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PECO
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September 20, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Federal Tax Adjustment Credit (FTAC)
PECO Tariff Electric No. 6, Supplement No. 18, Effective October 1, 2019
Docket No. P-2018-3000164**

Dear Secretary Chiavetta:

On December 21, 2018, PECO Energy Company ("PECO" or the "Company") filed Original Tariff Electric PaPUC No. 6 in accordance with paragraph 6 of the Commission's Opinion and Order regarding PECO's Joint Petition for Partial Settlement of Rate Investigation (R-2018-3000164). This tariff was effective for service rendered on or after January 1, 2019.

The tariff contained, among other items, the Federal Tax Adjustment Credit ("FTAC"), the mechanism to refund the 2018 estimated Tax Cuts and Jobs Act ("TCJA") savings to customers. The FTAC for residential, small commercial and streetlighting customers was established to refund the TCJA savings over the one-month period of January 2019, subject to reconciliation.

On January 18, 2019, PECO filed Electric Tariff No. 6, Supplement No. 2, which was effective February 1, 2019 to reset the FTAC to 0% for the residential, small commercial and streetlighting classes in order to complete the one-month refund of the TCJA.

PECO hereby files Electric Tariff No. 6, Supplement No. 18, effective October 1, 2019 through December 31, 2019, to reconcile the remaining balance of the FTAC for residential, small commercial and streetlighting customers.

The FTAC will increase from 0.00% to 4.91% for residential customers which will result in an increase of \$2.67 for a typical residential customer using 700 kWh per month. The FTAC values for small commercial and lighting customers will increase from 0.00% to 1.80% and 4.34%, respectively. The FTAC charge is \$4.04 per month for a typical small commercial customer using 10,000 kWh of electricity per month.

Note that this filing is being made concurrent with a revised filing of the Tax Accounting Repair Credit (TARC) which PECO also proposes to apply over a 3-month period effective October 1, 2019.

Rosemary Chiavetta, Secretary
September 20, 2019
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The following attachments are also included in support of this filing:

Attachment 1 – FTAC Calculation for Residential Customers (Rates R and RH);
Attachment 2 – FTAC Calculation for Small Commercial & Industrial Customers (Rates GS and POL);
Attachment 3 – FTAC Calculation for Streetlighting Customers (Rates AL, TLCL, SLE, SLC and SLS);
Attachment 4 – Tariff Sheets indicating the FTAC effective October 1, 2019

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "Row", followed by a horizontal line extending to the right.

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

FTAC CALCULATION FOR RESIDENTIAL CUSTOMERS (RATES R AND RH)

Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")
 Application Period: October 1, 2019 through December 31, 2019

	<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1. Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	\$0	0.00%	0.00%
2. <u>E Factor</u>			
Over / (Under) Collection Balance at Aug 2019	(\$10,490,200)	-4.58%	-4.87%
Interest Balance at Aug 2019	<u>(\$98,863)</u>	<u>-0.04%</u>	<u>-0.04%</u>
Total E Factor	(\$10,589,063)	-4.62%	-4.91%
3. Net (C - E)	\$10,589,063	4.62%	4.91%
4. Estimated Distribution Sales Revenues for Oct 2019 to Dec 2019	\$229,112,454		
5. Surcharge / (Credit)		4.62%	4.91%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

PECO Electric Residential
FTAC Monthly Over / (Under) Collection
January 1, 2018 through August 31, 2019

