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**E-FILE**

November 1, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 282 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 282 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This interim filing is for residential customers only. This calculation of the TSC, for the period December 1, 2019 through May 31, 2020, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. If left unchanged, the residential class TSC charge would result in a material under collection.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
 COMPUTATION PERIOD: DECEMBER 1, 2019 THROUGH MAY 31, 2020

Line No.		Residential
1	Transmission Service Charge	(A)
2	Tcd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 76,415,169
3	Tce = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	288,432
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	-
3B	Net Metering Expenses (Schedule B)	-
4	E = Experienced Net Over(Under) Collections, Including Interest and Audit Adjustment, Net Prior Period Remaining Balance (B)	(5,652)
4A	E = Experienced Net Over(Under) Collections, Including Interest for Interim Rate (C)	(11,925,729)
5	Net Over(Under) Collection Amount (Line 4 plus Line 4A)	(11,931,381)
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5)	\$ 88,634,982
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 90,730,845
8	S = Projected Total Retail KWH Sales to Customers	4,310,503,084
9	Billing Demand kW	N/A
10	Peak Load Contribution (MW)	N/A
11	Merchant Function Charge Factor (MFC)	1.023646
	Residential	N/A
	Small Commercial & Industrial	N/A
12	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x
13	TSC = Transmission Service Charge (\$/KWH)	1.062699
	Energy Rate (\$/KWH) (w/o GRT)	0.02105
	Demand Rate (\$/KW) (w/o GRT)	N/A
	Energy Rate (\$/KWH) (w/ GRT)	0.02237
	Demand Rate (\$/KW) (w/ GRT)	N/A

(A) TSC = [Tce/S + Tcd/S - E/S] x 1/(1-T)

(B) April 1, 2018 through March 31, 2019 E-Factor Balance as of September 30, 2019

(C) April 1, 2019 through September 30, 2019 E-Factor

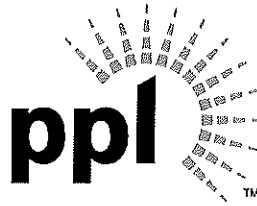
PPL ELECTRIC UTILITIES CORPORATION  
 Projected December 2019 - May 2020 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

Line No.	Description	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	Total
<b>Demand Components</b>								
16	Network Transmission Service Charge	\$ 14,959,178	\$ 14,959,178	\$ 13,994,070	\$ 14,959,178	\$ 14,476,624	\$ 14,959,178	\$ 88,307,406
1	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-
2	Network Transmission Service Charge - SECA Charge/SECA Call Option	10,044	10,044	10,044	10,044	10,044	10,044	60,264
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	248	248	248	248	248	248	1,488
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-
5	Black Start Service	248	248	248	248	248	248	1,488
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(17,826)	(17,826)	(16,101)	(17,826)	(17,251)	(17,826)	(104,666)
8	Transmission Enhancement Charges	512,521	512,521	512,521	512,521	512,521	512,521	3,075,126
9	Reactive Services	87	87	87	87	87	87	522
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-
Total Demand Components		15,464,252	15,464,252	14,500,869	15,464,252	14,982,273	15,464,252	91,340,150
<b>Energy Components</b>								
11	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-
12	PJM System Control and Dispatch Service	15,625	15,625	14,113	15,625	15,121	15,625	91,734
13	Transmission Owner Scheduling, System Control and Dispatch Service	2,556	2,556	2,309	2,556	2,474	2,556	15,007
14	Regulation and Frequency Response Service	7,069	7,069	6,385	7,069	6,841	7,069	41,502
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-
16	Day Ahead	465	465	465	465	465	465	2,789
17	Real Time (Balancing)	783	783	783	783	783	783	4,700
18	Synchronous Condensing Charge	2	2	1	2	1	2	10
19	Operating Reserve - Synchronous Reserve	3,142	3,142	2,838	3,142	3,041	3,142	18,447
20	Non-Synchronized Reserves (OATT Schedule x)	999	999	902	999	967	999	5,865
21	Michigan-Ontario Interface PAR	16,797	16,797	15,172	16,797	16,255	16,797	98,615
22	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-
23	Day Ahead Scheduling Charge	1,663	1,663	1,502	1,663	1,610	1,663	9,764
Total Energy Components		49,101	49,101	44,470	49,101	47,558	49,101	288,432
Total Demand and Energy Components		15,513,353	15,513,353	14,545,339	15,513,353	15,029,829	15,513,353	91,628,580
Total 2019-2020		Factors						
24	Demand Expense Allocation	\$ 76,415,169	83.66%					
25	Energy Expense Allocation	\$ 288,432	100.00%					
26	Total Expense Allocation	\$ 76,703,601						

