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September 30, 2019

**Via Overnight Delivery**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

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**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing  
Docket No. P-2016-2543140  
Supplement No. 207 to Tariff Electric – PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 207 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 24 – Retail Tariff. Supplement No. 207 is filed in compliance with the Public Service Commission's ("Commission") Order issued December 22, 2016, in the above-captioned docket, and has an effective date of December 1, 2019.

Supplement No. 207 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial, and medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Zimmerman  
Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

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**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Steven E. Malnight**

**President and Chief Executive Officer**

ISSUED: October 1, 2019

EFFECTIVE: December 1, 2019

Issued in compliance with  
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES RATES AND INCREASES A RATE  
WITHIN AN EXISTING RIDER**

**See Page Two**

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate

Thirty-Second Revised Page No. 88  
Cancelling Thirty-First Revised Page No. 88

Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate

Twenty-Third Revised Page No. 88A  
Cancelling Twenty-Second Revised Page No. 88A

Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate

Fifth Revised Page No. 88A-2  
Cancelling Fourth Revised Page No. 88A-2

Unit prices have changed resulting in decreases.

INCREASES

Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate

Twenty-Third Revised Page No. 88A  
Cancelling Twenty-Second Revised Page No. 88A

Unit prices have changed resulting in an increase.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier ("EGS") to the applicable supply rate, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer's average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer's average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

**DEFAULT SERVICE SUPPLY RATE**

**Residential**

**(Rate Schedules RS, RH and RA)**

| <b>Application Period</b>              | <b>Supply Charge - ¢/kWh</b> |
|--|------------------------------|
| June 1, 2017 through November 30, 2017 | 6.2015                       |
| December 1, 2017 through May 31, 2018  | 6.2407                       |
| June 1, 2018 through November 30, 2018 | 6.1337                       |
| December 1, 2018 through May 31, 2019  | 6.0654                       |
| June 1, 2019 through November 30, 2019 | 5.8822                       |
| December 1, 2019 through May 31, 2020  | 5.5669                       |
| June 1, 2020 through November 30, 2020 | X.XXXX                       |
| December 1, 2020 through May 31, 2021  | X.XXXX                       |

(D)

**Small Commercial and Industrial customers with monthly metered demand less than 25 kW.**

**(Rate Schedules GS/GM and GMH and Rate Schedule UMS)**

| <b>Application Period</b>              | <b>Supply Charge - ¢/kWh</b> |
|--|------------------------------|
| June 1, 2017 through November 30, 2017 | 5.3930                       |
| December 1, 2017 through May 31, 2018  | 5.5876                       |
| June 1, 2018 through November 30, 2018 | 5.8026                       |
| December 1, 2018 through May 31, 2019  | 5.7642                       |
| June 1, 2019 through November 30, 2019 | 5.4951                       |
| December 1, 2019 through May 31, 2020  | 5.2079                       |
| June 1, 2020 through November 30, 2020 | X.XXXX                       |
| December 1, 2020 through May 31, 2021  | X.XXXX                       |

(D)

**(D) – Indicates Decrease**

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

| Application Period                          | Supply Charge - ¢/kWh |
|---|-----------------------|
| June 1, 2017 through August 31, 2017        | 5.2863                |
| September 1, 2017 through November 30, 2017 | 5.1571                |
| December 1, 2017 through February 28, 2018  | 5.7974                |
| March 1, 2018 through May 31, 2018          | 5.3509                |
| June 1, 2018 through August 31, 2018        | 5.7142                |
| September 1, 2018 through November 30, 2018 | 5.5901                |
| December 1, 2018 through February 28, 2019  | 6.6810                |
| March 1, 2019 through May 31, 2019          | 6.4268                |
| June 1, 2019 through August 31, 2019        | 5.2092                |
| September 1, 2019 through November 30, 2019 | 4.5047                |
| December 1, 2019 through February 29, 2020  | 5.5691                |
| March 1, 2020 through May 31, 2020          | X.XXXX                |
| June 1, 2020 through August 31, 2020        | X.XXXX                |
| September 1, 2020 through November 30, 2020 | X.XXXX                |
| December 1, 2020 through February 28, 2021  | X.XXXX                |
| March 1, 2021 through May 31, 2021          | X.XXXX                |

(I)

**Lighting**

(Rate Schedules AL and SE)

| Application Period                     | Supply Charge - ¢/kWh |
|--|-----------------------|
| June 1, 2017 through November 30, 2017 | 3.7939                |
| December 1, 2017 through May 31, 2018  | 3.8177                |
| June 1, 2018 through November 30, 2018 | 3.6653                |
| December 1, 2018 through May 31, 2019  | 3.6248                |
| June 1, 2019 through November 30, 2019 | 3.5149                |
| December 1, 2019 through May 31, 2020  | 3.3268                |
| June 1, 2020 through November 30, 2020 | X.XXXX                |
| December 1, 2020 through May 31, 2021  | X.XXXX                |

(D)

(I) – Indicates Increase

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

| Wattage  | Nominal kWh Energy Usage per Unit per Month | Application Period                   |                               |                               |                               |     |
|--|---|--------------------------------------|-------------------------------|-------------------------------|-------------------------------|-----|
|  |   | 06/01/2019 through 11/30/2019        | 12/01/2019 through 05/31/2020 | 06/01/2020 through 11/30/2020 | 12/01/2020 through 05/31/2021 |     |
| <b>Supply Charge ¢ per kWh</b>                   |   | 3.5149                               | 3.3268                        | X.XXXX                        | X.XXXX                        | (D) |
|  |   | <b>Fixture Charge — \$ per Month</b> |                               |                               |                               |     |
| <b>Mercury Vapor</b>                             |   |                                      |                               |                               |                               |     |
| 100  | 44  | 1.55                                 | 1.46                          | X.XX                          | X.XX                          | (D) |
| 175  | 74  | 2.60                                 | 2.46                          | X.XX                          | X.XX                          | (D) |
| 250  | 102   | 3.59                                 | 3.39                          | X.XX                          | X.XX                          | (D) |
| 400  | 161   | 5.66                                 | 5.36                          | X.XX                          | X.XX                          | (D) |
| 1000   | 386   | 13.57                                | 12.84                         | X.XX                          | X.XX                          | (D) |
| <b>High Pressure Sodium</b>                      |   |                                      |                               |                               |                               |     |
| 70   | 29  | 1.02                                 | 0.96                          | X.XX                          | X.XX                          | (D) |
| 100  | 50  | 1.76                                 | 1.66                          | X.XX                          | X.XX                          | (D) |
| 150  | 71  | 2.50                                 | 2.36                          | X.XX                          | X.XX                          | (D) |
| 200  | 95  | 3.34                                 | 3.16                          | X.XX                          | X.XX                          | (D) |
| 250  | 110   | 3.87                                 | 3.66                          | X.XX                          | X.XX                          | (D) |
| 400  | 170   | 5.98                                 | 5.66                          | X.XX                          | X.XX                          | (D) |
| 1000   | 387   | 13.60                                | 12.87                         | X.XX                          | X.XX                          | (D) |
| <b>Flood Lighting - Unmetered</b>                |   |                                      |                               |                               |                               |     |
| 70   | 29  | 1.02                                 | 0.96                          | X.XX                          | X.XX                          | (D) |
| 100  | 46  | 1.62                                 | 1.53                          | X.XX                          | X.XX                          | (D) |
| 150  | 67  | 2.35                                 | 2.23                          | X.XX                          | X.XX                          | (D) |
| 250  | 100   | 3.51                                 | 3.33                          | X.XX                          | X.XX                          | (D) |
| 400  | 155   | 5.45                                 | 5.16                          | X.XX                          | X.XX                          | (D) |
| <b>Light-Emitting Diode (LED) — Cobra Head</b>   |   |                                      |                               |                               |                               |     |
| 45   | 16  | 0.56                                 | 0.53                          | X.XX                          | X.XX                          | (D) |
| 60   | 21  | 0.74                                 | 0.70                          | X.XX                          | X.XX                          | (D) |
| 95   | 34  | 1.20                                 | 1.13                          | X.XX                          | X.XX                          | (D) |
| 139  | 49  | 1.72                                 | 1.63                          | X.XX                          | X.XX                          | (D) |
| 219  | 77  | 2.71                                 | 2.56                          | X.XX                          | X.XX                          | (D) |
| 275  | 97  | 3.41                                 | 3.23                          | X.XX                          | X.XX                          | (D) |
| <b>Light-Emitting Diode (LED) — Colonial</b>     |   |                                      |                               |                               |                               |     |
| 48   | 17  | 0.60                                 | 0.57                          | X.XX                          | X.XX                          | (D) |
| 83   | 29  | 1.02                                 | 0.96                          | X.XX                          | X.XX                          | (D) |
| <b>Light-Emitting Diode (LED) — Contemporary</b> |   |                                      |                               |                               |                               |     |
| 47   | 17  | 0.60                                 | 0.57                          | X.XX                          | X.XX                          | (D) |
| 62   | 22  | 0.77                                 | 0.73                          | X.XX                          | X.XX                          | (D) |

(D) – Indicates Decrease

Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply  
 Proposed Supply Rates Effective December 1, 2019

