

**Kimberly A. Klock**  
Senior Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610-774-5696  
Fax 610.774.6726  
[KKlock@pplweb.com](mailto:KKlock@pplweb.com)



**E-File**

September 20, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 279 to Tariff  
Electric PA. P.U.C. No. 201 for the Distribution System Improvement Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 279 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge (“DSIC”). This calculation of the DSIC for the period October 1, 2019 through December 31, 2019 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 20, 2019, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire – Email  
Mr. John R. Evans – Email  
Richard Kanaskie, Esquire – Email  
Ms. Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC  
 APPLICATION PERIOD: October 1, 2019 THROUGH December 31, 2019

Line No.	Total
	Distribution System Improvement Charge
1	Applicable Plant (Schedule B, Line 2, Column J) Less:
2	Accumulated Depreciation (Schedule B, Line 3, Column J) 9,120,379
3	Retirements (Schedule B, Line 4, Column J) (152,916)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3) 315,378,819
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4) 2.36% 7,442,940
6	Dep = Depreciation Expense (Schedule B, Line 6, Column G through I) 1,806,868
7	E=Experienced Net Over/(Under) Collections (A) -
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7) <u>9,249,808</u>
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1) <u>9,829,762</u>
10	PQR = Projected Quarterly Distribution Revenue <u>265,664,472</u>
11	DSIC = Distribution System Improvement Rider  Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) 3.70%
 <b>Note 1:</b>	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$ 1.062699

(A) 100% of the Over/(Under) Collection for the 12 months ended December 31, 2018 was returned to customers as of September 30, 2019.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH  
 APPLICATION PERIOD: October 1, 2019 THROUGH December 31, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
	2018 Balance	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
1	Incremental Plant Additions	238,180,521	10,923,477	9,431,770	8,888,869	10,032,384	10,642,746	12,308,613	9,048,900	15,194,834	\$ 324,652,114
2	Cumulative Plant (Sum of Line 1)	238,180,521	249,103,998	258,535,768	267,424,637	277,457,021	288,099,767	300,408,380	309,457,280	324,652,114	324,652,114
3	Less: Accumulated Depreciation (Sum of Line 6)	4,669,983	5,154,227	5,695,938	6,220,523	6,650,424	7,313,511	7,785,646	8,497,510	9,120,379	9,120,379
4	Retirements	(138,262)	(4,855)	32,483	(2,538)	(115,767)	97,200	(115,815)	103,538	(8,900)	(152,916)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	233,502,820	243,944,916	252,872,313	261,201,576	270,690,830	280,883,456	292,506,919	301,063,308	315,522,835	315,378,819
6	Dep = Depreciation Expense	4,669,983	484,244	541,711	524,585	429,901	663,087	472,135	711,864	622,869	9,120,379
7	Projected Distribution Revenues		110,861,869	107,231,328	101,845,588	92,548,013	80,380,014	\$ 83,822,970	\$ 92,372,325	\$ 95,814,382	

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: October 1, 2019 THROUGH December 31, 2019**

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Capitalization Ratio	Embedded Cost	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	44.98%	4.53%	2.04%	-	2.04%
2	Common Equity	55.02%	9.55%	5.25%	1.406313504	7.38%
3	Total	<u>100.00%</u>		<u>7.29%</u>		<u>9.42%</u>
4	9.42% Annual PTRR / 4 quarters = 2.36% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.  
 $1/[(1-9.99%)*(1-21\%)] = 1.406313504$

Line 2, Column C, from the PUC's Quarterly Financial Report page 19, line 7, dated August 29, 2019 at Docket No. M-2019-3012175.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

From Date: 08/01/2019  
To Date: 08/31/2019

Gross Plant Total 324,499,198.10  
Gross Reserve Total 9,120,376.51  
Rate Base 315,378,821.59

Total Depreciation  
Expense MTD 631,768.99  
Total Depreciation  
Expense YTD N/A

