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E-File

December 18, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 286 to Tariff
Electric PA. P.U.C. No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 286 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge (“DSIC”). This calculation of the DSIC for the period January 1, 2020 through March 1, 2020 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2019, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire – Email
Mr. John R. Evans – Email
Richard Kanaskie, Esquire – Email
Ms. Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
 APPLICATION PERIOD: January 1, 2020 THROUGH March 31, 2020

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M) Less:	\$ 356,622,165
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	11,126,422
3	Retirements (Schedule B, Line 4, Column M)	(171,407)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	345,324,336
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.34% 8,080,589
6	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L)	2,027,299
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	10,107,888
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	10,741,642
10	PQR = Projected Quarterly Distribution Revenue	330,691,791
11	DSIC = Distribution System Improvement Rider Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10)	3.25%
	Note 1: $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection for the 12 months ended December 31, 2018 was returned to customers as of September 30, 2019.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: January 1, 2020 THROUGH March 31, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	2018 Balance	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Total	
1	Incremental Plant Additions	238,180,521	10,923,477	9,431,770	8,888,869	10,032,384	10,642,746	12,308,613	9,048,900	15,194,834	9,427,685	10,556,126	11,986,240	\$ 356,622,165
2	Cumulative Plant (Sum of Line 1) Less:	238,180,521	249,103,998	258,535,768	267,424,637	277,457,021	288,089,767	300,408,380	309,457,280	324,652,114	334,079,799	344,635,925	356,622,165	356,622,165
3	Accumulated Depreciation (Sum of Line 6)	4,669,983	5,154,227	5,695,938	6,220,523	6,650,424	7,313,511	7,785,646	8,497,510	9,120,379	9,707,623	10,339,723	11,126,422	11,126,422
4	Retirements	(138,262)	(4,855)	32,483	(2,538)	(115,767)	97,200	(115,815)	103,538	(8,900)	(65,762)	(42,741)	90,012	(171,407)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	233,502,820	243,944,916	252,872,313	261,201,576	270,690,830	280,883,456	292,506,919	301,063,308	315,522,835	324,306,414	334,253,461	345,585,755	345,324,338
6	Dep = Depreciation Expense	4,669,983	484,244	541,711	524,585	429,901	663,087	472,135	711,884	622,869	655,772	674,841	696,686	
7	Projected Distribution Revenues		110,661,869	107,231,328	101,845,588	92,546,013	80,380,014	\$ 83,822,970	\$ 92,372,325	\$ 95,814,382	\$ 90,170,385	\$ 82,117,197	\$ 85,076,197	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: January 1, 2020 THROUGH March 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Description	Capitalization Ratio	Embedded Cost	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.18%	4.39%	1.98%	-	1.98%
2	Common Equity	54.82%	9.55%	5.24%	1.406313504	7.37%
3	Total	<u>100.00%</u>		<u>7.22%</u>		<u>9.35%</u>
4	9.35% Annual PTRR / 4 quarters = 2.34% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.
 $1/[(1-9.99%)*(1-21\%)] = 1.406313504$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated November 14, 2019 at Docket No. M-2019-3013392.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 09/01/2019
To Date 09/30/2019

Gross Plant Total	333,861,121.14
Gross Reserve Total	<u>9,707,622.62</u>
Rate Base	324,153,498.52

