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PECO
2301 Market Street
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Philadelphia, PA 19103
January 15, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 6, Supplement No. 26 Effective March 1, 2020
Docket No. P-2016-2534980

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 26 to PECO's Electric Tariff No. 6. This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Fourth Default Service Program ("DSP IV") at Docket No. P-2016-2534980. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective March 1, 2020 through May 31, 2020.

The GSA 1 for a Residential Rate R customer equals 5.972 cents/kWh effective March 1, 2020. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$1.00 or 0.97% per month.

The GSA 2 for a General Service Rate GS customer equals 5.453 cents/kWh effective March 1, 2020. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see a decrease of \$40.30 or 4.55% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective March 1, 2020 of 0.207 cents/kWh reflects a decrease of 0.162 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large
Commercial & Industrial over 100KW;

Rosemary Chiavetta, Secretary
January 15, 2020
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Attachment 4 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Schlesinger', with a long horizontal flourish extending to the right.

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)

Application Period: March 1, 2020 through May 31, 2020

cents/kWh

| | Amount | GSA Rate w/o GRT | Residential (Rates R and RH) | |
|--|-----------------------|---------------------|-------------------------------------|-----------------------------------|
| | | | w/o GRT Incl. Line Loss Ratio | w/GRT Incl. Line Loss Ratio |
| C Factor | | | | |
| -Cost (a) | \$ 109,625,991 page 2 | 5.633 | 5.633 | 5.986 |
| Total Cost | \$ 109,625,991 | 5.633 | 5.633 | 5.986 |
| AEPS Factor Additional AEPS | | | | |
| -Additional AEPS Cost | \$ 39,481 page 2 | 0.002 | 0.002 | 0.002 |
| Total Additional AEPS Cost | \$ 39,481 | 0.002 | 0.002 | 0.002 |
| A Administrative Cost Factor | | | | |
| -Administrative Cost (a) | \$ 136,262 page 2 | 0.007 | 0.007 | 0.007 |
| Total Administrative Cost | \$ 136,262 | 0.007 | 0.007 | 0.007 |
| E Factor Including Interest | | | | |
| -Over/(Under) Collection, Jan 2011 to Dec 2019 (a), (c), (d) | \$ 1,014,155 page 6 | 0.021 | 0.021 | 0.022 |
| -Net Interest, Jan 2011 to Dec 2019 (a), (c), (d), (e) | \$ 82,593 page 7 | 0.002 | 0.002 | 0.002 |
| -Prior Period Over/Under Collection Revenue, Jan 2020 to Feb 2020 (a) | \$ 838,076 page 6 | 0.018 | 0.018 | 0.019 |
| -Prior Period Interest Revenue, Jan 2020 to Feb 2020 (a) | \$ (38,980) page 7 | -0.001 | -0.001 | -0.001 |
| Total E Factor Including Interest | \$ 1,895,834 | 0.040 | 0.040 | 0.042 |
| WC Working Capital Adjustment | | | | |
| Working Capital Adjustment (b) | | 0.018 | 0.018 | 0.019 |
| Total Working Capital Adjustment | | 0.018 | 0.018 | 0.019 |
| Total GSA Rate [C + AEPS + A - E + WC] | | 5.620 | 5.620 | 5.972 |
| S Sales for Application Period in kWh | 1,945,983,124 page 4 | | | |
| S1 E factor Sales for March 2020 through August 2020 in kWh | 4,777,781,879 page 4 | | | |
| Gross Receipts Tax (GRT) | 5.90% | | | |
| <p>(a) Adjusted for overall line loss factor ratio</p> <p>(b) Based on Settlement at Docket No. R-2018-3000164</p> <p>(c) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$9,416 included in page 6, columns 14 and 15 Interest of \$3,663 included in page 7, columns 7 and 10</p> <p>(d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$172,104 included in page 6, columns 14 and 15 Interest of \$10,700 included in page 7, columns 7 and 10</p> <p>(e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$9,272 included in page 7, columns 7 and 10</p> | | | | |

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period March 1, 2020 through May 31, 2020

| Month | Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1) | PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2) | Total Generation Costs (a) (3)=(1)+(2) | Additional AEPS Costs (4) | Administrative Cost (5) |
|--------|--|--|--|---------------------------|-------------------------|
| Mar-20 | \$41,797,122 | \$371,730 | \$42,168,852 | \$14,968 | \$46,606 |
| Apr-20 | \$33,115,729 | \$296,142 | \$33,411,870 | \$12,206 | \$45,078 |
| May-20 | \$33,743,235 | \$302,034 | \$34,045,269 | \$12,307 | \$44,577 |
| Total | \$108,656,086 | \$969,906 | \$109,625,991 | \$39,481 | \$136,262 |

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period March 1, 2020 through May 31, 2020

| Month | Wtd. Average Price | Sales (mWh) | Full Requirements Contract Costs | Misc. Cost/ (Credits) ¹ | Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS | Off-Peak Block Energy | On-Peak Block Energy | Spot Energy | Capacity Costs | Ancillary Services Costs | Misc. Cost/ (Credits) ¹ | PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services | Total Generation Costs |
|--------|--------------------|---------------|----------------------------------|------------------------------------|--|-----------------------|----------------------|-------------|----------------|--------------------------|------------------------------------|--|------------------------|
| (1) | (2) | (3) = (1)*(2) | (4) | (5) = (3)+(4) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) = (6) thru (12) | (14) = (5)+(13) |
| Mar-20 | \$51.86 | 805,887 | \$41,794,215 | \$2,907 | \$41,797,122 | \$0 | \$0 | \$238,279 | \$122,697 | \$10,723 | \$31 | \$371,730 | \$42,168,852 |
| Apr-20 | \$51.86 | 638,315 | \$33,103,755 | \$11,973 | \$33,115,729 | \$0 | \$0 | \$169,759 | \$118,615 | \$7,639 | \$129 | \$296,142 | \$33,411,870 |
| May-20 | \$51.86 | 650,351 | \$33,727,934 | \$15,301 | \$33,743,235 | \$0 | \$0 | \$171,670 | \$122,474 | \$7,725 | \$165 | \$302,034 | \$34,045,269 |
| Total | | 2,094,553 | \$108,625,904 | \$30,182 | \$108,656,086 | \$0 | \$0 | \$579,708 | \$363,786 | \$26,087 | \$325 | \$969,906 | \$109,625,991 |

¹ Misc. costs/credits equal the applicable NYPA credits. RMR load costs and net meter costs

PECO GSA 1 Default kWh Sales
For the Period March 1, 2020 through May 31, 2020
and March 1, 2020 through August 31, 2020

| Month | Total kWh | Rate R kWh | Rate RH kWh |
|--------|---------------|---------------|----------------|
| Mar-20 | 748,724,141 | 549,930,577 | 198,793,564 |
| Apr-20 | 593,038,559 | 466,485,862 | 126,552,697 |
| May-20 | 604,220,424 | 498,427,356 | 105,793,068 |
| Total | 1,945,983,124 | 1,514,843,795 | 431,139,329 |

E factor Sales

| | | | |
|---------|---------------|---------------|-------------|
| Mar-20 | | | |
| through | 4,777,781,879 | 3,959,742,862 | 818,039,017 |
| Aug-20 | | | |

PECO GSA 1 Actual Monthly Over(Under) Collections
For the Period January 1, 2011 through December 31, 2019
and January 2020 and February 2020

| Month | Default Supplier Full PECO Provided Block Requirements Cost for Energy, Capacity, Ancillary Service and AEPs | | PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services | | Additional AEPs Costs | Administrative Cost | Total Cost Including Administrative Cost |
|--------|--|-------------|--|-----------|-----------------------|---------------------|--|
| | (1) | (2) | (3) | (4) | | | |
| Dec-15 | | | | | | | |
| Jan-16 | \$61,544,441 | \$354,478 | \$419,816 | \$184,261 | | \$62,502,985 | |
| Feb-16 | \$53,823,113 | \$265,743 | \$369,931 | \$35,865 | | \$54,494,651 | |
| Mar-16 | \$40,434,849 | \$316,303 | \$298,671 | \$27,986 | | \$41,077,809 | |
| Apr-16 | \$36,645,281 | \$261,003 | \$120,516 | \$41,762 | | \$37,068,562 | |
| May-16 | \$40,558,843 | \$278,440 | \$5,083 | \$28,450 | | \$40,870,816 | |
| Jun-16 | \$46,594,466 | \$387,808 | \$354,031 | \$37,447 | | \$47,373,752 | |
| Jul-16 | \$65,885,496 | \$690,304 | \$512,235 | \$65,539 | | \$67,153,574 | |
| Aug-16 | \$68,466,409 | \$630,271 | (\$805,754) | \$22,615 | | \$68,313,541 | |
| Sep-16 | \$46,139,830 | \$413,481 | \$864,934 | \$39,200 | | \$47,457,445 | |
| Oct-16 | \$31,990,288 | \$278,036 | \$247,940 | \$37,200 | | \$32,553,464 | |
| Nov-16 | \$36,496,007 | \$319,139 | \$198,443 | \$90,854 | | \$37,106,443 | |
| Dec-16 | \$49,223,335 | \$487,219 | \$195,730 | \$40,480 | | \$49,946,764 | |
| Jan-17 | \$48,403,383 | \$509,705 | \$172,005 | \$43,671 | | \$49,128,764 | |
| Feb-17 | \$38,736,969 | \$270,394 | \$74,607 | \$51,516 | | \$39,133,486 | |
| Mar-17 | \$40,880,264 | \$448,487 | \$31,912 | \$66,287 | | \$41,426,960 | |
| Apr-17 | \$30,883,755 | \$356,586 | \$484,587 | \$41,242 | | \$31,766,170 | |
| May-17 | \$33,765,072 | \$380,157 | \$81,200 | \$34,861 | | \$34,261,290 | |
| Jun-17 | \$45,601,818 | \$439,014 | \$384,914 | \$38,191 | | \$46,463,937 | |
| Jul-17 | \$58,139,376 | \$558,865 | \$274,144 | \$19,257 | | \$59,991,643 | |
| Aug-17 | \$46,837,298 | \$449,638 | \$445,686 | \$33,541 | | \$47,766,162 | |
| Sep-17 | \$37,718,482 | \$428,337 | \$178,554 | \$69,343 | | \$38,394,717 | |
| Oct-17 | \$32,545,743 | \$366,993 | (\$23,879) | \$58,457 | | \$32,947,314 | |
| Nov-17 | \$36,422,239 | \$407,004 | \$7,467 | \$32,052 | | \$36,866,762 | |
| Dec-17 | \$48,663,401 | \$679,067 | \$109,982 | \$34,927 | | \$49,487,377 | |
| Jan-18 | \$54,366,822 | \$1,288,998 | (\$3,829) | \$48,858 | | \$55,700,849 | |
| Feb-18 | \$40,098,140 | \$421,998 | \$213,292 | \$81,537 | | \$40,814,967 | |
| Mar-18 | \$42,051,988 | \$437,342 | \$6,152 | \$50,490 | | \$42,545,971 | |
| Apr-18 | \$33,513,453 | \$454,211 | (\$222,515) | \$50,847 | | \$33,795,995 | |
| May-18 | \$36,072,988 | \$444,106 | \$7,349 | \$54,101 | | \$36,578,544 | |
| Jun-18 | \$44,773,093 | \$430,271 | \$624,793 | \$35,839 | | \$46,863,996 | |
| Jul-18 | \$60,234,266 | \$590,834 | \$101,957 | \$32,995 | | \$60,960,052 | |
| Aug-18 | \$62,192,000 | \$695,376 | (\$500,008) | \$39,244 | | \$62,426,612 | |
| Sep-18 | \$45,230,557 | \$447,1924 | \$8,630 | \$42,930 | | \$45,730,041 | |
| Oct-18 | \$36,114,431 | \$421,724 | \$2,000 | \$48,540 | | \$36,586,694 | |
| Nov-18 | \$41,839,553 | \$466,421 | \$14,046 | \$37,054 | | \$42,357,074 | |
| Dec-18 | \$51,122,101 | \$516,997 | \$120,908 | \$42,567 | | \$51,802,573 | |
| Jan-19 | \$56,564,336 | \$599,281 | \$6,635 | \$41,776 | | \$57,212,029 | |
| Feb-19 | \$49,164,418 | \$599,281 | \$10,343 | \$45,977 | | \$49,820,020 | |
| Mar-19 | \$44,330,517 | \$440,829 | \$7,558 | \$43,463 | | \$44,822,367 | |
| Apr-19 | \$32,429,736 | \$357,205 | \$2,179 | \$43,254 | | \$32,832,374 | |
| May-19 | \$38,171,770 | \$363,824 | \$10,219 | \$36,310 | | \$38,582,123 | |
| Jun-19 | \$45,905,731 | \$291,273 | \$719,845 | \$45,261 | | \$46,962,110 | |
| Jul-19 | \$67,851,715 | \$479,959 | \$83,333 | \$52,558 | | \$68,467,565 | |
| Aug-19 | \$55,745,361 | \$360,490 | (\$302,050) | \$48,607 | | \$55,852,408 | |
| Sep-19 | \$39,144,723 | \$447,181 | \$9,842 | \$53,016 | | \$39,654,762 | |
| Oct-19 | \$31,354,746 | \$228,854 | \$2,045 | \$63,269 | | \$31,638,914 | |
| Nov-19 | \$41,692,954 | \$304,644 | \$12,324 | \$51,628 | | \$42,061,550 | |
| Dec-19 | \$48,805,440 | \$328,122 | \$349,165 | \$38,368 | | \$49,521,096 | |
| Jan-20 | | | | | | | |
| Feb-20 | | | | | | | |