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,698.63	\$10.53	\$0.00	\$0.00	\$0.00	\$0.00	\$613,709.16
361.0 - Structures and Improvements	\$1,184,959.03	\$32,350.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,217,309.61
362.0 - Station Equipment	\$49,837,618.74	\$2,945,927.53	\$0.00	\$0.00	\$0.00	\$0.00	\$52,783,546.27
364.2 - Towers and Fixtures	\$426,447.82	\$36,367.03	\$0.00	\$0.00	\$0.00	\$0.00	\$462,814.85
364.4 - Poles and Fixtures	\$69,214,186.60	\$2,782,753.56	\$0.00	\$0.00	\$0.00	\$0.00	\$71,996,940.16
364.8 - Clearing Land and Rights	\$377,031.44	(\$124,174.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$252,856.59
365.0 - Overhead Conductors, Device	\$104,501,182.24	\$5,715,244.28	(\$8,900.38)	\$0.00	\$0.00	\$0.00	\$110,207,526.14
366.0 - Underground Conduit	\$10,487,454.87	\$194,708.32	\$0.00	\$0.00	\$0.00	\$0.00	\$10,682,163.19
367.0 - Undergrnd Conductors, Device	\$32,854,821.70	\$1,761,827.83	\$0.00	\$0.00	\$0.00	\$0.00	\$34,616,649.53
368.2 - Overhead Type Transformers	\$18,292,874.75	\$765,347.23	\$0.00	\$0.00	\$0.00	\$0.00	\$19,058,221.98
368.4 - Submersible or Padmt Type	\$2,997,852.08	\$331,038.40	\$0.00	\$0.00	\$0.00	\$0.00	\$3,328,890.48
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$14,786,924.26	\$668,088.27	\$0.00	\$0.00	\$0.00	\$0.00	\$15,455,012.53
371.4 - Area Lighting Fixtures	\$371,593.75	\$2,807.14	\$0.00	\$0.00	\$0.00	\$0.00	\$374,400.89
373.2 - Street Lighting & Sig Sys	\$2,919,287.47	\$82,537.97	\$0.00	\$0.00	\$0.00	\$0.00	\$3,001,825.44
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$309,313,264.66</b>	<b>\$15,194,833.82</b>	<b>(\$8,900.38)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$324,499,198.10</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Retirements	Adjustments	End Reserve Balance
	Balance	Depreciation Expense			
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$20,817.96	\$899.85	\$0.00	\$0.00	\$21,717.81
361.0 - Structures and Improvements	\$13,293.66	\$1,863.72	\$0.00	\$0.00	\$15,157.38
362.0 - Station Equipment	\$1,389,776.17	\$100,195.34	\$0.00	\$0.00	\$1,489,971.51
364.2 - Towers and Fixtures	\$8,263.91	\$792.06	\$0.00	\$0.00	\$9,055.97
364.4 - Poles and Fixtures	\$1,819,268.95	\$141,045.47	\$0.00	\$0.00	\$1,960,314.42
364.8 - Clearing Land and Rights	\$12,555.18	\$415.19	\$0.00	\$0.00	\$12,970.37
365.0 - Overhead Conductors, Device	\$2,748,318.61	\$207,475.05	(\$8,900.38)	\$0.00	\$2,946,891.28
366.0 - Underground Conduit	\$239,892.58	\$17,676.87	\$0.00	\$0.00	\$257,569.45
367.0 - Undergrnd Conductors, Device	\$961,329.20	\$67,744.73	\$0.00	\$0.00	\$1,029,073.93
368.2 - Overhead Type Transformers	\$584,986.01	\$45,773.40	\$0.00	\$0.00	\$630,759.41
368.4 - Submersible or Padmt Type	\$71,635.02	\$5,491.96	\$0.00	\$0.00	\$77,126.98
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$448,270.99	\$31,211.37	\$0.00	\$0.00	\$479,482.36
371.4 - Area Lighting Fixtures	\$35,265.70	\$1,538.40	\$0.00	\$0.00	\$36,804.10
373.2 - Street Lighting & Sig Sys	\$148,255.93	\$9,645.58	\$0.00	\$0.00	\$157,901.51
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
<b>Total Reserve</b>	<b>\$8,497,507.90</b>	<b>\$631,768.99</b>	<b>(\$8,900.38)</b>	<b>\$0.00</b>	<b>\$9,120,376.51</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

From Date: 07/01/2019  
To Date: 07/31/2019

Gross Plant Total 309,313,264.66  
Gross Reserve Total 8,497,507.90  
Rate Base 300,815,756.76

Total Depreciation  
Expense MTD 608,325.43  
Total Depreciation  
Expense YTD N/A