PPL ELECTRIC UTILITIES CORPORATION  
 Projected December 2019 - May 2020 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: November 1, 2019

EFFECTIVE: December 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC are set forth for the period December 1, 2019 through May 31, 2020.

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(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period December 1, 2019 through May 31, 2020 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01253	0.02237 (I)
Demand Rate (\$/kW)	5.995	11.189		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.822 \$/Lamp	3,350	0.615	5,800	0.373	2,600	0.162	0.01253	0.00915	
		6,650	0.961	9,500	0.535	3,300	0.235			
		10,500	1.343	16,000	0.787	3,800	0.238			
	0.193 \$/Fixture	20,000	2.128	25,500	1.420	4,900	0.325			
		34,000	3.627	50,000	2.228	7,500	0.415			
		51,000	5.013			15,000	0.774			
LED 4,300						20,000	1.201			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period April 1, 2019 to March 31, 2020**

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFCC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$ 69,451,467	\$ 57,119,466	\$ 10,686,079	\$ 1,097,061	\$ 548,861
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	79,812,444	66,347,223	11,827,600	889,722	747,899
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	2,198,309	2,198,309	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	1,469,208	64,298	481,200	923,710	-
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(14,028,494)	(11,490,364)	(1,622,721)	(716,371)	(199,038)
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(633,287)	(435,365)	(122,271)	(60,492)	(15,159)
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(14,661,781)	(11,925,729)	(1,744,992)	(776,863)	(214,197)
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	(643,551)	(5,652)	403,992	(1,213,119)	171,218
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	\$ (15,305,342)	\$ (11,931,381)	\$ (1,341,000)	\$ (1,989,982)	\$ (42,979)



**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2019 to March 31, 2020**

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2019 (3)		\$ 482,572		\$ 2,569,463		\$ 486,095		\$ 486,095		\$ 486,095		\$ 486,095		\$ 486,095		\$ 486,095		\$ 486,095		\$ 486,095
2	April 2019	\$ (564,750)	\$ (62,176)	\$ (964,905)	\$ 1,604,564	\$ 37,569	\$ 523,664	\$ 231,091	\$ (2,152,299)	\$ 131,499	\$ (66,097)	\$ 131,499	\$ (66,097)	\$ 131,499	\$ (66,097)	\$ 131,499	\$ (66,097)	\$ 131,499	\$ (66,097)	\$ 131,499	\$ (66,097)
3	May 2019	\$ (390,270)	\$ (472,448)	\$ (777,263)	\$ 827,291	\$ 35,333	\$ 558,997	\$ 219,660	\$ (1,932,649)	\$ 132,010	\$ 73,913	\$ 132,010	\$ 73,913	\$ 132,010	\$ 73,913	\$ 132,010	\$ 73,913	\$ 132,010	\$ 73,913	\$ 132,010	\$ 73,913
4	June 2019	\$ (28,694)	\$ (501,142)	\$ (171,145)	\$ 656,146	\$ (34,375)	\$ 524,622	\$ 165,446	\$ (1,777,203)	\$ 21,380	\$ 95,293	\$ 21,380	\$ 95,293	\$ 21,380	\$ 95,293	\$ 21,380	\$ 95,293	\$ 21,380	\$ 95,293	\$ 21,380	\$ 95,293
5	July 2019	\$ (35,466)	\$ (536,608)	\$ (218,542)	\$ 437,604	\$ (39,487)	\$ 485,135	\$ 197,157	\$ (1,590,046)	\$ 25,406	\$ 120,699	\$ 25,406	\$ 120,699	\$ 25,406	\$ 120,699	\$ 25,406	\$ 120,699	\$ 25,406	\$ 120,699	\$ 25,406	\$ 120,699
6	August 2019	\$ (82,249)	\$ (618,657)	\$ (240,616)	\$ 195,988	\$ (42,177)	\$ 442,968	\$ 174,751	\$ (1,405,295)	\$ 25,793	\$ 146,492	\$ 25,793	\$ 146,492	\$ 25,793	\$ 146,492	\$ 25,793	\$ 146,492	\$ 25,793	\$ 146,492	\$ 25,793	\$ 146,492
7	September 2019	\$ (24,704)	\$ (643,561)	\$ (202,640)	\$ (5,652)	\$ (36,966)	\$ 403,992	\$ 192,176	\$ (1,213,119)	\$ 24,726	\$ 171,218	\$ 24,726	\$ 171,218	\$ 24,726	\$ 171,218	\$ 24,726	\$ 171,218	\$ 24,726	\$ 171,218	\$ 24,726	\$ 171,218
8	October 2019	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
9	November 2019	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
10	December 2019	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
11	January 2020	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
12	February 2020	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
13	March 2020	\$ -	\$ (643,561)	\$ -	\$ (5,652)	\$ -	\$ 403,992	\$ -	\$ (1,213,119)	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218	\$ -	\$ 171,218
14		\$ (1,126,133)	\$ (643,561)	\$ (2,575,115)	\$ (5,652)	\$ (82,103)	\$ 403,992	\$ 1,170,271	\$ (1,213,119)	\$ 360,814	\$ 171,218	\$ 360,814	\$ 171,218	\$ 360,814	\$ 171,218	\$ 360,814	\$ 171,218	\$ 360,814	\$ 171,218	\$ 360,814	\$ 171,218

