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E-FILE

December 18, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Period Ended December 31, 2019
Docket No. M-2018-3006669**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2018 through December 31, 2019. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through December 31, 2019.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock" followed by a stylized flourish.

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Mr. John R. Evans

Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2019**

Docket No. M-2018-3006669

December 18, 2019

PPL ELECTRIC UTILITIES CORPORATION
 2019 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2018 to December 31, 2019

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	14,547,511,839 kWh
2 Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 94,681,780
3 Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 88,796,337
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 5,885,443
5 Interest on Over/(Under) Collection (Schedule 4, Column D, Line 14)	\$ 447,131
6 Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (274,813)
9 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>6,057,761</u>
10 Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>6,437,578</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2019 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2018	(B) January 2019	(C) February 2019	(D) March 2019	(E) April 2019	(F) May 2019	(G) June 2019	(H) July 2019	(I) August 2019	(J) September 2019	(K) October 2019	(L) November 2019	(M) December 2019	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,408,953,729	1,629,854,238	1,662,417,250	1,446,629,004	1,146,268,695	921,281,908	923,171,762	1,172,415,229	1,282,626,482	1,078,076,849	918,060,363	957,756,330	-	14,547,511,899
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 8,488,400	\$ 9,140,464	\$ 8,192,046	\$ 7,120,536	\$ 5,642,363	\$ 4,594,646	\$ 4,543,611	\$ 5,770,176	\$ 6,312,611	\$ 5,305,542	\$ 4,518,141	\$ 4,713,510	\$ -	\$ 74,292,016
3	Recouped Through E Factor 0.00134(KWh USR (2018)) 0.00026(KWh Interest (2019)) Total Revenues Applicable to Prior Year	\$ (1,648,476) \$ (84,537) \$ (1,733,013)	\$ (2,164,005) \$ (130,388) \$ (2,314,393)	\$ (2,227,639) \$ (132,893) \$ (2,360,532)	\$ (1,938,483) \$ (115,730) \$ (2,054,213)	\$ (1,536,000) \$ (91,701) \$ (1,627,701)	\$ (1,234,516) \$ (73,703) \$ (1,308,221)	\$ (1,237,050) \$ (73,854) \$ (1,310,904)	\$ (1,571,036) \$ (83,793) \$ (1,654,829)	\$ (1,718,719) \$ (102,610) \$ (1,821,329)	\$ (1,444,623) \$ (86,246) \$ (1,530,869)	\$ (1,230,201) \$ (73,445) \$ (1,303,646)	\$ (1,283,393) \$ (76,621) \$ (1,360,014)	\$ - \$ - \$ -	\$ (19,254,143) \$ (1,135,621) \$ (20,389,764)
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 10,231,413	\$ 11,454,827	\$ 10,552,678	\$ 9,174,749	\$ 7,270,064	\$ 5,842,867	\$ 5,854,515	\$ 7,435,005	\$ 8,133,940	\$ 6,636,411	\$ 5,821,787	\$ 6,073,524	\$ -	\$ 94,681,790
5	Actual OnTrackWRAP Expenses (Schedule 3, Line 11)	\$ 7,703,096	\$ 9,473,096	\$ 10,268,728	\$ 9,733,763	\$ 8,621,728	\$ 5,913,358	\$ 4,975,255	\$ 6,517,331	\$ 7,028,440	\$ 6,131,244	\$ 5,776,702	\$ 6,651,598	\$ -	\$ 88,796,337
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 2,528,317	\$ 1,981,731	\$ 283,950	\$ (559,014)	\$ (1,351,664)	\$ (70,489)	\$ 879,260	\$ 917,674	\$ 1,105,500	\$ 705,167	\$ 43,085	\$ (578,074)	\$ -	\$ 5,885,453

