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**E-FILE**

November 26, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2018 through October 31, 2019  
Docket No. M-2018-3006277**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2018 through October 31, 2019.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2019, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-1070.

Very truly yours

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with a long horizontal flourish extending to the right.  
Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger  
Mr. Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period November 1, 2018 through October 31, 2019**

**Docket No. M-2018-3006277**

November 26, 2019

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,578,028,289	10,534,660,431	-	-	25,112,688,720
2 kW			14,382	1,887	16,269
3 Customer Count (Schedule 4)					
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 882,938	\$ 302,155	\$ 64,339	\$ 6,086	\$ 1,255,519
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (2,937,003)	\$ (1,031,234)	\$ (201,619)	\$ (20,996)	\$ (4,190,852)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (173,670)	\$ (60,833)	\$ (11,890)	\$ (1,240)	\$ (247,633)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 4,212,976	\$ 1,511,538	\$ 296,613	\$ 30,966	\$ 6,052,093
8 Current Over/(Under) SDER	\$ (219,365)	\$ (117,316)	\$ (18,765)	\$ (2,544)	\$ (358,089)
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (23,607)	\$ (8,954)	\$ (1,622)	\$ (225)	\$ (34,408)
10 Total Over/(Under) Collection	\$ (242,972)	\$ (126,270)	\$ (20,387)	\$ (2,869)	\$ (392,497)
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (227,457)	\$ 3,668	\$ (2,795)	\$ (152)	\$ (226,737)
12 Total Over/(Under) Collection	\$ (470,429)	\$ (122,602)	\$ (23,182)	\$ (3,021)	\$ (619,234)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Residential  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh (Schedule 4)	1,011,175,590	1,406,931,951	1,627,806,100	1,660,211,794	1,444,651,535	1,144,436,822	919,572,546	921,292,223	1,170,126,605	1,280,104,627	1,075,888,537	916,126,269	14,578,028,289
2 kW													
3 Customer Count													
Revenue (Schedule 4)	\$ (301,497)	\$ (419,440)	\$ (260,270)	\$ 289,821	\$ 256,131	\$ 202,871	\$ 163,064	\$ 163,531	\$ 207,725	\$ 227,271	\$ 191,100	\$ 162,630	\$ 882,938
4 Current Rate Revenue													
Expense													
5 Expenses to be Recovered	\$ (336,827)	\$ (446,925)	\$ (303,460)	\$ (275,188)	\$ (239,325)	\$ (181,193)	\$ (166,390)	\$ (187,883)	\$ (239,914)	\$ (219,561)	\$ (175,010)	\$ (166,377)	\$ (2,937,003)
6 Expenses to be Recovered -- Interest	\$ (22,094)	\$ (29,315)	\$ (17,230)	\$ (15,625)	\$ (13,589)	\$ (10,288)	\$ (9,448)	\$ (10,668)	\$ (13,622)	\$ (12,410)	\$ (9,937)	\$ (9,444)	\$ (173,670)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ 593,740	\$ 538,423	\$ 468,254	\$ 354,517	\$ 325,552	\$ 367,605	\$ 469,408	\$ 427,529	\$ 342,419	\$ 325,428	\$ 4,212,976
8 Current Over/(Under) SDER	\$ 57,424	\$ 56,800	\$ (533,320)	\$ 42,211	\$ 40,791	\$ 39,835	\$ 13,350	\$ (5,523)	\$ (8,147)	\$ 30,513	\$ 35,628	\$ 12,972	\$ (219,365)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh (Schedule 4)	832,879,441	832,522,361	948,978,041	927,443,596	876,093,802	816,281,212	825,021,412	892,444,098	919,651,336	962,063,933	908,475,395	852,805,704	10,534,660,431
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (109,463)	\$ (109,362)	\$ (66,286)	\$ 66,773	\$ 63,257	\$ 60,534	\$ 61,645	\$ 62,418	\$ 68,929	\$ 71,735	\$ 68,119	\$ 63,856	\$ 302,155
<b>Expense</b>													
5 Expenses to be Recovered	\$ (125,536)	\$ (133,151)	\$ (82,152)	\$ (76,159)	\$ (75,843)	\$ (69,675)	\$ (77,112)	\$ (79,954)	\$ (85,430)	\$ (83,742)	\$ (71,777)	\$ (70,703)	\$ (1,031,234)
6 Expenses to be Recovered - Interest	\$ (8,235)	\$ (8,733)	\$ (4,665)	\$ (4,324)	\$ (4,306)	\$ (3,956)	\$ (4,378)	\$ (4,540)	\$ (4,851)	\$ (4,755)	\$ (4,075)	\$ (4,015)	\$ (60,833)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ 160,736	\$ 149,010	\$ 148,391	\$ 136,323	\$ 150,874	\$ 156,435	\$ 167,149	\$ 163,847	\$ 140,437	\$ 138,336	\$ 1,511,538
<b>B Current Over/(Under) SDER</b>	\$ 24,308	\$ 32,522	\$ (140,205)	\$ (1,754)	\$ (4,985)	\$ (2,158)	\$ (7,739)	\$ (9,523)	\$ (7,939)	\$ (3,615)	\$ 3,534	\$ 238	\$ (117,316)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh	1,112	1,306	1,146	1,190	1,236	1,226	1,198	1,184	1,150	1,190	1,204	1,200	14,382
2 kW													
3 Customer Count (Schedule 4)													
Revenue	\$ (21,788)	\$ (26,018)	\$ (10,706)	\$ 11,956	\$ 13,564	\$ 14,045	\$ 13,803	\$ 13,802	\$ 13,960	\$ 13,812	\$ 13,964	\$ 13,915	\$ 64,339
4 Current Rate Revenue (Schedule 4)	\$ (24,989)	\$ (25,031)	\$ (14,949)	\$ (4,896)	\$ (15,078)	\$ (15,156)	\$ (15,182)	\$ (15,285)	\$ (15,324)	\$ (15,247)	\$ (15,234)	\$ (15,208)	\$ (201,619)
Expense	\$ (1,699)	\$ (1,643)	\$ (849)	\$ (848)	\$ (856)	\$ (861)	\$ (862)	\$ (868)	\$ (870)	\$ (866)	\$ (865)	\$ (863)	\$ (11,890)
5 Expenses to be Recovered	\$ -	\$ -	\$ 29,748	\$ 29,223	\$ 29,502	\$ 29,654	\$ 29,704	\$ 29,907	\$ 29,983	\$ 29,831	\$ 29,806	\$ 29,755	\$ 296,613
6 Expenses to be Recovered - Interest													
7 Winter Storm Riley Amortization	\$ 4,860	\$ 656	\$ (24,156)	\$ (1,472)	\$ (4)	\$ 408	\$ 143	\$ 48	\$ 171	\$ 94	\$ 257	\$ 232	\$ (18,765)
8 Current Over/(Under) SDER													