Bi-Annual Rate Adjustment - February 1, 2019 through July 31, 2019

|    |   |               |                              |
|----|---|---------------|------------------------------|
| 1  | Surcharge Revenue, Incl. GRT  | \$83,071,062  | Exh. 1, Page 2               |
| 2  | Surcharge Revenue, Excl. GRT  |               | \$78,169,869 Line 1 * 0.941  |
| 3  | E-Factor Revenue, Incl. GRT   | (\$1,741,781) | Exh. 1, Page 2               |
| 4  | E-Factor Revenue, Excl. GRT   |               | (\$1,639,016) Line 3 * 0.941 |
| 5  | Net Residential Related Revenue, Excl. GRT                          |               | \$79,808,885 Line 2 - Line 4 |
| 6  | Residential Related Expense   |               | \$79,190,162 Exh. 1, Page 2  |
| 7  | Reconciliation Period (Over)/Under Collection                       |               | (\$618,723) Line 6 - Line 5  |
| 8  | Interest  |               | (\$30,439) Exh. 1, Page 3    |
| 9  | Total Reconciliation Period (Over)/Under Collection                 |               | (\$649,161) Line 7 + Line 8  |
| 10 | Net (Over)/Under Collection at January 2019                         |               | (\$999,353) Exh. 1, Page 4   |
| 11 | E-Factor Revenue - February 2019 - July 2019, Excl. GRT             |               | (\$1,639,016) Line 4         |
| 12 | (Over)/Under E-Factor Recovery at July 31, 2019                     |               | \$639,662 Line 10 - Line 11  |
| 13 | Reconciliation Period (Over)/Under Collection - Feb 2019 - Jul 2019 |               | (\$649,161) Line 9           |
| 14 | E-Factor Balance at July 31, 2019                                   |               | (\$9,499) Line 12 + Line 13  |

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Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Bi-Annual Reconciliation of Revenue and Expense - Current Period

|  | Feb 2019     | Mar 2019     | Apr 2019      | May 2019     | Jun 2019     | Jul 2019     | Total         |
|--|--------------|--------------|---------------|--------------|--------------|--------------|---------------|
| <b>Revenue</b>   |              |              |               |              |              |              |               |
| 1 Actual Surcharge Revenue                               | \$13,226,200 | \$13,531,517 | \$11,248,762  | \$11,033,667 | \$13,308,181 | \$20,722,735 | \$83,071,062  |
| 2 E-Factor Revenue                                       | (\$355,007)  | (\$363,098)  | (\$263,936)   | (\$325,568)  | (\$170,561)  | (\$263,610)  | (\$1,741,781) |
| 3 Net Surcharge Revenue                                  | \$13,581,208 | \$13,894,615 | \$11,512,697  | \$11,359,236 | \$13,478,742 | \$20,986,345 | \$84,812,843  |
| 4 Less PA Gross Receipts Tax (GRT) at 5.9%               | \$801,291    | \$819,782    | \$679,249     | \$670,195    | \$795,246    | \$1,238,194  | \$5,003,958   |
| 5 Net Calendar Month Revenue                             | \$12,779,916 | \$13,074,832 | \$10,833,448  | \$10,689,041 | \$12,683,497 | \$19,748,151 | \$79,808,885  |
| <b>Expense</b>   |              |              |               |              |              |              |               |
| 6 Supply Invoice Amount                                  | \$12,942,027 | \$12,678,403 | \$9,492,739   | \$11,490,593 | \$12,846,057 | \$19,180,046 | \$78,629,865  |
| 7 Administrative Expense (1)                             | \$625        | \$625        | \$65,240      | \$625        | \$625        | \$625        | \$68,365      |
| 8 Filing Preparation and Approval Process Expense (2)    | \$16,727     | \$16,727     | \$16,727      | \$16,727     | \$11,376     | \$11,376     | \$89,660      |
| 9 Working Capital for Default Service Supply Expense (2) | \$57,067     | \$57,067     | \$57,067      | \$57,067     | \$87,002     | \$87,002     | \$402,272     |
| 10 Total Expense   | \$13,016,446 | \$12,752,822 | \$9,631,773   | \$11,565,012 | \$12,945,060 | \$19,279,049 | \$79,190,162  |
| 11 (Over)/Under Collection                               | \$236,529    | (\$322,011)  | (\$1,201,675) | \$875,971    | \$261,564    | (\$469,101)  | (\$618,723)   |

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2019.

(2) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

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**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

|                           | <u>Feb 2019</u> | <u>Mar 2019</u> | <u>Apr 2019</u> | <u>May 2019</u> | <u>Jun 2019</u> | <u>Jul 2019</u> | <u>Total</u> |
|---------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------|
| 1 (Over)/Under Collection | \$236,529       | (\$322,011)     | (\$1,201,675)   | \$875,971       | \$261,564       | (\$469,101)     | (\$618,723)  |
| 2 Interest Rate (1)       | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.49%           |              |
| 3 Interest Weight         | 13/12           | 12/12           | 11/12           | 10/12           | 9/12            | 8/12            |              |
| 4 Interest                | \$14,093        | (\$17,711)      | (\$60,584)      | \$40,149        | \$10,790        | (\$17,175)      | (\$30,439)   |

1/ Interest rate per Section 54 Pa. Code 54.190(c).

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Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2019