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2019 ONTRACKWRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2018	(B) January 2019	(C) February 2019	(D) March 2019	(E) April 2019	(F) May 2019	(G) June 2019	(H) July 2019	(I) August 2019	(J) September 2019	(K) October 2019	(L) November 2019	(M) December 2019	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 6,728,148	\$ 7,571,548	\$ 8,103,889	\$ 7,059,984	\$ 5,245,949	\$ 2,678,887	\$ 2,189,324	\$ 3,308,060	\$ 3,863,917	\$ 3,012,270	\$ 2,529,208	\$ 3,701,528	\$ -	\$ 55,882,701
2	Amerigo Foresightness	\$ 1,530,228	\$ 1,459,473	\$ 1,471,192	\$ 1,683,680	\$ 2,282,367	\$ 1,974,635	\$ 1,771,016	\$ 1,896,658	\$ 2,091,723	\$ 1,820,274	\$ 1,863,255	\$ 1,453,362	\$ -	\$ 21,895,853
3	OnTrack CBO/Vendor Expenses	\$ 146,675	\$ 276,738	\$ 256,377	\$ 290,524	\$ 311,581	\$ 267,971	\$ 313,613	\$ 299,203	\$ 241,578	\$ 350,714	\$ 384,791	\$ 196,190	\$ -	\$ 3,345,155
4	OnTrack Administrative Expenses	\$ 2,561	\$ 671	\$ -	\$ 9,225	\$ 10,953	\$ 12,273	\$ 12	\$ -	\$ 9,322	\$ 369	\$ 32,282	\$ 7,331	\$ -	\$ 84,989
5	Total OnTrack Expense	\$ 8,407,612	\$ 9,307,430	\$ 9,831,738	\$ 9,053,413	\$ 7,850,750	\$ 4,933,776	\$ 4,253,665	\$ 5,602,821	\$ 6,206,540	\$ 5,193,627	\$ 4,809,536	\$ 5,358,401	\$ -	\$ 80,263,708
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 402,782	\$ 149,621	\$ 434,260	\$ 678,566	\$ 768,948	\$ 974,660	\$ 720,407	\$ 901,359	\$ 814,637	\$ 924,051	\$ 956,830	\$ 1,286,775	\$ -	\$ 9,012,956
7	Wrap Administrative Expenses	\$ 2,410	\$ 15,045	\$ 2,730	\$ 1,784	\$ 2,030	\$ 4,920	\$ 593	\$ 13,051	\$ 7,213	\$ 13,556	\$ 12,336	\$ 6,422	\$ -	\$ 83,380
8	Total Wrap Expenses	\$ 405,192	\$ 165,666	\$ 436,990	\$ 680,350	\$ 770,978	\$ 979,580	\$ 721,290	\$ 914,410	\$ 821,850	\$ 937,607	\$ 969,166	\$ 1,293,197	\$ -	\$ 9,096,336
9	Total OnTrack/WRAP Expenses	\$ 8,812,804	\$ 9,473,096	\$ 10,268,728	\$ 9,733,763	\$ 8,621,728	\$ 5,913,356	\$ 4,975,255	\$ 6,517,331	\$ 7,028,440	\$ 6,131,244	\$ 5,778,702	\$ 6,651,598	\$ -	\$ 89,360,044
10	OT CAP Enrollment Credit	\$ (1,097,708)													\$ (1,103,708)
11	Total OnTrack/WRAP Expenses, Including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 7,703,096	\$ 9,473,096	\$ 10,268,728	\$ 9,733,763	\$ 8,621,728	\$ 5,913,356	\$ 4,975,255	\$ 6,517,331	\$ 7,028,440	\$ 6,131,244	\$ 5,778,702	\$ 6,651,598	\$ -	\$ 88,256,336

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2019 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2018	5.75%	19/12	\$ 2,528,317	\$	230,182
2	January	5.75%	18/12	\$ 1,981,731	\$	170,924
3	February	5.50%	17/12	\$ 283,950	\$	22,124
4	March	5.25%	16/12	\$ (559,014)	\$	(39,131)
5	April	5.25%	15/12	\$ (1,351,664)	\$	(88,703)
6	May	5.25%	14/12	\$ (70,489)	\$	(4,317)
7	June	5.25%	13/12	\$ 879,260	\$	50,008
8	July	5.00%	12/12	\$ 917,674	\$	45,884
9	August	4.75%	11/12	\$ 1,105,500	\$	48,135
10	September	4.75%	10/12	\$ 705,167	\$	27,913
11	October	4.50%	9/12	\$ 43,085	\$	1,454
12	November	4.50%	8/12	\$ (578,074)	\$	(17,342)
13	December		19/12	\$ -	\$	-
14	Total			\$ 5,885,443	\$	447,131