Month	Revenue Reduction, C			Monthly Over / (Under) Collection	Cumulative Over / (Under) Collection (4) = Cumulative from (3)
	Revenue Reduction Associated with Tax Cost Reduction	Factor and Prior Period O/U, from FTAC Excl GRT	(1)		
Jan-18	(\$1,603,256)	\$0	(2)	\$1,603,256	\$1,603,256
Feb-18	(\$1,404,887)	\$0		\$1,404,887	\$3,008,143
Mar-18	(\$1,373,882)	\$0		\$1,373,882	\$4,382,026
Apr-18	(\$2,454,586)	\$0		\$2,454,586	\$6,836,612
May-18	(\$3,612,480)	\$0		\$3,612,480	\$10,449,091
Jun-18	(\$6,759,406)	\$0		\$6,759,406	\$17,208,497
Jul-18	(\$8,266,119)	\$0		\$8,266,119	\$25,474,616
Aug-18	(\$7,767,940)	\$0		\$7,767,940	\$33,242,557
Sep-18	(\$6,118,217)	\$0		\$6,118,217	\$39,360,774
Oct-18	(\$4,005,205)	\$0		\$4,005,205	\$43,365,978
Nov-18	(\$4,508,313)	\$0		\$4,508,313	\$47,874,292
Dec-18	\$3,480,955	(\$3,320,764)		(\$6,801,719)	\$41,072,572
Jan-19	\$0	(\$51,325,965)		(\$51,325,965)	(\$10,253,393)
Feb-19	\$0	(\$52,779)		(\$52,779)	(\$10,306,172)
Mar-19	\$0	\$8,355		\$8,355	(\$10,297,817)
Apr-19	\$0	(\$190,138)		(\$190,138)	(\$10,487,955)
May-19	\$0	(\$1,637)		(\$1,637)	(\$10,489,592)
Jun-19	\$0	(\$528)		(\$528)	(\$10,490,120)
Jul-19	\$0	(\$163)		(\$163)	(\$10,490,283)
Aug-19	\$0	\$83		\$83	(\$10,490,200)

PECO Electric Residential
FTAC Interest Calculation (a)
January 1, 2018 through August 31, 2019

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl (Recovered from) GRT	Cumulative Interest to be Returned to / (Recovered from) Customers (9) = (7) + (8)
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8)	(9)
Jan-18	\$0	(\$1,603,256)	\$1,603,256	5.00%	12	12	\$80,163	\$0	\$80,163
Feb-18	\$0	(\$1,404,887)	\$1,404,887	5.00%	11	12	\$64,391	\$0	\$144,554
Mar-18	\$0	(\$1,373,882)	\$1,373,882	5.25%	10	12	\$60,107	\$0	\$204,661
Apr-18	\$0	(\$2,454,586)	\$2,454,586	5.50%	9	12	\$101,252	\$0	\$305,913
May-18	\$0	(\$3,612,480)	\$3,612,480	5.50%	8	12	\$132,458	\$0	\$438,371
Jun-18	\$0	(\$6,759,406)	\$6,759,406	5.50%	7	12	\$216,864	\$0	\$655,235
Jul-18	\$0	(\$8,266,119)	\$8,266,119	5.50%	6	12	\$227,318	\$0	\$882,553
Aug-18	\$0	(\$7,767,940)	\$7,767,940	5.50%	5	12	\$178,015	\$0	\$1,060,568
Sep-18	\$0	(\$6,118,217)	\$6,118,217	5.50%	4	12	\$112,167	\$0	\$1,172,735
Oct-18	\$0	(\$4,005,205)	\$4,005,205	5.50%	3	12	\$55,072	\$0	\$1,227,807
Nov-18	\$0	(\$4,508,313)	\$4,508,313	5.50%	2	12	\$41,326	\$0	\$1,269,133
Dec-18	\$0	\$3,480,955	(\$3,480,955)	5.75%	1	12	(\$16,680)	(\$81,762)	\$1,170,691
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$1,263,724)	(\$93,033)
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	(\$1,300)	(\$94,333)
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$206	(\$94,127)
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$4,681)	(\$98,808)
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$40)	(\$98,848)
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$13)	(\$98,861)
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	(\$4)	(\$98,865)
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$2	(\$98,863)

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 2

PECO ENERGY COMPANY

FTAC CALCULATION FOR SMALL COMMERCIAL & INDUSTRIAL CUSTOMERS (RATES GS AND POL)

Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")

Application Period: October 1, 2019 through December 31, 2019

	<u>Cost</u>	<u>Rate w/o GRI</u>	<u>Rate w GRT at 5.9%</u>
1. Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	\$0	0.00%	0.00%
2. <u>E Factor</u>			
Over / (Under) Collection Balance at Aug 2019	(\$1,122,995)	-1.72%	-1.83%
Interest Balance at Aug 2019	<u>\$16,161</u>	<u>0.03%</u>	<u>0.03%</u>
Total E Factor	(\$1,106,834)	-1.69%	-1.80%
3. Net (C - E)	\$1,106,834	1.69%	1.80%
4. Estimated Distribution Sales Revenues for Oct 2019 to Dec 2019	\$65,324,995		
5. Surcharge / (Credit)		Line 3 / Line 4	1.69%
			1.80%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