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Transmission  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) November 2018	(B) December 2018	(C) January 2019	(D) February 2019	(E) March 2019	(F) April 2019	(G) May 2019	(H) June 2019	(I) July 2019	(J) August 2019	(K) September 2019	(L) October 2019	(M) Total
1 kWh	156	187	150	139	183	144	159	152	138	158	163	158	1,887
2 kW													
3 Customer Count (Schedule 4)													
Revenue	\$ (2,450) \$	(2,922) \$	(1,170) \$	1,073 \$	1,688 \$	1,339 \$	1,479 \$	1,397 \$	1,273 \$	1,451 \$	1,497 \$	1,432 \$	6,086 \$
4 Current Rate Revenue (Schedule 4)													
Expense	\$ (2,576) \$	(2,593) \$	(1,560) \$	(1,601) \$	(1,581) \$	(1,612) \$	(1,539) \$	(1,477) \$	(1,591) \$	(1,653) \$	(1,601) \$	(1,612) \$	(20,996) \$
5 Expenses to be Recovered	\$ (169) \$	(171) \$	(89) \$	(91) \$	(90) \$	(92) \$	(87) \$	(84) \$	(90) \$	(94) \$	(91) \$	(92) \$	(1,240) \$
6 Expenses to be Recovered - Interest	\$ - \$	- \$	3,052 \$	3,133 \$	3,093 \$	3,153 \$	3,012 \$	2,890 \$	3,113 \$	3,234 \$	3,133 \$	3,133 \$	30,966 \$
7 Winter Storm Riley Amortization													
8 Current Over/(Under) SDER	\$ 285 \$	(1,581) \$	(2,573) \$	(368) \$	266 \$	(110) \$	93 \$	68 \$	(159) \$	(36) \$	56 \$	(18) \$	(2,840) \$

