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E-FILE

November 26, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No 284 to
Tariff Electric P.A. P.U.C. No 201 for the Storm Damage
Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 284 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2020 through December 31, 2020 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

cc (via email only): Ms. Lori Burger
Mr. Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2020 through December 31, 2020

Docket No.

November 26, 2019

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2020 through December 31, 2020

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	\$ 342,181	\$ 77,757	\$ 14,371	\$ 2,106	\$ 436,415
2	13,702,372,515	10,473,617,813			24,175,990,328
3			14,066	1,842	15,908
4	1.062699	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER				
	Rate (\$/kWh) w/o GRT	0.00002	\$	0.00001	
	Rate (\$/kWh) w/ GRT	0.00003	\$	0.00001	
	Rate (\$/Customer) w/o GRT		\$ 1.02	\$ 1.14	
	Rate (\$/Customer) w/ GRT		\$ 1.09	\$ 1.21	

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2020 through December 31, 2020

Line No.	(A) Residential 70.15%	(B) Small C&I 24.53%	(C) Large C&I - Primary 4.82%	(D) Large C&I - Transmission 0.50%	(E) Total 100.00%
1	Cost Allocation				
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 9,015,563	\$ 3,152,555	\$ 619,458	\$ 12,851,838
3	C Factor Interest (Line 1 x Column E)	\$ (278,108)	\$ (97,246)	\$ (19,107)	\$ (396,448)
4	C Factor - Deferred 2020 Storm Expenses (Line 1 x Column E)	\$ 5,181,133	\$ 1,811,735	\$ 355,995	\$ 7,385,792
5	Total C Factor Expenses	\$ 13,918,588	\$ 4,867,042	\$ 956,346	\$ 19,841,182
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 20,024,000
7	E Factor - Under/(Over) Collection from Prior Period	\$ 470,429	\$ 122,602	\$ 23,182	\$ 619,234
8	Total SDER = (C - R) + E	\$ 342,181	\$ 77,757	\$ 14,371	\$ 436,415

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E Winter Storm Riley expenses for 12 months of the 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
 (OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
 RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
 Report For The Period November 30, 2018 To October 31, 2019

Line No.	November-18	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	December-18	January-19	February-19	March-19	April-19	May-19	June-19	July-19	August-19	September-19	October-19	October-19	October-19	Total November-18 to October-19
1	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	8.12%	9.26%	9.62%	8.78%	3.57%	7.53%	7.53%	8.90%	8.59%	7.54%	7.50%			
3	\$ (1,624,896)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,759,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,617,894)	\$ (1,782,586)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	\$ (1,501,845)	\$ (20,024,000)	
4	\$ 791,207	\$ 254,770	\$ 174,188	\$ 4,419,135	\$ 1,129,886	\$ 2,887,206	\$ 1,535,806	\$ 731,019	\$ 128,794	\$ (234,492)	\$ 283,006	\$ 283,006	\$ 12,851,836	
5	\$ (843,749)	\$ (1,599,631)	\$ (1,751,112)	\$ 2,860,351	\$ (586,027)	\$ 1,379,758	\$ 31,012	\$ (866,805)	\$ (1,031,265)	\$ (1,744,019)	\$ (1,208,639)	\$ (1,208,639)	\$ (7,172,164)	
Percentage by Customer Class (1)														
6	\$ (591,850)	\$ (1,122,141)	\$ (1,228,405)	\$ 1,866,236	\$ (411,098)	\$ 967,900	\$ 21,755	\$ (622,094)	\$ (729,431)	\$ (1,116,673)	\$ (1,223,430)	\$ (848,000)	\$ (848,000)	\$ (5,031,271)
7	\$ (205,972)	\$ (392,390)	\$ (429,548)	\$ 652,584	\$ (143,752)	\$ 338,455	\$ 7,607	\$ (217,533)	\$ (252,971)	\$ (390,477)	\$ (427,808)	\$ (286,528)	\$ (286,528)	\$ (1,759,333)
8	\$ (40,669)	\$ (77,102)	\$ (84,404)	\$ 128,229	\$ (28,246)	\$ 66,504	\$ 1,495	\$ (42,744)	\$ (46,707)	\$ (76,727)	\$ (84,062)	\$ (58,266)	\$ (58,266)	\$ (345,659)
9	\$ (4,218)	\$ (7,998)	\$ (8,758)	\$ 13,302	\$ (2,930)	\$ 6,889	\$ 155	\$ (4,434)	\$ (5,156)	\$ (7,859)	\$ (8,720)	\$ (6,044)	\$ (6,044)	\$ (35,660)
10	\$ (843,750)	\$ (1,599,631)	\$ (1,751,113)	\$ 2,860,351	\$ (586,026)	\$ 1,379,758	\$ 31,012	\$ (866,805)	\$ (1,031,265)	\$ (1,744,020)	\$ (1,208,639)	\$ (1,208,639)	\$ (7,172,163)	