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

|                                      |  |   |               |                                    |
|--------------------------------------|--|---|---------------|------------------------------------|
| <b>Filed October 2015</b>            |  |   |               |                                    |
| Effective December 2015 to May 2016  |  |   |               |                                    |
| 1                                    | Oct 2014 to Mar 2015                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$101,535)   |                                    |
| 2                                    | Apr 2015 to Jul 2015                                       | Current Period E-Factor Revenue (incl. GRT)       | \$19,664      |                                    |
| 3                                    |  | (Over)/Under E-Factor Recovery                    |               | (\$121,199) Line 1 - Line 2        |
| 4                                    | Apr 2015 to Jul 2015                                       | Current Period (Over)/Under Recovery              | \$395,060     |                                    |
| 5                                    |  | Interest  | \$18,874      |                                    |
| 6                                    |  | Total   |               | \$413,934 Line 4 + Line 5          |
| 7                                    |  | Net (Over)/Under Collection                       |               | \$292,735 Line 3 + Line 6          |
| <b>Filed April 2016</b>              |  |   |               |                                    |
| Effective June 2016 to November 2016 |  |   |               |                                    |
| 8                                    | Apr 2015 to Jul 2015                                       | Prior Period Total (Over)/Under E-Factor Recovery | \$292,735     | Line 7                             |
| 9                                    | Aug 2015 to Jan 2016                                       | Current Period E-Factor Revenue (incl. GRT)       | \$45,065      |                                    |
| 10                                   |  | (Over)/Under E-Factor Recovery                    |               | \$247,270 Line 8 - Line 9          |
| 11                                   | Aug 2015 to Jan 2016                                       | Current Period (Over)/Under Recovery              | (\$495,625)   |                                    |
| 12                                   |  | Interest  | (\$5,407)     |                                    |
| 13                                   |  | Total   |               | (\$501,032) Line 11 + Line 12      |
| 14                                   |  | Net (Over)/Under Collection                       |               | (\$258,762) Line 10 + Line 13      |
| <b>Filed October 2016</b>            |  |   |               |                                    |
| Effective December 2016 to May 2017  |  |   |               |                                    |
| 15                                   | Aug 2015 to Jan 2016                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$258,762)   | Line 14                            |
| 16                                   | Feb 2016 to Jul 2016                                       | Current Period E-Factor Revenue (incl. GRT)       | \$68,092      |                                    |
| 17                                   |  | (Over)/Under E-Factor Recovery                    |               | (\$321,853) Line 15 - Line 16      |
| 18                                   | Feb 2016 to Jul 2016                                       | Current Period (Over)/Under Recovery              | \$222,576     |                                    |
| 19                                   |  | Interest  | (\$684)       |                                    |
| 20                                   |  | Total   |               | \$221,892 Line 18 + Line 19        |
| 21                                   |  | Net (Over)/Under Collection                       |               | (\$99,961) Line 17 + Line 20       |
| <b>Filed April 2017</b>              |  |   |               |                                    |
| Effective June 2017 to November 2017 |  |   |               |                                    |
| 22                                   | Feb 2016 to Jul 2016                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$99,961)    | Line 21                            |
| 23                                   | Aug 2016 to Jan 2017                                       | Current Period E-Factor Revenue (incl. GRT)       | (\$220,310)   |                                    |
| 24                                   |  | (Over)/Under E-Factor Recovery                    |               | \$120,349 Line 22 - Line 23        |
| 25                                   | Aug 2016 to Jan 2017                                       | Current Period (Over)/Under Recovery              | \$1,233,277   |                                    |
| 26                                   |  | Interest  | \$45,212      |                                    |
| 27                                   |  | Total   |               | \$1,278,489 Line 25 + Line 26      |
| 28                                   | Aug# Finding No. 1 - Recovery of Understated Expenses      |   | \$350,809     | See Note 1                         |
| 29                                   | Aug# Finding No. 3 - Refund of Overstated Expenses         |   | (\$25,033)    | See Note 1                         |
| 30                                   | Aug# Finding No. 4 - Refund of Mismatched E-Factor Revenue |   | (\$2,484)     | See Note 1                         |
| 31                                   |  | Net (Over)/Under Collection                       |               | \$1,722,148 Sum Line 24 to Line 30 |
| <b>Filed October 2017</b>            |  |   |               |                                    |
| Effective December 2017 to May 2018  |  |   |               |                                    |
| 32                                   | Aug 2017 to Jan 2018                                       | Prior Period Total (Over)/Under E-Factor Recovery | \$1,722,148   | Line 31                            |
| 33                                   | Feb 2017 to Jul 2017                                       | Current Period E-Factor Revenue (incl. GRT)       | \$516,228     |                                    |
| 34                                   |  | (Over)/Under E-Factor Recovery                    |               | \$1,105,920 Line 32 - Line 33      |
| 35                                   | Feb 2017 to Jul 2017                                       | Current Period (Over)/Under Recovery              | (\$308,272)   |                                    |
| 36                                   |  | Interest  | (\$8,295)     |                                    |
| 37                                   |  | Total   |               | (\$316,567) Line 35 + Line 36      |
| 38                                   |  | Net (Over)/Under Collection                       |               | \$789,353 Sum Line 34 to Line 37   |
| <b>Filed April 2018</b>              |  |   |               |                                    |
| Effective June 2018 to November 2018 |  |   |               |                                    |
| 39                                   | Feb 2017 to Jul 2017                                       | Prior Period Total (Over)/Under E-Factor Recovery | \$789,353     | Line 38                            |
| 40                                   | Aug 2017 to Jan 2018                                       | Current Period E-Factor Revenue (incl. GRT)       | \$1,398,445   |                                    |
| 41                                   |  | (Over)/Under E-Factor Recovery                    |               | (\$609,091) Line 39 - Line 40      |
| 42                                   | Aug 2017 to Jan 2018                                       | Current Period (Over)/Under Recovery              | (\$112,521)   |                                    |
| 43                                   |  | Interest  | (\$6,455)     |                                    |
| 44                                   |  | Total   |               | (\$118,976) Line 42 + Line 43      |
| 45                                   |  | Net (Over)/Under Collection                       |               | (\$826,069) Sum Line 41 to Line 44 |
| <b>Filed October 2018</b>            |  |   |               |                                    |
| Effective December 2018 to May 2019  |  |   |               |                                    |
| 46                                   | Aug 2017 to Jan 2018                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$826,069)   | Line 45                            |
| 47                                   | Feb 2018 to Jul 2018                                       | Current Period E-Factor Revenue (incl. GRT)       | \$179,136     |                                    |
| 48                                   |  | (Over)/Under E-Factor Recovery                    |               | (\$1,005,205) Line 46 - Line 47    |
| 49                                   | Feb 2018 to Jul 2018                                       | Current Period (Over)/Under Recovery              | (\$925,539)   |                                    |
| 50                                   |  | Interest  | (\$82,257)    |                                    |
| 51                                   |  | Total   |               | (\$957,796) Line 49 + Line 50      |
| 52                                   |  | Net (Over)/Under Collection                       |               | \$1,863,000 Sum Line 48 to Line 51 |
| <b>Filed April 2019</b>              |  |   |               |                                    |
| Effective June 2019 to November 2019 |  |   |               |                                    |
| 53                                   | Feb 2018 to Jul 2018                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$1,863,000) | Line 52                            |
| 54                                   | Aug 2018 to Jan 2019                                       | Current Period E-Factor Revenue (incl. GRT)       | (\$1,354,190) |                                    |
| 55                                   |  | (Over)/Under E-Factor Recovery                    |               | (\$608,810) Line 53 - Line 54      |
| 56                                   | Aug 2018 to Jan 2019                                       | Current Period (Over)/Under Recovery              | (\$369,933)   |                                    |
| 57                                   |  | Interest  | (\$20,610)    |                                    |
| 58                                   |  | Total   |               | (\$390,543) Line 56 + Line 57      |
| 59                                   |  | Net (Over)/Under Collection                       |               | (\$999,353) Sum Line 55 to Line 58 |
| <b>Filed October 2019</b>            |  |   |               |                                    |
| Effective December 2019 to May 2020  |  |   |               |                                    |
| 60                                   | Aug 2018 to Jan 2019                                       | Prior Period Total (Over)/Under E-Factor Recovery | (\$999,353)   | Line 59                            |
| 61                                   | Feb 2019 to Jul 2019                                       | Current Period E-Factor Revenue (incl. GRT)       | (\$1,639,016) |                                    |
| 62                                   |  | (Over)/Under E-Factor Recovery                    |               | \$839,662 Line 60 - Line 61        |
| 63                                   | Feb 2019 to Jul 2019                                       | Current Period (Over)/Under Recovery              | (\$618,723)   |                                    |
| 64                                   |  | Interest  | (\$30,639)    |                                    |
| 65                                   |  | Total   |               | (\$649,362) Line 63 + Line 64      |
| 66                                   |  | Net (Over)/Under Collection                       |               | (\$5,495) Sum Line 62 to Line 65   |

1/ audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-1495182. Interest on the refund of overstated expenses was calculated at the prime rate of interest from the mid-point of the adjustment period, November 30, 2013, through the mid-point of the rate effective period, August 31, 2017.

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**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2019**

**Summary of RFP Results**

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Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2019

Rate Design for Residential Tariff Rates (RS, RH & RA)

|                       |  |               |               |  |
|-----------------------|--|---------------|---------------|--|
| 1                     | RFP Average Wholesale Price (\$/MWh)               |               | \$48.28 /MWh  | Weighted bid price - Attachment A, page 1  |
| 2                     | Line Losses - T & D                                | 6.9%          |               | Transmission (0.8%); distribution (6.1%)   |
| 3                     | Price Adjustment for Losses (\$/MWh)               |               | \$3.33 /MWh   | Line 1 * Line 2  |
| 4                     | Adjusted Wholesale Price for Losses (\$/MWh)       |               | \$51.61 /MWh  | Line 1 + Line 3  |
| 5                     | Forecast POLR Sales (MWh)                          | 1,313,451     |               | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 6                     | Outside Services Fees                              | \$68,365      |               | Outside services to conduct RFPs   |
| 7                     | Administrative Adder (per MWh)                     |               | \$0.05 /MWh   | Line 6 / Line 5  |
| 8                     | Filing Preparation and Approval Process Expense    | \$68,258      |               |  |
| 9                     | Working Capital for Default Service Supply Expense | \$522,012     |               | Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. |
| 10                    | Total Residential/Lighting Unbundling Expense      | \$590,270     |               |  |
| 11                    | Forecast POLR Sales (MWh)                          | 1,313,451     |               | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 12                    | Unbundling Rate (per MWh)                          |               | \$0.45 /MWh   | Line 10 / Line 11  |
| 13                    | E-Factor (Over)/Under Reconciliation               | \$639,662     |               | Prior Period   |
| <b>Reconciliation</b> |  |               |               |  |
| 14                    | (Over)/Under Collection                            | (\$618,723)   |               | Exh. 1, Page 2   |
| 15                    | Interest on (Over)/Under Collection                | (\$30,439)    |               | Exh. 1, Page 3   |
| 16                    | Total (Over)/Under Collection                      | (\$649,161)   |               | Line 14 + Line 15  |
| 17                    | Total E Factor (Over)/Under Reconciliation         | (\$9,499)     |               | Line 13 + Line 16  |
| 18                    | Forecast POLR Sales (MWh)                          | 1,313,451     |               | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 19                    | E Factor Rate (per MWh)                            |               | (\$0.01) /MWh | Line 17 / Line 18  |
| 20                    | Adjusted Wholesale Price (\$/MWh)                  |               | \$52.10 /MWh  | Line 4 + Line 7 + Line 12 + Line 19  |
| 21                    | Rate Factor  |               | 1.0055        | Per the Company's Retail Tariff Rider 8  |
| 22                    | Adjusted Wholesale Price for Rate Factor (\$/MWh)  |               | \$52.39 /MWh  | Line 20 * Line 21  |
| 23                    | PA GRT @ 5.9%                                      |               | \$3.28 /MWh   | Line 22 * (.059/13-.059)   |
| 24                    | Total Retail Rate (\$/MWh)                         |               | \$55.67 /MWh  | Line 22 + Line 23  |
| 25                    | RFP Residential Retail Supply Rate (¢/kWh)         |               | 5.5669 /kWh   | Line 24 / 10   |
| 26                    | Forecast POLR Sales (kWh)                          | 1,305,997,951 |               | Residential Forecast POLR sales (kWh) December 1, 2019 through May 31, 2020  |
| 27                    | Projected RFP Revenue                              | \$72,703,092  |               | Line 25 / 100 * Line 26  |

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Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2019