PECO GSA 1 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through December 31, 2019
 and January 2020 and February 2020

| Month | Default Supplier and PECO Provided Current Revenue for Energy Charges, Ancillary Services, and PERS | | Current Revenue for Administrative Cost Excl GRT | | Total Current Period Revenue Excl GRT | | E Factor Excl. Interest 3 month recovery | | E Factor Excl. Interest 12 month recovery | | E Factor Excl. Interest Total Prior Period Revenue Excl GRT | | Total Current and Prior Period Revenue Excl GRT | | Monthly Over/(Under) Collection | | Cumulative Over/(Under) Collection | |
|--------|---|-----------|--|-----------------|---------------------------------------|------|--|---------------|---|---------------------------|---|--|---|--|---------------------------------|--|------------------------------------|--|
| | (6) | (7) | (8) | (9)=(6)+(7)+(8) | (10) | (11) | (12)=(10)+(11) | (13)=(9)+(12) | (14)=(13)-(5) | (15)=Cumulative from (14) | | | | | | | | |
| Dec-15 | | | | | | | | | | | | | | | | | | |
| Jan-16 | \$57,613,993 | \$486,878 | \$81,146 | \$58,182,017 | \$973,758 | \$0 | \$973,758 | \$59,155,775 | (\$3,347,220) | \$5,775,362 | | | | | | | | |
| Feb-16 | \$45,994,715 | \$472,857 | \$78,810 | \$46,506,382 | \$945,714 | \$0 | \$945,714 | \$47,452,096 | \$2,957,445 | \$2,428,162 | | | | | | | | |
| Mar-16 | \$45,956,598 | \$123,382 | \$38,963 | \$46,118,943 | (\$1,175,377) | \$0 | (\$1,175,377) | \$44,943,566 | \$3,865,757 | \$5,385,606 | | | | | | | | |
| Apr-16 | \$38,047,825 | \$102,149 | \$32,258 | \$38,182,332 | (\$973,106) | \$0 | (\$973,106) | \$37,209,226 | \$9,251,363 | \$9,251,363 | | | | | | | | |
| May-16 | \$34,914,242 | \$93,736 | \$29,601 | \$35,037,579 | (\$892,960) | \$0 | (\$892,960) | \$34,144,619 | \$140,664 | \$9,392,027 | | | | | | | | |
| Jun-16 | \$43,953,807 | \$466,228 | \$27,027 | \$44,447,062 | (\$1,202,733) | \$0 | (\$1,202,733) | \$43,244,329 | (\$6,726,197) | \$2,665,831 | | | | | | | | |
| Jul-16 | \$56,667,026 | \$601,080 | \$34,845 | \$57,302,951 | (\$1,550,612) | \$0 | (\$1,550,612) | \$55,752,339 | (\$11,401,235) | (\$1,463,593) | | | | | | | | |
| Aug-16 | \$65,619,131 | \$696,036 | \$40,350 | \$66,355,517 | (\$1,795,573) | \$0 | (\$1,795,573) | \$54,559,944 | (\$3,753,597) | (\$12,864,828) | | | | | | | | |
| Sep-16 | \$61,456,041 | \$368,623 | \$56,711 | \$62,281,375 | \$1,020,801 | \$0 | \$1,020,801 | \$62,902,176 | \$15,444,731 | (\$16,616,425) | | | | | | | | |
| Oct-16 | \$38,791,078 | \$232,675 | \$35,796 | \$39,059,549 | \$644,331 | \$0 | \$644,331 | \$39,703,880 | \$15,444,731 | (\$1,173,693) | | | | | | | | |
| Nov-16 | \$34,085,628 | \$204,451 | \$31,454 | \$34,521,533 | \$566,171 | \$0 | \$566,171 | \$34,887,704 | \$7,150,416 | \$5,976,723 | | | | | | | | |
| Dec-16 | \$44,978,191 | \$7,101 | \$42,607 | \$45,027,899 | \$752,713 | \$0 | \$752,713 | \$45,780,612 | (\$4,166,152) | \$3,757,964 | | | | | | | | |
| Jan-17 | \$55,912,215 | \$6,827 | \$52,964 | \$55,974,006 | \$935,695 | \$0 | \$935,695 | \$56,909,701 | \$7,780,937 | (\$408,168) | | | | | | | | |
| Feb-17 | \$45,110,354 | \$7,122 | \$42,731 | \$45,160,207 | \$754,925 | \$0 | \$754,925 | \$45,915,132 | \$6,781,646 | \$7,372,768 | | | | | | | | |
| Mar-17 | \$40,064,654 | \$6,478 | \$38,866 | \$40,109,988 | (\$213,765) | \$0 | (\$213,765) | \$39,896,233 | \$1,530,727 | \$14,154,414 | | | | | | | | |
| Apr-17 | \$35,477,127 | \$5,736 | \$34,416 | \$35,517,279 | (\$189,287) | \$0 | (\$189,287) | \$35,327,992 | \$3,561,822 | \$12,623,687 | | | | | | | | |
| May-17 | \$30,523,262 | \$4,935 | \$29,610 | \$30,557,807 | (\$162,857) | \$0 | (\$162,857) | \$30,394,950 | \$5,134,906 | \$16,185,510 | | | | | | | | |
| Jun-17 | \$36,967,214 | \$283,793 | \$0 | \$37,251,007 | (\$185,082) | \$0 | (\$185,082) | \$37,065,925 | (\$9,388,596) | \$2,930,573 | | | | | | | | |
| Jul-17 | \$53,846,001 | \$413,366 | \$0 | \$54,261,387 | (\$269,599) | \$0 | (\$269,599) | \$53,991,788 | (\$4,999,855) | (\$2,069,281) | | | | | | | | |
| Aug-17 | \$51,332,194 | \$394,072 | \$0 | \$51,726,266 | (\$257,003) | \$0 | (\$257,003) | \$51,469,263 | \$3,703,101 | \$1,633,920 | | | | | | | | |
| Sep-17 | \$40,587,154 | \$6,671 | \$53,369 | \$40,647,194 | (\$386,925) | \$0 | (\$386,925) | \$40,260,269 | \$1,865,552 | \$3,499,372 | | | | | | | | |
| Oct-17 | \$38,391,421 | \$6,311 | \$50,481 | \$38,448,213 | (\$365,993) | \$0 | (\$365,993) | \$38,082,220 | \$5,134,906 | \$6,634,276 | | | | | | | | |
| Nov-17 | \$33,172,194 | \$5,452 | \$43,619 | \$33,221,265 | (\$316,237) | \$0 | (\$316,237) | \$32,905,028 | (\$3,963,734) | \$4,670,544 | | | | | | | | |
| Dec-17 | \$45,195,286 | \$7,343 | \$51,400 | \$45,254,029 | (\$418,543) | \$0 | (\$418,543) | \$44,835,486 | (\$4,651,891) | \$18,653 | | | | | | | | |
| Jan-18 | \$63,464,663 | \$10,311 | \$72,178 | \$63,547,152 | (\$587,732) | \$0 | (\$587,732) | \$62,959,420 | \$7,258,571 | \$7,277,224 | | | | | | | | |
| Feb-18 | \$48,533,726 | \$7,885 | \$55,196 | \$48,596,807 | (\$449,459) | \$0 | (\$449,459) | \$48,147,348 | \$7,332,381 | \$14,609,605 | | | | | | | | |
| Mar-18 | \$40,912,286 | \$6,867 | \$64,934 | \$40,974,087 | \$157,936 | \$0 | \$157,936 | \$41,132,023 | (\$1,413,948) | \$13,195,656 | | | | | | | | |
| Apr-18 | \$38,645,540 | \$6,486 | \$51,891 | \$38,703,917 | \$149,185 | \$0 | \$149,185 | \$38,853,102 | (\$3,657,981) | \$18,252,763 | | | | | | | | |
| May-18 | \$32,744,694 | \$5,496 | \$43,967 | \$32,794,157 | \$126,406 | \$0 | \$126,406 | \$32,920,563 | (\$4,749,431) | \$14,594,782 | | | | | | | | |
| Jun-18 | \$40,563,805 | \$36,326 | \$33,178 | \$40,959,309 | \$159,256 | \$0 | \$159,256 | \$59,255,775 | (\$3,170,837) | \$5,906,051 | | | | | | | | |
| Jul-18 | \$56,256,915 | \$46,015 | \$46,015 | \$56,799,863 | \$229,525 | \$0 | \$229,525 | \$55,060,942 | \$9,330,901 | \$12,066,115 | | | | | | | | |
| Aug-18 | \$58,462,001 | \$16,432 | \$47,817 | \$59,026,250 | (\$220,868) | \$0 | (\$220,868) | \$54,835,486 | (\$6,142,630) | \$12,066,115 | | | | | | | | |
| Sep-18 | \$57,184,788 | \$18,712 | \$65,493 | \$57,268,993 | (\$2,208,051) | \$0 | (\$2,208,051) | \$52,060,942 | (\$2,016,275) | \$14,594,782 | | | | | | | | |
| Oct-18 | \$40,091,988 | \$13,119 | \$45,917 | \$40,151,024 | (\$1,546,055) | \$0 | (\$1,546,055) | \$50,514,444 | (\$6,142,630) | \$7,939,759 | | | | | | | | |
| Nov-18 | \$37,611,331 | \$12,307 | \$43,076 | \$37,666,714 | (\$1,452,270) | \$0 | (\$1,452,270) | \$49,062,969 | (\$3,278,438) | \$4,661,321 | | | | | | | | |
| Dec-18 | \$50,115,982 | \$16,485 | \$49,457 | \$50,181,924 | (\$1,829,893) | \$0 | (\$1,829,893) | \$48,234,071 | (\$3,081,528) | \$1,579,784 | | | | | | | | |
| Jan-19 | \$56,105,258 | \$18,456 | \$55,367 | \$56,179,081 | (\$88,518) | \$0 | (\$88,518) | \$56,090,566 | (\$6,764,737) | \$5,540,868 | | | | | | | | |
| Feb-19 | \$55,070,458 | \$18,115 | \$54,346 | \$55,142,919 | (\$127,731) | \$0 | (\$127,731) | \$54,915,184 | (\$3,081,528) | \$1,579,784 | | | | | | | | |
| Mar-19 | \$47,832,318 | \$7,807 | \$46,841 | \$47,866,966 | (\$80,088) | \$0 | (\$80,088) | \$53,132,123 | \$3,312,103 | \$4,691,697 | | | | | | | | |
| Apr-19 | \$37,277,804 | \$6,084 | \$36,505 | \$37,320,393 | (\$90,842) | \$0 | (\$90,842) | \$47,008,698 | \$2,986,531 | \$7,878,428 | | | | | | | | |
| May-19 | \$31,832,874 | \$5,195 | \$31,173 | \$31,869,342 | (\$88,518) | \$0 | (\$88,518) | \$46,025,551 | \$4,427,177 | \$12,305,605 | | | | | | | | |
| Jun-19 | \$39,723,962 | \$13,618 | \$34,046 | \$39,771,626 | (\$31,956) | \$0 | (\$31,956) | \$45,181,386 | (\$6,764,737) | \$12,305,605 | | | | | | | | |
| Jul-19 | \$57,321,905 | \$19,651 | \$49,127 | \$57,390,683 | (\$127,731) | \$0 | (\$127,731) | \$56,208,653 | (\$3,081,528) | \$4,661,321 | | | | | | | | |
| Aug-19 | \$62,007,615 | \$21,257 | \$53,143 | \$62,082,015 | (\$138,172) | \$0 | (\$138,172) | \$61,943,843 | (\$1,204,613) | (\$12,942,748) | | | | | | | | |
| Sep-19 | \$50,242,542 | \$17,248 | \$60,367 | \$50,320,157 | \$370,825 | \$0 | \$370,825 | \$50,690,982 | \$6,091,435 | (\$6,051,313) | | | | | | | | |
| Oct-19 | \$37,784,217 | \$12,971 | \$45,398 | \$37,824,586 | \$278,874 | \$0 | \$278,874 | \$49,412,460 | \$6,482,546 | \$4,184,908 | | | | | | | | |
| Nov-19 | \$33,651,739 | \$11,552 | \$40,433 | \$33,703,724 | \$359,537 | \$0 | \$359,537 | \$48,109,452 | (\$8,109,452) | \$2,558,002 | | | | | | | | |
| Dec-19 | \$47,542,461 | \$16,722 | \$58,529 | \$47,617,712 | \$441,811 | \$0 | \$441,811 | \$47,877,249 | (\$1,543,847) | \$1,014,155 | | | | | | | | |
| Jan-20 | | | | | \$396,265 | \$0 | \$396,265 | | | | | | | | | | | |
| Feb-20 | | | | | | \$0 | | | | | | | | | | | | |

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: March 1, 2020 through May 31, 2020

cents/kWh

| C Factor | Amount | GSA Rate | | | Rate GS | | | Rate PD | | | Rate HT | | | Lighting 1 (SLS, SLE, SLC, POL, AL) | | | Lighting 2 (TLCL) | | |
|---|---------------|----------|------------------|------------|--------------------|------------|--------------------|------------|--------------------|------------|--------------------|------------|--------------------|-------------------------------------|--------------------|------------|--------------------|------------|---------|
| | | w/o GRT | w/GRT Incl. Line | Loss Ratio | w/o GRT Incl. Line | Loss Ratio | w/o GRT Incl. Line | Loss Ratio | w/o GRT Incl. Line | Loss Ratio | |
| -Cost (a) | \$ 21,712,221 | 5.297 | 5.631 | 5.208 | 5.299 | 5.631 | 5.208 | 5.299 | 5.631 | 4.995 | 5.308 | 5.299 | 5.631 | 5.299 | 5.631 | 5.299 | 5.631 | 5.299 | 5.631 |
| -Capacity Credit (a), (b) | \$ 21,712,221 | 5.297 | 5.631 | 5.208 | 5.299 | 5.631 | 5.208 | 5.299 | 5.631 | 4.995 | 5.308 | 5.299 | 5.631 | 5.299 | 5.631 | 5.299 | 5.631 | 5.299 | 5.631 |
| Total Cost | \$ 21,712,221 | | | | | | | | | | | | | | | | | | |
| AEPS Factor Additional AEPS | | | | | | | | | | | | | | | | | | | |
| -Additional AEPS Cost | \$ 722 | | | | | | | | | | | | | | | | | | |
| Total Additional AEPS Cos | \$ 722 | | | | | | | | | | | | | | | | | | |
| A Administrative Cost Factor | | | | | | | | | | | | | | | | | | | |
| -Administrative Cost (a) | \$ 30,383 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 |
| Total Administrative Cos | \$ 30,383 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 |
| E Factor Including Interests | | | | | | | | | | | | | | | | | | | |
| -Over/(Under) Collection Jan 2011 to Dec 2019 (a), (d), (e) | \$ 1,421,865 | 0.159 | 0.169 | 0.156 | 0.159 | 0.169 | 0.156 | 0.159 | 0.169 | 0.150 | 0.159 | 0.159 | 0.169 | 0.159 | 0.169 | 0.159 | 0.169 | 0.159 | 0.169 |
| -Net Interest Jan 2011 to Dec 2019 (a), (d), (e), (f) | \$ 78,285 | 0.009 | 0.010 | 0.009 | 0.009 | 0.010 | 0.009 | 0.009 | 0.010 | 0.008 | 0.009 | 0.009 | 0.010 | 0.009 | 0.010 | 0.009 | 0.010 | 0.009 | 0.010 |
| -Prior Period Over/Under Collection Revenue, Jan 2020 to Feb 2020 (c) | \$ 215,376 | 0.024 | 0.026 | 0.024 | 0.024 | 0.026 | 0.024 | 0.024 | 0.026 | 0.023 | 0.024 | 0.024 | 0.026 | 0.024 | 0.026 | 0.024 | 0.026 | 0.024 | 0.026 |
| -Prior Period Interest Revenue, Jan 2020 to Feb 2020 (a) | \$ (9,946) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) | (0.001) |
| Total E Factor Including Interests | \$ 1,705,580 | 0.191 | 0.204 | 0.188 | 0.191 | 0.204 | 0.188 | 0.191 | 0.204 | 0.180 | 0.191 | 0.191 | 0.204 | 0.191 | 0.204 | 0.191 | 0.204 | 0.191 | 0.204 |
| WC Working Capital Adjustment | | | | | | | | | | | | | | | | | | | |
| Working Capital Adjustment (c) | | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 |
| Total Working Capital Adjustment | | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 |
| Total GSA Rate (C + AEPS + A + E + WC) | | 5.131 | 5.453 | 5.045 | 5.133 | 5.453 | 5.045 | 5.133 | 5.453 | 4.840 | 5.143 | 5.133 | 5.453 | 5.133 | 5.453 | 5.133 | 5.453 | 5.133 | 5.453 |
| \$ Sales for Application Period in kWh | 409,893,892 | | | | | | | | | | | | | | | | | | |
| \$1 E factor Sales for March 2020 through August 2020 in kWh | 893,862,582 | | | | | | | | | | | | | | | | | | |
| Gross Receipts Tax (GRT) | 5.90% | | | | | | | | | | | | | | | | | | |