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 E-Factor Collection Balance  
 Report For The Period November 1, 2018 to October 31, 2019

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) (Refund)/ Recovery		(J) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	\$ -	\$ (349,749)	\$ -	\$ (68,371)	\$ -	\$ 226	\$ -	\$ (175)	\$ -	\$ (1,053)	\$ -	\$ (53)	\$ (60,220)	\$ -	\$ (418,069)	\$ -	\$ (175)	\$ -	\$ (60,220)	\$ (418,069)
2	\$ (50,559)	\$ (400,308)	\$ (8,329)	\$ (76,700)	\$ (1,279)	\$ (1,053)	\$ (53)	\$ (228)	\$ (1,053)	\$ (1,053)	\$ (1,053)	\$ (53)	\$ (60,220)	\$ (228)	\$ (478,289)	\$ (53)	\$ (228)	\$ (60,220)	\$ (478,289)	
3	\$ (70,347)	\$ (470,655)	\$ (8,325)	\$ (85,025)	\$ (1,502)	\$ (2,555)	\$ (64)	\$ (292)	\$ (1,502)	\$ (2,555)	\$ (2,555)	\$ (64)	\$ (80,238)	\$ (292)	\$ (558,527)	\$ (64)	\$ (292)	\$ (80,238)	\$ (558,527)	
4	\$ 32,552	\$ (438,103)	\$ 9,490	\$ (75,535)	\$ (23)	\$ (2,578)	\$ 14	\$ (278)	\$ (23)	\$ (2,578)	\$ (2,578)	\$ 14	\$ 42,033	\$ (278)	\$ (516,494)	\$ 14	\$ (278)	\$ 42,033	\$ (516,494)	
5	\$ 33,204	\$ (404,899)	\$ 9,274	\$ (66,261)	\$ (24)	\$ (2,602)	\$ 13	\$ (265)	\$ (24)	\$ (2,602)	\$ (2,602)	\$ 13	\$ 42,467	\$ (265)	\$ (474,027)	\$ 13	\$ (265)	\$ 42,467	\$ (474,027)	
6	\$ 28,892	\$ (376,007)	\$ 8,761	\$ (57,500)	\$ (25)	\$ (2,627)	\$ 16	\$ (249)	\$ (25)	\$ (2,627)	\$ (2,627)	\$ 16	\$ 37,644	\$ (249)	\$ (436,383)	\$ 16	\$ (249)	\$ 37,644	\$ (436,383)	
7	\$ 22,889	\$ (353,118)	\$ 8,163	\$ (49,337)	\$ (25)	\$ (2,652)	\$ 13	\$ (236)	\$ (25)	\$ (2,652)	\$ (2,652)	\$ 13	\$ 31,040	\$ (236)	\$ (405,343)	\$ 13	\$ (236)	\$ 31,040	\$ (405,343)	
8	\$ 18,390	\$ (334,728)	\$ 8,250	\$ (41,087)	\$ (24)	\$ (2,676)	\$ 14	\$ (222)	\$ (24)	\$ (2,676)	\$ (2,676)	\$ 14	\$ 26,631	\$ (222)	\$ (378,712)	\$ 14	\$ (222)	\$ 26,631	\$ (378,712)	
9	\$ 18,426	\$ (316,302)	\$ 8,324	\$ (32,762)	\$ (24)	\$ (2,700)	\$ 14	\$ (208)	\$ (24)	\$ (2,700)	\$ (2,700)	\$ 14	\$ 26,740	\$ (208)	\$ (351,972)	\$ 14	\$ (208)	\$ 26,740	\$ (351,972)	
10	\$ 23,403	\$ (292,899)	\$ 9,197	\$ (23,566)	\$ (24)	\$ (2,723)	\$ 12	\$ (196)	\$ (24)	\$ (2,723)	\$ (2,723)	\$ 12	\$ 32,588	\$ (196)	\$ (319,384)	\$ 12	\$ (196)	\$ 32,588	\$ (319,384)	
11	\$ 25,602	\$ (267,297)	\$ 9,621	\$ (13,945)	\$ (24)	\$ (2,747)	\$ 14	\$ (181)	\$ (24)	\$ (2,747)	\$ (2,747)	\$ 14	\$ 35,213	\$ (181)	\$ (284,171)	\$ 14	\$ (181)	\$ 35,213	\$ (284,171)	
12	\$ 21,518	\$ (245,779)	\$ 9,085	\$ (4,860)	\$ (24)	\$ (2,771)	\$ 15	\$ (167)	\$ (24)	\$ (2,771)	\$ (2,771)	\$ 15	\$ 30,593	\$ (167)	\$ (253,578)	\$ 15	\$ (167)	\$ 30,593	\$ (253,578)	
13	\$ 18,323	\$ (227,457)	\$ 8,528	\$ 3,668	\$ (24)	\$ (2,795)	\$ 14	\$ (152)	\$ (24)	\$ (2,795)	\$ (2,795)	\$ 14	\$ 26,841	\$ (152)	\$ (226,737)	\$ 14	\$ (152)	\$ 26,841	\$ (226,737)	

