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2019 AUG 30 PM 1:41

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August 30, 2019

PA PUC  
SECRETARY'S BUREAU  
FRONT DESK

**Via Hand Delivery**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (4<sup>th</sup> Quarter 2018-2019 GCR Filing)  
R-2018-2645938; and  
Pa. PUC v. Philadelphia Gas Works (2019-2020 GCR Compliance Tariffs )  
R-2019-3007636

Dear Secretary Chiavetta:

On August 28, 2019, the following tariff supplements were filed on behalf of Philadelphia Gas Works ("PGW") to implement PGW's 4<sup>th</sup> Quarter 2018-2019 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered August 8, 2019 at Docket No. R-2019-3007636 approving PGW's 2019-2020 GCR:

- 1) PGW Gas Service Tariff, Pa. P.U.C. No. 2 Supplement No. 124;
- 2) PGW Gas Supplier Tariff, Pa. P.U.C. No. 1, Supplement No. 83.

Based on Staff's review of this filing, enclosed are the following revised pages which correct typographical errors regarding the effective and cancelled page numbers only (there are no changes to the rates previously submitted on these pages):

- 1) Page Numbers 3, 6, 7, 67A and 135 of PGW Gas Service Tariff, Pa. P.U.C. No. 2
- 2) Page Number 6 of PGW Gas Supplier Tariff, Pa. P.U.C. No. 1, Supplement No. 83

These revised pages along with the ones filed on August 28, 2019 are to become effective on September 1, 2019.

Sincerely,



Deanne M. O'Dell  
DMO/lww  
Enclosure

cc: Cert. of Service w/enc  
Raquel Guzman, VP Legal & Associate General Counsel, PGW  
Marissa Boyle (maboyle@pa.gov)

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**PGW**

**Gas Service Tariff Pa.**

**P.U.C. No. 2**

**Supplement No. 124**

**Revised Pages 3, 6, 7, 67A**

**and 135**

PHILADELPHIA GAS WORKS

**PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90)**

The Gas Cost Rate (GCR) effective September 1, 2019 increases from \$0.42724 per Ccf to \$0.46030 per Ccf.

**DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective September 1, 2019 increases from \$0.42724 per Ccf to \$0.46030 per Ccf.

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IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00036 per Ccf for service on or after September 1, 2019. (D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.27035 per Ccf for Commodity Costs and \$0.18825 per Ccf for Demand Costs, for service on or after September 1, 2019. The total SSC is \$0.45860 per Ccf. (I)

(D) – Decrease      (I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS**  
**FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after  
September 1, 2019.

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$35.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.46030 per Ccf

(I)

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.12833 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

**(I) – Increase**

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

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**Gas Supplier Tariff**

**Pa. P.U.C. No. 1**

**Supplement No. 83**

**Revised Page 6**

**PHILADELPHIA GAS WORKS**

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**CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW's Tariff Supplements Revised Pages upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

**Via Email Only**

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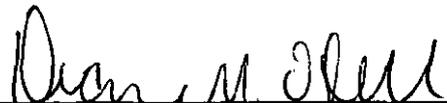
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Deanne M. O'Dell, Esq.

Dated: August 30, 2019

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