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2019, as set forth on Schedule 1, Line 9 for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (W-2019-3009533) dated April 30, 2019.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2019 to March 31, 2020

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (,000\$) \$(KWH) (3)	Net TSC - 1 Revenue (5)
April 2019	\$ 8,556,234	\$ 8,051,416	\$ 185,988	\$ (564,909) (4)	\$ 8,630,337
May 2019	\$ 6,892,066	\$ 6,485,462	\$ 149,814	\$ (777,263) (4)	\$ 7,112,911
June 2019	\$ 7,917,282	\$ 7,450,162	\$ 172,099	\$ (171,145) (3)	\$ 7,449,208
July 2019	\$ 11,874,129	\$ 11,173,555	\$ 258,109	\$ (218,542) (3)	\$ 11,133,888
August 2019	\$ 13,079,894	\$ 12,308,180	\$ 284,319	\$ (240,516) (3)	\$ 12,284,477
September 2019	\$ 11,015,243	\$ 10,365,344	\$ 239,439	\$ (202,640) (3)	\$ 10,328,545
October 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
November 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
December 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
January 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
February 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
March 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	\$ 59,334,878	\$ 55,834,119	\$ 1,289,768	\$ (2,575,115)	\$ 57,119,466

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2019 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - May 2020 application period, per Docket No. M-2019-3009533, dated April 30, 2019.

(4) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2019-3001545, dated April 30, 2018.

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2019 to March 31, 2020

Small C&I Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (2)	(D) Recouped/(Refunded) Through E Factor (.00025) \$/KWH (3)	(E) Net TSC - 1 Revenue (5)
April 2019	\$ 1,809,104	\$ 1,702,367	\$ 3,915	\$ 37,568 (4)	\$ 1,660,883
May 2019	\$ 1,702,366	\$ 1,601,928	\$ 3,684	\$ 35,333 (4)	\$ 1,562,909
June 2019	\$ 1,725,275	\$ 1,623,484	\$ 3,734	\$ (34,375) (3)	\$ 1,654,125
July 2019	\$ 1,884,359	\$ 1,867,282	\$ 4,295	\$ (39,487) (3)	\$ 1,902,474
August 2019	\$ 2,118,196	\$ 1,993,222	\$ 4,594	\$ (42,177) (3)	\$ 2,030,615
September 2019	\$ 1,955,514	\$ 1,840,139	\$ 4,232	\$ (38,966) (3)	\$ 1,874,873
October 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
November 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
December 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
January 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
February 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
March 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	\$ 11,294,814	\$ 10,628,420	\$ 24,444	\$ (82,103)	\$ 10,686,079

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2019 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - May 2020 application period, per Docket No. M-2019-3009533, dated April 30, 2019.