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

|                       |  |               |  |
|-----------------------|--|---------------|--|
| 1                     | RFP Average Wholesale Price (\$/MWh)               | \$48.28 /MWh  | Weighted bid price - Attachment A, Page 1  |
| 2                     | Line Losses - T & D                                | 6.9%          | Transmission (0.8%); distribution (6.1%)   |
| 3                     | Price Adjustment for Losses (\$/MWh)               | \$3.33 /MWh   | Line 1 * Line 2  |
| 4                     | Adjusted Wholesale Price for Losses (\$/MWh)       | \$51.61 /MWh  | Line 1 + Line 3  |
| 5                     | Forecast POLR Sales (MWh)                          | 1,313,451     | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 6                     | Outside Services Fees                              | \$68,365      | Outside services to conduct RFPs   |
| 7                     | Administrative Adder (\$/MWh)                      | \$0.05 /MWh   | Line 6 / Line 5  |
| 8                     | Filing Preparation and Approval Process Expense    | \$68,258      | Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. |
| 9                     | Working Capital for Default Service Supply Expense | \$522,012     |  |
| 10                    | Total Residential/Lighting Unbundling Expense      | \$590,270     |  |
| 11                    | Forecast POLR Sales (MWh)                          | 1,313,451     | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 12                    | Unbundling Rate (per MWh)                          | \$0.45 /MWh   | Line 10 / Line 11  |
| 13                    | E-Factor (Over)/Under Reconciliation               | \$639,662     | Prior Period   |
| <u>Reconciliation</u> |  |               |  |
| 14                    | (Over)/Under Collection                            | (\$618,723)   | Exh. 1, Page 2   |
| 15                    | Interest on (Over)/Under Collection                | (\$30,439)    | Exh. 1, Page 3   |
| 16                    | Total (Over)/Under Collection                      | (\$649,161)   | Line 14 + Line 15  |
| 17                    | Total E Factor (Over)/Under Reconciliation         | (\$9,499)     | Line 13 + Line 16  |
| 18                    | Forecast POLR Sales (MWh)                          | 1,313,451     | Residential/Lighting Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020   |
| 19                    | E Factor Rate (per MWh)                            | (\$0.01) /MWh | Line 17 / Line 18  |
| 20                    | Adjusted Wholesale Price (\$/MWh)                  | \$52.10 /MWh  | Line 4 + Line 7 + Line 12 + Line 19  |
| 21                    | Rate Factor  | 0.6009        | Per the Company's Retail Tariff Rider 8  |
| 22                    | Adjusted Wholesale Price for Rate Factor (\$/MWh)  | \$31.31 /MWh  | Line 20 * Line 21  |
| 23                    | PA GRT @ 5.9%                                      | \$1.96 /MWh   | Line 22 * (.059/(1-.059))  |
| 24                    | Total Retail Rate (\$/MWh)                         | \$33.27 /MWh  | Line 22 + Line 23  |
| 25                    | RFP Lighting Retail Supply Rate (c/kWh)            | 3.3268 kWh    | Line 24 / 10   |

Lighting Supply Charges by Lamp Wattage:

|    |                             |                      |                                       |                         |
|----|-----------------------------|----------------------|---------------------------------------|-------------------------|
| 26 | SM, SH & PAL (c/kWh)        | 3.3268 Line 25       |                                       |                         |
|    |                             | Nominal Lamp Wattage | Nominal kWh Energy per Unit per Month | Fixture Charge \$/Month |
| 27 | Mercury Vapor:              | 100                  | 44                                    | \$1.46                  |
| 28 |                             | 175                  | 74                                    | \$2.46                  |
| 29 |                             | 250                  | 102                                   | \$3.39                  |
| 30 |                             | 400                  | 161                                   | \$5.36                  |
| 31 |                             | 1000                 | 386                                   | \$12.84                 |
| 32 | High Pressure Sodium:       | 70                   | 29                                    | \$0.96                  |
| 33 |                             | 100                  | 50                                    | \$1.66                  |
| 34 |                             | 150                  | 71                                    | \$2.36                  |
| 35 |                             | 200                  | 95                                    | \$3.16                  |
| 36 |                             | 250                  | 110                                   | \$3.66                  |
| 37 |                             | 400                  | 170                                   | \$5.66                  |
| 38 |                             | 1000                 | 387                                   | \$12.87                 |
| 39 | Flood Lighting - Unmetered: | 70                   | 29                                    | \$0.96                  |
| 40 |                             | 100                  | 46                                    | \$1.53                  |
| 41 |                             | 150                  | 67                                    | \$2.23                  |
| 42 |                             | 250                  | 100                                   | \$3.33                  |
| 43 |                             | 400                  | 155                                   | \$5.16                  |
| 44 | LED - Cobra Head:           | 45                   | 16                                    | \$0.53                  |
| 45 |                             | 60                   | 21                                    | \$0.70                  |
| 46 |                             | 95                   | 34                                    | \$1.13                  |
| 47 |                             | 139                  | 49                                    | \$1.63                  |
| 48 |                             | 219                  | 77                                    | \$2.56                  |
| 49 |                             | 275                  | 97                                    | \$3.23                  |
| 50 | LED - Colonial:             | 48                   | 17                                    | \$0.57                  |
| 51 |                             | 83                   | 29                                    | \$0.96                  |
| 52 | LED - Contemporary:         | 47                   | 17                                    | \$0.57                  |
| 53 |                             | 62                   | 22                                    | \$0.73                  |

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**Attachment A**

**Duquesne Light Company  
 Rider No. 8 - Residential/Lighting Default Service Supply Rates  
 Proposed Supply Rates Effective December 1, 2019**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

| <u>Rate Schedule</u>        | <u>Units</u>                        | <u>Rate</u> | <u>Current<br/>Tariff<br/>Effective<br/>6/1/2019</u> | <u>Proposed<br/>Tariff<br/>Effective<br/>12/1/2019</u> |
|-----------------------------|-------------------------------------|-------------|--|--|
| RS                          | kWh                                 | ¢/kWh       | 5.8822   | 5.5669   |
| RH                          | kWh                                 | ¢/kWh       | 5.8822   | 5.5669   |
| RA                          | kWh                                 | ¢/kWh       | 5.8822   | 5.5669   |
| AL                          | kWh                                 | ¢/kWh       | 3.5149   | 3.3268   |
| SE                          | kWh                                 | ¢/kWh       | 3.5149   | 3.3268   |
|                             | <u>Nominal<br/>Lamp<br/>Wattage</u> |             |  |  |
| SM, SH & PAL                |                                     |             |  |  |
| Mercury Vapor:              | 100                                 | \$/Mo.      | \$1.55   | \$1.46   |
|                             | 175                                 | \$/Mo.      | \$2.60   | \$2.46   |
|                             | 250                                 | \$/Mo.      | \$3.59   | \$3.39   |
|                             | 400                                 | \$/Mo.      | \$5.66   | \$5.36   |
|                             | 1000                                | \$/Mo.      | \$13.57  | \$12.84  |
| High Pressure Sodium:       | 70                                  | \$/Mo.      | \$1.02   | \$0.96   |
|                             | 100                                 | \$/Mo.      | \$1.76   | \$1.66   |
|                             | 150                                 | \$/Mo.      | \$2.50   | \$2.36   |
|                             | 200                                 | \$/Mo.      | \$3.34   | \$3.16   |
|                             | 250                                 | \$/Mo.      | \$3.87   | \$3.66   |
|                             | 400                                 | \$/Mo.      | \$5.98   | \$5.66   |
|                             | 1000                                | \$/Mo.      | \$13.60  | \$12.87  |
| Flood Lighting - Unmetered: | 70                                  | \$/Mo.      | \$1.02   | \$0.96   |
|                             | 100                                 | \$/Mo.      | \$1.62   | \$1.53   |
|                             | 150                                 | \$/Mo.      | \$2.35   | \$2.23   |
|                             | 250                                 | \$/Mo.      | \$3.51   | \$3.33   |
|                             | 400                                 | \$/Mo.      | \$5.45   | \$5.16   |
| LED - Cobra Head:           | 45                                  | \$/Mo.      | \$0.56   | \$0.53   |
|                             | 60                                  | \$/Mo.      | \$0.74   | \$0.70   |
|                             | 95                                  | \$/Mo.      | \$1.20   | \$1.13   |
|                             | 139                                 | \$/Mo.      | \$1.72   | \$1.63   |
|                             | 219                                 | \$/Mo.      | \$2.71   | \$2.56   |
|                             | 275                                 | \$/Mo.      | \$3.41   | \$3.23   |
| LED - Colonial:             | 48                                  | \$/Mo.      | \$0.60   | \$0.57   |
|                             | 83                                  | \$/Mo.      | \$1.02   | \$0.96   |
| LED - Contemporary:         | 47                                  | \$/Mo.      | \$0.60   | \$0.57   |
|                             | 62                                  | \$/Mo.      | \$0.77   | \$0.73   |

Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Small C&I Default Service Supply  
 Proposed Supply Rates Effective December 1, 2019

Bi-Annual Rate Adjustment - February 1, 2019 through July 31, 2019

|    |   |                     |                        |
|----|---|---------------------|------------------------|
| 1  | Surcharge Revenue, Incl. GRT  | \$13,364,804        | Exh. 1, Page 2         |
| 2  | Surcharge Revenue, Excl. GRT  | \$12,576,281        | Line 1 * 0.941         |
| 3  | E-Factor Revenue, Incl. GRT   | (\$45,943)          | Exh. 1, Page 2         |
| 4  | E-Factor Revenue, Excl. GRT   | (\$43,232)          | Line 3 * 0.941         |
| 5  | Net Small C&I Related Revenue, Excl. GRT                            | \$12,619,513        | Line 2 - Line 4        |
| 6  | <u>Small C&amp;I Related Expense</u>                                | <u>\$12,593,565</u> | Exh. 1, Page 2         |
| 7  | <u>Reconciliation Period (Over)/Under Collection</u>                | <u>(\$25,948)</u>   | Line 6 - Line 5        |
| 8  | <u>Interest</u>   | <u>(\$1,159)</u>    | Exh. 1, Page 3         |
| 9  | <u>Total Reconciliation Period (Over)/Under Collection</u>          | <u>(\$27,107)</u>   | Line 7 + Line 8        |
| 10 | Net (Over)/Under Collection at January 2019                         | (\$122,644)         | Exh. 1, Page 4         |
| 11 | E-Factor Revenue - February 2019 - July 2019, Excl. GRT             | (\$43,232)          | Line 4                 |
| 12 | <u>(Over)/Under E-Factor Recovery at July 31, 2019</u>              | <u>(\$79,412)</u>   | Line 10 - Line 11      |
| 13 | Reconciliation Period (Over)/Under Collection - Feb 2019 - Jul 2019 | (\$27,107)          | Line 9                 |
| 14 | <u>E-Factor Balance at July 31, 2019</u>                            | <u>(\$106,520)</u>  | Sum Line 12 to Line 15 |