(a) Adjusted for overall line loss factor ratio
 (b) Refer to Attachment 2, Page 4
 (c) Based on Settlement at Docket No. R-2018-3000164
 (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,931 included in page 7, columns 16 and 17
 Interest of \$685 included in page 8, columns 7 and 10
 (e) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17
 Interest of \$2,124 included in page 8, columns 7 and 10
 (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 1

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period March 1, 2020 through May 31, 2020

| Month | Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) | Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS | Total Generation Costs | Additional AEPS Costs | Administrative Cost |
|--------|---|---|---------------------------|--------------------------|---------------------|
| | (1) | (2) | (3)=(1)+(2) | (4) | (5) |
| Mar-20 | \$7,706,817 | \$0 | \$7,706,817 | \$245 | \$9,519 |
| Apr-20 | \$6,818,602 | \$0 | \$6,818,602 | \$241 | \$10,309 |
| May-20 | \$7,186,802 | \$0 | \$7,186,802 | \$236 | \$10,554 |
| Total | \$21,712,221 | \$0 | \$21,712,221 | \$722 | \$30,383 |

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period March 1, 2020 through May 31, 2020

| Month | Fixed Price Wtd. Average Price | Fixed Price Sales (mWh) | Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc | Misc. Cost/ (Credits) ¹ | Total Fixed Price, Full Requirements |
|--------|---|----------------------------|--|---------------------------------------|---|
| (1) | (2) | (3) = (1)*(2) | (4) | (5) = (3)+(4) | |
| Mar-20 | \$48.71 | 158,214 | \$7,706,817 | \$0 | \$7,706,817 |
| Apr-20 | \$48.71 | 139,980 | \$6,818,602 | \$0 | \$6,818,602 |
| May-20 | \$48.71 | 147,539 | \$7,186,802 | \$0 | \$7,186,802 |
| Total | | 445,733 | \$21,712,221 | \$0 | \$21,712,221 |

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 117.9249

2. Times (1+ PJM Reserve Margin Ratio)

1.2247

3. Divide by 24 hours

\$ 144.42 per MW-day

24

\$ 6.02 per mWh

4. Times 100/1000

Convert to cents per kWh

0.60 cents per kWh

5. For GSA 2 Load Factor

2019 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,163,418,935 kWh

1,087,573 kW

4,747.65 hours

8,784 hours per year

Divide by

Load Factor

54.05%

6. Divide by Load Factor

Times 1/load factor

1.110 cents per kWh

7. from 6.

| | |
|-----------------|---------------------|
| Capacity Credit | 1.110 cents per kWh |
|-----------------|---------------------|

PECO GSA 2 Default kWh Sales
For the Period March 1, 2020 through May 31, 2020
and March 1, 2020 through August 31, 2020

| Month | Total kWh | Rate GS kWh | Rate PD kWh | Rate HT kWh | Lighting 1 | | Lighting 2 Rate TLCL kWh |
|-----------------------|-------------|-------------|-------------|-------------|-------------------------------------|-----------|--------------------------|
| | | | | | Rates SLS, SLE, SLC, POL and AL kWh | kWh | |
| Mar-20 | 145,493,873 | 142,698,201 | 618,572 | 957,393 | 935,959 | 283,749 | |
| Apr-20 | 128,725,136 | 126,232,628 | 567,853 | 832,479 | 842,140 | 250,036 | |
| May-20 | 135,674,883 | 132,923,844 | 615,059 | 849,385 | 990,306 | 296,288 | |
| Total | 409,893,892 | 401,854,673 | 1,801,485 | 2,639,256 | 2,768,405 | 830,073 | |
| E factor Sales | | | | | | | |
| Mar-20 through Aug-20 | 893,862,582 | 877,305,672 | 3,899,335 | 5,542,449 | 5,456,237 | 1,658,889 | |

PECO GSA 2 Actual Monthly Over(Under) Collections
For the Period January 1, 2011 through December 31, 2019
and January 2020 and February 2020

| Month | Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Service and AEPS | Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services | Additional AEPS Costs | Administrative Cost | Total Cost Including Administrative Cost | Allocation Factor | Total Allocated Cost Including Administrative Cost |
|--------|---|--|-----------------------|---------------------|--|-------------------|--|
| (1) | (2) | (3) | (4) | (5)=(1)+(2)+(3)+(4) | (6) | (7)=(5) x (6) | |
| Dec-15 | \$0 | \$11,037,912 | \$95,982 | \$35,807 | \$11,169,701 | 0.98800705 | \$11,147,440 |
| Jan-16 | \$0 | \$9,285,613 | \$78,687 | \$9,689 | \$9,373,989 | 0.99773053 | \$9,352,715 |
| Feb-16 | \$0 | \$9,257,322 | \$52,602 | \$9,470 | \$9,319,394 | 0.99233359 | \$9,302,932 |
| Mar-16 | \$0 | \$8,911,364 | (\$1,238) | \$12,733 | \$8,922,859 | 0.9816174 | \$8,906,456 |
| Apr-16 | \$0 | \$9,494,235 | \$313 | \$12,015 | \$9,506,563 | 0.9844624 | \$9,491,792 |
| May-16 | \$0 | \$9,002,806 | \$52,895 | \$12,022 | \$9,067,723 | 0.98688953 | \$9,055,840 |
| Jun-16 | \$0 | \$9,561,662 | \$59,961 | \$15,944 | \$9,637,567 | 0.9884019 | \$9,626,389 |
| Jul-16 | \$0 | \$9,960,388 | (\$307,177) | \$6,927 | \$9,660,138 | 0.9974888 | \$9,648,052 |
| Aug-16 | \$0 | \$8,638,478 | \$216,416 | \$9,488 | \$8,864,382 | 0.9879442 | \$8,853,695 |
| Sep-16 | \$0 | \$7,519,022 | \$17,661 | \$10,819 | \$7,547,502 | 0.99933507 | \$7,542,484 |
| Oct-16 | \$0 | \$7,608,911 | \$10,524 | \$22,586 | \$7,642,021 | 0.9842847 | \$7,630,011 |
| Nov-16 | \$0 | \$8,641,915 | \$5,333 | \$10,037 | \$8,657,285 | 0.9804379 | \$8,640,350 |
| Dec-16 | \$0 | \$8,105,170 | \$2,719 | \$9,988 | \$8,117,877 | 0.99729365 | \$8,095,907 |
| Jan-17 | \$0 | \$6,752,478 | \$7 | \$11,493 | \$6,763,978 | 0.99775150 | \$6,748,769 |
| Feb-17 | \$0 | \$7,754,201 | \$6 | \$15,313 | \$7,769,520 | 0.9849278 | \$7,757,809 |
| Mar-17 | \$0 | \$6,913,808 | (\$53,285) | \$9,542 | \$6,870,065 | 0.9815565 | \$6,857,394 |
| Apr-17 | \$0 | \$7,872,064 | \$2,960 | \$9,304 | \$7,884,328 | 0.9850129 | \$7,872,512 |
| May-17 | \$0 | \$8,675,218 | \$109,097 | \$8,887 | \$8,793,202 | 0.98871735 | \$8,781,924 |
| Jun-17 | \$0 | \$9,373,866 | \$89,968 | \$4,473 | \$9,468,327 | 0.98806004 | \$9,457,969 |
| Jul-17 | \$0 | \$9,081,217 | \$138,326 | \$8,488 | \$9,228,031 | 0.99903340 | \$9,219,111 |
| Aug-17 | \$1 | \$7,994,127 | \$43,292 | \$11,056 | \$8,038,476 | 0.9830834 | \$8,024,877 |
| Sep-17 | \$1 | \$7,613,980 | (\$22,619) | \$13,339 | \$7,604,701 | 0.9865471 | \$7,594,470 |
| Oct-17 | \$0 | \$7,609,372 | \$476 | \$7,712 | \$7,617,560 | 0.9801191 | \$7,602,416 |
| Nov-17 | \$0 | \$8,756,395 | \$28,591 | \$7,252 | \$8,792,238 | 0.99735213 | \$8,768,957 |
| Dec-17 | \$0 | \$9,688,372 | (\$3,115) | \$9,290 | \$9,694,547 | 0.9827771 | \$9,677,850 |
| Jan-18 | \$0 | \$7,896,378 | (\$62,523) | \$17,321 | \$7,851,176 | 0.9868401 | \$7,826,712 |
| Feb-18 | \$0 | \$8,588,353 | \$1,455 | \$11,084 | \$8,600,892 | 0.99768559 | \$8,580,986 |
| Mar-18 | \$0 | \$7,579,331 | \$100,275 | \$11,302 | \$7,690,908 | 0.99734258 | \$7,670,470 |
| Apr-18 | \$0 | \$9,031,138 | \$589 | \$13,566 | \$9,045,293 | 0.9809936 | \$9,028,101 |
| May-18 | \$0 | \$9,207,270 | \$154,526 | \$8,756 | \$9,370,552 | 0.9838205 | \$9,355,391 |
| Jun-18 | \$0 | \$9,623,700 | \$135,969 | \$8,610 | \$9,768,279 | 0.9854577 | \$9,752,077 |
| Jul-18 | \$0 | \$10,309,232 | (\$82,288) | \$17,156 | \$10,234,100 | 0.9869810 | \$10,220,776 |
| Aug-18 | \$0 | \$8,728,698 | \$12,604 | \$8,496 | \$8,749,798 | 0.9809513 | \$8,733,130 |
| Sep-18 | \$0 | \$7,993,327 | (\$2,095) | \$9,967 | \$8,001,199 | 0.9872331 | \$7,990,984 |
| Oct-18 | \$0 | \$8,194,796 | \$2,765 | \$8,645 | \$8,206,206 | 0.9800079 | \$8,189,849 |
| Nov-18 | \$0 | \$9,605,460 | \$4,909 | \$8,646 | \$9,669,015 | 0.99734435 | \$9,643,337 |
| Dec-18 | \$0 | \$9,901,348 | \$9,378 | \$10,504 | \$9,921,230 | 0.99714213 | \$9,892,876 |
| Jan-19 | \$0 | \$8,494,018 | \$863 | \$6,631 | \$8,501,512 | 0.9863468 | \$8,474,602 |
| Feb-19 | \$0 | \$8,853,450 | \$7 | \$8,662,687 | \$8,862,863 | 0.9828863 | \$8,847,520 |
| Mar-19 | \$0 | \$8,081,149 | (\$1,576) | \$10,303 | \$8,089,876 | 0.9844468 | \$8,077,296 |
| Apr-19 | \$0 | \$9,558,881 | \$1,781 | \$9,608 | \$9,570,270 | 0.98841811 | \$9,555,131 |
| May-19 | \$0 | \$8,832,334 | \$163,976 | \$10,511 | \$9,006,821 | 0.9878519 | \$8,995,860 |
| Jun-19 | \$0 | \$9,930,910 | \$106,667 | \$10,002 | \$10,047,579 | 0.9879511 | \$10,035,473 |
| Jul-19 | \$0 | \$9,468,174 | (\$75,416) | \$8,905 | \$9,401,663 | 0.9877006 | \$9,390,099 |
| Aug-19 | \$0 | \$8,369,467 | \$385 | \$10,679 | \$8,380,531 | 0.9894457 | \$8,371,665 |
| Sep-19 | \$0 | \$7,675,442 | (\$1,559) | \$12,914 | \$7,686,797 | 0.9880463 | \$7,677,609 |
| Oct-19 | \$0 | \$7,902,071 | \$1,124 | \$12,288 | \$7,915,483 | 0.9824894 | \$7,901,622 |
| Nov-19 | \$0 | \$8,652,736 | \$72,966 | \$8,590 | \$8,734,292 | 0.99796650 | \$8,716,124 |
| Dec-19 | \$0 | | | | | | |
| Jan-20 | \$0 | | | | | | |
| Feb-20 | \$0 | | | | | | |