**Plant Activity**

Depreciation Group	Beginning Plant						Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From			
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,755.73	(\$57.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$613,698.63
361.0 - Structures and Improvements	\$1,162,309.10	\$22,649.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,184,959.03
362.0 - Station Equipment	\$49,450,747.78	\$386,870.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,837,618.74
364.2 - Towers and Fixtures	\$385,156.62	\$41,291.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$426,447.82
364.4 - Poles and Fixtures	\$66,694,200.32	\$2,850,199.77	\$0.00	\$0.00	\$0.00	(\$330,213.49)	\$0.00	\$69,214,186.60
364.8 - Clearing Land and Rights	\$377,031.40	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.44
365.0 - Overhead Conductors, Device	\$101,473,500.82	\$4,037,644.70	\$103,538.18	\$0.00	\$0.00	(\$1,113,501.46)	\$0.00	\$104,501,182.24
366.0 - Underground Conduit	\$9,996,270.95	\$494,647.03	\$0.00	\$0.00	\$0.00	(\$3,463.11)	\$0.00	\$10,487,454.87
367.0 - Undergrmd Conductors, Device	\$31,671,934.29	\$1,182,887.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,854,821.70
368.2 - Overhead Type Transformers	\$17,694,285.66	\$604,228.12	\$0.00	\$0.00	\$0.00	(\$5,639.03)	\$0.00	\$18,292,874.75
368.4 - Submersible or Padmt Type	\$2,572,056.26	\$425,795.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,997,852.08
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$14,387,977.29	\$403,609.84	\$0.00	\$0.00	\$0.00	(\$4,662.87)	\$0.00	\$14,786,924.26
371.4 - Area Lighting Fixtures	\$370,930.22	\$663.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,593.75
373.2 - Street Lighting & Sig Sys	\$2,863,338.90	\$55,948.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,919,287.47
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$300,160,826.62</b>	<b>\$10,506,379.82</b>	<b>\$103,538.18</b>	<b>\$0.00</b>	<b>(\$1,457,479.96)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$309,313,264.66</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation			End Reserve	
	Balance	Expense	Retirements	Adjustments	Balance		
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
360.4 - Land Rights	\$19,916.71	\$901.25	\$0.00	\$0.00	\$20,817.96		
361.0 - Structures and Improvements	\$11,470.23	\$1,823.43	\$0.00	\$0.00	\$13,293.66		
362.0 - Station Equipment	\$1,292,730.65	\$97,045.52	\$0.00	\$0.00	\$1,389,776.17		
364.2 - Towers and Fixtures	\$7,541.02	\$722.89	\$0.00	\$0.00	\$8,263.91		
364.4 - Poles and Fixtures	\$1,683,381.48	\$135,887.51	\$0.00	(\$0.04)	\$1,819,268.95		
364.8 - Clearing Land and Rights	\$11,924.35	\$630.83	\$0.00	\$0.00	\$12,555.18		
365.0 - Overhead Conductors, Device	\$2,445,475.39	\$199,303.04	\$103,538.18	\$0.00	\$2,748,316.61		
366.0 - Underground Conduit	\$222,772.47	\$17,120.11	\$0.00	\$0.00	\$239,892.58		
367.0 - Undergrmd Conductors, Device	\$896,493.82	\$64,835.38	\$0.00	\$0.00	\$961,329.20		
368.2 - Overhead Type Transformers	\$540,884.10	\$44,101.91	\$0.00	\$0.00	\$584,986.01		
368.4 - Submersible or Padmt Type	\$66,800.03	\$4,834.99	\$0.00	\$0.00	\$71,635.02		
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
369.0 - Services	\$418,130.39	\$30,140.60	\$0.00	\$0.00	\$448,270.99		
371.4 - Area Lighting Fixtures	\$33,728.20	\$1,537.50	\$0.00	\$0.00	\$35,265.70		
373.2 - Street Lighting & Sig Sys	\$138,815.46	\$9,440.47	\$0.00	\$0.00	\$148,255.93		
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)		
<b>Total Reserve</b>	<b>\$7,785,644.33</b>	<b>\$608,325.43</b>	<b>\$103,538.18</b>	<b>(\$0.04)</b>	<b>\$8,497,507.90</b>		

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

From Date: 06/01/2019  
To Date: 06/30/2019

Gross Plant Total 300,160,826.62  
Gross Reserve Total 7,785,644.33  
Rate Base 292,375,182.29

