

Management Services Partners LLC
28 Liberty St, 6th FL
New York NY 10005

Attn: Secretary Chiavetta
Pennsylvania Public Utility Commission Secretary
400 North Street, Keystone Building
Harrisburg, PA 17120

Dear Secretary Chiavetta,

Please find required amendment to the original application for Management Services Partners LLC submitted on October 2, 2019.

Please let me know if you have any additional questions or concerns.

Sincerely,
Edward Nakon, EVP
Management Services Partners LLC
11/6/2019



RECEIVED
2019 NOV -8 AM 10:10
PA PUC
SECRETARY'S BUREAU

I, Edward Nakon, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Edward Nakon, EVP
Management Services Partners

A handwritten signature in black ink, appearing to be 'E. Nakon', with a long horizontal flourish extending to the right.

Items 7A and 7C on the Tax Certification Statement are designated by the Pennsylvania Department of Revenue. Item 7B on the Tax Certification Statement is designated by the Internal Revenue Service.

8. TECHNICAL FITNESS:

To ensure that the present quality and availability of service provided by electric utilities does not deteriorate, the Applicant shall provide sufficient information to demonstrate technical fitness commensurate with the service proposed to be provided.

a. **EXPERIENCE, PLAN, STRUCTURE:** such information may include:

- Applicant's previous experience in the electricity industry.
- Summary and proof of licenses as a supplier of electric services in other states or jurisdictions.
- Type of customers and number of customers Applicant currently serves in other jurisdictions.
- Staffing structure and numbers as well as employee training commitments.
- Business plans for operations within the Commonwealth.
- Documentation of membership in PJM, ECAR, MAAC, other regional reliability councils, or any other membership or certification that is deemed appropriate to justify competency to operate as an EGS within the Commonwealth.
- Any other information appropriate to ensure the technical capabilities of the Applicant.

*Management Services Partners LLC (MSP) is in business of brokering electricity in deregulated markets in US. The company only engages in digital activities (via web portal) by allowing customers to upload their bills for later review by our team, and come up with the rate proposal that we believe will save the customer the most money. We then contact the client to present our findings, and arrange for transfer of service with selected supplier once we receive the approval. We only broker fixed term plans of 2 months or more. We partner with the largest and most reputable suppliers in the field to provide the best plans/services to our clients. Some of the companies we do business with include Direct Energy, Constellation Energy, Vista Energy, etc. MSP notifies clients 30 days before their contract expiration so they can re-evaluate their options and not get exposed to higher variable rates. MSP brokers both residential and commercial plans, and currently operates in all electricity zones in New York, New Jersey, Connecticut, Ohio, Massachusetts, Illinois, Maine, New Hampshire, Texas
The company started its operations in 2016, servicing NYC residents and businesses, helping them reduce their energy bills. Since then MSP has grown to provide similar services in other deregulated states (listed above). We hold broker/marketer licenses in the states we provide services in (if applicable).*

MSP technical team has developed internal systems that allow for easy customer enrollments across various states and jurisdictions. We serve all customer classes (Residential/Commercial/Industrial), and plan to extend similar services to the residents and businesses of Commonwealth of Pennsylvania.

Please see **Appendix G** for the list of available licenses

b. **PROPOSED MARKETING METHOD** (check all that apply)

- Internal – Applicant will use its own internal resources/employees for marketing
- External EGS – Applicant will contract with a PUC **LICENSED EGS** broker/marketer
- Affiliate – Applicant will use a **NON-EGS** affiliate marketing company and or individuals.

- External Third-Party – Applicant will contract with a **NON-EGS** third party marketing company and or individuals
- Other (Describe):

c. **DOOR TO DOOR SALES:** Will the Applicant be implementing door to door sales activities?

- Yes
- No

If yes, will the Applicant be using verification procedures?

- Yes
- No

If yes, describe the Applicant's verification procedures.

d. **OVERSIGHT OF MARKETING:** Explain all methods Applicant will use to ensure all marketing is performed in an ethical manner, for both employees and subcontractors.

