



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Paul J. Szykman  
Chief Regulatory Officer

October 31, 2019

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North St.  
Harrisburg, PA 17120

Re: **UGI Utilities, Inc. – Gas Division, Docket No. R-2018-3006814**

**Correction to Supplement No. 2 to Tariff UGI Gas – Pa. P.U.C. Nos. 7 and 7S**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division, please find replacement Page No. 116 to Supplement No. 2 to Tariff UGI Gas – Pa. P.U.C. Nos. 7 and 7S filed on October 10, 2019 to become effective October 11, 2019. Page No. 116 was erroneously filed as Original Page No. 116 and is now being revised to First Revised Page No. 116.

Should you have any questions, please contact Stephen Anzaldo, Director, Rates and Regulatory Planning, either by phone at (610) 796-3528 or by email at sanzaldo@ugi.com.

Sincerely,

Paul J. Szykman

Enclosures: Corrected Page No. 116 to Supplement No. 2 to Tariff UGI Gas – Pa. P.U.C. Nos. 7 and 7S

cc: Service List

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	R-2018-3006814
Office of Consumer Advocate	:	C-2019-3007753
Office of Small Business Advocate	:	C-2019-3007756
Keith P. Dolon	:	C-2019-3007953
Gail L. Hoffer & Bernadette Margel	:	C-2019-3008002
James J. Knowlton	:	C-2019-3008606
Christopher Visco	:	C-2019-3008737
Ruth E. Neely	:	C-2019-3008833
Sam Galdieri	:	C-2019-3009325
Billie Sue Atkinson	:	C-2019-3009949
	:	
v.	:	
	:	
UGI Utilities, Inc. – Gas Division	:	

**CERTIFICATE OF SERVICE**

**(Docket No. R-2018-3006814)**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA FIRST CLASS MAIL**

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Date: October 31, 2019

  
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Paul J. Szykman

RULES AND REGULATIONS

5. OPERATIONAL REQUIREMENTS

(C)

- 5.1 Daily Delivery Requirements. The Company will communicate to each Choice Supplier a Daily Delivery Requirement (DDR). The DDR will be the required amount of gas to be delivered for the indicated date for each Choice Supplier's pool of customers served under Rate Schedules RT and NT and may specify the required points of delivery. The DDR includes a volume of gas that the Company will retain for Company use gas, and lost and unaccounted for gas, equal to 1.0% of total volume of gas delivered into its system for the Customer's account. Choice Suppliers who fail to deliver their DDR will be subject to penalties and imbalance charges as outlined in Rate AG.
- 5.2 Daily Flow Directive. An order issued by the Company to address system management issues including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSSs via e-mail if the Customer or NGSSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. DFD notices shall include an explanation of the cause of the DFD. Customers and NGSSs must provide the Company with a 24-hour contact for DFDs. Failure to comply with a DFD may result in the Customer or NGS being assessed the penalty charge set forth in Section 22.4 of the Company's Gas Service Tariff.
- 5.3 Operational Flow Orders. A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSSs via e-mail if the Customer or NGSSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. OFO notices shall include an explanation of the cause of the DFD. Customers and NGSSs must provide the Company with a 24-hour contact for OFOs. Failure to comply with an OFO may result in the Customer or NGS being assessed the penalty charge set forth in Section 22.4 of the Company's Gas Service Tariff.
- 5.4 POR Volumetric Eligibility Requirements for Rate NT. All Rate NT Customers with annual usage of 1,000 Mcf or less will be eligible for inclusion into a POR program.

(C) Indicates Change