PECO Electric Small C and I
FTAC Monthly Over / (Under) Collection
January 1, 2018 through August 31, 2019

Month	Revenue Reduction, C		Monthly Over / (Under) Collection	Cumulative Over / (Under) Collection (4) = Cumulative from (3)
	Revenue Reduction Associated with Tax Cost Reduction	Factor and Prior Period O/U, from FTAC Excl GRT		
	(1)	(2)	(3) = (2) - (1)	
Jan-18	(\$405,832)	\$0	\$405,832	\$405,832
Feb-18	(\$355,619)	\$0	\$355,619	\$761,452
Mar-18	(\$347,771)	\$0	\$347,771	\$1,109,223
Apr-18	(\$669,827)	\$0	\$669,827	\$1,779,050
May-18	(\$1,441,705)	\$0	\$1,441,705	\$3,220,755
Jun-18	(\$1,385,846)	\$0	\$1,385,846	\$4,606,602
Jul-18	(\$1,992,687)	\$0	\$1,992,687	\$6,599,288
Aug-18	(\$1,776,259)	\$0	\$1,776,259	\$8,375,547
Sep-18	(\$1,678,022)	\$0	\$1,678,022	\$10,053,570
Oct-18	(\$1,129,930)	\$0	\$1,129,930	\$11,183,500
Nov-18	(\$1,305,362)	\$0	\$1,305,362	\$12,488,861
Dec-18	\$1,039,805	(\$456,806)	(\$1,496,611)	\$10,992,251
Jan-19	\$0	(\$12,233,259)	(\$12,233,259)	(\$1,241,008)
Feb-19	\$0	\$265,372	\$265,372	(\$975,636)
Mar-19	\$0	(\$84,534)	(\$84,534)	(\$1,060,170)
Apr-19	\$0	(\$43,899)	(\$43,899)	(\$1,104,069)
May-19	\$0	(\$9,990)	(\$9,990)	(\$1,114,059)
Jun-19	\$0	(\$5,050)	(\$5,050)	(\$1,119,109)
Jul-19	\$0	(\$2,893)	(\$2,893)	(\$1,122,002)
Aug-19	\$0	(\$993)	(\$993)	(\$1,122,995)

PECO Electric Small C and I
FTAC Interest Calculation (a)
January 1, 2018 through August 31, 2019

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl (Recovered from) GRT	Cumulative Interest to be Returned to / (Recovered from) Customers (9) = (7) + (8)
Jan-18	\$0	(\$405,832)	\$405,832	5.00%	12	12	\$20,292	\$0	\$20,292
Feb-18	\$0	(\$355,619)	\$355,619	5.00%	11	12	\$16,299	\$0	\$36,591
Mar-18	\$0	(\$347,771)	\$347,771	5.25%	10	12	\$15,215	\$0	\$51,806
Apr-18	\$0	(\$669,827)	\$669,827	5.50%	9	12	\$27,630	\$0	\$79,436
May-18	\$0	(\$1,441,705)	\$1,441,705	5.50%	8	12	\$52,863	\$0	\$132,299
Jun-18	\$0	(\$1,385,846)	\$1,385,846	5.50%	7	12	\$44,463	\$0	\$176,762
Jul-18	\$0	(\$1,992,687)	\$1,992,687	5.50%	6	12	\$54,799	\$0	\$231,561
Aug-18	\$0	(\$1,776,259)	\$1,776,259	5.50%	5	12	\$40,706	\$0	\$272,267
Sep-18	\$0	(\$1,678,022)	\$1,678,022	5.50%	4	12	\$30,764	\$0	\$303,031
Oct-18	\$0	(\$1,129,930)	\$1,129,930	5.50%	3	12	\$15,537	\$0	\$318,568
Nov-18	\$0	(\$1,305,362)	\$1,305,362	5.50%	2	12	\$11,966	\$0	\$330,534
Dec-18	\$0	\$1,039,805	(\$1,039,805)	5.75%	1	12	(\$4,982)	(\$11,242)	\$314,310
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$301,055)	\$13,255
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	\$6,531	\$19,786
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$2,080)	\$17,706
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$1,080)	\$16,626
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$246)	\$16,380
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$124)	\$16,256
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	(\$71)	\$16,185
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	(\$24)	\$16,161

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 3

PECO ENERGY COMPANY

FTAC CALCULATION FOR STREETLIGHTING CUSTOMERS (RATES AL, TLCL, SLE, SLC AND SLS)

Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")
Application Period: October 1, 2019 through December 31, 2019

	<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1. Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	\$0	0.00%	0.00%
2. <u>E Factor</u>			
Over / (Under) Collection Balance at Aug 2019	(\$215,837)	-4.04%	-4.30%
Interest Balance at Aug 2019	(\$2,080)	-0.04%	-0.04%
Total E Factor	(\$217,917)	-4.08%	-4.34%
3. Net (C - E)	\$217,917	4.08%	4.34%
4. Estimated Distribution Sales Revenues for Oct 2019 to Dec 2019	\$5,336,239		
5. Surcharge / (Credit)		4.08%	4.34%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

PECO Electric Lighting
FTAC Monthly Over / (Under) Collection
January 1, 2018 through August 31, 2019

Month	Revenue Reduction, C			Monthly Over / (Under) Collection	Cumulative Over / (Under) Collection (4) = Cumulative from (3)
	Revenue Reduction Associated with Tax Cost Reduction	Factor and Prior Period O/U, from FTAC Excl GRT	(1)		
Jan-18	(\$21,770)	\$0		\$21,770	\$21,770
Feb-18	(\$19,076)	\$0		\$19,076	\$40,846
Mar-18	(\$18,655)	\$0		\$18,655	\$59,501
Apr-18	(\$22,997)	\$0		\$22,997	\$82,498
May-18	(\$107,277)	\$0		\$107,277	\$189,775
Jun-18	(\$23,793)	\$0		\$23,793	\$213,568
Jul-18	(\$93,989)	\$0		\$93,989	\$307,557
Aug-18	(\$83,429)	\$0		\$83,429	\$390,986
Sep-18	(\$86,990)	\$0		\$86,990	\$477,975
Oct-18	(\$50,756)	\$0		\$50,756	\$528,732
Nov-18	(\$57,379)	\$0		\$57,379	\$586,111
Dec-18	\$32,801	\$0		(\$32,801)	\$553,310
Jan-19	\$0	(\$311,983)		(\$311,983)	\$241,327
Feb-19	\$0	(\$452,742)		(\$452,742)	(\$211,415)
Mar-19	\$0	(\$1,311)		(\$1,311)	(\$212,726)
Apr-19	\$0	\$1		\$1	(\$212,725)
May-19	\$0	(\$3,124)		(\$3,124)	(\$215,849)
Jun-19	\$0	(\$3)		(\$3)	(\$215,852)
Jul-19	\$0	\$4		\$4	(\$215,848)
Aug-19	\$0	\$11		\$11	(\$215,837)

PECO Electric Lighting
FTAC Interest Calculation (a)
January 1, 2018 through August 31, 2019

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl (Recovered from) GRT	Cumulative Interest to be Returned to / Customers Cumulative (9) = (7) + (8)
Jan-18	\$0	(\$21,770)	\$21,770	5.00%	12	12	\$1,088	\$0	\$1,088
Feb-18	\$0	(\$19,076)	\$19,076	5.00%	11	12	\$874	\$0	\$1,962
Mar-18	\$0	(\$18,655)	\$18,655	5.25%	10	12	\$816	\$0	\$2,778
Apr-18	\$0	(\$22,997)	\$22,997	5.50%	9	12	\$949	\$0	\$3,727
May-18	\$0	(\$107,277)	\$107,277	5.50%	8	12	\$3,933	\$0	\$7,660
Jun-18	\$0	(\$23,793)	\$23,793	5.50%	7	12	\$763	\$0	\$8,423
Jul-18	\$0	(\$93,989)	\$93,989	5.50%	6	12	\$2,585	\$0	\$11,008
Aug-18	\$0	(\$83,429)	\$83,429	5.50%	5	12	\$1,912	\$0	\$12,920
Sep-18	\$0	(\$86,990)	\$86,990	5.50%	4	12	\$1,595	\$0	\$14,515
Oct-18	\$0	(\$50,756)	\$50,756	5.50%	3	12	\$698	\$0	\$15,213
Nov-18	\$0	(\$57,379)	\$57,379	5.50%	2	12	\$526	\$0	\$15,739
Dec-18	\$0	\$32,801	(\$32,801)	5.75%	1	12	(\$157)	\$0	\$15,582
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$7,164)	\$8,418
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	(\$10,396)	(\$1,978)
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$30)	(\$2,008)
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$0	(\$2,008)
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$72)	(\$2,080)
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$0	(\$2,080)
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	\$0	(\$2,080)
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$0	(\$2,080)

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED FTAC TARIFF SUPPLEMENT

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued September 20, 2019

Effective October 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FEDERAL TAX ADJUSTMENT CREDIT (FTAC) – 3rd Revised Page No. 33 – Adjusting FTAC for Residential, Small Commercial, and Streetlight customers as of October 1, 2019.