Management Services Partners (MSP) performs digital marketing through its internal workforce. We make sure to only present correct and up to date information about available plans, including:

- *Type of plan (Fixed/Variable)*
- *Term of plan (in months)*
- *Plan Rate*
- *Fees (Monthly, Cancellation, Enrollment)*
- *Rewards and incentives*
- *Plan documents provided by the electric suppliers*
- *Disclosures and authorizations to switch suppliers*
- *Rescission period*

Additionally, we follow the educational model and try to teach end consumers about benefits of the energy deregulation. We try to give the power to consumers by presenting all energy choices, explaining how the process works, and let them make the educated decision. We always hold all our internal marketing workforce to the highest ethical standards and enforce compliance with the local regulations. We intend to follow the same processes and procedures in Pennsylvania, making sure electricity deregulated market in the state is operated smoothly.

e. **OFFICERS:** Identify Applicant's chief officers, and include the professional resumes for any officers directly responsible for operations. All resumes should include date ranges and job descriptions containing actual work experience.

Management Services Partners is overseen by two officers Vladislav Mark Feygin, and Edward Nakon. Bios are attached in Appendix E

f. **FERC FILING:** Applicant has:

- Filed an Application with the Federal Energy Regulatory Commission to be a Power Marketer.
- Received approval from FERC to be a Power Marketer at Docket or Case Number

X Not applicable

9. DISCLOSURE STATEMENTS:

Disclosure Statements: If proposing to serve Residential and/or Small Commercial (under 25 kW) Customers, provide a Residential and/or Small Commercial disclosure statement. A sample disclosure statement is provided as Appendix J to this Application.

- Electricity should be priced in clearly stated terms to the extent possible. Common definitions should be used. All consumer contracts or sales agreements should be written in plain language with any exclusions, exceptions, add-ons, package offers, limited time offers or other deadlines prominently communicated. Penalties and procedures for ending contracts should be clearly communicated.

Not applicable for an applicant applying for a license exclusively as a broker/marketer.

10. VERIFICATIONS, ACKNOWLEDGEMENTS, AND AGREEMENTS

a. **PJM LOAD SERVING ENTITY REQUIREMENT:** As a prospective EGS, the applicant understands that those EGSs which provide retail electric supply service (i.e. takes title to electricity) must provide either:

- proof of registration as a PJM Load Serving Entity (LSE), or
- proof of a contractual arrangement with a registered PJM LSE that facilitates the retail electricity services of the EGS.

The Applicant understands that compliance with this requirement must be filed within 120 days of the Applicant receiving a license. As well, the Applicant understands that compliance with this requirement may be filed with this instant application.

(Select only one of the following)

- AGREED - Applicant has included compliance with this requirement in the instant application, labeled in correspondence with this section (10).
- AGREED - Applicant will provide compliance with this requirement within 120 days of receiving its license
- X ACKNOWLEDGED - Applicant is not proposing to provide retail electric supply service at this time, and therefore is not presently obligated to provide such information

b. **STANDARDS OF CONDUCT AND DISCLOSURE:** As a condition of receiving a license, Applicant agrees to conform to any Uniform Standards of Conduct and Disclosure as set forth by the Commission. Further, the Applicant agrees that it must comply with and ensure that its employees, agents, representatives, and independent contractors comply with the standards of conduct and disclosure set out in Commission regulations at 52 Pa. Code § 54.43, as well as any future amendments.

X AGREED

Appendix E

Edward Nakon

Summary:

Edward Nakon is EVP of business development and customer service for Management Services Partners (MSP). Mr. Nakon is responsible for all areas related to growing digital footprint of the company that include developing internet and social media presence. He is also active in educating business and residential clients about benefits of energy deregulation, difference between electricity delivery and supply, renewable power options, and other energy related topics. Mr. Nakon is also in charge of all customer service inquiries at the company, and makes sure that all requests are answered in timely manner. Mr. Nakon prior experiences span areas of IT and investment management where he served as an analyst covering financial markets and risks. His prior positions were with large financial services companies: Morgan Stanley & Co, Alliance Bernstein, and Bankers Trust.

Experience:

Management Services Partners LLC, New York, NY, EVP

7/2016 – present

- Responsible for all operational and technical aspects of the company, including pricing feeds from 3rd party electric suppliers, automated client enrollments, reconciliations and reporting.
- Manage development team to enhance systems to accommodate new electric suppliers, partners and markets on the platform.
- Manage operations team to reconcile enrollments and payments received from the vendors.
- Perform business and strategic development of new products and services in energy sector.

