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November 4, 2019

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – New Tariff Electric – PA P.U.C. No. 25 – Erratum
Docket No. R-2019-3013287**

Dear Secretary Chiavetta:

On September 30, 2019, Duquesne Light Company (the “Company”) filed its Tariff-Electric, PA P.U.C. No. 25 (“Tariff No. 25”), superseding and canceling Tariff-Electric, PA P.U.C. No 24 and all Supplements thereto. Enclosed please find an erratum, in redline and final versions, to Page 142 of Tariff No. 25. This erratum corrects Page 142 footnote (2) to read:

(2) Demand charge based on the customer’s Network Service Peak Load (“NSPL”).

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rate & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman", is written over a light blue horizontal line.

Michael Zimmerman

Enclosures

cc: Stephen Jakab, TUS (sjakab@pa.gov)

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
RS	\$0.015319	—			
RH	\$0.007278	—			
RA	\$0.012871	—			
GS	\$0.010307	—			
GM < 25 kW	\$0.005878	\$1.59			
GM => 25 kW	\$0.006072	\$1.79			
GMH < 25 kW	\$0.003553	\$3.50 ⁽¹⁾			
GMH => 25 kW	\$0.004773	\$5.48 ⁽¹⁾			
GL	—	\$4.15 ⁽²⁾			
GLH	—	\$4.23 ⁽²⁾			
L	—	\$4.68 ⁽²⁾			
HVPS	—	\$4.68 ⁽²⁾			
AL	(\$0.014031)	—			
SE	\$0.000467	—			
UMS	\$0.000467	\$4.68 ⁽²⁾			
			Rate Class		
By Wattage			SH	PAL	SM
Mercury Vapor					
100			—	—	\$0.01
175			—	—	\$0.02
250			—	—	\$0.02
400			—	—	\$0.03
1000			—	—	\$0.08
High Pressure Sodium					
70			—	\$0.00	\$0.01
100			(\$0.02)	\$0.01	\$0.01
150			(\$0.03)	\$0.01	\$0.01
200			(\$0.04)	—	—
250			—	\$0.01	\$0.02
400			(\$0.08)	\$0.02	\$0.03
1000			—	—	\$0.08

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

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