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FEDERAL TAX ADJUSTMENT CREDIT (FTAC)

To pass the 2018 effects of the Tax Cuts and Jobs Act ("TCJA") to customers, the FTAC will apply a negative surcharge to all PaPUC jurisdictional distribution charges, on a bills-rendered basis beginning on January 1, 2019. This FTAC will be provided through a separate mechanism showing a line item on customer bills (e.g. Federal Tax Adjustment Credit – "FTAC").

The FTAC will be based on the difference in total annual revenue requirement before and after implementing the 2018 effects of the TCJA and the calculation will reflect the reduction in required revenues. The reduction in required revenues will be divided by estimated annual applicable base revenues to develop the total amount of 2018 benefits to be refunded to customers. The amount being refunded will include interest accrued in 2018 using the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.). No interest will be paid to customers on any amount of TCJA savings held by the Company in 2019 and refunded to customers.

PECO will calculate the FTAC as follows, subject to reconciliation of revenues credited under the FTAC and the Company's actual 2018 TCJA savings after the end of the refund period:

- For residential, small commercial, and streetlighting customers (Rates R, RH, GS, SL-S, POL, AL, TLCL, SLE), PECO refunded the 2018 TCJA savings by applying the negative surcharge to bills rendered over a one-month period in January of 2019. As of October 1, 2019, the FTAC will be set to: (C)

Rates R, RH:	4.91%	(I)
Rates GS, POL:	1.80%	(I)
Rates AL, TLCL, SLE, SLC, SLS:	4.34%	(I)
- For large commercial and industrial customers (Rates HT, PD, EP), PECO will refund the 2018 TCJA savings by applying the negative surcharge to bills rendered over a one-year period, effective January 1, 2019 through December 31, 2019.

Rates HT, PD, EP:	-4.14%	
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The FTAC will be reconciled at the end of the recovery periods above. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharges outside of their respective filing periods. Such adjustments would be filed on at least 10 days' notice.

A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The FTAC revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

The FTAC will not be included in the calculation of the Distribution System Improvement Charge (DSIC).

(C) – Denotes Change

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued September 20, 2019

Effective October 1, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 18 to
Tariff Electric Pa. P.U.C. No. 6
Eighteenth Revised Page No. 1
Supersedes Seventeenth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FEDERAL TAX ADJUSTMENT CREDIT (FTAC) – 3rd Revised Page No. 33 – Adjusting FTAC for Residential, Small Commercial, and Streetlight customers as of October 1, 2019

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Deleted: Provision for the Tax Accounting Repair Credit (TARC) – 2nd Revised Page No. 44
Revised Tax Accounting Repair Credit (TARC) ¶
¶
Rate R Residence Service – 5th Revised Page No. 49 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate R-H Residential Heating Service – 5th Revised Page No. 50 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate GS General Service – 4th Revised Page No. 54 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate PD Primary Distribution Power – 3rd Revised Page No. 55 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate HT High Tension Power – 3rd Revised Page No. 57 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate EP Electric Propulsion – 2nd Revised Page No. 58 ¶
Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate POL Private Outdoor Lighting – 1st Revised Page No. 59 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate SL-S Street Lighting – 1st Revised Page No. 61 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate SL-E Street Lighting – 3rd Revised Page No. 63 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate SL-C Smart Lighting Control – 3rd Revised Page No. 65 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate TLCL Traffic Lighting – 4th Revised Page No. 68 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
¶
Rate AL Alley Lighting – 1st Revised Page No. 70 ¶
Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC) ¶
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PECO Energy Company

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Rates R, RH	↓ 9%	(I)
Rates GS, POL	↓ 80%	(I)
Rates AL, TLCL, SLE, SLC, SLS	↓ 34%	(I)

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(C) – Denotes Change

(I) Denotes Increase

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Issued September 20, 2019

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