AxiomSL, New York, NY, Vice President

5/2016 – 10/2019

- Architected Form PF and AIFMD dashboards. The dashboards offer asset management firms a simple way to submit compliance reports to regulators. The dashboards utilize Vaadin framework, and use Java/Tomcat application server to communicate to the AxiomSL backend.
- Wrote optimized cash-flow engine that generated cashflows for multi-million loan portfolios and was used in ALM processing. The engine was able to process various types of loans and was written in R.
- Designed Business Process Management (BPM) allowing for dynamic workflow creation and configuration driven task processing.
- Was integral part of Broker-Dealer compliance reporting team, responsible for 15c3-1 and 15c3-3 reporting. Built basket wearing functionality to create optimal hedge baskets against client portfolios.
- Managed a development team, responsible for user interface infrastructure and dashboard development.

AllianceBernstein L.P., New York, NY, Sr Analyst

7/2012 – 3/2016

- Analyze risks of various fixed income portfolios and report findings to corresponding portfolio managers. Monitor daily exposures for large concentrations in derivatives as well as issuers, issues and sectors. Assess counterparty and default risks. Examine portfolio liquidity and leverage.
- Participate in portfolio risk review meetings with senior members of portfolio management team
- Perform portfolio optimization and attribution to identify return drivers and sources of underlying risks.
- Work on ad-hoc related tasks to better assess risk profile or composition of the portfolio. Some examples of the projects are: evaluate private issue risk, carry out stress tests to estimate maximum drawdowns, observe historical component correlations, and perform VaR analysis on perspective portfolios.
- Liaised with IT team to implement and improve risk analysis tools.

Investcorp Inc, New York, NY, Analyst

10/2006 – 4/2012

- Performed due diligence on Convertible Arbitrage, Volatility Arbitrage, and Fixed Income Relative Value hedge fund managers as a member of Relative Value investment team. The duties included manager meetings, third party research and industry checks, quantitative and qualitative analysis, tactical and strategic allocation decisions based on environment and strategy attractiveness as well as selection of managers for the inclusion into fund of hedge funds portfolio.
- Monitored risk metrics of the prospective and invested managers. As part of an on-going manager due diligence, analyzed manager portfolios, making sure they follow fund's investment style, take risk levels within specified guidelines, and do not get over-exposed to certain types of trades.
- Performed and evaluated P&L attribution on the underlying funds to discover return drivers, management style, and sources of generated alpha.

- Participated in capital raising efforts by providing periodic updates on the environment and invested funds used in marketing materials for the existing and perspective clients.
- Modeled and implemented quantitative benchmarks for Convertible Bond Arbitrage (CB Arb) and Fixed Income Relative Value (FIRV) hedge fund strategies. The benchmarks were rule-based and provided important insights into strategies' attractiveness. They were actively used in manager selection and asset allocation decisions.

Morgan Stanley & Co, New York, NY, Senior Associate

9/2000 – 2/2006

FID interest rate derivatives

- Built modeling infrastructure that allowed fast and easy deployment of various flavors of swaps and swaptions to the trading desk.
- Developed pricer for various swaps in excel. The aim was to create unified excel analytics for various fixed income products, thus allowing for easy access to analytical platform. The add-in distributed jobs to grid computing plant, and performed an aggregation and display of the final results. Written using C++/XLL technology, all worksheet functions were server driven, thus easing addition of new functionality, and minimizing deployment time.
- Created trade-entry server that allowed saving various interest-rate instruments to database. The server was driven by XSLT technology to transform incoming messages to the specific DB format.
- Participated in architecture and development of Risk1: unified risk storage and processing engine for all FID systems. The system contained risk parameters calculated by various systems throughout silo.
- Managed a team of technologists, analyzed business requirements, split and monitored that projects were done in timely fashion and according to specifications.

FID e-trading group

- Provided fixed income e-trading solutions to various trading desks in the organization. Specific areas of development included market data provision, post trade feed processing, and auto-quoting software. The connectivity solutions were based on gateway/handler framework. There was one gateway per exchange and multiple handlers publishing or subscribing to data. Market data handlers formatted and supplied prices to the gateway, while trade capture handlers received, formatted, and forwarded trade confirmations to P&L system. Auto-quoting was a rule based engine that quoted prices differently depending on client's relationship with the firm.
- Worked on order routing software to process and display trade orders from clients. Architected and implemented presentation level manager (PM) for showing incoming client requests from the market. When order was received a trader had a choice to accept, reject or re-quote it. PM was managing different order states and displaying various popup dialogs depending on the order status.