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Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&J Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Bi-Annual Reconciliation of Revenue and Expense - Current Period

|  | Feb 2019    | Mar 2019    | Apr 2019    | May 2019    | Jun 2019    | Jul 2019    | Total        |
|--|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| <b>Revenue</b>   |             |             |             |             |             |             |              |
| 1 Actual Surcharge Revenue                               | \$2,198,286 | \$2,271,953 | \$1,873,659 | \$2,136,592 | \$2,207,728 | \$2,676,586 | \$13,364,804 |
| 2 E-Factor Revenue                                       | \$ 2,850    | \$ 2,928    | \$ 2,426    | \$ 2,769    | \$ (25,324) | \$ (31,591) | (\$45,943)   |
| 3 Net Surcharge Revenue                                  | \$2,195,436 | \$2,269,025 | \$1,871,233 | \$2,133,823 | \$2,233,052 | \$2,708,177 | \$13,410,747 |
| 4 Less PA Gross Receipts Tax (GRT) at 5.9%               | \$129,531   | \$133,873   | \$110,403   | \$125,896   | \$131,750   | \$159,782   | \$791,234    |
| 5 Net Calendar Month Revenue                             | \$2,065,905 | \$2,135,153 | \$1,760,831 | \$2,007,928 | \$2,101,302 | \$2,548,395 | \$12,619,513 |
| <b>Expense</b>   |             |             |             |             |             |             |              |
| 6 Supply Invoice Amount (1)                              | \$2,048,989 | \$2,065,762 | \$1,777,041 | \$1,993,797 | \$2,034,659 | \$2,536,918 | \$12,457,167 |
| 7 Administrative Expense (2)                             | \$625       | \$625       | \$65,240    | \$625       | \$625       | \$625       | \$68,365     |
| 8 Filing Preparation and Approval Process Expense (3)    | \$2,378     | \$2,378     | \$2,378     | \$2,378     | \$1,508     | \$1,508     | \$12,526     |
| 9 Working Capital for Default Service Supply Expense (3) | \$8,111     | \$8,111     | \$8,111     | \$8,111     | \$11,531    | \$11,531    | \$55,507     |
| 10 Total Expense   | \$2,060,103 | \$2,076,875 | \$1,852,771 | \$2,004,911 | \$2,048,322 | \$2,550,582 | \$12,593,565 |
| 11 (Over)/Under Collection                               | (\$5,802)   | (\$58,277)  | \$91,940    | (\$3,016)   | (\$52,979)  | \$2,187     | (\$25,948)   |

(1) Retail revenue excludes Company Use facilities. Supply Invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2019.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

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**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**BI-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

|                           | <u>Feb 2019</u> | <u>Mar 2019</u> | <u>Apr 2019</u> | <u>May 2019</u> | <u>Jun 2019</u> | <u>Jul 2019</u> | <u>Total</u> |
|---------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------|
| 1 (Over)/Under Collection | (\$5,802)       | (\$58,277)      | \$91,940        | (\$3,016)       | (\$52,979)      | \$2,187         | (\$25,948)   |
| 2 Interest Rate (1)       | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.49%           |              |
| 3 Interest Weight         | 13/12           | 12/12           | 11/12           | 10/12           | 9/12            | 8/12            |              |
| 4 Interest                | (\$346)         | (\$3,205)       | \$4,635         | (\$138)         | (\$2,185)       | \$80            | (\$1,159)    |

1/ Interest rate per Section 54 Pa. Code 54.190(c).

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Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

|   |                      |   |                 |                                  |
|---|----------------------|---|-----------------|----------------------------------|
| 1 | Oct 2014 to Mar 2015 | Prior Period Total (Over)/Under E-Factor Recovery | \$136,969       |                                  |
| 2 | Apr 2015 to Jul 2015 | Current Period E-Factor Revenue (excl. GRT)       | <u>\$52,725</u> |                                  |
| 3 |                      | (Over)/Under E-Factor Recovery                    |                 | \$84,193 Line 1 - Line 2         |
| 4 | Apr 2015 to Jul 2015 | Current Period (Over)/Under Recovery              | \$61,560        |                                  |
| 5 |                      | Interest  | <u>\$2,590</u>  |                                  |
| 6 |                      | Total   |                 | \$64,150 Line 4 + Line 5         |
| 7 |                      | Net (Over)/Under Collection                       |                 | <u>\$148,343</u> Line 3 + Line 6 |

Filed April 2016

Effective June 2016 to November 2016

|    |                      |   |                  |                                    |
|----|----------------------|---|------------------|------------------------------------|
| 8  | Apr 2015 to Jul 2015 | Prior Period Total (Over)/Under E-Factor Recovery | \$148,343        | Line 7                             |
| 9  | Aug 2015 to Jan 2016 | Current Period E-Factor Revenue (excl. GRT)       | <u>\$142,603</u> |                                    |
| 10 |                      | (Over)/Under E-Factor Recovery                    |                  | \$5,740 Line 8 - Line 9            |
| 11 | Aug 2015 to Jan 2016 | Current Period (Over)/Under Recovery              | (\$13,499)       |                                    |
| 12 |                      | Interest  | <u>\$288</u>     |                                    |
| 13 |                      | Total   |                  | (\$13,211) Line 11 + Line 12       |
| 14 |                      | Net (Over)/Under Collection                       |                  | <u>(\$7,471)</u> Line 10 + Line 13 |

Filed October 2016

Effective December 2016 to May 2017

|    |                      |   |                 |                                   |
|----|----------------------|---|-----------------|-----------------------------------|
| 15 | Aug 2015 to Jan 2016 | Prior Period Total (Over)/Under E-Factor Recovery | (\$7,471)       | Line 14                           |
| 16 | Feb 2016 to Jul 2016 | Current Period E-Factor Revenue (excl. GRT)       | <u>\$86,217</u> |                                   |
| 17 |                      | (Over)/Under E-Factor Recovery                    |                 | (\$95,688) Line 15 - Line 16      |
| 18 | Feb 2016 to Jul 2016 | Current Period (Over)/Under Recovery              | \$164,282       |                                   |
| 19 |                      | Interest  | <u>\$3,149</u>  |                                   |
| 20 |                      | Total   |                 | \$167,431 Line 18 + Line 19       |
| 21 |                      | Net (Over)/Under Collection                       |                 | <u>\$71,743</u> Line 17 + Line 20 |

Filed April 2017

Effective June 2017 to November 2017

|    |   |   |                   |  |
|----|---|---|-------------------|--|
| 22 | Feb 2016 to Jul 2016  | Prior Period Total (Over)/Under E-Factor Recovery | \$71,743          | Line 21  |
| 23 | Aug 2016 to Jan 2017  | Current Period E-Factor Revenue (excl. GRT)       | <u>\$19,831</u>   |  |
| 24 |   | (Over)/Under E-Factor Recovery                    |                   | (\$51,932) Line 22 - Line 23                             |
| 25 | Aug 2016 to Jan 2017  | Current Period (Over)/Under Recovery              | (\$330,435)       |  |
| 26 |   | Interest  | <u>(\$12,489)</u> |  |
| 27 |   | Total   |                   | (\$342,924) Line 25 + Line 26                            |
| 28 | Audit Finding No. 2 - Refund of Overstated Expenses           |   | \$69,503          | See Note 1   |
| 29 | Audit Finding No. 4 - Recovery of Mismatched E-Factor Revenue |   | \$4,039           | See Note 1   |
| 30 |   | Net (Over)/Under Collection                       |                   | <u>(\$356,476)</u> Line 24 + Line 27 + Line 28 + Line 29 |

Filed October 2017

Effective December 2017 to May 2018

|    |                      |   |                   |                                      |
|----|----------------------|---|-------------------|--------------------------------------|
| 31 | Aug 2016 to Jan 2017 | Prior Period Total (Over)/Under E-Factor Recovery | (\$356,476)       | Line 30                              |
| 32 | Feb 2017 to Jul 2017 | Current Period E-Factor Revenue (excl. GRT)       | <u>(\$85,583)</u> |                                      |
| 33 |                      | (Over)/Under E-Factor Recovery                    |                   | (\$270,893) Line 31 - Line 32        |
| 34 | Feb 2017 to Jul 2017 | Current Period (Over)/Under Recovery              | \$122,796         |                                      |
| 35 |                      | Interest  | <u>\$4,732</u>    |                                      |
| 36 |                      | Total   |                   | \$127,528 Line 34 + Line 35          |
| 37 |                      | Net (Over)/Under Collection                       |                   | <u>(\$143,365)</u> Line 33 + Line 36 |