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2018 to October 31, 2019

Residential	(A)	(B)	(C)	(D)	(E)	
	Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$,00002/KWH (B)	Net Revenue
November	2018	1,011,175,590	\$ (374,130)	\$ (352,056)	(A) \$ (50,559)	(A) \$ (301,497)
December	2018	1,406,931,851	\$ (520,496)	\$ (489,787)	(A) \$ (70,347)	(A) \$ (419,440)
January	2019	1,627,606,100	\$ (241,996)	\$ (227,718)	(B) \$ 32,552	(B) \$ (260,270)
February	2019	1,660,211,794	\$ 343,278	\$ 323,025	(B) \$ 33,204	(B) \$ 289,821
March	2019	1,444,615,325	\$ 302,894	\$ 285,023	(B) \$ 28,892	(B) \$ 256,131
April	2019	1,144,426,822	\$ 239,915	\$ 225,760	(B) \$ 22,889	(B) \$ 202,871
May	2019	919,522,546	\$ 192,831	\$ 181,454	(B) \$ 18,390	(B) \$ 163,064
June	2019	921,292,223	\$ 193,365	\$ 181,957	(B) \$ 18,426	(B) \$ 163,531
July	2019	1,170,126,605	\$ 245,620	\$ 231,128	(B) \$ 23,403	(B) \$ 207,725
August	2019	1,280,104,627 (227,457)	\$ 268,728	\$ 252,873	(B) \$ 25,602	(B) \$ 227,271
September	2019	1,075,888,537	\$ 225,950	\$ 212,618	(B) \$ 21,518	(B) \$ 191,100
October	2019	916,126,269	\$ 192,298	\$ 180,953	(B) \$ 18,323	(B) \$ 162,630
		<u>14,577,800,832</u>	<u>1,068,256</u>	<u>1,005,230</u>	<u>122,292</u>	<u>882,938</u>