ILX Systems, New York, NY, Analyst

5/1999 – 9/2000

- Participated in design and development of Integrated Server Interface (ISI) using C++. ISI was a real-time server used as a middle tier between back end market data systems and front end GUI applications. The primary sources of information transmitted through ISI were quotes, charts and customer portfolios.
- Designed and populated meta-data database with information required for dynamic building and processing of market data requests. Implemented an efficient C++ library, utilized by ISI, for storing and retrieving meta-data on-demand.
- Created real-time quote monitor using Java Swing. The monitor was built as a front end application to ISI.

Bankers Trust Co, New York, NY, Analyst

1/1997 – 4/1999

- Participated in the development and deployment of a messaging system. The application was used by vast amount of bank's technology systems and run on multiple hardware platforms.
- Designed and implemented a caching mechanism for saving and retrieving authentication information used by messaging application for validating client inquiries.
- Developed web-based Administrative User Interface for creating and modifying user security information as well as monitoring the state of different components of the middleware system.
- Participated in migration of legacy infrastructure applications towards a 3-tier architecture based on latest CORBA and TIBCO technologies.

VM Feygin

Summary:

VM Feygin is a Founder and a Head of Strategy for Management Services Partners, an energy comparison and educational service for business and individuals. Mr. Feygin also worked in a financial services industry as a research analyst, covering comparison companies, such as EXPEDIA, Priceline and Orbitz. He held senior management positions with JP Morgan and Alliance Bernstein prior to founding MSP.

Experience:

07/16 – Present

MANAGEMENT SERVICES PARTNERS, LLC

NEW YORK, NY

Executive Vice President – Head of Strategy – Energy Broker

- **Senior energy broker**, provide relative value savings calculations to residential and small commercial customers

- Develop a referral system, attracting multiple clients who refer their friends to sign-up for energy savings
- Develop an educational outreach program with multiple NYC non-profit organization to uncover energy choices
- Develop and maintain views on energy pricing based on fundamentals and relative value vs price-to-compare
- Create and maintain earnings models and written recommendations for multiple energy suppliers in New York State
- Extensive interaction with senior management of utilities, rating agencies, industry experts and energy influencers

02/10 – 02/19

ALLIANCEBERNSTEIN

NEW YORK, NY

Vice President – Credit Risk

- **Senior credit analyst**, proactively provide risk assessment to senior management, portfolio managers and traders
- Cover global financials, including money-center banks, consumer finance, REITs, insurance and regional banks
- Develop and maintain credit views on industries and individual credits based on fundamentals and relative value
- Create and maintain earnings models and written recommendations for 90 - 100 assigned issuers
- Extensive interaction with senior management of companies, rating agencies, industry experts and sell-side analysts

04/07 – 11/09

JP MORGAN ASSET MANAGEMENT

NEW YORK, NY

Vice President – Credit Research – Energy Investment Grade Bond Portfolio

(traditional, long only)

- **Senior credit analyst**, proactively provided relative value bond recommendations to energy portfolio managers
- Covered US and non-US financials, including money-center/regional banks, finance companies, REITs, energy
- Prevented losses in the portfolio, interacted with senior management of companies, rating agencies, industry experts
- Create and maintain earnings models and written recommendations for 90 - 100 assigned issuers

Appendix G

Licenses

The list of licenses is presented below. The license numbers are summarized in the table below:

State	License #
New York	Not Required
Connecticut	Not Required
New Jersey	EA-0524
Texas	BR190955
Massachusetts	EB-431
Maine	2019-00009
New Hampshire	DM 18-188
Ohio	18-1314E(1)
Illinois	18-1171



THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

CHARLES D. BAKER
GOVERNOR

KARYN E. POLITO
LIEUTENANT GOVERNOR

MATTHEW A. BEATON
SECRETARY OF ENERGY
AND ENVIRONMENTAL AFFAIRS

ONE SOUTH STATION
BOSTON, MA 02110
(617) 305-3500

ANGELA M. O'CONNOR
CHAIRMAN

ROBERT E. HAYDEN
COMMISSIONER

CECILE M. FRASER
COMMISSIONER

December 19, 2017

Edward Nakon, EVP
Management Services Partners, LLC
11 Kings Place, # 4E
Brooklyn, NY 11223