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2019
and January 2020 and February 2020

| Month | Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT | | Current Revenue for Administrative Cost Excl GRT | | Total Current Period Revenue Excl GRT | | E Factor Excl Interest and GRT for 12 month recovery | | E Factor Excl Interest Total and GRT for 3 month recovery | | Total Current and Prior Period Revenue Excl GRT | | Monthly Over/(Under) Collection | | (17)=Cumulative from (16) | |
|--------|--|-----------|--|-------------------|---------------------------------------|------|--|----------------|---|---------------------------|---|--------------|---------------------------------|-------------|---------------------------|-------------|
| | (8) | (9) | (10) | (11)=(8)+(9)+(10) | (12) | (13) | (14)=(12)+(13) | (15)=(11)+(14) | (16)=(15)-(17) | (17)=Cumulative from (16) | | | | | | |
| Dec-15 | | | | | | | | | | | | | | | | |
| Jan-16 | \$10,987,320 | \$90,859 | \$30,288 | \$11,108,467 | \$227,075 | \$0 | \$227,075 | \$11,335,542 | \$1,808,102 | (\$1,085,492) | \$1,808,102 | \$1,808,102 | \$897,390 | \$909,396 | \$1,575,002 | \$1,575,002 |
| Feb-16 | \$10,816,360 | \$89,521 | \$29,840 | \$10,935,721 | \$223,780 | \$0 | \$223,780 | \$11,159,501 | \$1,806,786 | \$965,606 | \$1,806,786 | \$3,614,888 | \$965,606 | \$1,575,002 | \$1,328,882 | \$1,328,882 |
| Mar-16 | \$9,845,091 | \$6,783 | \$12,207 | \$9,864,081 | \$104,457 | \$0 | \$104,457 | \$9,968,538 | \$865,606 | (\$246,120) | \$865,606 | \$10,830,399 | \$865,606 | \$1,575,002 | \$1,328,882 | \$1,328,882 |
| Apr-16 | \$8,553,055 | \$5,895 | \$10,610 | \$8,569,560 | \$90,776 | \$0 | \$90,776 | \$8,660,336 | (\$246,120) | (\$1,009,732) | (\$246,120) | \$8,414,216 | (\$246,120) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| May-16 | \$8,376,970 | \$5,785 | \$10,372 | \$8,393,127 | \$88,933 | \$0 | \$88,933 | \$8,482,060 | (\$592,970) | (\$592,970) | (\$592,970) | \$7,889,090 | (\$592,970) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jun-16 | \$8,299,552 | \$65,714 | \$7,960 | \$8,363,226 | \$99,644 | \$0 | \$99,644 | \$8,462,870 | (\$337,674) | (\$337,674) | (\$337,674) | \$7,545,196 | (\$337,674) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jul-16 | \$9,771,682 | \$65,773 | \$9,396 | \$9,846,851 | \$117,212 | \$0 | \$117,212 | \$9,964,063 | \$337,674 | \$337,674 | \$337,674 | \$7,207,522 | \$337,674 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Aug-16 | \$9,671,156 | \$64,891 | \$9,270 | \$9,745,317 | \$116,050 | \$0 | \$116,050 | \$9,861,367 | \$213,315 | \$213,315 | \$213,315 | \$7,054,207 | \$213,315 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Sep-16 | \$10,320,277 | \$0 | \$14,853 | \$10,335,130 | \$13,255 | \$0 | \$13,255 | \$10,348,385 | \$174,809 | \$174,809 | \$174,809 | \$7,229,016 | \$174,809 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Oct-16 | \$7,696,451 | \$0 | \$11,124 | \$7,707,575 | \$9,859 | \$0 | \$9,859 | \$7,717,434 | (\$572,326) | (\$572,326) | (\$572,326) | \$7,145,108 | (\$572,326) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Nov-16 | \$7,038,490 | \$0 | \$10,176 | \$7,048,666 | \$9,019 | \$0 | \$9,019 | \$7,057,685 | (\$566,865) | (\$566,865) | (\$566,865) | \$6,490,820 | (\$566,865) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Dec-16 | \$8,055,945 | \$0 | \$10,794 | \$8,066,739 | \$6,746 | \$0 | \$6,746 | \$8,073,485 | \$807,618 | \$807,618 | \$807,618 | \$5,683,202 | \$807,618 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jan-17 | \$9,632,289 | \$0 | \$12,902 | \$9,645,191 | \$8,064 | \$0 | \$8,064 | \$9,653,255 | \$807,618 | \$807,618 | \$807,618 | \$4,875,584 | \$807,618 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Feb-17 | \$8,392,942 | \$0 | \$11,254 | \$8,404,196 | \$7,035 | \$0 | \$7,035 | \$8,411,231 | \$1,662,462 | \$1,662,462 | \$1,662,462 | \$3,213,122 | \$1,662,462 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Mar-17 | \$7,713,484 | \$0 | \$12,316 | \$7,725,800 | (\$144,939) | \$0 | (\$144,939) | \$7,580,861 | (\$176,948) | (\$176,948) | (\$176,948) | \$2,406,274 | (\$176,948) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Apr-17 | \$7,045,762 | \$0 | \$11,241 | \$7,057,003 | (\$132,425) | \$0 | (\$132,425) | \$6,924,578 | \$67,184 | \$67,184 | \$67,184 | \$1,359,090 | \$67,184 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| May-17 | \$6,692,256 | \$0 | \$10,681 | \$6,702,937 | (\$125,798) | \$0 | (\$125,798) | \$6,577,139 | (\$1,295,373) | (\$1,295,373) | (\$1,295,373) | \$5,281,766 | (\$1,295,373) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jun-17 | \$7,778,052 | \$75,812 | \$11,330 | \$7,864,194 | (\$134,242) | \$0 | (\$134,242) | \$7,730,952 | (\$1,059,041) | (\$1,059,041) | (\$1,059,041) | \$4,122,715 | (\$1,059,041) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jul-17 | \$9,691,016 | \$84,557 | \$11,659 | \$9,787,232 | (\$167,162) | \$0 | (\$167,162) | \$9,620,070 | \$162,101 | \$162,101 | \$162,101 | \$3,958,614 | \$162,101 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Aug-17 | \$11,289,781 | \$109,782 | \$11,926 | \$11,401,489 | (\$194,700) | \$0 | (\$194,700) | \$11,206,789 | \$1,987,678 | \$1,987,678 | \$1,987,678 | \$2,070,936 | \$1,987,678 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Sep-17 | \$5,853,246 | \$0 | \$8,099 | \$5,861,345 | (\$170,919) | \$0 | (\$170,919) | \$5,690,426 | (\$2,334,451) | (\$2,334,451) | (\$2,334,451) | \$3,356,275 | (\$2,334,451) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Oct-17 | \$7,960,544 | \$0 | \$11,001 | \$7,971,545 | (\$232,250) | \$0 | (\$232,250) | \$7,739,295 | \$144,825 | \$144,825 | \$144,825 | \$2,211,450 | \$144,825 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Nov-17 | \$7,144,443 | \$0 | \$9,874 | \$7,154,317 | (\$208,481) | \$0 | (\$208,481) | \$6,945,836 | (\$656,580) | (\$656,580) | (\$656,580) | \$1,289,270 | (\$656,580) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Dec-17 | \$8,781,657 | \$0 | \$11,669 | \$8,793,326 | (\$228,801) | \$0 | (\$228,801) | \$8,564,525 | (\$204,432) | (\$204,432) | (\$204,432) | \$834,843 | (\$204,432) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jan-18 | \$11,361,056 | \$0 | \$15,084 | \$11,376,140 | (\$295,855) | \$0 | (\$295,855) | \$11,080,285 | \$1,402,435 | \$1,402,435 | \$1,402,435 | \$692,450 | \$1,402,435 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Feb-18 | \$9,857,992 | \$0 | \$13,097 | \$9,871,089 | (\$256,773) | \$0 | (\$256,773) | \$9,614,316 | \$1,787,604 | \$1,787,604 | \$1,787,604 | \$1,906,820 | \$1,787,604 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Mar-18 | \$8,183,327 | \$0 | \$13,067 | \$8,196,394 | (\$36,316) | \$0 | (\$36,316) | \$8,160,078 | (\$420,908) | (\$420,908) | (\$420,908) | \$7,739,170 | (\$420,908) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Apr-18 | \$7,814,647 | \$0 | \$12,477 | \$7,827,124 | (\$34,670) | \$0 | (\$34,670) | \$7,792,454 | \$121,984 | \$121,984 | \$121,984 | \$7,670,470 | \$121,984 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| May-18 | \$7,397,031 | \$0 | \$11,820 | \$7,408,851 | (\$32,843) | \$0 | (\$32,843) | \$7,376,008 | (\$1,652,093) | (\$1,652,093) | (\$1,652,093) | \$5,723,915 | (\$1,652,093) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jun-18 | \$8,441,875 | \$138,290 | \$7,355 | \$8,587,520 | (\$19,107) | \$0 | (\$19,107) | \$8,568,413 | (\$176,978) | (\$176,978) | (\$176,978) | \$8,391,435 | (\$176,978) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jul-18 | \$9,629,458 | \$157,589 | \$8,382 | \$9,795,429 | (\$21,776) | \$0 | (\$21,776) | \$9,773,653 | \$21,576 | \$21,576 | \$21,576 | \$8,752,077 | \$21,576 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Aug-18 | \$9,912,661 | \$162,218 | \$8,629 | \$10,083,528 | (\$22,417) | \$0 | (\$22,417) | \$10,061,111 | (\$159,665) | (\$159,665) | (\$159,665) | \$9,901,446 | (\$159,665) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Sep-18 | \$9,583,463 | \$0 | \$11,660 | \$9,595,143 | (\$21,817) | \$0 | (\$21,817) | \$9,573,326 | \$640,196 | \$640,196 | \$640,196 | \$9,133,130 | \$640,196 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Oct-18 | \$8,363,606 | \$0 | \$10,200 | \$8,373,806 | (\$193,672) | \$0 | (\$193,672) | \$8,180,134 | \$189,150 | \$189,150 | \$189,150 | \$7,990,984 | \$189,150 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Nov-18 | \$7,847,860 | \$0 | \$9,570 | \$7,857,430 | (\$181,721) | \$0 | (\$181,721) | \$7,675,709 | (\$514,140) | (\$514,140) | (\$514,140) | \$7,161,569 | (\$514,140) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Dec-18 | \$9,351,818 | \$0 | \$9,652 | \$9,361,470 | (\$197,761) | \$0 | (\$197,761) | \$9,163,709 | (\$445,469) | (\$445,469) | (\$445,469) | \$8,718,240 | (\$445,469) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jan-19 | \$12,852,396 | \$0 | \$13,253 | \$12,865,649 | (\$21,596) | \$0 | (\$21,596) | \$12,844,053 | \$2,701,217 | \$2,701,217 | \$2,701,217 | \$6,017,036 | \$2,701,217 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Feb-19 | \$7,280,929 | \$0 | \$7,522 | \$7,288,451 | (\$154,086) | \$0 | (\$154,086) | \$7,134,365 | (\$1,340,237) | (\$1,340,237) | (\$1,340,237) | \$5,794,128 | (\$1,340,237) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Mar-19 | \$9,366,591 | \$0 | \$9,704 | \$9,376,295 | (\$82,383) | \$0 | (\$82,383) | \$9,293,912 | \$446,392 | \$446,392 | \$446,392 | \$5,347,736 | \$446,392 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Apr-19 | \$7,998,300 | \$0 | \$8,281 | \$8,006,581 | (\$70,356) | \$0 | (\$70,356) | \$7,936,225 | (\$141,071) | (\$141,071) | (\$141,071) | \$5,196,665 | (\$141,071) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| May-19 | \$7,486,703 | \$0 | \$7,752 | \$7,494,455 | (\$65,868) | \$0 | (\$65,868) | \$7,428,587 | (\$2,126,544) | (\$2,126,544) | (\$2,126,544) | \$5,302,043 | (\$2,126,544) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jun-19 | \$8,110,572 | \$125,324 | \$7,373 | \$8,243,269 | (\$66,328) | \$0 | (\$66,328) | \$8,176,941 | (\$818,939) | (\$818,939) | (\$818,939) | \$7,358,002 | (\$818,939) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jul-19 | \$9,819,766 | \$151,769 | \$8,929 | \$9,980,464 | (\$80,292) | \$0 | (\$80,292) | \$9,900,172 | (\$135,301) | (\$135,301) | (\$135,301) | \$9,764,871 | (\$135,301) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Aug-19 | \$10,013,669 | \$154,710 | \$9,101 | \$10,178,480 | (\$81,856) | \$0 | (\$81,856) | \$10,092,624 | \$705,525 | \$705,525 | \$705,525 | \$9,387,099 | \$705,525 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Sep-19 | \$9,258,470 | \$0 | \$11,788 | \$9,270,258 | \$111,084 | \$0 | \$111,084 | \$9,381,342 | \$1,009,657 | \$1,009,657 | \$1,009,657 | \$8,371,685 | \$1,009,657 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Oct-19 | \$8,068,969 | \$0 | \$10,281 | \$8,079,250 | \$96,830 | \$0 | \$96,830 | \$8,176,080 | \$498,471 | \$498,471 | \$498,471 | \$7,673,209 | \$498,471 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Nov-19 | \$7,167,034 | \$0 | \$9,133 | \$7,176,167 | \$66,026 | \$0 | \$66,026 | \$7,242,193 | (\$69,429) | (\$69,429) | (\$69,429) | \$7,172,764 | (\$69,429) | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Dec-19 | \$9,209,725 | \$0 | \$11,920 | \$9,221,645 | \$110,520 | \$0 | \$110,520 | \$9,332,165 | \$416,041 | \$416,041 | \$416,041 | \$6,756,723 | \$416,041 | \$1,328,882 | \$1,328,882 | \$1,328,882 |
| Jan-20 | | | | | \$111,063 | \$0 | \$111,063 | \$104,313 | | | | \$6,867,786 | | | | |
| Feb-20 | | | | | \$104,313 | \$0 | \$104,313 | | | | | \$6,972,099 | | | | |

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3/4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL (Demand > 100KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)

