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**PPL**  
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**E-FILE**

November 1, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 281 to Tariff - Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge-1  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is a revised Calculation and Supplement No. 281 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period December 1, 2019 through May 31, 2020, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. Please reject the previous filing (eFiling Confirmation #1827614). The instant Filing includes Attachment A which was inadvertently omitted.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger  
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period December 1, 2019 through May 31, 2020**

**Docket No.**

November 1, 2019

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2019 through May 31, 2020

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 252,992,853	\$ 212,211,402	\$ 40,781,451
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,451,786	\$ 2,451,786	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,158	\$ 51,078	\$ 10,080
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,143,479	\$ 199,710	\$ 1,943,769
	Total Line 2	4,656,423	\$ 2,702,574	1,953,849
3	Total Expenses (Line 1 plus Line 2)	\$ 257,649,276	\$ 214,913,976	\$ 42,735,300
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 3,049,236	\$ 1,117,382	\$ 1,931,854
6	Net Over/(Under) Collection Amount	\$ 3,049,236	\$ 1,117,382	\$ 1,931,854
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 254,600,040	\$ 213,796,594	\$ 40,803,446
8	Merchant Function Charge (b)	\$ 5,149,486	\$ 5,055,434	\$ 94,052
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 259,749,526	\$ 218,852,028	\$ 40,897,498
10	Projected Total Retail KWh Sales to Customers	5,161,424,185	4,310,503,085	850,921,100
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.05077	\$ 0.04806
	w/GRT	\$	0.05395	\$ 0.05107
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
Computation Period: December 1, 2019 through May 31, 2020  
Total Expenses

Line No.	(A) Total	(B) Dec-19	(C) Jan-20	(D) Feb-20	(E) Mar-20	(F) Apr-20	(G) May-20
1	\$ 252,992,853	\$ 43,666,552	\$ 55,270,213	\$ 48,382,527	\$ 43,866,596	\$ 33,019,299	\$ 28,787,666
2A	\$ 2,451,786	\$ 238,199	\$ 250,915	\$ 297,145	\$ 631,004	\$ 519,456	\$ 515,067
2B	\$ 61,158	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193	\$ 10,193
2C	\$ 2,143,479	\$ 355,059	\$ 395,600	\$ 362,391	\$ 360,100	\$ 345,477	\$ 324,852
	\$ 4,656,423	\$ 603,451	\$ 656,708	\$ 669,729	\$ 1,001,297	\$ 875,126	\$ 850,112
3	\$ 5,161,424,185	\$ 883,709,583	\$ 1,120,929,391	\$ 979,516,832	\$ 903,649,973	\$ 681,207,172	\$ 592,411,234

Projected Total Retail kWh Sales to Customers for  
the Period Dec-19 - May-20

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
Computation Period: December 1, 2019 through May 31, 2020  
Residential Fixed Price

Line No.	(A) Total	(B) Dec-19	(C) Jan-20	(D) Feb-20	(E) Mar-20	(F) Apr-20	(G) May-20
1	\$ 212,211,402	\$ 36,916,485	\$ 47,651,972	\$ 41,475,451	\$ 37,008,595	\$ 26,474,427	\$ 22,684,482
2A	\$ 2,451,786	\$ 238,199	\$ 250,915	\$ 297,145	\$ 631,004	\$ 519,456	\$ 515,067
2B	\$ 51,078	\$ 8,513	\$ 8,513	\$ 8,513	\$ 8,513	\$ 8,513	\$ 8,513
2C	\$ 199,710	\$ 33,285	\$ 33,285	\$ 33,285	\$ 33,285	\$ 33,285	\$ 33,285
	\$ 2,702,574	\$ 279,997	\$ 292,713	\$ 338,943	\$ 672,802	\$ 561,254	\$ 556,865
3	\$ 4,310,603,085	\$ 742,886,767	\$ 961,971,777	\$ 836,397,952	\$ 760,654,871	\$ 544,645,822	\$ 485,065,896

Projected Total Retail kWh Sales to Customers for the  
Period Dec-19 - May-20

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")  
Computation Period: December 1, 2019 through May 31, 2020  
Small C&I - Fixed Price