Re: Electricity Broker Application

Dear Ms. Nakon,

The Department of Public Utilities ("Department") has reviewed Management Services Partners, LLC's application for an Electricity Broker license in the Commonwealth of Massachusetts and is pleased to inform you that the Department has approved your application. Please find enclosed a copy of your approved application. Your license number is EB-431.

As a condition of maintaining this license, Management Services Partners, LLC must file updated information within 30 days of any material or organic change in the information required by 220 C.M.R. § 11.05(2), and must comply with all relevant requirements of G.L. c. 164 and the regulations promulgated thereunder, including 220 C.M.R. §§ 11.00, 12.00 et seq. If you decide to request renewal of your license next year, please submit your renewal application no later than December 1, 2018.



Sincerely,


Mark D. Marini, Secretary

FAX: (617) 345-9101
www.mass.gov/dpu

February 1, 2019

ORDER GRANTING LICENSE

MANAGEMENT SERVICES
PARTNERS, LLC
Application for License to Operate
As A Competitive Electricity Provider

VANNOY, Chairman; WILLIAMSON and DAVIS, Commissioners

I. SUMMARY

Through this Order, Management Services Partners LLC (MSP or the Company) is issued a license to operate as a competitive electricity provider furnishing aggregator/broker services to all customer classes throughout Central Maine Power Company and Emera Maine's service territories pursuant to Chapter 305 of the Commission's Rules.

II. APPLICATION AND DECISION

On January 8, 2019, MSP applied to the Commission to operate in Maine as a competitive electricity provider pursuant to Chapter 305. The Company proposes to provide aggregator/broker services to all customer classes throughout Central Maine Power Company and Emera Maine's service territories and has met all the Chapter 305 filing requirements.

As a licensed competitive electricity provider, MSP is required to comply with all applicable requirements and regulations, including all conditions of licensing, assignments, customer protection rules, and the filing of annual reports. To the extent that a licensed competitive electricity provider uses third-parties to assist in obtaining customers during the course of its business, Chapter 305 § 4(C) of the Commission's rules places the responsibility on the competitive electricity provider for violations of the provisions of this section by representatives or agents acting on the competitive electricity provider's behalf. Chapter 305 § 2(C)(3) also requires a competitive electricity provider to use reasonable efforts to avoid conducting business with any entity acting as a competitive electricity provider in Maine without a license from the Commission. Therefore, if the Company uses a third party to market its services, it is responsible to ensure that the third party has met any licensing requirements of the Commission.

Pursuant to a Delegation Order dated April 23, 2008 in Docket No. 2008-185, *PUBLIC UTILITIES COMMISSION, Delegation of Authority to License Competitive Electricity Providers*, the Commission delegated to the Director of Technical Analysis the authority under 35-A M.R.S. §§ 3203 (1) & (2) and Chapter 305, §2 to license competitive electricity providers. The Commission no longer has a Director of Technical

Analysis and all existing delegation orders that delegate Commission authority to the Director of Technical Analysis is now delegated to the Director of Electric and Gas Utility Industries.

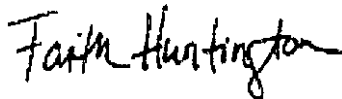
Accordingly, it is

ORDERED

1. That Management Services Partners LLC is hereby issued a license to operate as a competitive electricity provider pursuant to Chapter 305 of the Commission's Rules, to provide aggregator/broker services to all customer classes throughout Central Maine Power Company and Emera Maine's service territories pursuant to Chapter 305 of the Commission's Rules; and
2. That this license is effective on the date of this Order and valid until revoked or suspended by the Commission pursuant to section 3(A)(4) of Chapter 305, or abandoned by the licensee pursuant to sections 2(D)(10) and 2(D)(11) of Chapter 305 of the Commission's Rules.

Dated at Hallowell, Maine, this 1st day of February, 2019.

