82	\$512.09	\$0.00	\$0.00	\$0.00	\$5,837.91	
364.4 - Poles and Fixtures	\$1,184,303.91	\$117,302.37	\$0.00	\$0.00	\$0.00	\$1,301,606.28	
364.8 - Clearing Land and Rights	\$9,390.11	\$635.20	\$0.00	\$0.00	\$0.00	\$10,025.31	
365.0 - Overhead Conductors, Device	\$1,855,925.30	\$188,640.86	(\$2,538.44)	\$0.00	\$0.00	\$2,022,027.72	
366.0 - Underground Conduit	\$162,249.70	\$14,538.33	\$0.00	\$0.00	\$0.00	\$176,788.03	
367.0 - Undergrnd Conductors, Device	\$654,904.75	\$58,427.77	\$0.00	\$0.00	\$0.00	\$713,332.52	
368.2 - Overhead Type Transformers	\$380,918.27	\$36,880.29	\$0.00	\$0.00	\$0.00	\$417,798.56	
368.4 - Submersible or Padmt Type	\$49,944.67	\$3,895.09	\$0.00	\$0.00	\$0.00	\$53,839.76	
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
369.0 - Services	\$306,405.04	\$26,383.96	\$0.00	\$0.00	\$0.00	\$332,789.00	
371.4 - Area Lighting Fixtures	\$27,634.72	\$1,506.13	\$0.00	\$0.00	\$0.00	\$29,140.85	
373.2 - Street Lighting & Sig Sys	\$102,268.30	\$8,958.31	\$0.00	\$0.00	\$0.00	\$111,226.61	
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total Reserve	\$5,695,935.75	\$527,123.44	(\$2,538.44)	\$0.00	\$6,220,520.75		



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 20, 2019

EFFECTIVE: July 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of negative 0.01% was revised to 3.00% for the period July 1, 2019 through September 30, 2019.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Fifty-Second
	3A	One-Hundred-Thirty-Fourth
	3B	One-Hundred-Thirty-Seventh
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Sixth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Seventeenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Third Fourteenth
Competitive Enhancement Rider -----	19Z.15	Eighth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Twenty-Seventh Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Ninth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Seventy-Ninth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Eightieth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Seventy-Fourth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Seventieth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank -----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 3.00% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period July 1, 2019 through September 30, 2019.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)