Total Depreciation Expense MTD	655,771.51
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,709.16	\$0.19	\$0.00	\$0.00	\$0.00	\$0.00	\$613,709.35
361.0 - Structures and Improvements	\$1,217,309.61	\$3,427.61	\$0.00	\$0.00	\$0.00	\$0.00	\$1,220,737.22
362.0 - Station Equipment	\$52,783,546.27	\$1,083,812.79	\$0.00	\$0.00	\$0.00	\$0.00	\$53,867,359.06
364.2 - Towers and Fixtures	\$462,814.85	\$5,278.87	\$0.00	\$0.00	\$0.00	\$0.00	\$468,093.72
364.4 - Poles and Fixtures	\$71,996,940.16	\$2,216,876.89	(\$4,584.10)	\$0.00	(\$379,662.23)	\$0.00	\$73,829,570.72
364.8 - Clearing Land and Rights	\$252,856.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$252,856.59
365.0 - Overhead Conductors, Device	\$110,207,526.14	\$3,254,041.60	(\$61,160.34)	\$0.00	(\$502,546.51)	\$0.00	\$112,897,860.89
366.0 - Underground Conduit	\$10,682,163.19	\$734,163.11	\$0.00	\$0.00	(\$7,499.11)	\$0.00	\$11,408,827.19
367.0 - Undergrnd Conductors, Device	\$34,616,649.53	\$1,807,305.27	(\$17.78)	\$0.00	(\$63,331.32)	\$0.00	\$36,360,605.70
368.2 - Overhead Type Transformers	\$19,058,221.98	\$640,937.14	\$0.00	\$0.00	(\$17,228.80)	\$0.00	\$19,681,930.32
368.4 - Submersible or Padmt Type	\$3,328,890.48	\$581,183.93	\$0.00	\$0.00	(\$259,792.72)	\$0.00	\$3,650,281.69
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$15,455,012.53	\$259,013.77	\$0.00	\$0.00	(\$9,460.60)	\$0.00	\$15,704,565.70
371.4 - Area Lighting Fixtures	\$374,400.89	\$2,650.97	\$0.00	\$0.00	\$0.00	\$0.00	\$377,051.86
373.2 - Street Lighting & Sig Sys	\$3,001,825.44	\$78,514.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3,080,339.85
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$324,499,198.10	\$10,667,206.55	(\$65,762.22)	\$0.00	(\$1,239,521.29)	\$0.00	\$333,861,121.14

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$21,717.81	\$898.49	\$0.00	\$0.00	\$22,616.30
361.0 - Structures and Improvements	\$15,157.38	\$1,868.86	\$0.00	\$0.00	\$17,046.24
362.0 - Station Equipment	\$1,489,971.51	\$104,038.26	\$0.00	\$0.00	\$1,594,009.77
364.2 - Towers and Fixtures	\$9,055.97	\$828.42	\$0.00	\$0.00	\$9,884.39
364.4 - Poles and Fixtures	\$1,960,314.42	\$145,492.85	(\$4,584.10)	\$0.00	\$2,101,223.17
364.8 - Clearing Land and Rights	\$12,970.37	\$414.47	\$0.00	\$0.00	\$13,384.84
365.0 - Overhead Conductors, Device	\$2,946,891.28	\$215,459.65	(\$61,160.34)	\$0.00	\$3,101,190.59
366.0 - Underground Conduit	\$257,569.45	\$18,433.86	\$0.00	\$0.00	\$276,003.31
367.0 - Undergrnd Conductors, Device	\$1,029,073.93	\$71,227.94	(\$17.78)	\$0.00	\$1,100,284.09
368.2 - Overhead Type Transformers	\$630,759.41	\$47,475.67	\$0.00	\$11,673.09	\$689,908.17
368.4 - Submersible or Padmt Type	\$77,126.98	\$6,058.31	\$0.00	(\$13,265.03)	\$69,920.26
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$479,482.36	\$32,122.22	\$0.00	(\$1,171.24)	\$510,433.34
371.4 - Area Lighting Fixtures	\$36,804.10	\$1,543.82	\$0.00	\$0.00	\$38,347.92
373.2 - Street Lighting & Sig Sys	\$157,901.51	\$9,868.69	\$0.00	\$0.00	\$167,790.20
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
Total Reserve	\$9,120,376.51	\$655,771.51	(\$65,762.22)	(\$2,763.18)	\$9,707,622.62