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2019 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2018	(B) January 2019	(C) February 2019	(D) March 2019	(E) April 2019	(F) May 2019	(G) June 2019	(H) July 2019	(I) August 2019	(J) September 2019	(K) October 2019	(L) November 2019	(M) December 2019	(N) Total Year-to-date
Actual Dist Kwh Billed															
1	RS	1,378,866,564	1,594,730,079	1,624,729,200	1,414,895,685	1,122,678,161	903,986,782	907,126,831	1,153,684,256	1,262,890,086	1,060,816,467	902,428,110	939,293,583		14,266,056,814
	RTS	28,035,287	32,876,021	35,482,594	28,719,630	21,849,661	15,555,764	-4,165,382	16,432,349	17,224,541	15,072,070	13,697,159	16,637,424		256,926,692
	RTD	2,021,876	2,248,138	2,205,456	2,013,679	1,841,873	1,759,362	1,879,539	2,288,624	2,521,655	2,188,312	1,934,094	1,625,323		24,528,133
	GS1/GS3	1,408,553,729	1,629,854,238	1,662,417,250	1,446,629,004	1,146,265,695	921,281,908	923,171,762	1,172,415,229	1,282,626,482	1,078,078,849	919,060,363	957,756,330		14,547,511,839
2	USR Kwh Rate (with GRT)														
Residential Dist Revenues Available to USR (with GRT)															
	RS	\$ 8,538,569	\$ 9,504,478	\$ 8,508,349	\$ 7,400,991	\$ 5,872,215	\$ 4,728,506	\$ 4,744,578	\$ 6,034,040	\$ 6,605,138	\$ 5,547,924	\$ 4,719,675	\$ 4,912,484		\$ 77,416,945
	RTS	\$ 179,716	\$ 195,577	\$ 185,762	\$ 155,467	\$ 114,287	\$ 81,257	\$ 74,084	\$ 85,951	\$ 90,082	\$ 78,827	\$ 71,636	\$ 89,050		\$ 1,400,726
	RTD	\$ 12,959	\$ 13,477	\$ 11,550	\$ 10,530	\$ 9,633	\$ 9,202	\$ 9,630	\$ 11,970	\$ 13,189	\$ 11,445	\$ 10,115	\$ 8,500		\$ 132,400
	GS1/GS3	\$ 9,031,244	\$ 9,713,552	\$ 8,705,681	\$ 7,566,988	\$ 5,995,135	\$ 4,819,965	\$ 4,829,492	\$ 6,131,951	\$ 6,709,407	\$ 5,638,196	\$ 4,801,426	\$ 5,009,044		\$ 78,550,071
3	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 8,317,093	\$ 8,943,714	\$ 8,006,356	\$ 6,864,333	\$ 5,525,754	\$ 4,449,524	\$ 4,484,646	\$ 5,678,032	\$ 6,215,433	\$ 5,220,596	\$ 4,441,214	\$ 4,622,647		\$ 72,849,344
	RTS	\$ 189,113	\$ 184,038	\$ 174,821	\$ 146,284	\$ 107,544	\$ 76,463	\$ 69,713	\$ 80,880	\$ 84,767	\$ 74,176	\$ 67,409	\$ 82,884		\$ 1,378,082
	RTD	\$ 12,184	\$ 12,692	\$ 10,869	\$ 9,909	\$ 9,065	\$ 8,659	\$ 9,250	\$ 11,264	\$ 12,411	\$ 10,770	\$ 9,518	\$ 7,969		\$ 124,590
	GS1/GS3	\$ 8,498,400	\$ 9,140,434	\$ 8,192,046	\$ 7,120,536	\$ 5,642,363	\$ 4,534,646	\$ 4,543,611	\$ 5,770,176	\$ 6,312,611	\$ 5,305,542	\$ 4,518,141	\$ 4,719,510		\$ 74,292,016

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2018 to December 2019

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - November 30, 2018		\$ 20,114,951
2	December 2018	\$ (1,733,013)	18,381,938
3	January 2019	\$ (2,314,393)	\$ 16,067,545
4	February 2019	\$ (2,360,632)	\$ 13,706,913
5	March 2019	\$ (2,054,213)	\$ 11,652,700
6	April 2019	\$ (1,627,701)	\$ 10,024,999
7	May 2019	\$ (1,308,221)	\$ 8,716,778
8	June 2019	\$ (1,310,904)	\$ 7,405,874
9	July 2019	\$ (1,664,829)	\$ 5,741,045
10	August 2019	\$ (1,821,329)	\$ 3,919,716
11	September 2019	\$ (1,530,869)	\$ 2,388,847
12	October 2019	\$ (1,303,646)	\$ 1,085,201
13	November 2019	\$ (1,360,014)	\$ (274,813)
14	December 2019	\$ -	\$ (274,813)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2018-3006661 as of November 30, 2018 (Schedule 1, Line 9)