Filed April 2018

Effective June 2018 to November 2018

|    |                      |   |                    |                                   |
|----|----------------------|---|--------------------|-----------------------------------|
| 38 | Feb 2017 to Jul 2017 | Prior Period Total (Over)/Under E-Factor Recovery | (\$143,365)        | Line 37                           |
| 39 | Aug 2017 to Jan 2018 | Current Period E-Factor Revenue (excl. GRT)       | <u>(\$298,533)</u> |                                   |
| 40 |                      | (Over)/Under E-Factor Recovery                    |                    | \$125,168 Line 38 - Line 39       |
| 41 | Aug 2017 to Jan 2018 | Current Period (Over)/Under Recovery              | (\$24,539)         |                                   |
| 42 |                      | Interest  | <u>(\$782)</u>     |                                   |
| 43 |                      | Total   |                    | (\$25,321) Line 41 + Line 42      |
| 44 |                      | Net (Over)/Under Collection                       |                    | <u>\$99,847</u> Line 40 + Line 43 |

Filed October 2018

Effective December 2018 to May 2019

|    |                      |   |                   |                                   |
|----|----------------------|---|-------------------|-----------------------------------|
| 45 | Aug 2017 to Jan 2018 | Prior Period Total (Over)/Under E-Factor Recovery | \$99,847          | Line 44                           |
| 46 | Feb 2018 to Jul 2018 | Current Period E-Factor Revenue (excl. GRT)       | <u>(\$58,200)</u> |                                   |
| 47 |                      | (Over)/Under E-Factor Recovery                    |                   | \$158,047 Line 45 - Line 46       |
| 48 | Feb 2018 to Jul 2018 | Current Period (Over)/Under Recovery              | (\$140,505)       |                                   |
| 49 |                      | Interest  | <u>(\$5,069)</u>  |                                   |
| 50 |                      | Total   |                   | (\$145,574) Line 48 + Line 49     |
| 51 |                      | Net (Over)/Under Collection                       |                   | <u>\$12,473</u> Line 47 + Line 50 |

Filed April 2019

Effective June 2019 to November 2019

|    |                      |   |                  |                                      |
|----|----------------------|---|------------------|--------------------------------------|
| 52 | Feb 2018 to Jul 2018 | Prior Period Total (Over)/Under E-Factor Recovery | \$12,473         | Line 51                              |
| 53 | Aug 2018 to Jan 2019 | Current Period E-Factor Revenue (excl. GRT)       | <u>\$82,957</u>  |                                      |
| 54 |                      | (Over)/Under E-Factor Recovery                    |                  | (\$70,465) Line 52 - Line 53         |
| 55 | Aug 2018 to Jan 2019 | Current Period (Over)/Under Recovery              | (\$49,783)       |                                      |
| 56 |                      | Interest  | <u>(\$2,397)</u> |                                      |
| 57 |                      | Total   |                  | (\$52,180) Line 55 + Line 56         |
| 58 |                      | Net (Over)/Under Collection                       |                  | <u>(\$122,644)</u> Line 54 + Line 57 |

Filed October 2019

Effective December 2019 to May 2020

|    |                      |   |                   |                                      |
|----|----------------------|---|-------------------|--------------------------------------|
| 59 | Aug 2018 to Jan 2019 | Prior Period Total (Over)/Under E-Factor Recovery | (\$122,644)       | Line 58                              |
| 60 | Feb 2019 to Jul 2019 | Current Period E-Factor Revenue (excl. GRT)       | <u>(\$43,232)</u> |                                      |
| 61 |                      | (Over)/Under E-Factor Recovery                    |                   | (\$79,412) Line 59 - Line 60         |
| 62 | Feb 2019 to Jul 2019 | Current Period (Over)/Under Recovery              | (\$25,948)        |                                      |
| 63 |                      | Interest  | <u>(\$1,159)</u>  |                                      |
| 64 |                      | Total   |                   | (\$27,107) Line 62 + Line 63         |
| 65 |                      | Net (Over)/Under Collection                       |                   | <u>(\$106,519)</u> Line 61 + Line 64 |

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest was calculated at the prime rate of interest from when the adjustment began, June 2012, through the end-point of the rate effective period, August 31, 2017.

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**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**Summary of RFP Results**

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Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Rate Design for Small C&I Tariff Rate

|                       |  |              |               |  |
|-----------------------|--|--------------|---------------|--|
| 1                     | Wholesale Price                                    |              | \$45.99 /MWh  | Weighted bid price - Att. A, Page 1  |
| 2                     | Line Losses  | 6.1%         |               | Transmission (0.8%); distribution (5.3%)   |
| 3                     | Price Adjustment for Losses                        |              | \$2.81 /MWh   | Line 1 * Line 2  |
| 4                     | Price Adjusted for Losses                          |              | \$48.80 /MWh  | Line 1 + Line 3  |
| 5                     | Outside Services                                   | \$68,365     |               | Outside services to conduct RFPs   |
| 6                     | Forecast POLR Sales (MWh)                          | 197,552      |               | Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020  |
| 7                     | Administrative Adder (per MWh)                     |              | \$0.35 /MWh   | Line 5 / Line 6  |
| 8                     | Filing Preparation and Approval Process Expense    | \$9,047      |               | Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. |
| 9                     | Working Capital for Default Service Supply Expense | \$69,185     |               |  |
| 10                    | Total Residential/Lighting Unbundling Expense      | \$78,231     |               |  |
| 11                    | Forecast POLR Sales (MWh)                          | 197,552      |               | Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020  |
| 12                    | Unbundling Rate (per MWh)                          |              | \$0.40 /MWh   | Line 10 / Line 11  |
| 13                    | E-factor (Over)/Under Collection                   | (\$79,412)   |               | Exh. 1, Page 4   |
| <u>Reconciliation</u> |  |              |               |  |
| 14                    | (Over)/Under Collection                            | (\$25,948)   |               | Exh. 1, Page 2   |
| 15                    | Interest on (Over)/Under Collection                | (\$1,159)    |               | Exh. 1, Page 3   |
| 16                    | Total (Over)/Under Collection                      | (\$27,107)   |               | Line 14 + Line 15  |
| 17                    | Total E Factor (Over)/Under Reconciliation         | (\$106,520)  |               | Line 13 + Line 16  |
| 18                    | Forecast POLR Sales (MWh)                          | 197,552      |               | Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020  |
| 19                    | E-Factor Rate (per MWh)                            |              | (\$0.54) /MWh | Line 17 / Line 18  |
| 20                    | Adjusted Wholesale Price                           |              | \$49.01 /MWh  | Line 4 + Line 7 + Line 12 + Line 19  |
| 21                    | PA GRT @ 5.9%                                      |              | \$3.07 /MWh   | Line 20 * (.059/(1-.059))  |
| 22                    | Total Rate (per MWh)                               |              | \$52.08 /MWh  | Line 20 + Line 21  |
| 23                    | RFP Small C&I Retail Supply Rate (c/kWh)           |              | 5.2079 /kWh   | Line 22 / 10   |
| 24                    | Forecast POLR Sales (kWh)                          | 197,551,709  |               | Forecast POLR sales (kWh) December 1, 2019 through May 31, 2020  |
| 25                    | Projected RFP Revenue                              | \$10,288,209 |               | Line 24 * (Line 23 / 100)  |

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Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Summary of Current Tariff Rates and Proposed Tariff Rates

| <u>Rate Schedule</u>                  | <u>Units</u> | <u>Rate</u> | Current<br>Tariff<br><br>Effective<br><u>6/1/2019</u> | Proposed<br>Tariff<br><br>Effective<br><u>12/1/2019</u> |
|---------------------------------------|--------------|-------------|---|---|
| GS<br>GM < 25 kW<br>GMH <25 kW<br>UMS |              |             |   |   |
| All kWh                               | kWh          | ¢/kWh       | 5.4951  | 5.2079  |

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**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective December 1, 2019**

**Quarterly Rate Adjustment - February 1, 2019 through July 31, 2019**

|    |   |              |                        |
|----|---|--------------|------------------------|
| 1  | Surcharge Revenue, Incl. GRT  | \$16,592,477 | Exh. 1, Page 2         |
| 2  | Surcharge Revenue, Excl. GRT  | \$15,613,521 | Line 1 * 0.941         |
| 3  | E-Factor Revenue, Incl. GRT   | \$34,594     | Exh. 1, Page 2         |
| 4  | E-Factor Revenue, Excl. GRT   | \$32,553     | Line 3 * 0.941         |
| 5  | Net Medium C&I Related Revenue, Excl. GRT                           | \$15,580,967 | Line 2 - Line 4        |
| 6  | Medium C&I Related Expense  | \$15,437,405 | Exh. 1, Page 2         |
| 7  | Reconciliation Period (Over)/Under Collection                       | (\$143,562)  | Line 6 - Line 5        |
| 8  | Interest  | (\$7,869)    | Exh. 1, Page 3         |
| 9  | Total Reconciliation Period (Over)/Under Collection                 | (\$151,431)  | Line 7 + Line 8        |
| 10 | Net (Over)/Under Collection at January 2019                         | \$48,421     | Exh. 1, Page 4         |
| 11 | E-Factor Revenue - February 2019 - July 2019, Excl. GRT             | \$32,553     | Line 4                 |
| 12 | (Over)/Under E-Factor Recovery at July 31, 2019                     | \$15,868     | Line 10 - Line 11      |
| 13 | Reconciliation Period (Over)/Under Collection - Feb 2019 - Jul 2019 | (\$151,431)  | Line 9                 |
| 14 | E-Factor Balance at July 31, 2019                                   | (\$135,563)  | Sum Line 12 to Line 14 |