Application Period: March 1, 2020 through May 31, 2020

cents/kWh

| | Amount | GSA Rate | | | Rate GS | | | Rate PD | | | Rate HT | | | Rate EP | | |
|--|---------------------|----------|------------|------------------|---------|------------|------------------|---------|------------|------------------|---------|------------|------------------|---------|------------|------------------|
| | | w/o GRT | Incl. Line | w/GRT Loss Ratio | w/o GRT | Incl. Line | w/GRT Loss Ratio | w/o GRT | Incl. Line | w/GRT Loss Ratio | w/o GRT | Incl. Line | w/GRT Loss Ratio | w/o GRT | Incl. Line | w/GRT Loss Ratio |
| AS Ancillary Services and Alternative Energy Portfolio Standards Fact | | | | | | | | | | | | | | | | |
| Ancillary Service and AEPS (a) | \$993,666 page 2 | 0.432 | 0.453 | 0.481 | 0.445 | 0.473 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.454 |
| -Additional AEPS Cost | \$143 page 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor | \$993,808 | 0.432 | 0.453 | 0.481 | 0.445 | 0.473 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.427 | 0.454 | 0.454 |
| AC Administrative Cost Factor | | | | | | | | | | | | | | | | |
| -Administrative Cost | \$17,219 page 2 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 |
| Total Administrative Service Cost | \$17,219 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 | 0.007 |
| E Factor Including Interest (c) | | | | | | | | | | | | | | | | |
| Over/(Under) Collection Jan 2011 to Dec 2019 (d), (e) | \$1,397,849 page 11 | 0.284 | 0.284 | 0.302 | 0.284 | 0.302 | 0.284 | 0.284 | 0.302 | 0.284 | 0.302 | 0.284 | 0.302 | 0.284 | 0.302 | 0.302 |
| -Net Interest Jan 2011 to Dec 2019 (d), (e), (f) | \$45,865 page 15 | 0.009 | 0.009 | 0.010 | 0.009 | 0.010 | 0.009 | 0.009 | 0.010 | 0.009 | 0.010 | 0.009 | 0.010 | 0.009 | 0.010 | 0.010 |
| Prior Period Over/(Under) Collection Revenue Jan 2020 to Feb 2020 | (\$177,347) page 11 | 0.036 | -0.036 | 0.038 | 0.036 | -0.038 | 0.036 | -0.036 | 0.038 | 0.036 | -0.038 | 0.036 | -0.038 | 0.036 | -0.038 | 0.038 |
| -Prior Period Interest Revenue Jan 2020 to Feb 2020 | (\$6,630) page 15 | 0.001 | -0.001 | -0.001 | 0.001 | -0.001 | 0.001 | -0.001 | -0.001 | 0.001 | -0.001 | 0.001 | -0.001 | 0.001 | -0.001 | -0.001 |
| Total E Factor Including Interest | \$1,259,737 | 0.256 | 0.256 | 0.273 | 0.256 | 0.273 | 0.256 | 0.256 | 0.273 | 0.256 | 0.273 | 0.256 | 0.273 | 0.256 | 0.273 | 0.273 |
| WC Working Capital Adjustment | | | | | | | | | | | | | | | | |
| -Working Capital Adjustment (b) | | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.019 |
| Total Working Capital Adjustment | | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.018 | 0.019 | 0.019 |
| Total GSA Rate (AS + AC + E + WC) | | 0.201 | 0.222 | 0.234 | 0.214 | 0.226 | 0.214 | 0.214 | 0.226 | 0.214 | 0.226 | 0.214 | 0.226 | 0.214 | 0.226 | 0.226 |
| S Sales for Application Period in kW | | | | | | | | | | | | | | | | |
| \$1 Sales for March 2020 through August 2020 in kWh | 230,189,834 page 3 | | | | | | | | | | | | | | | |
| | 492,463,679 page 3 | | | | | | | | | | | | | | | |
| Gross Receipts Tax (GRT) | 5.90% | | | | | | | | | | | | | | | |

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R 2018-3000164
 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing
 (d) Reflects adjustment in June 2017 for PAPUC Audit Finding
 Overcollection of \$1,186 included in page 11, columns 16 and 17
 Interest of \$419 included in page 15, columns 7 and 10
 (e) Reflects adjustment in December 2018 for PAPUC Audit Finding
 Overcollection of \$20,019 included in page 11, columns 16 and 17
 Interest of \$1,241 included in page 15, columns 7 and 10
 (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit
 Interest of \$1,068 included in page 15, columns 7 and 1

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period March 1, 2020 through May 31, 2020

| Month | Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1) | Additional AEPS Costs (2) | Administrative Cost (3) |
|--------|--|---------------------------|-------------------------|
| Mar-20 | \$342,640 | \$45 | \$5,163 |
| Apr-20 | \$313,902 | \$47 | \$5,900 |
| May-20 | \$337,123 | \$51 | \$6,156 |
| Total | \$993,666 | \$143 | \$17,219 |

**PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period March 1, 2020 through May 31, 2020
and March 1, 2020 through August 31, 2020**

| Month | Total kWh | Rate GS kWh | Rate PD kWh | Rate HT kWh | Rate EP kWh |
|-----------------------|--------------------|-------------------|------------------|--------------------|-------------|
| Mar-20 | 78,354,982 | 15,607,302 | 1,471,249 | 61,276,431 | - |
| Apr-20 | 73,198,381 | 13,992,434 | 1,358,859 | 57,847,088 | - |
| May-20 | 78,636,471 | 14,822,175 | 1,474,987 | 62,339,309 | - |
| Total | 230,189,834 | 44,421,910 | 4,305,096 | 181,462,828 | - |
| E factor Sales | | | | | |
| Mar-20 through Aug-20 | 492,463,679 | 96,414,033 | 9,245,959 | 386,803,688 | - |

| Month | Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS | Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services | Additional AEPS Costs | Administrative Cost | Administrative Cost | Total Cost Including Administrative Cost | Allocation Factor | Total Allocated Cost Including Administrative Cost |
|--------|--|--|-----------------------|---------------------|---------------------|--|-------------------|--|
| | (1) | (2) | (3) | (4) | (5)=(1)+(2)+(3)+(4) | (6) | (7)=(5) x (6) | |
| Jun-13 | \$1,377 | \$5,181,412 | \$67,727 | \$23,032 | \$5,273,548 | 0.99112195 | \$5,226,729 | |
| Jul-13 | \$1,421 | \$4,540,257 | \$65,587 | \$25,335 | \$4,632,600 | 0.99196794 | \$4,595,391 | |
| Aug-13 | \$0 | \$4,142,906 | \$75 | \$22,712 | \$4,165,693 | 0.99142235 | \$4,129,961 | |
| Sep-13 | \$0 | \$3,989,741 | \$188 | \$29,674 | \$4,019,603 | 0.99088587 | \$3,982,968 | |
| Oct-13 | \$0 | \$3,908,572 | \$210 | \$27,123 | \$3,935,905 | 0.98979968 | \$3,895,757 | |
| Nov-13 | \$0 | \$4,216,782 | \$62,080 | \$24,906 | \$4,303,768 | 0.98771159 | \$4,250,882 | |
| Jan-14 | \$0 | \$4,542,507 | \$66,011 | \$25,798 | \$4,634,316 | 0.98833361 | \$4,580,250 | |
| Feb-14 | \$0 | \$3,919,432 | \$58,823 | \$24,650 | \$4,002,905 | 0.99318057 | \$3,975,608 | |
| Mar-14 | \$0 | \$4,121,192 | \$61,008 | \$26,467 | \$4,208,667 | 0.99402610 | \$4,183,525 | |
| Apr-14 | \$0 | \$3,541,030 | \$1,323 | \$30,605 | \$3,572,958 | 0.99319481 | \$3,548,644 | |
| May-14 | \$0 | \$3,940,042 | \$101 | \$32,609 | \$3,972,752 | 1.00000000 | \$3,972,752 | |
| Jun-14 | \$0 | \$3,970,905 | \$76,417 | \$39,006 | \$4,086,328 | 1.00000000 | \$4,086,328 | |
| Jul-14 | \$0 | \$4,332,565 | \$83,635 | \$26,889 | \$4,443,089 | 1.00000000 | \$4,443,089 | |
| Aug-14 | \$0 | \$4,029,398 | \$97,983 | \$26,597 | \$4,153,978 | 1.00000000 | \$4,153,978 | |
| Sep-14 | \$0 | \$3,684,151 | \$66,330 | \$28,255 | \$3,778,736 | 1.00000000 | \$3,778,736 | |
| Oct-14 | \$0 | \$3,543,155 | \$7,826 | \$35,100 | \$3,586,081 | 1.00000000 | \$3,586,081 | |
| Nov-14 | \$0 | \$3,531,604 | \$704 | \$34,765 | \$3,567,073 | 1.00000000 | \$3,567,073 | |
| Dec-14 | \$0 | \$4,252,483 | \$69,538 | \$32,212 | \$4,354,233 | 1.00000000 | \$4,354,233 | |
| Jan-15 | \$0 | \$4,629,283 | \$72,445 | \$32,397 | \$4,734,125 | 1.00000000 | \$4,734,125 | |
| Feb-15 | \$0 | \$4,132,503 | \$66,274 | \$31,607 | \$4,230,384 | 1.00000000 | \$4,230,384 | |
| Mar-15 | \$0 | \$4,049,406 | \$64,050 | \$33,194 | \$4,146,650 | 1.00000000 | \$4,146,650 | |
| Apr-15 | \$0 | \$3,667,806 | \$60,740 | \$41,472 | \$3,770,018 | 1.00000000 | \$3,770,018 | |
| May-15 | \$0 | \$4,103,493 | \$55,894 | \$50,942 | \$4,210,329 | 1.00000000 | \$4,210,329 | |
| Jun-15 | \$0 | \$3,391,912 | \$35,350 | \$13,874 | \$3,441,136 | 1.00000000 | \$3,441,136 | |
| Jul-15 | \$0 | \$3,726,985 | \$39,364 | \$14,107 | \$3,780,456 | 0.99961061 | \$3,778,984 | |
| Aug-15 | \$0 | \$3,776,351 | \$97,591 | \$11,893 | \$3,885,835 | 0.99958313 | \$3,894,215 | |
| Sep-15 | \$0 | \$3,542,748 | \$36,336 | \$25,463 | \$3,604,547 | 0.99958594 | \$3,603,055 | |
| Oct-15 | \$0 | \$3,098,511 | \$13,216 | \$28,675 | \$3,140,403 | 0.99950747 | \$3,138,856 | |
| Nov-15 | \$0 | \$2,895,772 | \$252 | \$31,728 | \$2,927,752 | 0.99956317 | \$2,926,473 | |
| Dec-15 | \$0 | \$3,568,293 | \$54,498 | (\$28,030) | \$3,594,761 | 0.99957792 | \$3,593,244 | |
| Jan-16 | \$0 | \$3,757,695 | \$31,953 | \$14,299 | \$3,803,947 | 0.99963938 | \$3,802,575 | |
| Feb-16 | \$0 | \$3,633,047 | \$3,835 | \$3,835 | \$3,668,109 | 0.99524681 | \$3,650,674 | |
| Mar-16 | \$0 | \$3,922,634 | \$5,194 | \$3,471 | \$3,931,299 | 0.99453402 | \$3,909,810 | |
| Apr-16 | \$0 | \$3,414,183 | (\$569) | \$4,775 | \$3,418,389 | 0.99374740 | \$3,397,015 | |
| May-16 | \$0 | \$2,983,979 | \$177 | \$4,532 | \$2,988,688 | 0.99459819 | \$2,972,544 | |

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period June 1, 2016 through May 31, 2017

| Month | Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity | Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance | Additional AEPS Costs | Administrative Cost | Total Cost Including Administrative Cost | Allocation Factor | Total Allocated Cost Including Administrative Cost |
|--------|---|--|--------------------------|---------------------|---|-------------------|--|
| | (1) | (2) | (3) | (4) | (5)=(1)+(2)+(3)+(4) | (6) | (7)=(5) x (6) |
| May-16 | | | | | | | |
| Jun-16 | \$1,954,619 | \$84,637 | \$1 | \$3,620 | \$2,042,877 | 0.99946396 | \$2,041,782 |
| Jul-16 | \$2,564,234 | \$155,334 | \$40 | \$4,624 | \$2,724,232 | 1.00000000 | \$2,724,232 |
| Aug-16 | \$2,372,577 | \$19,969 | (\$214,507) | \$2,215 | \$2,180,254 | 1.00000000 | \$2,180,254 |
| Sep-16 | \$1,853,413 | \$15,195 | \$124,748 | \$2,517 | \$1,995,873 | 1.00000000 | \$1,995,873 |
| Oct-16 | \$1,515,695 | \$7,192 | \$2 | \$3,323 | \$1,526,213 | 1.00000000 | \$1,526,213 |
| Nov-16 | \$1,477,319 | \$6,797 | \$128 | \$6,999 | \$1,491,243 | 1.00000000 | \$1,491,243 |
| Dec-16 | \$1,985,335 | \$2,654 | \$2 | \$3,130 | \$1,991,121 | 1.00000000 | \$1,991,121 |
| Jan-17 | \$2,064,426 | \$4,446 | \$2 | \$2,792 | \$2,071,667 | 1.00000000 | \$2,071,667 |
| Feb-17 | \$1,724,284 | \$5,242 | \$2 | \$3,172 | \$1,732,700 | 0.99905270 | \$1,731,059 |
| Mar-17 | \$2,253,787 | \$6,197 | \$2 | \$4,190 | \$2,264,176 | 0.99851770 | \$2,260,820 |
| Apr-17 | \$1,806,185 | \$17,512 | \$2 | \$2,942 | \$1,826,641 | 0.99082914 | \$1,809,889 |
| May-17 | \$985,709 | \$13,978 | (\$3) | \$2,772 | \$1,002,456 | 0.99378229 | \$996,223 |