Total Depreciation Expense MTD 587,949.82  
Total Depreciation Expense YTD N/A

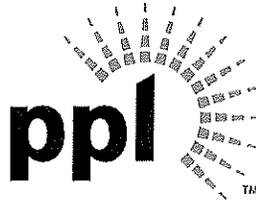
**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,755.71	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$613,755.73
361.0 - Structures and Improvements	\$693,770.81	\$468,538.29	\$0.00	\$0.00	\$0.00	\$0.00	\$1,162,309.10
362.0 - Station Equipment	\$46,258,936.07	\$3,191,811.71	\$0.00	\$0.00	\$0.00	\$0.00	\$49,450,747.78
364.2 - Towers and Fixtures	\$312,599.78	\$72,556.84	\$0.00	\$0.00	\$0.00	\$0.00	\$385,156.62
364.4 - Poles and Fixtures	\$64,839,188.97	\$1,855,011.35	\$0.00	\$0.00	\$0.00	\$0.00	\$66,694,200.32
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$97,364,529.42	\$4,220,213.86	(\$111,242.46)	\$0.00	\$0.00	\$0.00	\$101,473,500.82
366.0 - Underground Conduit	\$9,300,580.35	\$695,690.60	\$0.00	\$0.00	\$0.00	\$0.00	\$9,996,270.95
367.0 - Undergrmd Conductors,Device	\$30,754,968.62	\$916,965.67	\$0.00	\$0.00	\$0.00	\$0.00	\$31,671,934.29
368.2 - Overhead Type Transformers	\$17,201,845.23	\$492,440.43	\$0.00	\$0.00	\$0.00	\$0.00	\$17,694,285.66
368.4 - Submersible or Padmt Type	\$2,549,381.78	\$22,674.48	\$0.00	\$0.00	\$0.00	\$0.00	\$2,572,056.26
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$14,073,602.71	\$314,374.58	\$0.00	\$0.00	\$0.00	\$0.00	\$14,387,977.29
371.4 - Area Lighting Fixtures	\$368,490.11	\$2,440.11	\$0.00	\$0.00	\$0.00	\$0.00	\$370,930.22
373.2 - Street Lighting & Sig Sys	\$2,807,443.52	\$55,895.38	\$0.00	\$0.00	\$0.00	\$0.00	\$2,863,338.90
391.6 - Comp Equip	\$4,572.38	\$0.00	(\$4,572.38)	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$287,968,028.14</b>	<b>\$12,308,613.32</b>	<b>(\$115,814.84)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$300,160,826.62</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$19,014.05	\$902.66	\$0.00	\$0.00	\$19,916.71
361.0 - Structures and Improvements	\$10,029.88	\$1,440.35	\$0.00	\$0.00	\$11,470.23
362.0 - Station Equipment	\$1,199,088.55	\$93,642.10	\$0.00	\$0.00	\$1,292,730.65
364.2 - Towers and Fixtures	\$6,920.33	\$620.69	\$0.00	\$0.00	\$7,541.02
364.4 - Poles and Fixtures	\$1,551,709.42	\$131,672.06	\$0.00	\$0.00	\$1,683,381.48
364.8 - Clearing Land and Rights	\$11,292.43	\$631.92	\$0.00	\$0.00	\$11,924.35
365.0 - Overhead Conductors, Device	\$2,364,117.56	\$192,600.29	(\$111,242.46)	\$0.00	\$2,445,475.39
366.0 - Underground Conduit	\$206,638.82	\$16,133.65	\$0.00	\$0.00	\$222,772.47
367.0 - Undergrmd Conductors,Device	\$833,698.85	\$62,794.97	\$0.00	\$0.00	\$896,493.82
368.2 - Overhead Type Transformers	\$498,119.24	\$42,764.86	\$0.00	\$0.00	\$540,884.10
368.4 - Submersible or Padmt Type	\$62,354.34	\$4,445.69	\$0.00	\$0.00	\$66,800.03
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$388,685.84	\$29,444.55	\$0.00	\$0.00	\$418,130.39
371.4 - Area Lighting Fixtures	\$32,190.77	\$1,537.43	\$0.00	\$0.00	\$33,728.20
373.2 - Street Lighting & Sig Sys	\$129,534.96	\$9,280.50	\$0.00	\$0.00	\$138,815.46
391.6 - Comp Equip	\$114.31	\$38.10	(\$4,572.38)	\$0.00	(\$4,419.97)
<b>Total Reserve</b>	<b>\$7,313,509.35</b>	<b>\$587,949.82</b>	<b>(\$115,814.84)</b>	<b>\$0.00</b>	<b>\$7,785,644.33</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

### **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 20, 2019

EFFECTIVE: October 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 3.00% was revised to 3.70%  
for the period October 1, 2019 through December  
31, 2019.

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 3.70% will apply (C) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period October 1, 2019 through December 31, 2019.

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)