Line No.	(A) Total	(B) Dec-19	(C) Jan-20	(D) Feb-20	(E) Mar-20	(F) Apr-20	(G) May-20
1	\$ 40,781,451	\$ 6,750,087	\$ 7,918,241	\$ 6,907,076	\$ 6,858,011	\$ 6,544,872	\$ 6,103,184
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 10,080	\$ 1,680	\$ 1,680	\$ 1,680	\$ 1,680	\$ 1,680	\$ 1,680
2C	\$ 1,943,769	\$ 321,774	\$ 362,315	\$ 329,106	\$ 326,815	\$ 312,192	\$ 291,567
	\$ 1,953,849	\$ 323,454	\$ 363,995	\$ 330,786	\$ 328,495	\$ 313,872	\$ 293,247
3	\$ 850,921,100	\$ 140,842,816	\$ 158,957,614	\$ 144,118,880	\$ 143,095,102	\$ 136,561,350	\$ 127,345,338

Projected Total Retail kWh Sales to Customers for the Period Dec-19 - May-20

\* Includes an estimate of net metering costs for the period.



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: November 1, 2019

EFFECTIVE: December 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for  
the period December 1, 2019 through May 31,  
2020.

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(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>rp</sub>** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2019 through May 31, 2020. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05107/KWH (I)	RS and RTS (R) \$0.05395/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3,350 \$/Lamp	3,350	2.508	5,800	1.522	2,600	0.659	0.05107	0.03731
6,650			3.917	9,500	2.181	3,300	0.960			
10,500			5.475	16,000	3.207	3,800	0.970			
LED 4,300		0.787 \$/Fixture	20,000	8.672	25,500	5.786	4,900	1.326		
			34,000	14.785	50,000	9.080	7,500	1.692		
			51,000	20.433			15,000	3.156		
						20,000	4.894			

(Continued)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change

# **ATTACHMENT A**

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	239,207,827	193,893,294	45,314,533
2	225,916,533	186,293,411	39,623,122
	1,651,287	1,664,194	(12,907)
	4,134,594	251,818	3,882,776
	617,857	500,937	116,920
	232,520,271	188,770,360	43,609,911
3	6,887,556	5,182,934	1,704,622
4	259,415	203,507	55,908
5	\$ 7,146,971	\$ 5,386,441	\$ 1,760,530
6	-	-	-
7	7,146,971	5,386,441	1,760,530
8	(4,097,795)	(4,289,059)	171,324
9	\$ 3,049,236	\$ 1,117,392	\$ 1,931,854

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	Total
1	Energy Procurement	35,234,752	28,381,918	28,567,170	34,240,844	37,700,321	31,746,469	-	-	-	-	-	-	192,893,254
2	FXN Expenses	28,886,940	28,172,009	28,366,147	38,552,528	34,819,834	26,785,058	-	-	-	-	-	-	186,293,441
3	Interest on Debt	349,226	554,284	9,826	292,231	236,802	221,815	-	-	-	-	-	-	1,691,194
4	Administrative Expenses PY	149,517	149,517	8,552	19,649	18,401	18,600	-	-	-	-	-	-	251,818
5	Administrative Expenses CY	8,265	8,265	8,518	8,265	8,265	8,064	-	-	-	-	-	-	48,758
6	Total Expenses to Recover	23,889	1,725	95,459	-3,317	24,429	82,319	-	-	-	-	-	-	452,178
7	Net Over/(Under) Collector (Line 1 less Line 3)	28,993,447	28,888,408	28,488,000	38,886,852	35,328,819	27,116,834	-	-	-	-	-	-	187,703,890
8	Interest on Debt/(Under) Collection (Schedule 5, Column F)	6,241,305	(904,499)	(1,911,890)	(6,646,208)	2,371,502	4,832,855	-	-	-	-	-	-	5,182,934
9	Net Over/(Under) Collector (Line 7 less Line 8)	314,686	(23,122)	(78,893)	(197,617)	72,627	116,816	-	-	-	-	-	-	203,307
10	Net Over/(Under) Collector (Line 7 less Line 8 plus Line 9)	6,555,871	(27,612)	(1,990,693)	(6,843,825)	2,444,129	4,748,671	-	-	-	-	-	-	5,386,441
11	Reserves to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Net Over/(Under) Collector, including Interest (Current Period) - (Line 10 plus Line 11)	6,555,871	(27,612)	(1,990,693)	(6,843,825)	2,444,129	4,748,671	-	-	-	-	-	-	5,386,441

(1) Gross Receipts Tax Factor (1.058)  
(2) Merchant Function Charge Factor Residential 2.31% Small Commercial & Industrial .23%