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017

| Month | Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS and Capacity | Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance | Additional AEPS Costs | Administrative Cost | Total Cost Including Administrative Cost | Allocation Factor | Total Allocated Cost Including Administrative Cost |
|--------|--|--|-----------------------|---------------------|--|-------------------|--|
| | (1) | (2) | (3) | (4) | (5)=(1)+(2)+(3)+(4) | (6) | (7)=(5) x (6) |
| Jun-13 | \$2,980,202 | \$224,316 | \$39,867 | \$14,345 | \$3,258,730 | 1.00000000 | \$3,258,730 |
| Jul-13 | \$2,368,706 | \$178,290 | \$49,877 | \$15,534 | \$2,612,407 | 1.00000000 | \$2,612,407 |
| Aug-13 | \$2,452,487 | \$184,596 | \$44,174 | \$14,034 | \$2,695,290 | 1.00000000 | \$2,695,290 |
| Sep-13 | \$2,315,849 | \$174,311 | \$43,771 | \$17,640 | \$2,551,571 | 1.00000000 | \$2,551,571 |
| Oct-13 | \$2,238,829 | \$168,514 | \$15,809 | \$18,268 | \$2,441,420 | 1.00000000 | \$2,441,420 |
| Nov-13 | \$2,560,197 | \$192,703 | \$188 | \$15,521 | \$2,766,609 | 1.00000000 | \$2,766,609 |
| Dec-13 | \$9,836,500 | \$740,382 | \$55 | \$17,416 | \$10,594,352 | 1.00000000 | \$10,594,352 |
| Jan-14 | \$4,202,849 | \$316,343 | \$21 | \$18,003 | \$4,537,216 | 1.00000000 | \$4,537,216 |
| Feb-14 | \$4,284,571 | \$322,495 | \$28 | \$16,575 | \$4,623,668 | 1.00000000 | \$4,623,668 |
| Mar-14 | \$2,065,398 | \$155,460 | \$44 | \$15,593 | \$2,236,495 | 1.00000000 | \$2,236,495 |
| Apr-14 | \$1,754,939 | \$132,092 | \$55 | \$16,399 | \$1,903,486 | 1.00000000 | \$1,903,486 |
| May-14 | \$1,632,096 | \$122,846 | \$37,677 | \$17,165 | \$1,809,784 | 1.00000000 | \$1,809,784 |
| Jun-14 | \$1,804,019 | \$135,786 | \$42,185 | \$10,871 | \$1,992,861 | 1.00000000 | \$1,992,861 |
| Jul-14 | \$1,490,120 | \$112,160 | \$50,989 | \$11,004 | \$1,664,273 | 1.00000000 | \$1,664,273 |
| Aug-14 | \$1,340,359 | \$100,887 | \$36,843 | \$10,230 | \$1,488,320 | 1.00000000 | \$1,488,320 |
| Sep-14 | \$1,302,380 | \$98,029 | \$36,425 | \$12,789 | \$1,449,623 | 1.00000000 | \$1,449,623 |
| Oct-14 | \$1,507,798 | \$113,490 | \$31,118 | \$12,742 | \$1,665,148 | 1.00000000 | \$1,665,148 |
| Nov-14 | \$1,445,501 | \$108,801 | \$36,229 | \$9,674 | \$1,600,205 | 1.00000000 | \$1,600,205 |
| Dec-14 | \$1,426,321 | \$107,357 | \$43,469 | \$10,594 | \$1,587,741 | 1.00000000 | \$1,587,741 |
| Jan-15 | \$3,705,969 | \$278,944 | (\$4) | \$11,552 | \$3,996,461 | 1.00000000 | \$3,996,461 |
| Feb-15 | \$2,501,674 | \$188,298 | \$5 | \$10,763 | \$2,700,740 | 1.00000000 | \$2,700,740 |
| Mar-15 | \$1,360,040 | \$102,369 | \$131 | \$14,209 | \$1,476,749 | 1.00000000 | \$1,476,749 |
| Apr-15 | \$1,339,149 | \$100,796 | \$82 | \$14,048 | \$1,454,075 | 1.00000000 | \$1,454,075 |
| May-15 | \$1,140,336 | \$85,832 | \$16,806 | \$6,323 | \$1,249,297 | 1.00000000 | \$1,249,297 |
| Jun-15 | \$1,434,490 | \$107,972 | \$19,848 | \$8,898 | \$1,571,208 | 1.00000000 | \$1,571,208 |
| Jul-15 | \$1,430,249 | \$107,653 | \$52,973 | \$7,077 | \$1,597,952 | 1.00000000 | \$1,597,952 |
| Aug-15 | \$1,449,170 | \$109,077 | \$21,595 | \$6,068 | \$1,585,930 | 1.00000000 | \$1,585,930 |
| Sep-15 | \$1,278,620 | \$96,240 | \$14,810 | \$9,774 | \$1,399,444 | 1.00000000 | \$1,399,444 |
| Oct-15 | \$1,089,296 | \$81,990 | \$16,553 | \$8,291 | \$1,196,130 | 1.00000000 | \$1,196,130 |
| Nov-15 | \$968,453 | \$72,894 | \$28,893 | \$8,324 | \$1,078,565 | 1.00000000 | \$1,078,565 |
| Dec-15 | \$1,390,561 | \$104,666 | \$19,202 | \$8,255 | \$1,522,684 | 1.00000000 | \$1,522,684 |
| Jan-16 | \$1,234,038 | \$92,885 | \$19,291 | \$2,314 | \$1,348,527 | 0.93225095 | \$1,257,166 |
| Feb-16 | \$1,019,363 | \$76,726 | \$12,511 | \$1,855 | \$1,110,455 | 0.92729200 | \$1,029,716 |
| Mar-16 | \$964,389 | \$72,588 | (\$384) | \$2,367 | \$1,038,961 | 0.91170266 | \$947,223 |
| Apr-16 | \$908,404 | \$68,375 | \$134 | \$2,639 | \$979,552 | 1.00000000 | \$979,552 |
| May-16 | \$1,039,656 | \$78,254 | \$1 | \$3,195 | \$1,121,106 | 0.93592445 | \$1,049,270 |
| Jun-16 | \$1,496,916 | \$112,671 | \$25 | \$3,179 | \$1,612,791 | 0.92715902 | \$1,495,314 |
| Jul-16 | \$1,325,973 | \$99,804 | (\$518,954) | \$1,280 | \$908,104 | 0.92429675 | \$839,357 |
| Aug-16 | \$1,019,502 | \$76,737 | \$242,549 | \$1,664 | \$1,340,452 | 0.91872480 | \$1,231,506 |
| Sep-16 | \$826,782 | \$62,231 | \$1 | \$2,283 | \$891,297 | 0.93174282 | \$830,459 |
| Oct-16 | \$795,674 | \$59,889 | \$83 | \$4,603 | \$860,249 | 0.90534378 | \$778,821 |
| Nov-16 | \$1,345,167 | \$101,249 | \$1 | \$3,450 | \$1,449,867 | 0.93766567 | \$1,359,490 |
| Dec-16 | \$1,337,531 | \$100,674 | \$1 | \$2,032 | \$1,440,238 | 0.91370323 | \$1,315,950 |
| Jan-17 | \$1,215,865 | \$91,517 | \$1 | \$2,356 | \$1,309,738 | 0.91915128 | \$1,203,848 |
| Feb-17 | \$1,536,022 | \$115,615 | \$1 | \$3,716 | \$1,655,354 | 0.93335069 | \$1,545,025 |
| Mar-17 | \$1,074,392 | \$80,868 | \$2 | \$2,023 | \$1,157,286 | 0.91530703 | \$1,059,272 |
| Apr-17 | \$2,001,284 | \$150,634 | (\$3) | \$2,208 | \$2,154,123 | 0.92925285 | \$2,001,725 |
| May-17 | | | | | | | |

PECO GSA 3/4 (Hourly) Actual Monthly Over/(Under) Collections through December 31, 2019 and January 2020 and February 2020

| Month | Default Supplier Hourly Pricing and PECO Hourly Pricing and Provided Spot Ancillary Services, AEPS Compliance | | Additional AEPS Costs | Administrative Cost | Total Cost Including Administrative Cost | Allocation Factor | Total Allocated Cost Including Administrative Cost |
|--------|---|-----------|-----------------------|---------------------|--|-------------------|--|
| | (1) | (2) | | | | | |
| May-17 | | | | | | | |
| Jun-17 | \$2,752,646 | \$207,160 | \$50,131 | \$4,757 | \$3,014,694 | 0.96849733 | \$2,919,723 |
| Jul-17 | \$3,255,882 | \$257,858 | \$57,537 | \$2,218 | \$3,573,495 | 0.99831438 | \$3,567,471 |
| Aug-17 | \$2,956,374 | \$222,538 | \$144,628 | \$3,056 | \$3,326,596 | 0.99962422 | \$3,325,345 |
| Sep-17 | \$2,755,552 | \$207,407 | \$67,665 | \$8,009 | \$3,038,633 | 0.99969235 | \$3,037,698 |
| Oct-17 | \$2,646,251 | \$199,180 | \$1,824 | \$7,019 | \$2,854,274 | 0.99970809 | \$2,853,441 |
| Nov-17 | \$2,691,475 | \$202,584 | \$229 | \$3,979 | \$2,898,267 | 1.00000000 | \$2,898,267 |
| Dec-17 | \$4,199,115 | \$316,062 | \$22,802 | \$4,059 | \$4,542,038 | 0.99919810 | \$4,538,396 |
| Jan-18 | \$8,884,910 | \$668,757 | (\$2,511) | \$4,831 | \$9,555,986 | 0.99949245 | \$9,551,136 |
| Feb-18 | \$3,086,649 | \$232,328 | (\$144,045) | \$8,525 | \$3,183,458 | 0.99956542 | \$3,182,074 |
| Mar-18 | \$3,873,625 | \$291,563 | \$2,313 | \$5,541 | \$4,173,042 | 0.99947889 | \$4,170,867 |
| Apr-18 | \$2,992,887 | \$225,271 | \$119,402 | \$5,547 | \$3,343,107 | 0.99958669 | \$3,341,725 |
| May-18 | \$2,370,661 | \$178,437 | \$392 | \$5,861 | \$2,555,350 | 0.99963084 | \$2,554,407 |
| Jun-18 | \$2,870,536 | \$216,062 | \$59,411 | \$3,758 | \$3,149,766 | 0.99963759 | \$3,148,625 |
| Jul-18 | \$3,654,141 | \$275,043 | \$67,218 | \$2,722 | \$3,999,124 | 0.99960887 | \$3,997,559 |
| Aug-18 | \$3,915,541 | \$294,718 | (\$382,028) | \$2,732 | \$3,830,963 | 0.99962180 | \$3,829,514 |
| Sep-18 | \$3,303,255 | \$248,632 | \$65,640 | \$3,767 | \$3,621,295 | 0.99965969 | \$3,620,062 |
| Oct-18 | \$3,380,884 | \$254,475 | (\$1,515) | \$4,447 | \$3,638,292 | 0.99969514 | \$3,637,182 |
| Nov-18 | \$3,457,500 | \$260,242 | \$1,852 | \$3,249 | \$3,722,842 | 1.00000000 | \$3,722,842 |
| Dec-18 | \$3,645,952 | \$274,427 | \$227 | \$4,125 | \$3,924,731 | 0.99961487 | \$3,923,219 |
| Jan-19 | \$4,098,734 | \$308,507 | (\$907) | \$3,444 | \$4,409,778 | 0.99896190 | \$4,405,200 |
| Feb-19 | \$3,223,671 | \$242,642 | \$529 | \$3,413 | \$3,470,255 | 0.99943400 | \$3,468,291 |
| Mar-19 | \$3,675,876 | \$276,679 | \$3 | \$4,488 | \$3,957,046 | 0.99961220 | \$3,955,511 |
| Apr-19 | \$2,998,261 | \$225,676 | (\$970) | \$5,068 | \$3,228,035 | 0.99970013 | \$3,227,067 |
| May-19 | \$3,259,180 | \$245,315 | \$1,094 | \$4,780 | \$3,510,368 | 0.99966459 | \$3,509,191 |
| Jun-19 | \$2,909,732 | \$219,012 | \$43,588 | \$6,033 | \$3,178,365 | 0.99975769 | \$3,177,595 |
| Jul-19 | \$3,655,669 | \$275,158 | \$210 | \$4,874 | \$3,935,910 | 0.99876367 | \$3,931,044 |
| Aug-19 | \$3,148,430 | \$236,979 | (\$286,706) | \$4,547 | \$3,103,250 | 0.99969776 | \$3,102,312 |
| Sep-19 | \$2,665,691 | \$200,643 | \$115 | \$5,972 | \$2,872,422 | 0.99917438 | \$2,870,050 |
| Oct-19 | \$2,421,410 | \$182,257 | (\$235) | \$6,966 | \$2,610,397 | 0.99930521 | \$2,608,584 |
| Nov-19 | \$2,787,248 | \$209,793 | \$337 | \$6,354 | \$3,003,732 | 0.99887454 | \$3,000,351 |
| Dec-19 | \$2,968,478 | \$223,434 | (\$45) | \$5,274 | \$3,197,141 | 0.99818719 | \$3,191,345 |
| Jan-20 | | | | | | | |
| Feb-20 | | | | | | | |