(A) - November and December 2018 are amortized at the prior year e-factor rate  
 (B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2019 kWh sales

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2018 to October 31, 2019

Small C&I	Month	(A) KWH	(B) SDER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor		(E) Net Revenue
					\$	\$.00001/KWH (B)	
November	2018	832,879,441	\$ (125,178)	\$ (117,792)	\$	(8,329) (A) \$	(109,463)
December	2018	832,522,361	\$ (125,066)	\$ (117,687)	\$	(8,325) (A) \$	(109,362)
January	2019	948,978,041	\$ (60,357)	\$ (56,796)	\$	9,490 (B) \$	(66,286)
February	2019	927,443,696	\$ 80,815	\$ 76,047	\$	9,274 (B) \$	66,773
March	2019	876,093,802	\$ 76,534	\$ 72,018	\$	8,761 (B) \$	63,257
April	2019	816,281,212	\$ 73,004	\$ 68,697	\$	8,163 (B) \$	60,534
May	2019	825,021,412	\$ 74,277	\$ 69,895	\$	8,250 (B) \$	61,645
June	2019	832,444,098	\$ 75,177	\$ 70,742	\$	8,324 (B) \$	62,418
July	2019	919,651,336	\$ 83,024	\$ 78,126	\$	9,197 (B) \$	68,929
August	2019	962,063,933	\$ 86,457	\$ 81,356	\$	9,621 (B) \$	71,735
September	2019	908,475,395	\$ 82,045	\$ 77,204	\$	9,085 (B) \$	68,119
October	2019	852,805,704	\$ 76,923	\$ 72,384	\$	8,528 (B) \$	63,856
		10,534,660,431	397,655	374,194		72,039	302,155

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2019 kWh sales

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2018 to October 31, 2019

Month	(A) Customer Count	(B) SDER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor (\$ .02) /customer (B)	(E) Net Revenue	
November	2018	1,112	\$ (24,492)	\$ (23,047)	(A) \$ (21,768)	
December	2018	1,306	\$ (29,246)	\$ (27,520)	(A) \$ (26,018)	
January	2019	1,146	\$ (11,402)	\$ (10,729)	(B) \$ (10,706)	
February	2019	1,190	\$ 12,691	\$ 11,942	(B) \$ 11,966	
March	2019	1,236	\$ 14,388	\$ 13,539	(B) \$ 13,564	
April	2019	1,226	\$ 14,899	\$ 14,020	(B) \$ 14,045	
May	2019	1,198	\$ 14,643	\$ 13,779	(B) \$ 13,803	
June	2019	1,184	\$ 14,642	\$ 13,778	(B) \$ 13,802	
July	2019	1,190	\$ 14,810	\$ 13,936	(B) \$ 13,960	
August	2019	1,190	\$ 14,652	\$ 13,788	(B) \$ 13,812	
September	2019	1,204	\$ 14,814	\$ 13,940	(B) \$ 13,964	
October	2019	1,200	\$ 14,763	\$ 13,892	(B) \$ 13,916	
		<u>14,382</u>	<u>65,162</u>	<u>61,318</u>	<u>(3,021)</u>	<u>64,339</u>

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2018 customer count

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
**Report For The Period November 1, 2018 to October 31, 2019**

Month	(A) Customer Count	(B) SDER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor		(E) Net Revenue
				\$0.09 /customer (B)	\$	
November	2018	156	\$ (2,660)	\$ (53) (A)	\$ (2,450)	
December	2018	187	\$ (3,173)	\$ (64) (A)	\$ (2,922)	
January	2019	150	\$ (1,228)	\$ 14 (B)	\$ (-1,170)	
February	2019	139	\$ 1,154	\$ 13 (B)	\$ 1,073	
March	2019	183	\$ 1,811	\$ 16 (B)	\$ 1,688	
April	2019	144	\$ 1,437	\$ 13 (B)	\$ 1,339	
May	2019	159	\$ 1,587	\$ 14 (B)	\$ 1,479	
June	2019	152	\$ 1,500	\$ 14 (B)	\$ 1,397	
July	2019	138	\$ 1,366	\$ 12 (B)	\$ 1,273	
August	2019	158	\$ 1,557	\$ 14 (B)	\$ 1,451	
September	2019	163	\$ 1,607	\$ 15 (B)	\$ 1,497	
October	2019	158	\$ 1,537	\$ 14 (B)	\$ 1,432	
		<u>1,887</u>	<u>6,494</u>	<u>23</u>	<u>6,086</u>	