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date:	10/01/2019
To Date	10/31/2019
Gross Plant Total	344,374,506.10
Gross Reserve Total	10,339,723.06
Rate Base	334,034,783.04
Total Depreciation Expense MTD	674,841.40
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,709.35	(\$0.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$613,708.72
361.0 - Structures and Improvements	\$1,220,737.22	\$89,237.46	\$0.00	\$0.00	\$0.00	\$0.00	\$1,309,974.68
362.0 - Station Equipment	\$53,867,359.06	\$2,142,602.57	\$0.00	\$0.00	\$0.00	\$0.00	\$56,009,961.63
364.2 - Towers and Fixtures	\$468,093.72	\$66,037.76	\$0.00	\$0.00	\$0.00	\$0.00	\$534,131.48
364.4 - Poles and Fixtures	\$73,829,570.72	\$1,765,443.11	(\$908.20)	\$0.00	\$0.00	\$0.00	\$75,594,105.63
364.8 - Clearing Land and Rights	\$252,856.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$252,856.59
365.0 - Overhead Conductors, Device	\$112,897,860.89	\$3,329,414.53	(\$41,832.76)	\$0.00	\$0.00	\$0.00	\$116,185,442.66
366.0 - Underground Conduit	\$11,408,827.19	\$475,498.92	\$0.00	\$0.00	\$0.00	\$0.00	\$11,884,326.11
367.0 - Undergrmd Conductors, Device	\$36,360,605.70	\$925,721.28	\$0.00	\$0.00	\$0.00	\$0.00	\$37,286,326.98
368.2 - Overhead Type Transformers	\$19,681,930.32	\$790,362.68	\$0.00	\$0.00	\$0.00	\$0.00	\$20,472,293.00
368.4 - Submersible or Padmt Type	\$3,650,281.69	\$474,588.76	\$0.00	\$0.00	\$0.00	\$0.00	\$4,124,870.45
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$15,704,565.70	\$413,538.11	\$0.00	\$0.00	\$0.00	\$0.00	\$16,118,103.81
371.4 - Area Lighting Fixtures	\$377,051.86	\$2,791.54	\$0.00	\$0.00	\$0.00	\$0.00	\$379,843.40
373.2 - Street Lighting & Sig Sys	\$3,080,339.85	\$80,889.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,161,229.68
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$333,861,121.14	\$10,556,125.92	(\$42,740.96)	\$0.00	\$0.00	\$0.00	\$344,374,506.10

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$22,616.30	\$897.13	\$0.00	\$0.00	\$23,513.43
361.0 - Structures and Improvements	\$17,046.24	\$1,958.59	\$0.00	\$0.00	\$19,004.83
362.0 - Station Equipment	\$1,594,009.77	\$107,067.29	\$0.00	\$0.00	\$1,701,077.06
364.2 - Towers and Fixtures	\$9,884.39	\$891.64	\$0.00	\$0.00	\$10,776.03
364.4 - Poles and Fixtures	\$2,101,223.17	\$148,888.12	(\$908.20)	\$0.00	\$2,249,203.09
364.8 - Clearing Land and Rights	\$13,384.84	\$413.76	\$0.00	\$0.00	\$13,798.60
365.0 - Overhead Conductors, Device	\$3,101,190.59	\$221,062.49	(\$41,832.76)	\$0.00	\$3,280,420.32
366.0 - Underground Conduit	\$276,003.31	\$19,429.46	\$0.00	\$0.00	\$295,432.77
367.0 - Undergrmd Conductors, Device	\$1,100,284.09	\$73,839.85	\$0.00	\$0.00	\$1,174,123.94
368.2 - Overhead Type Transformers	\$689,908.17	\$49,208.60	\$0.00	\$0.00	\$739,116.77
368.4 - Submersible or Padmt Type	\$69,920.26	\$6,749.26	\$0.00	\$0.00	\$76,669.52
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$510,433.34	\$32,757.90	\$0.00	\$0.00	\$543,191.24
371.4 - Area Lighting Fixtures	\$38,347.92	\$1,549.18	\$0.00	\$0.00	\$39,897.10
373.2 - Street Lighting & Sig Sys	\$167,790.20	\$10,128.13	\$0.00	\$0.00	\$177,918.33
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
Total Reserve	\$9,707,622.62	\$674,841.40	(\$42,740.96)	\$0.00	\$10,339,723.06