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

| Month | Default Supplier and PECO Provided Capacity Revenue for Energy | PECO Provided Ancillary Services and AEPS Revenue for Energy | Current Revenue for Administrative Cost Excl GRI | Total Current Period Revenue Excl GRI | E Factor Excl Interest and GRI for 1 month recovery | E Factor Excl Interest and GRI for 6 month recovery | E Factor Excl Interest and GRI for 12 month recovery | Total Current and Prior Period Revenue GRI | Monthly Over/(Under) Collection | Cumulative Over/(Under) Collection | (17)=Cumulative from (16)+(15)+(7) | Monthly Over/(Under) Collection for 6 Month Recovery | Cumulative Over/(Under) Collection for 6 Month Recovery | Monthly Over/(Under) Collection for 1 Month Recovery | Cumulative Over/(Under) Collection for 1 Month Recovery |
|--------|--|--|--|---------------------------------------|---|---|--|--|---------------------------------|------------------------------------|------------------------------------|--|---|--|---|
| | (8) | (9) | (10) | (11)=(8)+(9)+(10) | (12) | (13) | (14)=(12)+(13) | (15)=(11)+(14) | (16)=(15)+(7) | (17)=Cumulative from (16)+(15)+(7) | (18)=(17)+(12) | (19)=(18) from Jun 2016 to Nov 2016 | (20)=(19)+(12) from Jun 2016 to Nov 2016 | (21)=Cumulative from (20)+(19) from Jun 2016 to Nov 2016 | |
| May-16 | \$1,633,729 | \$148,516 | \$3,249 | \$1,785,494 | \$0 | (\$287,057) | (\$287,057) | \$1,498,437 | (\$543,345) | \$468,763 | (\$543,345) | (\$287,057) | (\$287,057) | (\$630,206) | |
| Jun-16 | \$2,012,024 | \$164,216 | \$2,906 | \$2,179,146 | \$20,966 | (\$315,088) | \$205,898 | \$2,374,634 | (\$349,398) | (\$74,582) | (\$349,398) | (\$287,057) | (\$574,582) | (\$864,405) | |
| Jul-16 | \$2,526,618 | \$167,950 | \$2,980 | \$2,697,548 | \$520,966 | (\$516,682) | \$163,281 | \$2,862,796 | \$682,502 | (\$423,980) | (\$423,980) | (\$315,088) | (\$789,668) | (\$1,654,076) | |
| Aug-16 | \$1,987,983 | \$148,349 | \$3,974 | \$2,140,306 | (\$276,303) | (\$71,356) | (\$347,659) | \$1,380,477 | (\$615,396) | (\$256,522) | (\$615,396) | (\$216,682) | (\$832,078) | (\$2,486,154) | |
| Sep-16 | \$1,463,352 | \$127,222 | \$3,439 | \$1,594,013 | \$432,663 | (\$171,356) | \$261,307 | \$1,355,600 | \$329,137 | (\$27,737) | (\$27,737) | (\$183,537) | (\$467,274) | (\$3,013,428) | |
| Oct-16 | \$1,406,026 | \$120,484 | \$2,951 | \$1,529,461 | \$899,893 | (\$150,754) | \$749,139 | \$2,304,600 | \$77,000 | (\$76,860) | (\$76,860) | (\$171,326) | (\$348,186) | (\$3,361,614) | |
| Nov-16 | \$1,806,051 | \$143,205 | \$3,513 | \$1,952,769 | (\$746,374) | (\$1,282) | (\$747,656) | \$1,205,113 | (\$786,008) | (\$25,278) | (\$786,008) | (\$150,754) | (\$936,762) | (\$4,298,376) | |
| Dec-16 | \$2,134,529 | \$153,341 | \$3,779 | \$2,291,649 | (\$242,920) | (\$1,453) | (\$244,373) | \$2,046,276 | (\$25,278) | (\$51,278) | (\$51,278) | (\$150,754) | (\$1,087,516) | (\$5,385,892) | |
| Jan-17 | \$1,737,752 | \$134,339 | \$3,640 | \$1,875,731 | \$96,457 | (\$1,127) | \$95,330 | \$1,971,061 | \$240,002 | \$188,223 | \$240,002 | (\$150,754) | (\$1,237,769) | (\$6,623,661) | |
| Feb-17 | \$1,890,276 | \$136,816 | \$3,450 | \$2,030,542 | \$82,297 | \$8,407 | \$90,704 | \$1,911,046 | (\$349,774) | (\$161,551) | (\$349,774) | (\$150,754) | (\$1,388,521) | (\$8,012,182) | |
| Mar-17 | \$1,890,276 | \$136,816 | \$3,450 | \$2,030,542 | \$36,299 | (\$237) | \$36,062 | \$2,074,336 | \$264,447 | \$102,896 | \$264,447 | (\$150,754) | (\$1,539,317) | (\$9,551,499) | |
| Apr-17 | \$1,890,276 | \$136,816 | \$3,450 | \$2,030,542 | \$36,299 | (\$237) | \$36,062 | \$2,074,336 | \$264,447 | \$102,896 | \$264,447 | (\$150,754) | (\$1,690,071) | (\$11,241,570) | |
| May-17 | \$1,708,216 | \$127,115 | \$2,639 | \$1,837,970 | (\$143,808) | (\$1,670) | (\$145,478) | \$1,692,692 | \$696,469 | \$799,365 | \$696,469 | (\$150,754) | (\$1,840,825) | (\$13,082,395) | |

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017

| Month | Default Supplier and PECO Provided Current Revenue for Services and Ancillary Energy, Capacity Excl GRT | | Current Revenue for Administrative Cost Excl GRT | | Total Current Period Revenue Excl GRT | | E Factor Excl Interest and GRT for 12 month recovery | | E Factor Excl Interest and GRT for 12 month recovery | | E Factor Excl Interest and GRT for 12 month recovery | | Total Current and Prior Period Revenue Excl GRT | Monthly Over/(Under) Collection | Cumulative Over/(Under) Collection |
|--------|---|-----------|--|-------------------|---------------------------------------|------|--|----------------|--|---------------------------|--|--|---|---------------------------------|------------------------------------|
| | (8) | (9) | (10) | (11)=(8)+(9)+(10) | (12) | (13) | (14)=(12)+(13) | (15)=(11)+(14) | (16)=(15)-(17) | (17)=Cumulative from (16) | | | | | |
| Jun-13 | \$3,053,361 | \$161,553 | \$13,087 | \$3,228,001 | \$884,388 | \$0 | \$884,388 | \$4,112,389 | \$853,659 | (\$1,323,181) | | | | | |
| Jul-13 | \$2,757,431 | \$181,216 | \$15,974 | \$2,954,621 | \$257,931 | \$0 | \$257,931 | \$3,212,552 | \$600,145 | (\$469,522) | | | | | |
| Sep-13 | \$2,356,806 | \$171,542 | \$21,879 | \$2,550,227 | (\$176,633) | \$0 | (\$176,633) | \$2,373,594 | \$600,145 | \$130,623 | | | | | |
| Oct-13 | \$2,121,936 | \$156,833 | \$16,855 | \$2,295,624 | \$349,814 | \$0 | \$349,814 | \$2,645,438 | \$93,867 | (\$191,073) | | | | | |
| Nov-13 | \$2,311,297 | \$167,401 | \$14,666 | \$2,493,364 | \$98,789 | \$0 | \$98,789 | \$2,592,153 | \$150,733 | (\$97,206) | | | | | |
| Dec-13 | \$2,597,010 | \$187,978 | \$16,233 | \$2,801,221 | (\$464,902) | \$0 | (\$464,902) | \$2,336,319 | (\$432,280) | \$63,527 | | | | | |
| Jan-14 | \$5,619,822 | \$224,998 | \$224,993 | \$5,859,857 | \$486,540 | \$0 | \$486,540 | \$6,084,850 | (\$4,509,502) | (\$378,763) | | | | | |
| Feb-14 | \$9,236,649 | \$231,197 | \$19,923 | \$9,487,769 | \$66,893 | \$0 | \$66,893 | \$9,574,309 | \$83,270 | (\$4,888,265) | | | | | |
| Mar-14 | \$4,404,096 | \$183,399 | \$19,796 | \$4,607,291 | \$20,944 | \$0 | \$20,944 | \$4,540,398 | \$353,379 | \$548,828 | | | | | |
| Apr-14 | \$2,523,646 | \$128,188 | \$20,984 | \$2,672,918 | (\$94,944) | \$0 | (\$94,944) | \$2,589,874 | (\$163,146) | \$465,558 | | | | | |
| May-14 | \$2,013,970 | \$128,756 | \$11,090 | \$2,153,816 | \$161,690 | \$0 | \$161,690 | \$1,740,340 | \$655,791 | \$818,937 | | | | | |
| Jun-14 | \$1,492,790 | \$200,170 | \$11,090 | \$1,704,050 | (\$10,180) | \$0 | (\$10,180) | \$1,865,740 | \$55,956 | \$711,747 | | | | | |
| Jul-14 | \$1,715,473 | \$208,667 | \$9,012 | \$1,933,152 | (\$384,363) | \$0 | (\$384,363) | \$1,922,972 | (\$69,889) | \$641,858 | | | | | |
| Sep-14 | \$1,349,755 | \$196,417 | \$17,067 | \$1,563,239 | (\$443,462) | \$0 | (\$443,462) | \$1,197,777 | (\$366,543) | \$337,495 | | | | | |
| Oct-14 | \$1,116,309 | \$177,641 | \$12,754 | \$1,306,704 | \$113,489 | \$0 | \$113,489 | \$1,420,193 | (\$29,430) | (\$51,048) | | | | | |
| Nov-14 | \$1,371,436 | \$181,196 | \$10,261 | \$1,562,893 | \$60,363 | \$0 | \$60,363 | \$1,623,256 | (\$41,892) | (\$102,370) | | | | | |
| Dec-14 | \$1,261,741 | \$187,626 | \$7,752 | \$1,457,119 | (\$85,748) | \$0 | (\$85,748) | \$1,371,371 | (\$228,834) | (\$31,204) | | | | | |
| Jan-15 | \$1,651,908 | \$228,984 | \$7,752 | \$1,888,644 | \$55,939 | \$0 | \$55,939 | \$1,834,845 | \$73,966 | (\$84,100) | | | | | |
| Feb-15 | \$2,644,285 | \$248,594 | \$9,892 | \$2,902,771 | \$212,516 | \$0 | \$212,516 | \$3,116,533 | (\$879,928) | (\$964,028) | | | | | |
| Mar-15 | \$3,335,648 | \$183,178 | \$11,138 | \$3,531,566 | \$144,697 | \$0 | \$144,697 | \$3,676,283 | \$575,943 | \$11,515 | | | | | |
| Apr-15 | \$1,705,860 | \$175,686 | \$14,863 | \$1,896,409 | \$121,377 | \$0 | \$121,377 | \$2,017,786 | \$41,037 | \$552,552 | | | | | |
| May-15 | \$1,225,246 | \$141,024 | \$12,223 | \$1,378,493 | (\$327,809) | \$0 | (\$327,809) | \$1,050,684 | (\$403,391) | \$149,161 | | | | | |
| Jun-15 | \$1,153,776 | \$121,516 | \$7,021 | \$1,282,313 | \$704,950 | \$0 | \$704,950 | \$1,987,263 | \$73,966 | \$887,127 | | | | | |
| Jul-15 | \$1,478,713 | \$182,676 | \$7,996 | \$1,669,185 | (\$586,686) | \$0 | (\$586,686) | \$1,082,499 | (\$468,709) | \$398,418 | | | | | |
| Aug-15 | \$1,583,143 | \$175,005 | \$7,561 | \$1,765,710 | (\$413,734) | \$0 | (\$413,734) | \$1,351,976 | (\$245,976) | \$152,442 | | | | | |
| Sep-15 | \$1,120,395 | \$133,531 | \$7,812 | \$1,261,738 | \$188,704 | \$0 | \$188,704 | \$1,566,085 | \$166,641 | \$16,954 | | | | | |
| Oct-15 | \$1,472,501 | \$170,311 | \$9,911 | \$1,652,723 | (\$86,638) | \$0 | (\$86,638) | \$988,690 | (\$207,440) | \$183,595 | | | | | |
| Nov-15 | \$1,000,563 | \$117,860 | \$6,897 | \$1,125,320 | (\$136,630) | \$0 | (\$136,630) | \$1,450,442 | (\$245,976) | (\$23,845) | | | | | |
| Dec-15 | \$1,099,092 | \$151,267 | \$8,060 | \$1,258,419 | (\$127,687) | \$0 | (\$127,687) | \$1,130,732 | \$52,167 | \$28,322 | | | | | |
| Jan-16 | \$1,350,771 | \$167,693 | \$3,348 | \$1,521,812 | \$443,765 | \$0 | \$443,765 | \$1,965,577 | \$442,893 | \$471,215 | | | | | |
| Feb-16 | \$1,287,209 | \$144,407 | \$2,014 | \$1,433,630 | (\$317,844) | \$0 | (\$317,844) | \$1,115,786 | (\$141,380) | \$329,835 | | | | | |
| Mar-16 | \$890,166 | \$114,472 | \$2,093 | \$1,006,731 | (\$108,946) | \$0 | (\$108,946) | \$965,105 | (\$64,611) | \$285,224 | | | | | |
| Apr-16 | \$786,636 | \$87,595 | \$2,055 | \$876,286 | \$7,751 | \$0 | \$7,751 | \$767,340 | (\$179,863) | \$85,341 | | | | | |
| May-16 | \$973,789 | \$106,894 | \$7,510 | \$1,088,193 | (\$145,533) | \$0 | (\$145,533) | \$1,095,944 | \$201,733 | \$201,733 | | | | | |
| Jun-16 | \$1,104,480 | \$111,841 | \$2,717 | \$1,219,038 | (\$34,664) | \$0 | (\$34,664) | \$1,180,969 | \$24,235 | \$225,968 | | | | | |
| Jul-16 | \$1,118,204 | \$95,778 | \$1,651 | \$1,215,633 | \$42,981 | \$0 | \$42,981 | \$1,425,637 | (\$314,345) | (\$88,377) | | | | | |
| Aug-16 | \$1,293,114 | \$87,958 | \$1,584 | \$1,382,656 | (\$93,221) | \$0 | (\$93,221) | \$1,126,359 | \$586,280 | \$497,903 | | | | | |
| Sep-16 | \$835,204 | \$88,553 | \$2,413 | \$926,171 | (\$113,640) | \$0 | (\$113,640) | \$800,626 | (\$105,147) | \$392,756 | | | | | |
| Oct-16 | \$1,128,614 | \$76,952 | \$2,110 | \$1,207,676 | \$159,272 | \$0 | \$159,272 | \$1,052,008 | (\$29,833) | \$362,923 | | | | | |
| Nov-16 | \$820,793 | \$70,169 | \$1,774 | \$892,736 | (\$548,670) | \$0 | (\$548,670) | \$273,187 | (\$29,833) | \$636,110 | | | | | |
| Dec-16 | \$1,648,008 | \$143,870 | \$3,681 | \$1,795,559 | (\$36,864) | \$0 | (\$36,864) | \$1,246,889 | (\$12,601) | \$653,509 | | | | | |
| Jan-17 | \$1,316,369 | \$99,906 | \$2,520 | \$1,418,795 | \$1,478,977 | \$0 | \$1,478,977 | \$1,381,931 | \$65,961 | \$589,490 | | | | | |
| Feb-17 | \$1,120,435 | \$89,796 | \$2,485 | \$1,212,716 | (\$148,245) | \$0 | (\$148,245) | \$1,225,390 | (\$21,542) | \$611,032 | | | | | |
| Mar-17 | \$1,370,097 | \$104,012 | \$2,868 | \$1,476,977 | (\$333,177) | \$0 | (\$333,177) | \$1,328,732 | (\$152,003) | \$394,739 | | | | | |
| Apr-17 | \$1,156,554 | \$81,820 | \$2,072 | \$1,240,446 | (\$119,499) | \$0 | (\$119,499) | \$907,269 | (\$804,938) | \$242,736 | | | | | |
| May-17 | \$1,218,436 | \$95,788 | \$2,062 | \$1,316,286 | | | | \$1,196,787 | | (\$562,202) | | | | | |