BY ORDER OF THE DIRECTOR OF ELECTRIC AND GAS UTILITY INDUSTRIES



Faith Huntington

THE STATE OF NEW HAMPSHIRE

CHAIRMAN
Martin P. Horigberg

COMMISSIONERS
Kathryn M. Bailey
Michael S. Giaimo

EXECUTIVE DIRECTOR
Debra A. Howland



PUBLIC UTILITIES COMMISSION

21 S. Fruit Street, Suite 10
Concord, N.H. 03301-2429

December 18, 2018

TDD Access: Relay NH
1-800-735-2964

Tel. (603) 271-2431

FAX (603) 271-3878

Website:
www.puc.nh.gov

Edward Nakon, Executive Vice President
Management Services Partners LLC
11 Kings Pl, 4E
Brooklyn, NY 11223

Re: DM 18-188, Management Services Partners LLC
Application to Register as Provider of Electric Aggregation Service

Dear Mr. Nakon,

On December 17, 2018, Management Services Partners LLC (Management Services) submitted an application with the Commission to register as a provider of electric aggregation service.

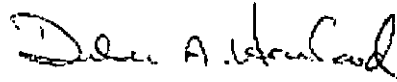
Commission Staff filed a memorandum on December 18, 2018, in which it confirmed its review of the application and its conclusion that the application meets the requirements for registration under N.H. Code Admin. Rules Puc 2000. Staff recommended that Management Services' registration application be approved for a two-year term.

Your application for registration is approved effective as of December 18, 2018, under Puc 2003.05(g)(1). The registration is for a term of two years and expires at the close of business on December 18, 2020. Pursuant to Puc 2003.06(a), you must submit your renewal application at least 60 days prior to the expiration of the approved registration term, on or before October 19, 2020.

Please be aware that registered providers of electric aggregation service are subject to specific requirements contained in N.H. Code Admin. Rules Puc 2000 -- Competitive Electric Power Supplier and Aggregator Rules. These rules are available at:
<http://www.puc.nh.gov/Regulatory/Rules/PUC2000.pdf>.

Please note that, effective as of July 1, 2014, each registered electric load aggregator is subject to an annual assessment of \$2,000, unless it demonstrates that its gross revenue in New Hampshire during the preceding fiscal year (from July 1 through June 30) was less than \$10,000, pursuant to RSA 363-A:2, III and 5.

Sincerely,

A handwritten signature in black ink, appearing to read "Debra A. Howland". The signature is cursive and somewhat stylized.

Debra A. Howland
Executive Director

cc: Service List
Docket File



Phil Murphy
Governor

Sheila Oliver
Lt. Governor

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

Aida Camacho-Welch
Secretary of the Board
(609) 292-1599

October 29, 2018

Edward Nakon
Executive Vice President
Management Services Partners LLC
90 State Street
Suite 700 Office 40
Albany, New York 12207

Re: **Energy Agent Initial Registration**
Dkt. No. EE18090988L

Dear Mr. Nakon:

In accordance with the Electric Discount and Energy Competition Act of 1999, N.J.S.A. 48:3-49 et seq., at its October 29, 2018 Agenda meeting, the New Jersey Board of Public Utilities voted to issue the **REGISTRATION** as an Energy Agent to Management Services Partners LLC. The company's registration number is EA-0524

The enclosed registration is effective October 29, 2018 and will expire on October 28, 2019. This registration and the rights thereunder are **Non-Transferable**.

This letter is not an endorsement of, nor is it intended for use in, the marketing promotions of the registrant. Registrants shall comply with all applicable law, including the Electric Discount and Energy Competition Act, which prohibits the unauthorized change of a customer's energy provider and other fraudulent and illegal marketing activities.

If you have any questions, please contact Jehvson Espiritu at (609) 292-0744.