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
(OVER)UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)	
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	Total (1)	Interest on (Over)/Under Collection	Small Commercial and Industrial	Residential	Large Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)
1	November-18	5.50%	20/12	\$ (843,750)	\$ (77,344)	\$ (591,890)	\$ (54,257)	\$ (206,972)	\$ (18,972)	\$ (40,689)	\$ (3,728)	\$ (4,219)	\$ (387)		
2	December-18	5.75%	19/12	\$ (1,599,631)	\$ (145,633)	\$ (1,122,141)	\$ (102,162)	\$ (392,390)	\$ (35,724)	\$ (77,102)	\$ (7,019)	\$ (7,998)	\$ (728)		
3	January-19	5.75%	18/12	\$ (1,751,113)	\$ (151,034)	\$ (1,228,405)	\$ (105,950)	\$ (429,548)	\$ (37,049)	\$ (84,404)	\$ (7,280)	\$ (8,765)	\$ (755)		
4	February-19	5.50%	17/12	\$ 2,860,351	\$ 207,285	\$ 1,886,238	\$ 146,411	\$ 652,584	\$ 50,847	\$ 128,229	\$ 9,981	\$ 13,302	\$ 1,036		
5	March-19	5.25%	16/12	\$ (588,026)	\$ (41,022)	\$ (411,098)	\$ (28,777)	\$ (143,752)	\$ (10,063)	\$ (28,246)	\$ (1,977)	\$ (2,930)	\$ (205)		
6	April-19	5.25%	15/12	\$ 1,379,758	\$ 90,546	\$ 987,950	\$ 63,518	\$ 336,455	\$ 22,211	\$ 66,504	\$ 4,384	\$ 6,899	\$ 453		
7	May-19	5.25%	14/12	\$ 31,012	\$ 1,899	\$ 21,755	\$ 1,332	\$ 7,607	\$ 466	\$ 1,495	\$ 92	\$ 155	\$ 9		
8	June-19	5.25%	13/12	\$ (886,805)	\$ (50,437)	\$ (622,094)	\$ (35,382)	\$ (217,533)	\$ (12,372)	\$ (42,744)	\$ (2,431)	\$ (4,434)	\$ (252)		
9	July-19	5.00%	12/12	\$ (1,031,265)	\$ (51,563)	\$ (723,431)	\$ (36,172)	\$ (252,971)	\$ (12,648)	\$ (49,707)	\$ (2,485)	\$ (5,156)	\$ (258)		
10	August-19	4.75%	11/12	\$ (1,591,836)	\$ (69,312)	\$ (1,116,673)	\$ (48,622)	\$ (390,477)	\$ (17,002)	\$ (76,727)	\$ (3,341)	\$ (7,959)	\$ (347)		
11	September-19	4.75%	10/12	\$ (1,744,020)	\$ (69,033)	\$ (1,223,430)	\$ (48,427)	\$ (427,808)	\$ (16,994)	\$ (84,062)	\$ (3,327)	\$ (8,720)	\$ (345)		
12	October-19	4.50%	9/12	\$ (1,209,839)	\$ (40,799)	\$ (848,000)	\$ (28,620)	\$ (296,528)	\$ (10,008)	\$ (58,266)	\$ (1,966)	\$ (6,044)	\$ (204)		
13	Total			\$ (7,172,163)	\$ (396,446)	\$ (5,031,271)	\$ (278,108)	\$ (1,759,333)	\$ (97,248)	\$ (345,689)	\$ (18,107)	\$ (35,868)	\$ (1,983)		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2019 Storm Cost Detail

Year to Date 10/31/2019 (including 11/30/2018 and 12/31/2018)