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSSC-1) REVENUES AND EXPENSES**  
**Small Commercial and Industrial - Fixed**

Line No.	Month >>	April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (including GRT and MFC)	7,761,890	7,488,676	7,188,023	7,621,126	7,927,358	7,347,461	-	-	-	-	-	-	45,314,530
2	Energy Procurement	6,327,879	6,896,766	5,977,665	7,557,684	7,941,520	6,072,746	-	-	-	-	-	-	39,623,122
3	PJM Expense	1,070	53,213	61,014	6,492	(5,184)	(9,434)	-	-	-	-	-	-	2,827
4	Net Interest Expense - PJM	533,714	1,657,140	982,311	300,515	229,228	376,638	-	-	-	-	-	-	3,882,277
5	Net Interest Expense - Other	1,175	1,935	2,219	1,676	1,830	1,866	-	-	-	-	-	-	11,351
6	Administrative Expense CY	4,323	1,038	25,041	851	53,851	20,020	-	-	-	-	-	-	105,569
7	Total Expense to Recover	8,671,241	8,410,709	6,995,128	7,859,240	7,921,357	6,412,106	-	-	-	-	-	-	43,659,911
8	Net Over/(Under) Collection (Line 1 less Line 3)	1,090,640	(942,033)	262,895	(248,215)	696,001	935,925	-	-	-	-	-	-	1,704,622
9	Interest on Over/(Under) Collection (Schedule 5, Column (H))	54,887	(43,177)	10,844	(8,688)	18,659	23,383	-	-	-	-	-	-	55,008
10	Net Over/(Under) Collection, including Interest	1,145,527	(985,210)	273,739	(256,903)	714,660	959,308	-	-	-	-	-	-	1,759,630
11	Reclass to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Net Over/(Under) Collection, including Interest (Current Period) - (Line 10 plus Line 7)	1,145,527	(985,210)	273,739	(256,903)	714,660	959,308	-	-	-	-	-	-	1,759,630

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Location Charge Factor Residential 2.31%  
Small Commercial & Industrial 2.9%

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2019 to March 31, 2020

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)		
1	Balance - March 31, 2019 (\$)	\$ -	\$ (3,154,343)	\$ -	\$ (5,471,157)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,316,814	\$ -	\$ -
2	April 2019	\$ (1,771,633)	\$ (4,925,976)	\$ (1,473,095)	\$ (6,944,252)	\$ (298,538)	\$ 2,018,276	\$ (286,959)	\$ 1,731,317	\$ (423,162)	\$ 564,088	\$ (943,392)	\$ (2,145,490)
3	May 2019	\$ (1,473,580)	\$ (6,399,556)	\$ (1,166,621)	\$ (8,130,873)	\$ 793,490	\$ 1,387,724	\$ 939,506	\$ 1,71,324	\$ -	\$ -	\$ -	\$ -
4	June 2019	\$ 449,897	\$ (5,949,659)	\$ 939,490	\$ (7,337,383)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	July 2019	\$ 612,766	\$ (5,336,893)	\$ 1,013,240	\$ (6,324,143)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	August 2019	\$ 692,416	\$ (4,644,477)	\$ 1,115,578	\$ (5,208,565)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	September 2019	\$ 546,742	\$ (4,097,735)	\$ 939,506	\$ (4,269,059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	October 2019	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
11	November 2019	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
12	December 2019	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
13	January 2020	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
14	February 2020	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
15	March 2020	\$ -	\$ (4,097,735)	\$ -	\$ (4,269,059)	\$ -	\$ 171,324	\$ -	\$ 171,324	\$ -	\$ -	\$ -	\$ -
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Total	\$ (943,392)	\$ (4,097,735)	\$ 1,202,098	\$ (4,269,059)	\$ (2,145,490)	\$ 171,324	\$ (2,145,490)	\$ 171,324	\$ -	\$ -	\$ -	\$ -

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2018, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2018 through November 2018 Generation Supply Charge filing dated April 30, 2018, at Docket No. M-2018-3001554.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
Report For The Period April 1, 2019 to March 31, 2020