(A) - November and December 2018 are amortized at the prior year e-factor rate.

(B) - Line 7 Storm Damage Expense Rider Rate filing/projected 2018 customer count

PPA ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(C) Total		(E) Residential		(G) Small Commercial and Industrial		(I) Large Commercial and Industrial Primary		(K) Large Commercial and Industrial Transmission	
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection		
1	November 2018	5.50%	20/12	\$ 86,887	\$ 7,985	\$ 57,424	\$ 5,264	\$ 24,308	\$ 2,228	\$ 4,860	\$ 446	\$ 285	\$ 27
2	December 2018	5.75%	18/12	\$ 89,821	\$ 8,178	\$ 58,800	\$ 5,171	\$ 32,522	\$ 2,961	\$ 656	\$ 60	\$ (188)	\$ (14)
3	January 2019	5.75%	18/12	\$ (710,254)	\$ (60,397)	\$ (533,320)	\$ (45,898)	\$ (40,205)	\$ (12,053)	\$ (24,158)	\$ (2,083)	\$ (2,573)	\$ (222)
4	February 2019	5.50%	17/12	\$ 38,516	\$ 3,008	\$ 43,211	\$ 3,298	\$ (1,754)	\$ (137)	\$ (1,473)	\$ (115)	\$ (368)	\$ (29)
5	March 2019	5.50%	16/12	\$ 36,858	\$ 2,825	\$ 40,791	\$ 2,855	\$ (4,985)	\$ (349)	\$ (4)	\$ -	\$ 266	\$ 19
6	April 2019	5.25%	15/12	\$ 37,975	\$ 2,492	\$ 39,835	\$ 2,614	\$ (2,158)	\$ (142)	\$ 408	\$ 27	\$ (110)	\$ (7)
7	May 2019	5.25%	14/12	\$ 5,846	\$ 393	\$ 13,350	\$ 818	\$ (7,719)	\$ (474)	\$ 143	\$ 9	\$ 93	\$ 6
8	June 2019	5.25%	13/12	\$ (14,930)	\$ (849)	\$ (6,523)	\$ (314)	\$ (9,523)	\$ (542)	\$ 48	\$ 3	\$ 68	\$ 4
9	July 2019	5.00%	12/12	\$ (16,074)	\$ (803)	\$ (8,147)	\$ (407)	\$ (7,949)	\$ (397)	\$ 171	\$ 9	\$ (159)	\$ (8)
10	August 2019	4.75%	11/12	\$ 27,066	\$ 1,718	\$ 36,613	\$ 1,833	\$ (5,615)	\$ (157)	\$ 84	\$ 4	\$ (86)	\$ (7)
11	September 2019	4.75%	10/12	\$ 37,476	\$ 1,483	\$ 36,628	\$ 1,331	\$ 3,534	\$ 140	\$ 257	\$ 10	\$ 56	\$ 2
12	October 2019	4.50%	9/12	\$ 13,425	\$ 453	\$ 12,972	\$ 438	\$ 218	\$ 8	\$ 232	\$ 8	\$ (18)	\$ (1)
13	Total			\$ (34,089)	\$ (34,408)	\$ (29,165)	\$ (23,607)	\$ (17,316)	\$ (8,954)	\$ (18,785)	\$ (1,621)	\$ (1,641)	\$ (23)