Sincerely,


Aida Camacho-Welch
Secretary of the Board

ACW/joe
Encl.(s)

State of New Jersey



Board of Public Utilities

44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350

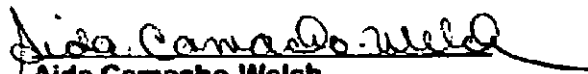
HEREBY REGISTERS

Management Services Partners LLC

90 State Street
Suite 700 Office 40
Albany, New York 12207

To conduct business in the State of New Jersey as an

Energy Agent


Aida Camacho-Welch

Secretary of the Board

Registration No. EA-0524
Effective Date: October 29, 2018
Expiration Date: October 28, 2019





**Public Utilities
Commission**

Asim Z. Haque, Chairman

Commissioners
M. Beth Trombetta
Thomas W. Johnson
Lawrence K. Friedeman
Daniel R. Conway

FILE

PUBLIC UTILITIES COMMISSION OF OHIO

Certified as a Competitive Retail Electric Service Provider

Certificate Number:

18-1314E (1)

Issued Pursuant to Case Number(s):

18-0640-EL-AGG

A certificate as a Competitive Retail Electric Service Provider is hereby granted to, **Management Services Partners, LLC** whose office or principal place of business is located at **11 Kings Place, Apt 4E, Brooklyn, NY 11223** to provide **power broker** services within the State of Ohio effective **May 13, 2018**.

The certification of competitive retail electric suppliers is governed by Section 4901:1-24-(01-13) of the Ohio Administrative Code, Section 4901:1-21-(01-15) of the Ohio Administrative Code, and Section 4928.08 of the Ohio Revised Code.

This Certificate is revocable if all of the conditions set forth in the aforementioned case(s) are not met.

Subject to all rules and regulations of the Commission, now existing or hereafter promulgated.

Witness the seal of the Commission affixed at Columbus, Ohio.

Dated: **May 14, 2018**

By Order of

PUBLIC UTILITIES COMMISSION OF OHIO

Barcy F. McNeal, Secretary
Tanowa M. Troupe, Acting Secretary
Susan Patterson, Acting Secretary
Beverly Hoskinson, Acting Secretary

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

Management Services Partners LLC :
: :
Application for Licensure of : 18-1171
Agents, Brokers, and Consultants :
under Section 16-115C of the :
Public Utilities Act. :

ORDER

By the Commission:

I. INTRODUCTION

On June 18, 2018, Management Services Partners LLC ("Applicant") filed a verified Application with the Illinois Commerce Commission ("Commission") requesting a certificate of service authority to operate as an agent, broker, or consultant ("ABC") in Illinois pursuant to Section 16-115C of the Public Utilities Act ("Act"), 220 ILCS 5/1-101 et seq., and 83 Ill. Adm. Code 454, "Licensure of Retail Electric Agents, Brokers and Consultants" ("Part 454"). Applicant requests authority to offer services as an ABC for the procurement or sale of retail electricity supply for third parties in the State of Illinois. Upon review of the Application, Staff of the Commission requested additional information and clarification of certain matters. On July 3, 2018 and on August 14, 2018, Applicant filed Amended Applications. Since all of the information to grant the requested relief was contained in the Application, as amended, the Hearing was waived.

II. REQUIREMENTS FOR ALL APPLICANTS UNDER SECTION 16-115C OF THE ACT

Applicant is a business organized under the laws of Delaware and authorized to transact business in Illinois. Applicant has certified that it will comply with all applicable regulations; that it will comply with informational and reporting requirements established by Commission rule; that it will comply with informational and reporting requirements pursuant to Section 16-115C of the Act; and that it will comply with all other applicable laws, regulations, terms, and conditions required to the extent they have application to the services being offered by an ABC. Applicant has agreed to ensure that any person who acts on its behalf will comply with all applicable sections of Part 454. Applicant agrees that it will remain in compliance with the provisions of the Act and Part 454, and will ensure that authorizations received from customers, and all other applicable records are retained for a period of not less than three calendar years after the calendar year in which they were created. Applicant has agreed to adopt and follow rules and procedures to preserve the confidentiality of its customers' data. The Applicant has also attested that

no complaints have been filed against it for its provision of services in the electric or gas industry in the jurisdictions where it provides or is seeking to provide services.

III. FINANCIAL, TECHNICAL, AND MANAGERIAL REQUIREMENTS OF SECTION 16-115C

Applicant is required by Section 454.60 to demonstrate that it meets the managerial qualifications necessary to provide services as an ABC. Applicant must further provide an organizational chart that indicates the position of persons which satisfy the managerial qualification. Applicant has demonstrated that it meets the managerial qualifications set forth in Section 454.60 through its responses on pages 3, 4 and 5 of the Application. Page 5 of the Application contains a corporate organizational chart and identifies the occupational background information of the persons being used to meet the requirements of Section 454.60(a). Page 4 contains occupational background information on the person or persons being used to meet the requirements of Section 454.60(a).