Storm ID	Description	Grand Total		Total		Payroll		PPL Overheads		Other Allocated Expenses		Remaining Expenses (C)		TOTAL RECOVERABLE STORM EXPENSE (D)
		Cost	Cost (D)	Expense	Expense	ST - straight time	OT - overtime	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	ST wages from CATGA	
489418	9/28/2018 PUC Wind Storm	(336.37)	(336.37)	-	-	87.75	2,327.09	(88,502.55)	(88,502.55)	240.00	2,485.80	2,725.80	(16,791.83)	(14,224.74)
489434	PUC Storm 4/4/2018 Wind Event	(132,283.33)	(32,129.59)	(100,153.74)	2,414.84	5,294.90	2,818.93	(19,246.89)	(19,246.89)	7.84	898.15	905.99	13,398.78	16,225.55
489435	4/16/2018 PUC Storm Event	33,746.36	30,574.75	3,171.61	8,113.83	1,275.86	1,813.92	(86,181.82)	(86,181.82)	41,592.71	4,084.91	45,677.62	11,355.93	54,762.56
489438	5/15/2018 PUC Storm Event	(9,035.43)	19,023.26	(28,058.69)	3,089.58	1,080.72	2,633.99	(16,860.26)	(16,860.26)	-	1,180.29	1,180.29	18,039.42	13,138.16
489437	July 23/26, 2018 PUC Storm	24,320.21	18,186.05	6,134.16	3,714.71	115,670.76	247,818.28	227,703.97	227,703.97	45,275.17	42,557.15	87,832.32	793,627.81	1,026,621.26
489439	11/15/2018 PUC STORM	2,205,074.89	792,521.75	1,412,553.14	363,489.04	695,364.15	800,445.40	1,690,510.23	1,690,510.23	151,948.56	134,546.06	286,494.62	3,526,603.12	4,462,426.97
489440	4/14/-16/19 PUC Storm	11,794,495.84	4,795,078.32	6,999,417.52	1,495,809.55	461,627.91	534,401.94	1,219,339.76	1,219,339.76	156,174.94	97,338.73	253,513.67	3,016,137.46	3,698,279.29
489441	May 19-20-2019 PUC Storm Event	8,608,589.85	3,323,549.11	5,485,020.74	995,029.95	92,080.91	228,360.59	256,235.71	256,235.71	9,281.88	33,055.29	42,337.17	434,242.75	669,049.95
489442	05/29/19 PUC Storm	1,755,840.96	703,583.83	1,053,257.13	320,441.50	131,611.67	380,717.52	362,153.11	362,153.11	30,108.93	51,768.66	81,877.59	682,801.15	1,101,859.76
489443	06/29/19 PUC STORM	2,833,899.82	1,184,738.78	1,649,161.04	512,329.19	6,905.72	218,682.83	247,277.71	247,277.71	21,994.55	21,073.44	43,073.99	707,229.54	947,906.92
489444	July 21, 2019 PUC Storm	1,975,311.43	752,142.24	1,223,169.19	225,579.95	39,156.63	81,133.21	125,701.78	125,701.78	22,478.72	13,138.83	35,617.55	347,598.59	450,138.80
489445	PUC Storm-Oct 16 thru '18	1,037,384.99	408,177.03	629,207.96	120,290.04	96,159.41	171,905.20	137,355.44	137,355.44	5,798.21	27,969.99	33,768.20	232,890.42	409,794.17
489446	10/31/19 -Rain & Wind Event	1,065,692.90	413,514.23	672,178.67	268,064.61	12,586.53	15,917.08	7,895.58	7,895.58	-	4,515.16	4,515.16	-	15,917.08
		31,483,758.30	12,437,785.22	19,045,973.08	4,347,878.30	1,658,902.22	2,688,875.98	4,061,381.67	4,061,381.67	484,901.51	434,618.46	919,519.97	9,717,193.14	12,851,835.73

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

2018 Winter Storm Riley Cost Detail

Storm ID	Description	Grand Total		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		TOTAL RECOVERABLE		TOTAL NON - RECOVERABLE	
		Cost	Total	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Remaining Expenses (C)	ST wages from CATGA	Total	Storm Expense (D)	Storm Expense	Storm Expense	
498433	Winter Storm Riley	\$ 45,643,112	\$ 30,742,899	\$ 14,800,213	\$ 1,928,109	\$ 3,740,150	\$ 6,313,701	\$ -	\$ 6,313,701	\$ 1,186,871	\$ 175,832	\$ 1,342,403	\$ 17,250,854	\$ 187,881	\$ 22,157,375	\$ 8,565,524	\$ 22,157,375	\$ 8,565,524	\$ 8,565,524	\$ 8,565,524	
	Total	\$ 45,643,112	\$ 30,742,899	\$ 14,800,213	\$ 1,928,109	\$ 3,740,150	\$ 6,313,701	\$ -	\$ 6,313,701	\$ 1,186,871	\$ 175,832	\$ 1,342,403	\$ 17,250,854	\$ 187,881	\$ 22,157,375	\$ 8,565,524	\$ 22,157,375	\$ 8,565,524	\$ 8,565,524	\$ 8,565,524	