(4) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2019 to March 31, 2020

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)		Transmission Service Charge Revenues (Merchant Function Charge) (2)		Recouped/(Refunded) Through E Factor .00130 \$/KWH (3)		Net TSC - 1 Revenue (5)	
April 2019	\$ 390,794		\$ 367,737		\$ -		\$ 231,091 (4)		\$ 136,646	
May 2019	\$ 359,686		\$ 338,446		-		\$ 219,650 (4)		\$ 118,796	
June 2019	\$ 347,262		\$ 326,774		-		\$ 153,446 (3)		\$ 171,328	
July 2019	\$ 442,161		\$ 416,074		-		\$ 197,167 (3)		\$ 218,917	
August 2019	\$ 396,430		\$ 373,041		-		\$ 174,751 (3)		\$ 198,290	
September 2019	\$ 473,177		\$ 446,260		-		\$ 192,176 (3)		\$ 253,084	
October 2019	\$ -		-		-		- (3)		\$ -	
November 2019	\$ -		-		-		- (3)		\$ -	
December 2019	\$ -		-		-		- (3)		\$ -	
January 2020	\$ -		-		-		- (3)		\$ -	
February 2020	\$ -		-		-		- (3)		\$ -	
March 2020	\$ -		-		-		- (3)		\$ -	
	\$ 2,409,490		\$ 2,267,332		\$ -		\$ 1,170,271		\$ 1,097,061	

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2019 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - May 2020 application period, per Docket No. M-2019-300-533, dated April 30, 2019.

(4) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-300-1545, dated April 30, 2018.

(5) Column (B) less Column (C) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2019 to March 31, 2020

Large C&I - Transmission	Month	(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor .001 \$/KWH (3)	Net TSC - 1 Revenue (5)
	April 2019	\$ 190,305	\$ 179,077	\$ -	\$ 131,499 (4)	\$ 47,578
	May 2019	\$ 187,666	\$ 176,594	\$ -	\$ 132,010 (4)	\$ 44,584
	June 2019	\$ 172,812	\$ 162,616	\$ -	\$ 21,380 (3)	\$ 141,236
	July 2019	\$ 132,875	\$ 125,035	\$ -	\$ 25,405 (3)	\$ 99,629
	August 2019	\$ 148,064	\$ 139,328	\$ -	\$ 25,799 (3)	\$ 113,535
	September 2019	\$ 134,989	\$ 127,025	\$ -	\$ 24,726 (3)	\$ 102,299
	October 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	November 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	December 2019	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	January 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	February 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
	March 2020	\$ -	\$ -	\$ -	\$ - (3)	\$ -
		\$ 966,711	\$ 909,675	\$ -	\$ 366,814	\$ 548,861

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .25%

(3) March 31, 2019 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - May 2020 application period, per Docket No. M-2019-300553, dated April 30, 2019.

(4) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.

(5) Column (B) less Column (C) less Column (D) for the respective month.



PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(C) Total Over/(Under) Collection		(D) Total Interest on Over/(Under) Collection		(E) Residential Over/(Under) Collection		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial Over/(Under) Collection		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial Over/(Under) Collection		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission Over/(Under) Collection		(L) Interest on Over/(Under) Collection	
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)	Over/(Under) Collection	Total (1)		
1	April 2019	5.50%	20	\$ (588,497)	\$ (34,061)	\$ (482,056)	\$ (24,304)	\$ 69,805	\$ 6,399	\$ (173,080)	\$ (15,866)	\$ (3,164)	\$ (290)										
2	May 2019	5.50%	19	(3,205,697)	(174,053)	(2,548,102)	(116,788)	(387,926)	(33,782)	(227,822)	(19,809)	(41,847)	(3,644)										
3	June 2019	5.50%	18	(4,438,212)	(208,653)	(3,818,198)	(157,501)	(385,596)	(31,812)	(204,659)	(16,901)	(29,559)	(2,439)										
4	July 2019	5.25%	17	(2,153,491)	(92,635)	(1,715,064)	(60,027)	(327,476)	(24,356)	7,140	531	(118,091)	(8,783)										
5	August 2019	5.25%	16	(956,431)	(41,950)	(634,939)	(19,445)	(233,184)	(16,323)	(141,026)	(9,872)	52,718	3,690										
6	September 2019	5.00%	15	(2,686,166)	(81,935)	(2,292,003)	(57,300)	(358,344)	(22,397)	23,276	1,455	(59,095)	(3,695)										
7	October 2019	0.00%	14	-	-	-	-	-	-	-	-	-	-										
8	November 2019	0.00%	13	-	-	-	-	-	-	-	-	-	-										
9	December 2019	0.00%	12	-	-	-	-	-	-	-	-	-	-										
10	January 2020	0.00%	11	-	-	-	-	-	-	-	-	-	-										
11	February 2020	0.00%	10	-	-	-	-	-	-	-	-	-	-										
12	March 2020	0.00%	9	-	-	-	-	-	-	-	-	-	-										
13				\$ (14,028,494)	\$ (633,287)	\$ (11,490,364)	\$ (435,365)	\$ (1,622,721)	\$ (122,271)	\$ (716,371)	\$ (60,492)	\$ (199,038)	\$ (15,159)										