Applicant is required by Section 454.70 to demonstrate that it meets the technical qualifications necessary to provide services as an ABC. Applicant has demonstrated that it meets the technical qualifications set forth in Section 454.70 with the information provided on pages 5 and 6 of the Application. Pages 5 and 6 contain occupational background information on the person or persons being used to meet the requirements of Section 454.70(a).

Pursuant to the requirements of Section 454.80 of Part 454, Applicant provided a surety bond in the amount of \$5,000 issued by a qualifying surety authorized to transact business in Illinois. Applicant further agrees to comply with the Code of Conduct for ABCs contained in Section 454.90.

IV. COMMISSION CONCLUSION AND CERTIFICATE OF SERVICE AUTHORITY

The Commission has reviewed the Application, as amended, and attachments provided by Applicant regarding the technical, managerial, and financial requirements and all other requirements of the Act and Part 454 and finds that the Applicant sufficiently demonstrates compliance with the requirements. The Commission concludes, therefore, that Applicant's request for a certificate of service authority to operate as an ABC in Illinois should be granted and should include the following authority:

CERTIFICATE OF SERVICE AUTHORITY

IT IS CERTIFIED that Management Services Partners LLC is granted service authority to operate as an agent, broker, or consultant for the procurement or sale of retail electricity supply for third parties in the State of Illinois.

V. FINDINGS AND ORDERING PARAGRAPHS

The Commission, having reviewed the entire record, is of the opinion and finds that:

- (1) Management Services Partners LLC, a business organized under the laws of Delaware and authorized to transact business in Illinois, seeks a certificate of service authority to operate as an ABC under Section 16-115C of the Act;
- (2) the Commission has jurisdiction over the party hereto and the subject matter hereof;
- (3) the recitals of fact and conclusions reached in the prefatory portion of this Order are supported by the record and are hereby adopted as findings of fact;
- (4) Management Services Partners LLC has demonstrated that it possesses sufficient financial, managerial, and technical resources and abilities to provide services as an ABC for the procurement or sale of retail electricity supply to third parties in the State of Illinois;
- (5) Management Services Partners LLC has complied with Section 16-115C of the Act and Part 454; and
- (6) Management Services Partners LLC should be granted a certificate of service authority to operate as an ABC as specified in this Order.

IT IS THEREFORE ORDERED by the Illinois Commerce Commission that Management Services Partners LLC is hereby granted a Certificate of Service Authority authorizing it to operate as an agent, broker, or consultant; said Certificate of Service Authority shall read as that set forth in Section IV of this Order.

IT IS FURTHER ORDERED that Management Services Partners LLC shall comply with all applicable Commission rules and orders now and as hereafter amended.

IT IS FURTHER ORDERED that pursuant to Section 10-113(a) of the Public Utilities Act and 83 Ill. Adm. Code 200.880, any application for rehearing shall be filed within 30 days after service of the Order on the party.

IT IS FURTHER ORDERED that, subject to the provisions of Section 10-113 of the Public Utilities Act and 83 Ill. Adm. Code 200.880, this Order is final; it is not subject to the Administrative Review Law.

By Order of the Commission this 12th day of September, 2018.

(SIGNED) BRIEN SHEAHAN

Chairman



Public Utility Commission of Texas

Broker Report

MANAGEMENT SERVICES PARTNERS LLC

BR190955

Type: Limited Liability Company, L.L.C

Date Registered: 10/3/2019

DBA Names

No DBA Records

Company Information

Customer Types:

Customer Details:

Contact Information

Company/Physical (Mailing Address)

MANAGEMENT SERVICES PARTNERS LLC

EDWARD NAKON

EVP

28 LIBERTY ST

6TH FL

NEW YORK, NY 10005

Docket/Project/Control Numbers

49779-1083

Type: PROJECT

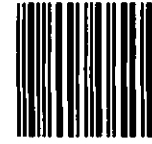
Open Date: 9/13/2019

Close Date:

Ed Nakon
Management Services Partners
28 Liberty St, 6th Fl
New York, NY 10005



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PA Public Utility Commission
Attn: Secretary Chiavetta
400 North St
Harrisburg, PA 17120