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage, not recoverable
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,578,028,289	10,534,660,431	-	-	25,112,688,720
2 kW			14,382	1,887	16,269
3 Customer Count (Schedule 4)					
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 882,938	\$ 302,155	\$ 64,339	\$ 6,086	\$ 1,255,519
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (2,937,003)	\$ (1,031,234)	\$ (201,619)	\$ (20,996)	\$ (4,190,852)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (173,670)	\$ (60,833)	\$ (11,890)	\$ (1,240)	\$ (247,633)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 4,212,976	\$ 1,511,538	\$ 296,613	\$ 30,966	\$ 6,052,093
8 Current Over/(Under) SDER	\$ (219,355)	\$ (117,316)	\$ (18,765)	\$ (2,644)	\$ (358,089)
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (23,607)	\$ (8,954)	\$ (1,622)	\$ (225)	\$ (34,408)
10 Total Over/(Under) Collection	\$ (242,972)	\$ (126,270)	\$ (20,387)	\$ (2,869)	\$ (392,497)
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (227,457)	\$ 3,668	\$ (2,795)	\$ (152)	\$ (226,737)
12 Total Over/(Under) Collection	\$ (470,429)	\$ (122,602)	\$ (23,182)	\$ (3,021)	\$ (619,234)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh (Schedule 4)	1,011,175,590	1,406,931,851	1,627,906,100	1,660,211,794	1,444,615,325	1,144,476,822	919,521,546	921,792,223	1,170,126,605	1,280,104,627	1,075,888,537	916,126,269	14,578,028,289
2 KW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ (901,497)	\$ (419,440)	\$ (260,270)	\$ 289,821	\$ 256,131	\$ 202,871	\$ 163,064	\$ 163,531	\$ 207,725	\$ 227,271	\$ 191,100	\$ 162,630	\$ 882,538
Expense													
5 Expenses to be Recovered	\$ (335,827)	\$ (446,825)	\$ (303,460)	\$ (275,188)	\$ (239,325)	\$ (181,193)	\$ (166,390)	\$ (187,883)	\$ (239,914)	\$ (218,561)	\$ (175,010)	\$ (166,327)	\$ (2,937,039)
6 Expenses to be Recovered - Interest	\$ (22,094)	\$ (29,315)	\$ (17,230)	\$ (15,625)	\$ (13,589)	\$ (10,288)	\$ (9,448)	\$ (10,668)	\$ (13,622)	\$ (12,410)	\$ (9,937)	\$ (9,444)	\$ (178,670)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ 593,740	\$ 538,423	\$ 468,254	\$ 354,517	\$ 325,532	\$ 367,605	\$ 469,408	\$ 427,629	\$ 342,419	\$ 325,429	\$ 4,212,976
8 Current Over/(Under) SDER	\$ 57,424	\$ 56,800	\$ (533,320)	\$ 42,211	\$ 46,791	\$ 39,635	\$ 13,360	\$ (5,523)	\$ (8,147)	\$ 30,613	\$ 33,028	\$ 12,972	\$ (219,385)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1. MW (Schedule 4)	832,879,441	832,572,361	946,978,041	927,443,696	876,093,802	816,281,212	825,021,412	832,444,098	919,651,336	962,063,933	908,475,395	852,805,704	10,534,660,431
2. kW													
3. Customer Count													
Revenue													
4. Current Rate Revenue (Schedule 4)	\$ (109,463) \$	(109,362) \$	(66,286) \$	66,773 \$	63,257 \$	60,534 \$	61,645 \$	62,418 \$	66,929 \$	71,735 \$	68,119 \$	63,856 \$	302,155 \$
Expense													
5. Expenses to be Recovered	\$ (125,536) \$	(133,151) \$	(82,152) \$	(76,159) \$	(75,843) \$	(69,675) \$	(77,112) \$	(79,954) \$	(85,430) \$	(83,742) \$	(71,777) \$	(70,703) \$	(1,031,234) \$
6. Expenses to be Recovered - Interest	\$ (8,235) \$	(8,793) \$	(4,665) \$	(4,324) \$	(4,306) \$	(3,956) \$	(4,378) \$	(4,540) \$	(4,851) \$	(4,755) \$	(4,075) \$	(4,015) \$	(60,833) \$
7. Winter Storm Riley Amortization	\$ - \$	- \$	160,736 \$	149,010 \$	146,391 \$	136,323 \$	150,874 \$	156,435 \$	167,149 \$	168,847 \$	140,437 \$	138,336 \$	1,511,538 \$
8. Current Over/(Under) SDER	\$ 24,308 \$	32,522 \$	(140,205) \$	(1,754) \$	(4,985) \$	(2,158) \$	(7,739) \$	(9,523) \$	(7,930) \$	(3,615) \$	3,534 \$	238 \$	(117,316) \$