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). The Residential weighting factor was adjusted due to the interim rate that will be in effect from December 1, 2019 through May 31, 2020.



**PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	(A) April 2019	(B) May 2019	(C) June 2019	(D) July 2019	(E) August 2019	(F) September 2019	(G) October 2019	(H) November 2019	(I) December 2019	(J) January 2020	(K) February 2020	(L) March 2020	(M) Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 289,680	\$ 298,534	\$ 333,818	\$ 344,889	\$ 344,460	\$ 333,109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,944,490
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	23,601	22,162	22,942	22,336	19,569	15,662	-	-	-	-	-	-	126,272
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	749	743	710	713	768	659	-	-	-	-	-	-	4,342
7	Transmission Losses (Point-to-Point) Credits	(391)	(342)	(305)	(371)	(362)	(256)	-	-	-	-	-	-	(2,027)
8	Non-Firm Point-to-Point Transmission Service Credits	(26,702)	(26,470)	(26,845)	11,860	11,845	11,836	-	-	-	-	-	-	(44,476)
9	Transmission Enhancement Charges	36	-	-	-	-	-	-	-	-	-	-	-	36
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	451	279	340	194	196	272	-	-	-	-	-	-	1,730
12	PJM Customer Payment Defaults	287,424	294,906	330,660	379,621	376,476	361,262	-	-	-	-	-	-	2,030,369
13	Total Demand Components	\$ 287,424	\$ 294,906	\$ 330,660	\$ 379,621	\$ 376,476	\$ 361,262	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,030,369
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	889	918	918	905	913	878	-	-	-	-	-	-	5,384
15	Customer Advocates of PJM States, Inc	22	23	22	23	23	22	-	-	-	-	-	-	135
16	PJM System Control and Dispatch Service	13,209	13,635	13,060	14,663	14,818	14,233	-	-	-	-	-	-	83,638
17	Transmission Control and Dispatch Service	2,484	2,544	2,442	2,508	2,531	2,433	-	-	-	-	-	-	14,922
18	Regulation and Frequency Response Service	5,414	4,138	3,503	4,068	4,148	5,259	-	-	-	-	-	-	26,545
19	Day Ahead Scheduling Reserve	15	31	898	2,625	2,791	858	-	-	-	-	-	-	7,218
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Pay Ahead	72	915	1,448	649	1,454	915	-	-	-	-	-	-	5,453
22	Real Time (Balancing)	1,208	(242)	776	1,625	821	1,170	-	-	-	-	-	-	5,358
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	2,083	1,572	859	2,317	1,354	3,523	-	-	-	-	-	-	11,708
25	N.J. American Electric Reliability Corporation Charge (NERC)	578	597	573	589	594	571	-	-	-	-	-	-	3,502
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronous Reserve	1,119	442	287	624	241	1,364	-	-	-	-	-	-	4,077
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Energy Components	\$ 27,073	\$ 24,573	\$ 24,769	\$ 30,611	\$ 29,689	\$ 31,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,940
30	Total	\$ 314,497	\$ 319,479	\$ 355,429	\$ 410,232	\$ 406,164	\$ 392,508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,198,309