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EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

|  | Feb 2019    | Mar 2019    | Apr 2019    | May 2019    | Jun 2019    | Jul 2019    | Total        |
|--|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| <b>Revenue</b>   |             |             |             |             |             |             |              |
| 1 Calendar Month Retail Revenue (1)                      | \$3,179,028 | \$3,264,990 | \$2,619,030 | \$3,052,728 | \$2,233,678 | \$2,243,023 | \$16,592,477 |
| 2 Less E Factor Rate Revenue                             | \$4,594     | \$4,785     | \$3,986     | \$4,504     | \$7,653     | \$9,074     | \$34,594     |
| 3 Net Calendar Month Revenue                             | \$3,174,434 | \$3,260,205 | \$2,615,044 | \$3,048,224 | \$2,226,025 | \$2,233,949 | \$16,557,883 |
| 4 Less PA Gross Receipts Tax (GRT) at 5.9%               | \$187,292   | \$192,352   | \$154,288   | \$179,845   | \$131,336   | \$131,803   | \$976,915    |
| 5 Net Calendar Month Revenue less GRT                    | \$2,987,143 | \$3,067,852 | \$2,460,757 | \$2,868,379 | \$2,094,690 | \$2,102,146 | \$15,580,967 |
| <b>Expense</b>   |             |             |             |             |             |             |              |
| 6 Supply Invoice Amount (1)                              | \$2,997,965 | \$2,907,770 | \$2,485,582 | \$2,765,103 | \$1,843,203 | \$2,249,788 | \$15,249,411 |
| 7 Administrative Expense (2)                             | \$625       | \$625       | \$32,933    | \$625       | \$625       | \$32,933    | \$68,365     |
| 8 Filing Preparation and Approval Process Expense (3)    | \$4,489     | \$4,489     | \$4,489     | \$4,489     | \$2,336     | \$2,336     | \$22,630     |
| 9 Working Capital for Default Service Supply Expense (3) | \$15,317    | \$15,317    | \$15,317    | \$15,317    | \$17,866    | \$17,866    | \$96,999     |
| 10 Total Expense   | \$3,018,396 | \$2,928,201 | \$2,538,321 | \$2,785,534 | \$1,864,031 | \$2,302,923 | \$15,437,405 |
| 11 (Over)/Under Collection                               | \$31,253    | (\$139,652) | \$77,564    | (\$82,845)  | (\$230,659) | \$200,777   | (\$143,562)  |

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2019 and September 1, 2019.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

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**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection**

|                           | <u>Feb 2019</u> | <u>Mar 2019</u> | <u>Apr 2019</u> | <u>May 2019</u> | <u>Jun 2019</u> | <u>Jul 2019</u> | <u>Total</u> |
|---------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------|
| 1 (Over)/Under Collection | \$31,253        | (\$139,652)     | \$77,564        | (\$82,845)      | (\$230,659)     | \$200,777       | (\$143,562)  |
| 2 Interest Rate (1)       | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.50%           | 5.49%           |              |
| 3 Interest Weight         | 13/12           | 12/12           | 11/12           | 10/12           | 9/12            | 8/12            |              |
| 4 Interest                | \$1,862         | (\$7,681)       | \$3,911         | (\$3,797)       | (\$9,515)       | \$7,351         | (\$7,869)    |

1/ Interest rate per Section 54 Pa. Code 54.190(c).

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EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019  
Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

| <u>File October 2015</u>                 |   |   |             |                             |
|--|---|---|-------------|-----------------------------|
| Effective December 2015 to May 2016      |   |   |             |                             |
| 1  | Oct 2014 to Mar 2015                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$94,969    | Line 51                     |
| 2  | Apr 2015 to Jul 2015                                      | Current Period E Factor Revenue (excl. GRT)       | (\$17,854)  |                             |
| 3  |   | (Over)/Under E-Factor Recovery                    | \$112,823   | Line 52 - Line 53           |
| 4  | Apr 2015 to Jul 2015                                      | Current Period (Over)/Under Recovery              | \$544,100   |                             |
| 5  |   | Interest  | \$24,444    |                             |
| 6  |   | Total   | \$568,544   | Line 55 + Line 56           |
| 7  |   | Net (Over)/Under Collection                       | \$681,367   | Line 54 + Line 57           |
| <u>File April 2016</u>                   |   |   |             |                             |
| Effective June 2016 to November 2016     |   |   |             |                             |
| 8  | Apr 2015 to Jul 2015                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$681,367   | Line 7                      |
| 9  | Aug 2015 to Jan 2016                                      | Current Period E Factor Revenue (excl. GRT)       | \$286,366   |                             |
| 10                                       |   | (Over)/Under E-Factor Recovery                    | \$995,000   | Line 8 - Line 9             |
| 11                                       | Aug 2015 to Jan 2016                                      | Current Period (Over)/Under Recovery              | \$15,140    |                             |
| 12                                       |   | Interest  | \$734       |                             |
| 13                                       |   | Total   | \$15,874    | Line 11 + Line 12           |
| 14                                       |   | Net (Over)/Under Collection                       | \$410,875   | Line 10 + Line 13           |
| <u>File October 2016</u>                 |   |   |             |                             |
| Effective December 2016 to May 2017      |   |   |             |                             |
| 15                                       | Aug 2015 to Jan 2016                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$410,875   | Line 14                     |
| 16                                       | Feb 2016 to Jul 2016                                      | Current Period E Factor Revenue (excl. GRT)       | \$562,099   |                             |
| 17                                       |   | (Over)/Under E-Factor Recovery                    | (\$151,224) | Line 15 - Line 16           |
| 18                                       | Feb 2016 to Jul 2016                                      | Current Period (Over)/Under Recovery              | \$411,236   |                             |
| 19                                       |   | Interest  | \$6,080     |                             |
| 20                                       |   | Total   | \$417,316   | Line 18 + Line 19           |
| 21                                       |   | Net (Over)/Under Collection                       | \$266,092   | Line 17 + Line 20           |
| <u>File April 2017</u>                   |   |   |             |                             |
| Effective June 2017 to November 2017     |   |   |             |                             |
| 22                                       | Apr 2015 to Jul 2015                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$266,092   | Line 21                     |
| 23                                       | Aug 2016 to Jan 2017                                      | Current Period E Factor Revenue (excl. GRT)       | \$146,356   |                             |
| 24                                       |   | (Over)/Under E-Factor Recovery                    | (\$82,264)  | Line 22 - Line 23           |
| 25                                       | Aug 2016 to Jan 2017                                      | Current Period (Over)/Under Recovery              | (\$620,058) |                             |
| 26                                       |   | Interest  | (\$23,117)  |                             |
| 27                                       |   | Total   | (\$643,175) | Line 25 + Line 26           |
| 28                                       | Audit Finding No. 4 - Refund of Mistaken E-Factor Revenue |   | (\$12,929)  | See Note 1                  |
| 29                                       |   | Net (Over)/Under Collection                       | (\$736,368) | Line 24 + Line 27 + Line 28 |
| <u>File October 2017</u>                 |   |   |             |                             |
| Effective December 2017 to May 2018      |   |   |             |                             |
| 30                                       | Aug 2016 to Jan 2017                                      | Prior Period Total (Over)/Under E-Factor Recovery | (\$736,368) | Line 29                     |
| 31                                       | Feb 2017 to Jul 2017                                      | Current Period E Factor Revenue (excl. GRT)       | (\$66,279)  |                             |
| 32                                       |   | (Over)/Under E-Factor Recovery                    | (\$672,089) | Line 30 - Line 31           |
| 33                                       | Feb 2017 to Jul 2017                                      | Current Period (Over)/Under Recovery              | \$65,776    |                             |
| 34                                       |   | Interest  | \$469       |                             |
| 35                                       |   | Total   | \$66,245    | Line 33 + Line 34           |
| 36                                       |   | Net (Over)/Under Collection                       | (\$605,964) | Line 32 + Line 35           |
| <u>File April 2018</u>                   |   |   |             |                             |
| Effective June 2018 to November 2018     |   |   |             |                             |
| 37                                       | Feb 2017 to Jul 2017                                      | Prior Period Total (Over)/Under E-Factor Recovery | (\$605,964) | Line 36                     |
| 38                                       | Aug 2017 to Jan 2018                                      | Current Period E Factor Revenue (excl. GRT)       | (\$619,197) |                             |
| 39                                       |   | (Over)/Under E-Factor Recovery                    | \$13,239    | Line 37 - Line 38           |
| 40                                       | Aug 2017 to Jan 2018                                      | Current Period (Over)/Under Recovery              | (\$243,864) |                             |
| 41                                       |   | Interest  | (\$9,888)   |                             |
| 42                                       |   | Total   | (\$253,752) | Line 40 + Line 41           |
| 43                                       |   | Net (Over)/Under Collection                       | (\$240,513) | Line 39 + Line 42           |
| <u>File October 2018</u>                 |   |   |             |                             |
| Effective December 2018 to May 2019      |   |   |             |                             |
| 44                                       | Aug 2017 to Jan 2018                                      | Prior Period Total (Over)/Under E-Factor Recovery | (\$240,513) | Line 43                     |
| 45                                       | Feb 2018 to Jul 2018                                      | Current Period E Factor Revenue (excl. GRT)       | (\$427,604) |                             |
| 46                                       |   | (Over)/Under E-Factor Recovery                    | \$187,270   | Line 44 - Line 45           |
| 47                                       | Feb 2018 to Jul 2018                                      | Current Period (Over)/Under Recovery              | (\$150,814) |                             |
| 48                                       |   | Interest  | (\$6,711)   |                             |
| 49                                       |   | Total   | (\$157,525) | Line 47 + Line 48           |
| 50                                       |   | Net (Over)/Under Collection                       | \$29,740    | Line 46 + Line 49           |
| <u>File April 2019</u>                   |   |   |             |                             |
| Effective June 2019 to August 2019       |   |   |             |                             |
| 51                                       | Feb 2018 to Jul 2018                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$29,740    | Line 50                     |
| 52                                       | Aug 2018 to Jan 2019                                      | Current Period E Factor Revenue (excl. GRT)       | (\$148,172) |                             |
| 53                                       |   | (Over)/Under E-Factor Recovery                    | \$177,911   | Line 51 - Line 52           |
| 54                                       | Aug 2018 to Jan 2019                                      | Current Period (Over)/Under Recovery              | (\$123,049) |                             |
| 55                                       |   | Interest  | (\$6,441)   |                             |
| 56                                       |   | Total   | (\$129,490) | Line 54 + Line 55           |
| 57                                       |   | Net (Over)/Under Collection                       | \$48,421    | Line 53 + Line 56           |
| <u>File October 2019</u>                 |   |   |             |                             |
| Effective December 2019 to February 2020 |   |   |             |                             |
| 58                                       | Aug 2018 to Jan 2019                                      | Prior Period Total (Over)/Under E-Factor Recovery | \$48,421    | Line 57                     |
| 59                                       | #REF!   | Current Period E Factor Revenue (excl. GRT)       | \$32,553    |                             |
| 60                                       |   | (Over)/Under E-Factor Recovery                    | \$15,868    | Line 58 - Line 59           |
| 61                                       | #REF!   | Current Period (Over)/Under Recovery              | (\$143,562) |                             |
| 62                                       |   | Interest  | (\$7,889)   |                             |
| 63                                       |   | Total   | (\$151,451) | Line 61 + Line 62           |
| 64                                       |   | Net (Over)/Under Collection                       | (\$135,563) | Line 60 + Line 63           |