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)	
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
April	2019	643,272,847 \$	36,726,879 \$	34,659,893	798,336 (2) \$	(1,473,055) (3) \$	35,234,752
May	2019	518,175,008 \$	29,583,808	27,838,363	643,066 (2) \$	(1,186,621) (3)	28,381,918
June	2019	518,620,630 \$	28,785,451	28,028,109	647,449 (2) \$	793,490 (4)	26,587,170
July	2019	662,248,052 \$	38,350,165	36,087,505	833,621 (2) \$	1,013,240 (4)	34,240,644
August	2019	729,135,831 \$	42,225,026	39,733,749	917,850 (2) \$	1,115,576 (4)	37,700,321
September	2019	614,056,003 \$	35,556,919	33,460,843	772,948 (2) \$	939,506 (4)	31,748,489
October	2019			0	- (2)	(4)	0
November	2019			0	- (2)	(4)	0
December	2019			0	- (2)	(5)	0
January	2020			0	- (2)	(5)	0
February	2020			0	- (2)	(5)	0
March	2020			0	- (2)	(5)	0
		<b>3,685,508,371 \$</b>	<b>212,230,248 \$</b>	<b>199,708,662</b>	<b>4,613,270</b>	<b>1,202,068</b>	<b>\$ 193,893,294</b>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial, 23%

(3) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018, Docket No. M-2018-3005768. Starting 2018, PPL adopted PUC precision e-factor calculation, \$0.00226.

(4) March 31, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - November 2019 application period, filed April 30, 2019, Docket No. M-2019-3009545 (\$0.00153).

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**Report For The Period April 1, 2019 to March 31, 2020**

Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH	Supply Charge Revenues	Gross Generation Supply Charge Revenues	(Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)				
April	2019	132,683,369 \$	7,949,582 \$	7,480,557	17,205 (2)	\$ (298,536) (3)	\$ 7,761,890				
May	2019	127,537,333 \$	7,649,599	7,198,273	16,556 (2)	\$ (286,959) (3)	7,468,676				
June	2019	130,643,660 \$	7,290,338	6,860,208	15,778 (2)	\$ (343,593) (4)	7,188,023				
July	2019	152,271,426 \$	7,691,070	7,237,297	16,646 (2)	\$ (400,474) (4)	7,621,125				
August	2019	160,897,913 \$	7,993,087	7,521,495	17,299 (2)	\$ (423,162) (4)	7,927,958				
September	2019	149,339,746 \$	7,407,790	6,970,730	16,033 (2)	\$ (392,764) (4)	7,347,461				
October	2019			-	- (2)	(4)	0				
November	2019			-	- (2)	(4)	0				
December	2019			-	- (2)	(5)	0				
January	2020			-	- (2)	(5)	0				
February	2020			-	- (2)	(5)	0				
March	2020			-	- (2)	(5)	0				
		<b>853,373,667 \$</b>	<b>45,981,466 \$</b>	<b>43,268,560</b>	<b>99,517</b>	<b>\$ (2,145,490)</b>	<b>\$ 45,314,533</b>				

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial 23%.

(3) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018. Docket No. M-2018-3005768. Starting 2018. PPL adopted PUC precision e-factor calculation. \$0.00223.

(4) March 31, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - November 2019 application period, filed April 30, 2019. Docket No. M-2019-3009545 \$0.00262.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C)		(D)		(E)		(F)		(G)		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Total	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2019	5.50%	11	\$ 7,331,954	\$ 369,653	\$ 6,241,305	\$ 314,666	\$ 1,090,649	\$ 54,987					
2	May 2019	5.50%	10	\$ (1,446,523)	\$ (66,299)	\$ (504,490)	\$ (23,122)	\$ (942,033)	\$ (43,177)					
3	June 2019	5.50%	9	\$ (1,648,935)	\$ (68,019)	\$ (1,911,830)	\$ (78,863)	\$ 262,895	\$ 10,844					
4	July 2019	5.25%	8	\$ (5,894,423)	\$ (206,305)	\$ (5,646,208)	\$ (197,617)	\$ (248,215)	\$ (8,688)					
5	August 2019	5.25%	7	\$ 2,977,503	\$ 91,186	\$ 2,371,502	\$ 72,627	\$ 606,001	\$ 18,559					
6	September 2019	5.00%	6	\$ 5,567,980	\$ 139,199	\$ 4,632,655	\$ 115,816	\$ 935,325	\$ 23,383					
7	October 2019	5.25%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
8	November 2019	5.25%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
9	December 2019	5.50%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
10	January 2020	5.50%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
11	February 2020	5.50%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
12	March 2020	5.50%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
13	Total interest on Over/(Under) Calculation			\$ 6,887,556	\$ 259,415	\$ 5,182,934	\$ 203,507	\$ 1,704,622	\$ 55,908					

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).