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

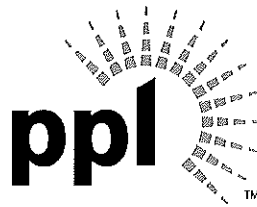
From Date:	11/01/2019
To Date	11/30/2019
Gross Plant Total	356,450,758.72
Gross Reserve Total	11,126,421.70
Rate Base	345,324,337.02
Total Depreciation Expense MTD	696,686.43
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,708.72	\$35.70	\$0.00	\$0.00	\$0.00	\$0.00	\$613,744.42
361.0 - Structures and Improvements	\$1,309,974.68	\$8,654.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1,318,629.17
362.0 - Station Equipment	\$56,009,961.63	\$2,827,084.87	\$0.00	\$0.00	\$0.00	\$0.00	\$58,837,046.50
364.2 - Towers and Fixtures	\$534,131.48	\$17,380.25	\$0.00	\$0.00	\$0.00	\$0.00	\$551,511.73
364.4 - Poles and Fixtures	\$75,594,105.63	\$2,521,192.29	\$0.00	\$0.00	\$0.00	\$0.00	\$78,115,297.92
364.8 - Clearing Land and Rights	\$252,856.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$252,856.59
365.0 - Overhead Conductors, Device	\$116,185,442.66	\$3,319,402.64	\$90,012.21	\$0.00	\$0.00	\$0.00	\$119,594,857.51
366.0 - Underground Conduit	\$11,884,326.11	\$418,282.64	\$0.00	\$0.00	\$0.00	\$0.00	\$12,302,608.75
367.0 - Undergrmd Conductors, Device	\$37,286,326.98	\$947,238.08	\$0.00	\$0.00	\$0.00	\$0.00	\$38,233,565.06
368.2 - Overhead Type Transformers	\$20,472,293.00	\$1,243,895.35	\$0.00	\$0.00	\$0.00	\$0.00	\$21,716,188.35
368.4 - Submersible or Padmt Type	\$4,124,870.45	\$41,066.05	\$0.00	\$0.00	\$0.00	\$0.00	\$4,165,936.50
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$16,118,103.81	\$533,510.43	\$0.00	\$0.00	\$0.00	\$0.00	\$16,651,614.24
371.4 - Area Lighting Fixtures	\$379,843.40	\$2,537.28	\$0.00	\$0.00	\$0.00	\$0.00	\$382,380.68
373.2 - Street Lighting & Sig Sys	\$3,161,229.68	\$105,960.34	\$0.00	\$0.00	\$0.00	\$0.00	\$3,267,190.02
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$344,374,506.10	\$11,986,240.41	\$90,012.21	\$0.00	\$0.00	\$0.00	\$356,450,758.72

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$23,513.43	\$895.79	\$0.00	\$0.00	\$24,409.22
361.0 - Structures and Improvements	\$19,004.83	\$2,032.32	\$0.00	\$0.00	\$21,037.15
362.0 - Station Equipment	\$1,701,077.06	\$111,839.69	\$0.00	\$0.00	\$1,812,916.75
364.2 - Towers and Fixtures	\$10,776.03	\$965.72	\$0.00	\$0.00	\$11,741.75
364.4 - Poles and Fixtures	\$2,249,203.09	\$152,977.68	\$0.00	\$0.00	\$2,402,180.77
364.8 - Clearing Land and Rights	\$13,798.60	\$413.04	\$0.00	\$0.00	\$14,211.64
365.0 - Overhead Conductors, Device	\$3,280,420.32	\$227,217.39	\$90,012.21	\$0.00	\$3,597,649.92
366.0 - Underground Conduit	\$295,432.77	\$20,159.88	\$0.00	\$0.00	\$315,592.65
367.0 - Undergrmd Conductors, Device	\$1,174,123.94	\$75,622.92	\$0.00	\$0.00	\$1,249,746.86
368.2 - Overhead Type Transformers	\$739,116.77	\$51,701.56	\$0.00	\$0.00	\$790,818.33
368.4 - Submersible or Padmt Type	\$76,669.52	\$7,196.88	\$0.00	\$0.00	\$83,866.40
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$543,191.24	\$33,695.48	\$0.00	\$0.00	\$576,886.72
371.4 - Area Lighting Fixtures	\$39,897.10	\$1,554.26	\$0.00	\$0.00	\$41,451.36
373.2 - Street Lighting & Sig Sys	\$177,918.33	\$10,413.82	\$0.00	\$0.00	\$188,332.15
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
Total Reserve	\$10,339,723.06	\$696,686.43	\$90,012.21	\$0.00	\$11,126,421.70



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2019

EFFECTIVE: January 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 3.70% was revised to 3.25%
for the period January 1, 2020 through March 31,
2020.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 3.25% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2020 through March 31, 2020.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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