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1. kWh	1,112	1,306	1,146	1,190	1,236	1,226	1,198	1,184	1,190	1,190	1,204	1,200	14,382
2. kW													
3. Customer Count (Schedule 4)													
Revenue													
4. Current Rate Revenue (Schedule 4)	\$ (21,768)	\$ (26,018)	\$ (10,706)	\$ 11,866	\$ 13,564	\$ 14,045	\$ 13,803	\$ 13,802	\$ 13,960	\$ 13,812	\$ 13,964	\$ 13,916	\$ 64,339
Expense													
5. Expenses to be Recovered	\$ (24,989)	\$ (25,031)	\$ (14,949)	\$ (14,936)	\$ (15,078)	\$ (15,156)	\$ (15,182)	\$ (15,285)	\$ (15,324)	\$ (15,247)	\$ (15,254)	\$ (15,208)	\$ (201,619)
6. Expenses to be Recovered - Interest	\$ (1,699)	\$ (1,643)	\$ (849)	\$ (848)	\$ (856)	\$ (851)	\$ (862)	\$ (869)	\$ (870)	\$ (866)	\$ (865)	\$ (863)	\$ (11,890)
7. Winter Storm Riley Amortization	\$ -	\$ -	\$ 29,748	\$ 29,223	\$ 29,502	\$ 29,654	\$ 29,704	\$ 29,907	\$ 29,983	\$ 29,831	\$ 29,806	\$ 29,755	\$ 296,613
8. Current Over/(Under) SDER	\$ 4,860	\$ 656	\$ (24,150)	\$ (1,473)	\$ (41)	\$ 408	\$ 143	\$ 48	\$ 171	\$ 94	\$ 257	\$ 332	\$ (18,765)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh	156	187	150	139	183	144	159	152	138	158	163	158	1,887
2 kW													
3 Customer Count (Schedule 4)													
Revenue	\$ (2,450)	\$ (2,922)	\$ (1,170)	\$ 1,073	\$ 1,688	\$ 1,339	\$ 1,479	\$ 1,397	\$ 1,273	\$ 1,451	\$ 1,497	\$ 1,432	\$ 6,086
4 Current Rate Revenue (Schedule 4)													
Expense	\$ (2,576)	\$ (2,593)	\$ (1,560)	\$ (1,601)	\$ (1,581)	\$ (1,612)	\$ (1,539)	\$ (1,477)	\$ (1,591)	\$ (1,633)	\$ (1,601)	\$ (1,612)	\$ (20,996)
5 Expenses to be Recovered	\$ (169)	\$ (171)	\$ (89)	\$ (91)	\$ (90)	\$ (52)	\$ (87)	\$ (84)	\$ (90)	\$ (94)	\$ (91)	\$ (92)	\$ (1,240)
6 Expenses to be Recovered - Interest	\$ -	\$ -	\$ 3,053	\$ 3,133	\$ 3,093	\$ 3,153	\$ 3,012	\$ 2,890	\$ 3,113	\$ 3,234	\$ 3,133	\$ 3,153	\$ 30,966
7 Winter Storm Riley Amortization	\$ 295	\$ (158)	\$ (2,573)	\$ (368)	\$ 266	\$ (110)	\$ 83	\$ 68	\$ (189)	\$ (86)	\$ 56	\$ (18)	\$ (2,844)
8 Current Over/(Under) SDER													