Lf Audit findings per Commission audit order entered October 6, 2016 at Docket No P-2015-2495282.

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**Summary of RFP Results**

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**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019**

**Rate Design for Medium C&I Tariff Rate**

|    |  |             |                    |  |
|----|--|-------------|--------------------|--|
| 1  | Wholesale Price                                      |             | \$49.22 /MWh       | Weighted bid price - Att. A, Page 1  |
| 2  | Line Losses  | 6.1%        |                    | Transmission (0.8%); distribution (5.3%)   |
| 3  | Price Adjustment for Losses                          |             | \$3.00 /MWh        | Line 1 * Line 2  |
| 4  | Price Adjusted for Losses                            |             | \$52.22 /MWh       | Line 1 + Line 3  |
| 5  | Outside Services                                     | \$34,183    |                    | Outside services to conduct RFPs   |
| 6  | Forecast POLR Sales (MWh)                            | 136,381     |                    | Forecast POLR sales (MWh) December 1, 2019 through February 29, 2020   |
| 7  | Administrative Adder (per MWh)                       |             | \$0.25 /MWh        | Line 5 / Line 6  |
| 8  | Filing Preparation and Approval Process Expense      | \$7,009     |                    | Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. |
| 9  | Working Capital for Default Service Supply Expense   | \$53,599    |                    |  |
| 10 | Total Medium C&I Unbundling Expense                  | \$60,607    |                    |  |
| 11 | Forecast POLR Sales (MWh)                            | 136,381     |                    | Forecast POLR sales (MWh) December 1, 2019 through February 29, 2020   |
| 12 | Unbundling Rate (per MWh)                            |             | \$0.44 /MWh        | Line 10 / Line 11  |
| 13 | E-factor (Over)/Under Collection                     | \$15,868    |                    | Exh. 1, Page 4   |
|    | <u>Reconciliation (February 2019 to July 2019)</u>   |             |                    |  |
| 14 | (Over)/Under Collection                              | (\$143,562) |                    | Exh. 1, Page 2   |
| 15 | Interest on (Over)/Under Collection                  | (\$7,869)   |                    | Exh. 1, Page 3   |
| 16 | Total (Over)/Under Collection                        | (\$151,431) |                    | Line 14 + Line 15  |
| 17 | Total E Factor (Over)/Under Reconciliation           | (\$135,563) |                    | Line 13 + Line 16  |
| 18 | Forecast POLR Sales (MWh)                            | 266,078     |                    | Forecast POLR sales (MWh) December 1, 2019 through May 31, 2020  |
| 19 | E Factor Rate (per MWh)                              |             | (\$0.51) /MWh      | Line 17 / Line 18  |
| 20 | Adjusted Wholesale Price                             |             | \$52.40 /MWh       | Line 4 + Line 7 + Line 12 + Line 19  |
| 21 | PA GRT @ 5.9%  |             | \$3.29 /MWh        | Line 20 * (.059/(1-.059))  |
| 22 | Total Rate (per MWh)                                 |             | \$55.69 /MWh       | Line 20 + Line 21  |
| 23 | <u>RFP Medium C&amp;I Retail Supply Rate (¢/kWh)</u> |             | <u>5.5691</u> /kWh | Line 22 / 10   |
| 24 | Forecast POLR Sales (kWh)                            | 136,381,406 |                    | Forecast POLR sales (kWh) December 1, 2019 through February 29, 2020   |
| 25 | Projected RFP Revenue                                |             | \$7,595,168        | Line 24 * (Line 23 / 100)  |

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ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2019

Summary of Current Tariff Rates and Proposed Tariff Rates

| <u>Rate Schedule</u>                    | <u>Units</u> | <u>Rate</u> | Current<br>Tariff<br>Effective<br><u>9/1/2019</u> | Proposed<br>Tariff<br>Effective<br><u>12/1/2019</u> |
|---|--------------|-------------|---|---|
| GM => 25 < 200 kW<br>GMH => 25 < 200 kW |              |             |   |   |
| All kWh                                 | kWh          | ¢/kWh       | 4.5047  | 5.5691  |

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**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA U.S. MAIL**

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street, 2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Office of Small Business Advocate  
Commerce Tower, Suite 202  
300 North Second Street  
Harrisburg, PA 17101-1923

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 3<sup>rd</sup> Floor East  
Harrisburg, PA 17120

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SEP 30 2019

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Michael Zimmerman  
Duquesne Light Company  
411 Seventh Avenue, 15-7  
Pittsburgh, PA 15219  
Phone: 412-393-6268  
mzimmerman@duqlight.com

Dated: September 30, 2019

**UPS CampusShip: View/Print Label**

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**  
**Customers with a Daily Pickup**  
 Your driver will pickup your shipment(s) as usual.

**Customers without a Daily Pickup**

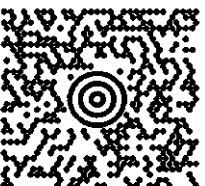

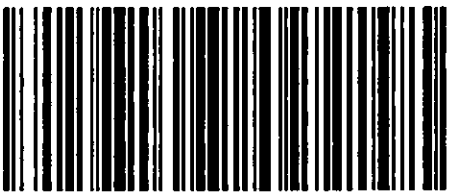

Take your package to any location of The UPS Store®, UPS Access Point(TM) location, UPS Drop Box, UPS Customer Center, Staples® or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.  
 Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.  
 Hand the package to any UPS driver in your area.

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 PITTSBURGH ,PA 15222

UPS Access Point™  
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 1735 E CARSON ST  
 PITTSBURGH ,PA 15203

UPS Access Point™  
 WALTMIRE PHARMACY  
 1435 SPRING GARDEN AVE  
 PITTSBURGH ,PA 15212

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|   |   |   |  |
|---|---|---|--|
| ERIN DITOMMASO<br>412-393-6020<br>DUQUESNE LIGHT<br>411 SEVENTH AVENUE<br>PITTSBURGH PA 15219 | <b>2.0 LBS LTR</b>  | <b>1 OF 1</b>   | <b>SHIP TO:</b><br>ROSEMARY CHIAVETTA, SECRETARY<br>412-393-1541<br>PENNSYLVANIA PUC<br>400 NORTH STREET, 2ND FLOOR<br>COMMONWEALTH KEYSTONE BUILDING<br><b>HARRISBURG PA 17120-0093</b> |
|              | <h1 style="margin: 0;">PA 171 9-20</h1>  |   |  |
| <b>UPS NEXT DAY AIR</b>   |   | <span style="font-size: 2em; font-weight: bold;">1</span> | TRACKING #: 1Z 187 399 01 9645 1318  |
|             |   |   |  |
| BILLING: P/P  |   |   |  |
| Cost Center: 004<br>Reference # 2: Michael Zimmerman  |   |   |   |

CS 21.S.41. WNTNVS0 15.0A 07/2019

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