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 E-Factor Collection Balance
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance		
1	\$ -	\$ (349,749)	\$ -	\$ (68,371)	\$ -	\$ -	\$ 226	\$ -	\$ (175)	\$ -	\$ (418,069)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (418,069)	
2	\$ (50,559)	\$ (400,308)	\$ (8,323)	\$ (76,700)	\$ (1,279)	\$ (1,053)	\$ (53)	\$ (228)	\$ (60,220)	\$ (478,289)	\$ (60,220)	\$ (478,289)	\$ (53)	\$ (228)	\$ (60,220)	\$ (478,289)	\$ (53)	\$ (228)	\$ (60,220)	\$ (478,289)
3	\$ (70,347)	\$ (470,655)	\$ (8,325)	\$ (85,025)	\$ (1,502)	\$ (2,555)	\$ (64)	\$ (292)	\$ (80,238)	\$ (558,527)	\$ (80,238)	\$ (558,527)	\$ (64)	\$ (292)	\$ (80,238)	\$ (558,527)	\$ (64)	\$ (292)	\$ (80,238)	\$ (558,527)
4	\$ 32,552	\$ (438,103)	\$ 9,490	\$ (75,535)	\$ (23)	\$ (2,578)	\$ 14	\$ (278)	\$ 42,033	\$ (516,494)	\$ 42,033	\$ (516,494)	\$ 14	\$ (278)	\$ 42,033	\$ (516,494)	\$ 14	\$ (278)	\$ 42,033	\$ (516,494)
5	\$ 33,204	\$ (404,899)	\$ 9,274	\$ (66,261)	\$ (24)	\$ (2,602)	\$ 13	\$ (265)	\$ 42,467	\$ (474,027)	\$ 42,467	\$ (474,027)	\$ 13	\$ (265)	\$ 42,467	\$ (474,027)	\$ 13	\$ (265)	\$ 42,467	\$ (474,027)
6	\$ 28,892	\$ (376,007)	\$ 8,761	\$ (57,500)	\$ (25)	\$ (2,627)	\$ 16	\$ (249)	\$ 37,644	\$ (436,383)	\$ 37,644	\$ (436,383)	\$ 16	\$ (249)	\$ 37,644	\$ (436,383)	\$ 16	\$ (249)	\$ 37,644	\$ (436,383)
7	\$ 22,889	\$ (353,118)	\$ 8,163	\$ (49,337)	\$ (25)	\$ (2,652)	\$ 13	\$ (236)	\$ 31,040	\$ (405,343)	\$ 31,040	\$ (405,343)	\$ 13	\$ (236)	\$ 31,040	\$ (405,343)	\$ 13	\$ (236)	\$ 31,040	\$ (405,343)
8	\$ 18,390	\$ (334,728)	\$ 8,250	\$ (41,087)	\$ (24)	\$ (2,676)	\$ 14	\$ (222)	\$ 26,631	\$ (378,712)	\$ 26,631	\$ (378,712)	\$ 14	\$ (222)	\$ 26,631	\$ (378,712)	\$ 14	\$ (222)	\$ 26,631	\$ (378,712)
9	\$ 18,426	\$ (316,302)	\$ 8,324	\$ (32,762)	\$ (24)	\$ (2,700)	\$ 14	\$ (208)	\$ 26,740	\$ (351,972)	\$ 26,740	\$ (351,972)	\$ 14	\$ (208)	\$ 26,740	\$ (351,972)	\$ 14	\$ (208)	\$ 26,740	\$ (351,972)
10	\$ 23,403	\$ (292,899)	\$ 9,197	\$ (23,566)	\$ (24)	\$ (2,723)	\$ 12	\$ (196)	\$ 32,588	\$ (319,384)	\$ 32,588	\$ (319,384)	\$ 12	\$ (196)	\$ 32,588	\$ (319,384)	\$ 12	\$ (196)	\$ 32,588	\$ (319,384)
11	\$ 25,602	\$ (267,297)	\$ 9,621	\$ (13,945)	\$ (24)	\$ (2,747)	\$ 14	\$ (181)	\$ 35,213	\$ (284,171)	\$ 35,213	\$ (284,171)	\$ 14	\$ (181)	\$ 35,213	\$ (284,171)	\$ 14	\$ (181)	\$ 35,213	\$ (284,171)
12	\$ 21,518	\$ (245,779)	\$ 9,085	\$ (4,860)	\$ (24)	\$ (2,771)	\$ 15	\$ (167)	\$ 30,593	\$ (253,578)	\$ 30,593	\$ (253,578)	\$ 15	\$ (167)	\$ 30,593	\$ (253,578)	\$ 15	\$ (167)	\$ 30,593	\$ (253,578)
13	\$ 18,323	\$ (227,457)	\$ 8,528	\$ 3,668	\$ (24)	\$ (2,795)	\$ 14	\$ (152)	\$ 26,841	\$ (226,737)	\$ 26,841	\$ (226,737)	\$ 14	\$ (152)	\$ 26,841	\$ (226,737)	\$ 14	\$ (152)	\$ 26,841	\$ (226,737)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2018 to October 31, 2019

Residential	Month	(A)	(B)	(C)	(D)	(E)
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$.0002/KWH (B)	Net Revenue
	November	2018	1,011,175,590	\$ (374,130)	\$ (352,056)	\$ (50,559) (A) \$ (301,497)
	December	2018	1,406,931,851	\$ (520,496)	\$ (489,787)	\$ (70,347) (A) \$ (419,440)
	January	2019	1,627,606,100	\$ (241,996)	\$ (227,718)	\$ 32,552 (B) \$ (260,270)
	February	2019	1,660,211,794	\$ 343,278	\$ 323,025	\$ 33,204 (B) \$ 289,821
	March	2019	1,444,615,325	\$ 302,894	\$ 285,023	\$ 28,892 (B) \$ 256,131
	April	2019	1,144,426,822	\$ 239,915	\$ 225,760	\$ 22,889 (B) \$ 202,871
	May	2019	919,522,546	\$ 192,831	\$ 181,454	\$ 18,380 (B) \$ 163,064
	June	2019	921,292,223	\$ 193,365	\$ 181,957	\$ 18,426 (B) \$ 163,531
	July	2019	1,170,126,605	\$ 245,620	\$ 231,128	\$ 23,403 (B) \$ 207,725
	August	2019	1,280,104,627 (227,457)	\$ 268,728	\$ 252,873	\$ 25,602 (B) \$ 227,271
	September	2019	1,075,888,537	\$ 225,950	\$ 212,618	\$ 21,518 (B) \$ 191,100
	October	2019	916,126,269	\$ 192,298	\$ 180,953	\$ 18,323 (B) \$ 162,630
			<u>14,577,800,832</u>	<u>1,068,256</u>	<u>1,005,230</u>	<u>122,292</u>
						<u>882,938</u>

(A) - November and December 2018 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2019 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2018 to October 31, 2019

Small C&I	Month	(A)	(B)	(C)	(D)	(E)
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$,0001/KWH (B)	Net Revenue
	November 2018	832,879,441	\$ (125,178)	\$ (117,792)	\$ (8,329) (A)	\$ (109,463)
	December 2018	832,522,361	\$ (125,066)	\$ (117,687)	\$ (8,325) (A)	\$ (109,362)
	January 2019	948,978,041	\$ (60,357)	\$ (56,796)	\$ 9,490 (B)	\$ (66,286)
	February 2019	927,443,696	\$ 80,815	\$ 76,047	\$ 9,274 (B)	\$ 66,773
	March 2019	876,093,802	\$ 76,534	\$ 72,018	\$ 8,761 (B)	\$ 63,257
	April 2019	816,281,212	\$ 73,004	\$ 68,697	\$ 8,163 (B)	\$ 60,534
	May 2019	825,021,412	\$ 74,277	\$ 69,895	\$ 8,250 (B)	\$ 61,645
	June 2019	832,444,098	\$ 75,177	\$ 70,742	\$ 8,324 (B)	\$ 62,418
	July 2019	919,651,336	\$ 83,024	\$ 78,126	\$ 9,197 (B)	\$ 68,929
	August 2019	962,063,933	\$ 86,457	\$ 81,356	\$ 9,621 (B)	\$ 71,735
	September 2019	908,475,395	\$ 82,045	\$ 77,204	\$ 9,085 (B)	\$ 68,119
	October 2019	852,805,704	\$ 76,923	\$ 72,384	\$ 8,528 (B)	\$ 63,856
		10,534,660,431	397,655	374,194	72,039	302,155

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2019 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2018 to October 31, 2019

Month	(A)		(B)	(C)	(D)	(E)
	Customer Count	SDER Total Revenues				
			(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$.02) /customer (B)	Net Revenue	
November	2018	1,112	\$ (24,492)	\$ (23,047)	\$ (1,279) (A) \$	(21,768)
December	2018	1,306	\$ (29,246)	\$ (27,520)	\$ (1,502) (A) \$	(26,018)
January	2019	1,146	\$ (11,402)	\$ (10,729)	\$ (23) (B) \$	(10,706)
February	2019	1,190	\$ 12,691	\$ 11,942	\$ (24) (B) \$	11,966
March	2019	1,236	\$ 14,388	\$ 13,539	\$ (25) (B) \$	13,564
April	2019	1,226	\$ 14,899	\$ 14,020	\$ (25) (B) \$	14,045
May	2019	1,198	\$ 14,643	\$ 13,779	\$ (24) (B) \$	13,803
June	2019	1,184	\$ 14,642	\$ 13,778	\$ (24) (B) \$	13,802
July	2019	1,190	\$ 14,810	\$ 13,936	\$ (24) (B) \$	13,960
August	2019	1,190	\$ 14,652	\$ 13,788	\$ (24) (B) \$	13,812
September	2019	1,204	\$ 14,814	\$ 13,940	\$ (24) (B) \$	13,964
October	2019	1,200	\$ 14,763	\$ 13,892	\$ (24) (B) \$	13,916
		<u>14,382</u>	<u>65,162</u>	<u>61,318</u>	<u>(3,021)</u>	<u>64,339</u>

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2018 customer count

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2018 to October 31, 2019

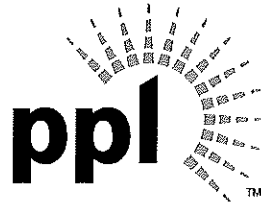
Month	(A)		(B)	(C)	(D)	(E)
	Customer Count	SDER Total Revenues				
				(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.09 /customer (B)	Net Revenue
November	2018	156	\$ (2,660)	\$ (2,503)	(53) (A) \$	(2,450)
December	2018	187	\$ (3,173)	\$ (2,986)	(64) (A) \$	(2,922)
January	2019	150	\$ (1,228)	\$ (1,156)	14 (B) \$	(1,170)
February	2019	139	\$ 1,154	\$ 1,086	13 (B) \$	1,073
March	2019	183	\$ 1,811	\$ 1,704	16 (B) \$	1,688
April	2019	144	\$ 1,437	\$ 1,352	13 (B) \$	1,339
May	2019	159	\$ 1,587	\$ 1,493	14 (B) \$	1,479
June	2019	152	\$ 1,500	\$ 1,411	14 (B) \$	1,397
July	2019	138	\$ 1,366	\$ 1,285	12 (B) \$	1,273
August	2019	158	\$ 1,557	\$ 1,465	14 (B) \$	1,451
September	2019	163	\$ 1,607	\$ 1,512	15 (B) \$	1,497
October	2019	158	\$ 1,537	\$ 1,447	14 (B) \$	1,432
		<u>1,887</u>	<u>6,494</u>	<u>6,110</u>	<u>23</u>	<u>6,086</u>

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2018 customer count

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
SUBSIDIARY COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(C) Total		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Commercial and Industrial		(H) Large Commercial and Industrial Primary		(I) Large Commercial and Industrial Transmission	
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection		
1	November 2018	5.50%	20/12	\$ 86,887	\$ 7,895	\$ 57,424	\$ 5,164	\$ 24,308	\$ 2,228	\$ 4,860	\$ 446	\$ 285	\$	\$	27
2	December 2018	5.75%	19/12	\$ 89,821	\$ 8,178	\$ 56,800	\$ 5,171	\$ 32,222	\$ 2,961	\$ 656	\$ 60	\$ (198)	\$	\$	(14)
3	January 2019	5.75%	18/12	\$ (700,354)	\$ (60,397)	\$ (513,320)	\$ (45,999)	\$ (140,203)	\$ (12,093)	\$ (24,150)	\$ (2,093)	\$ (2,573)	\$	\$	(222)
4	February 2019	5.50%	17/12	\$ 38,616	\$ 3,608	\$ 42,211	\$ 3,289	\$ (1,754)	\$ (137)	\$ (1,473)	\$ (113)	\$ (388)	\$	\$	(29)
5	March 2019	5.25%	16/12	\$ 36,068	\$ 2,525	\$ 40,731	\$ 2,855	\$ (4,983)	\$ (949)	\$ (41)	\$ -	\$ 265	\$	\$	19
6	April 2019	5.25%	15/12	\$ 32,975	\$ 2,492	\$ 39,885	\$ 2,614	\$ (2,158)	\$ (42)	\$ 408	\$ 27	\$ (110)	\$	\$	(7)
7	May 2019	5.20%	14/12	\$ 5,846	\$ 319	\$ 13,350	\$ 818	\$ (7,739)	\$ (474)	\$ 143	\$ 9	\$ 93	\$	\$	6
8	June 2019	5.25%	13/12	\$ (14,530)	\$ (849)	\$ (5,523)	\$ (314)	\$ (9,323)	\$ (542)	\$ 48	\$ 3	\$ 68	\$	\$	4
9	July 2019	5.00%	12/12	\$ (15,074)	\$ (803)	\$ (9,147)	\$ (467)	\$ (7,893)	\$ (997)	\$ 171	\$ 9	\$ (159)	\$	\$	(8)
10	August 2019	4.75%	11/12	\$ 27,655	\$ 1,178	\$ 30,613	\$ 1,333	\$ (6,615)	\$ (157)	\$ 84	\$ 4	\$ (96)	\$	\$	(2)
11	September 2019	4.75%	10/12	\$ 37,476	\$ 1,483	\$ 33,638	\$ 1,331	\$ 3,524	\$ 140	\$ 257	\$ 10	\$ 35	\$	\$	2
12	October 2019	4.50%	9/12	\$ 13,425	\$ 493	\$ 12,972	\$ 498	\$ 238	\$ 8	\$ 232	\$ 8	\$ (18)	\$	\$	(1)
13	Total			\$ (858,089)	\$ (34,088)	\$ (219,365)	\$ (23,607)	\$ (112,216)	\$ (8,954)	\$ (18,745)	\$ (1,632)	\$ (2,644)	\$	\$	(235)



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 26, 2019

EFFECTIVE: January 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2020, is revised in accordance with the SDER change.

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STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2020 and continuing through the period December 31, 2020, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$1.21/Bill (D)	\$1.09/Bill (D)	\$.00001/KWH (D)	\$0.00003/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.001 \$/Lamp	3,350	0.000	5,800	0.000	2,600	0.000	0.00001	0.00001	
		6,650	0.001	9,500	0.000	3,300	0.000			
		10,500	0.001	16,000	0.001	3,800	0.000			
LED 4,300	0.000 \$/Fixture	20,000	0.002	25,500	0.001	4,900	0.000	0.00001	0.00001	
		34,000	0.003	50,000	0.002	7,500	0.000			
		51,000	0.004			15,000	0.001			
						20,000	0.001			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2020

\$17.65 per month (Customer Charge, includes SMR2 and CER) plus
4.307 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2020

\$21.62 per month (Customer Charge, includes SMR 2 and CER) plus
3.140 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2020

\$17.65 per month (Customer Charge includes SMR 2 and CER) plus
4.307 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2020

\$17.65 per month (Customer Charge includes SMR2 and CER) plus
4.307 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)