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

| Month | Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl Capacity Excl GRT | Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT | Current Revenue for Administrative Cost Excl GRT | Total Current Period Revenue Excl GRT | E Factor Excl Interest and GRT for 1 month recovery | E Factor Excl Interest and GRT for 6 month recovery | E Factor Excl Interest and GRT | E Factor Excl Interest Total Prior Period Revenue Excl GRT | Total Current and Prior Period Revenue Excl GRT | Monthly Over/(Under) Collection | Cumulative Over/(Under) Collection |
|--------|---|---|--|---------------------------------------|---|---|--------------------------------|--|---|---------------------------------|------------------------------------|
| | (8) | (9) | (10) | (11)=(8)+(9)+(10) | (12) | (13) | (14)=(12)+(13) | (15)=(11)+(14) | (16)=(15)-(17) | (17)=Cumulative from (16) | |
| May-17 | \$2,887,965 | \$474,185 | \$1,608 | \$3,363,758 | (\$46,643) | 0 | (\$48,643) | \$3,315,115 | \$396,578 | \$237,163 | |
| Jun-17 | \$3,310,696 | \$578,579 | \$1,529 | \$3,890,804 | (\$30,129) | 0 | (\$30,129) | \$3,860,675 | \$293,204 | \$633,741 | |
| Jul-17 | \$2,906,615 | \$484,152 | \$1,475 | \$3,392,242 | (\$27,348) | 0 | (\$27,348) | \$3,364,894 | \$39,549 | \$926,945 | |
| Aug-17 | \$2,781,944 | \$227,737 | \$5,984 | \$3,015,665 | (\$126,613) | 0 | (\$126,613) | \$2,889,052 | (\$146,646) | \$966,494 | |
| Oct-17 | \$2,957,686 | \$218,563 | \$5,949 | \$3,182,198 | (\$126,450) | 0 | (\$126,450) | \$3,055,748 | \$202,307 | \$817,848 | |
| Nov-17 | \$2,632,674 | \$187,832 | \$5,249 | \$2,825,755 | (\$109,845) | 0 | (\$109,845) | \$2,715,910 | \$202,307 | \$1,020,155 | |
| Dec-17 | \$3,296,278 | \$259,119 | \$6,830 | \$3,562,227 | (\$119,615) | 0 | (\$119,615) | \$3,442,612 | (\$182,357) | \$837,798 | |
| Jan-18 | \$9,469,666 | \$313,941 | \$8,272 | \$9,791,879 | (\$95,877) | 0 | (\$95,877) | \$9,649,822 | (\$1,095,784) | (\$257,986) | |
| Feb-18 | \$5,143,488 | \$259,697 | \$6,898 | \$5,410,083 | \$62,651 | 0 | \$62,651 | \$5,314,206 | \$98,686 | (\$159,300) | |
| Mar-18 | \$3,009,738 | \$227,238 | \$6,725 | \$3,243,701 | \$72,683 | 0 | \$72,683 | \$3,306,345 | \$2,132,132 | \$1,972,832 | |
| Apr-18 | \$3,094,635 | \$209,835 | \$6,304 | \$3,310,774 | \$74,253 | 0 | \$74,253 | \$3,383,457 | (\$864,522) | \$1,108,310 | |
| May-18 | \$2,723,512 | \$182,612 | \$4,995 | \$2,911,119 | \$62,651 | 0 | \$62,651 | \$2,973,770 | \$41,732 | \$1,150,042 | |
| Jun-18 | \$3,082,142 | \$283,178 | \$3,036 | \$3,347,901 | \$74,253 | 0 | \$74,253 | \$3,422,154 | \$419,363 | \$1,569,405 | |
| Jul-18 | \$3,554,749 | \$273,139 | \$3,206 | \$3,841,133 | \$79,357 | 0 | \$79,357 | \$3,920,490 | \$273,529 | \$1,842,934 | |
| Aug-18 | \$3,510,587 | \$266,635 | \$3,184 | \$3,786,910 | \$50,030 | 0 | \$50,030 | \$3,836,940 | (\$77,069) | \$1,765,865 | |
| Sep-18 | \$3,790,869 | \$242,303 | \$4,404 | \$4,062,129 | (\$295,061) | 0 | (\$295,061) | \$3,767,068 | \$7,426 | \$1,773,291 | |
| Oct-18 | \$3,526,525 | \$183,369 | \$3,307 | \$3,773,232 | (\$311,393) | 0 | (\$311,393) | \$3,461,839 | \$147,006 | \$1,920,297 | |
| Nov-18 | \$2,980,294 | \$286,847 | \$4,381 | \$3,166,970 | (\$235,124) | 0 | (\$235,124) | \$2,931,846 | (\$175,343) | \$1,744,954 | |
| Dec-18 | \$4,400,898 | \$250,326 | \$4,059 | \$4,672,126 | (\$411,740) | 0 | (\$411,740) | \$4,260,386 | (\$790,996) | \$953,958 | |
| Jan-19 | \$3,838,892 | \$221,732 | \$3,619 | \$4,093,277 | (\$393,322) | 0 | (\$393,322) | \$3,699,955 | \$357,186 | \$1,311,144 | |
| Feb-19 | \$3,656,335 | \$246,542 | \$4,236 | \$3,907,113 | (\$320,247) | 0 | (\$320,247) | \$3,586,866 | (\$703,245) | \$605,899 | |
| Mar-19 | \$3,950,060 | \$214,748 | \$4,236 | \$4,200,838 | (\$153,957) | 0 | (\$153,957) | \$4,046,881 | \$93,148 | \$699,047 | |
| Apr-19 | \$3,448,801 | \$218,573 | \$3,726 | \$3,671,100 | (\$110,425) | 0 | (\$110,425) | \$3,566,676 | \$91,370 | \$790,417 | |
| May-19 | \$3,053,885 | \$218,573 | \$3,477 | \$3,275,935 | (\$96,049) | 0 | (\$96,049) | \$3,179,886 | (\$329,405) | \$1,120,200 | |
| Jun-19 | \$2,817,513 | \$410,924 | \$4,141 | \$3,232,578 | (\$111,498) | 0 | (\$111,498) | \$3,121,080 | (\$56,515) | \$790,895 | |
| Jul-19 | \$2,949,431 | \$439,317 | \$4,081 | \$3,392,829 | (\$111,112) | 0 | (\$111,112) | \$3,281,717 | (\$649,327) | \$73,380 | |
| Aug-19 | \$3,434,669 | \$467,881 | \$4,371 | \$3,906,921 | (\$115,887) | 0 | (\$115,887) | \$3,791,034 | (\$85,053) | \$773,775 | |
| Sep-19 | \$3,040,771 | \$360,855 | \$6,063 | \$3,427,689 | (\$114,391) | 0 | (\$114,391) | \$3,313,298 | \$688,722 | \$1,217,023 | |
| Oct-19 | \$2,481,769 | \$317,627 | \$5,146 | \$2,804,542 | (\$81,197) | 0 | (\$81,197) | \$2,708,312 | \$99,728 | \$1,316,751 | |
| Nov-19 | \$2,284,507 | \$289,802 | \$4,397 | \$2,578,706 | (\$111,632) | 0 | (\$111,632) | \$2,477,509 | (\$522,842) | \$793,909 | |
| Dec-19 | \$3,449,096 | \$451,092 | \$6,729 | \$3,906,917 | (\$92,713) | 0 | (\$92,713) | \$3,795,285 | \$603,940 | \$1,397,849 | |
| Jan-20 | | | | | (\$84,634) | 0 | (\$84,634) | | | | |
| Feb-20 | | | | | | 0 | | | | | |

| Month | Current Period Portion of Revenue | Total Cost | Current Over/(Under) Collection for Interest | Interest Rate | Interest Time Factor | Interest Time Factor Denominator | Total Interest to be Returned to Customers (Recovered from) / (Returned to) Customers for 1 month recovery | Interest Revenue Escalation Factor | Interest Revenue Escalation Factor Recovered from Customers for 6 month recovery | Cumulative Interest to be Returned to Customers from Customers | Monthly Portion of Interest Net of Interest Revenue for 6 Month Recovery | Cumulative Portion of Interest Net of Interest Revenue for 6 Month Recovery | Monthly Portion of Interest Net of Interest Revenue for 1 Month Recovery | Cumulative Portion of Interest Net of Interest Revenue for 1 Month Recovery |
|--------|--------------------------------------|-------------------------------------|--|---------------|----------------------|----------------------------------|--|------------------------------------|--|--|--|---|--|---|
| | (1) = (11) from Attachment 3, Page 3 | (2) = (7) from Attachment 3, Page 3 | (3) = (1) - (2) | (4) | (5) | (6) | (7) = (3) x (4) x (5) / (6) | (8) | (9) | (10) = (7) + (8) + (9) | (11) = (9) from Jun 2016 to Nov 2016 | (12) = Cumulative from (11) | (13) = (7) x (8) from Jun 2016 to Nov 2016 | (14) = Cumulative from (13) |
| May-16 | \$1,785,604 | \$2,041,782 | (\$256,288) | 3.50% | 4.5 | 12 | (\$3,364) | \$0 | (\$6,384) | \$13,415 | (\$6,384) | \$21,661 | (\$3,364) | (\$8,246) |
| Jun-16 | \$2,168,936 | \$2,724,232 | (\$555,296) | 3.50% | 4.5 | 12 | (\$7,288) | \$6,900 | (\$6,624) | \$3,667 | (\$6,624) | \$15,277 | (\$3,388) | (\$11,610) |
| Jul-16 | \$2,698,473 | \$2,180,294 | \$519,221 | 3.50% | 4.5 | 12 | \$6,815 | \$4,782 | (\$4,289) | (\$3,345) | (\$4,289) | \$8,653 | (\$3,388) | (\$11,998) |
| Aug-16 | \$2,490,306 | \$1,995,873 | \$144,433 | 3.50% | 4.5 | 12 | \$1,896 | (\$7,555) | (\$3,654) | (\$5,350) | (\$3,654) | \$4,364 | \$11,597 | (\$401) |
| Sep-16 | \$1,494,013 | \$1,326,213 | \$167,800 | 3.50% | 4.5 | 12 | \$890 | \$5,963 | (\$3,387) | (\$1,884) | (\$3,387) | \$710 | (\$5,659) | (\$6,060) |
| Oct-16 | \$1,328,461 | \$1,491,243 | (\$162,782) | 3.50% | 4.5 | 12 | (\$502) | \$11,734 | (\$3,054) | (\$1,884) | (\$3,054) | (\$2,677) | \$6,853 | \$793 |
| Nov-16 | \$1,392,769 | \$1,991,121 | (\$598,352) | 3.75% | 4.5 | 12 | (\$539) | (\$10,109) | (\$92) | (\$3,442) | (\$92) | (\$5,731) | \$12,236 | \$13,023 |
| Dec-16 | \$2,290,649 | \$2,071,667 | \$218,982 | 3.75% | 4.5 | 12 | \$3,079 | (\$2,704) | (\$105) | (\$1,172) | (\$105) | (\$5,731) | (\$12,236) | (\$13,023) |
| Jan-17 | \$1,875,731 | \$1,731,059 | \$144,672 | 3.75% | 5.5 | 12 | \$2,487 | \$1,269 | (\$81) | \$503 | (\$81) | (\$5,731) | (\$12,236) | (\$13,023) |
| Feb-17 | \$1,820,342 | \$2,260,820 | (\$440,478) | 4.00% | 9 | 12 | (\$13,214) | \$3,579 | \$607 | (\$8,525) | (\$607) | (\$5,731) | (\$12,236) | (\$13,023) |
| Mar-17 | \$2,038,274 | \$1,809,869 | \$228,385 | 4.00% | 8 | 12 | \$6,090 | \$493 | (\$17) | (\$1,959) | (\$17) | (\$5,731) | (\$12,236) | (\$13,023) |
| Apr-17 | \$1,838,170 | \$996,223 | \$841,947 | 4.00% | 7 | 12 | \$19,645 | (\$2,080) | (\$82) | \$15,524 | (\$82) | (\$5,731) | (\$12,236) | (\$13,023) |

PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2017

| Month | Current Period Portion of Revenue | Total Cost | Current Over/(Under) Collection for Interest | Interest Rate | Interest Time Factor | Interest Time Factor Denominator | Total Interest to be Returned to / (Recovered from) Customers | Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery | Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery | Cumulative Interest to be Returned to / (Recovered from) Customers |
|--------|---------------------------------------|-------------------------------------|--|---------------|----------------------|----------------------------------|---|---|--|--|
| | (1) = (11) from Attachment 3, Page 10 | (2) = (7) from Attachment 3, Page 6 | (3) = (1) - (2) | (4) | (5) | (6) | (7) = (3) x (4) x (5) / (6) | (8) | (9) | (8) + (9) |
| Jun-13 | \$3,228,001 | \$3,258,730 | (\$30,729) | 6.00% | 4.5 | 12 | (\$691) | \$7,724 | \$0 | \$317,805 |
| Jul-13 | \$2,954,621 | \$2,612,407 | \$342,214 | 8.00% | 4.5 | 12 | \$10,266 | (\$338,270) | \$0 | \$324,838 |
| Sep-13 | \$2,550,227 | \$2,695,290 | (\$145,063) | 6.00% | 4.5 | 12 | (\$3,264) | \$18,399 | \$0 | (\$3,166) |
| Oct-13 | \$2,295,624 | \$2,551,571 | (\$255,947) | 6.00% | 4.5 | 12 | (\$5,759) | \$3,570 | \$0 | \$11,969 |
| Nov-13 | \$2,493,364 | \$2,441,420 | \$51,944 | 8.00% | 4.5 | 12 | \$1,558 | (\$10,977) | \$0 | \$9,780 |
| Dec-13 | \$2,801,221 | \$2,768,609 | \$32,612 | 8.00% | 4.5 | 12 | \$978 | (\$12,234) | \$0 | \$361 |
| Jan-14 | \$5,859,857 | \$10,594,352 | (\$4,734,495) | 6.00% | 4.5 | 12 | (\$106,526) | \$8,824 | \$0 | (\$10,895) |
| Feb-14 | \$9,487,769 | \$4,537,216 | \$4,950,553 | 8.00% | 3.5 | 12 | \$115,513 | \$10,351 | \$0 | (\$108,597) |
| Mar-14 | \$4,607,291 | \$4,623,668 | (\$16,377) | 6.00% | 4.5 | 12 | (\$368) | \$0 | \$0 | \$17,267 |
| Apr-14 | \$2,684,818 | \$2,236,495 | \$448,323 | 8.00% | 4.5 | 12 | \$13,450 | (\$3,273) | \$0 | \$16,899 |
| May-14 | \$2,159,344 | \$1,903,486 | \$255,858 | 8.00% | 4.5 | 12 | \$7,676 | (\$14,350) | \$0 | \$27,076 |
| Jun-14 | \$1,704,050 | \$1,809,784 | (\$105,734) | 6.00% | 4.5 | 12 | (\$2,379) | \$3,170 | \$0 | \$20,402 |
| Jul-14 | \$1,933,152 | \$1,992,861 | (\$59,709) | 6.00% | 4.5 | 12 | (\$1,343) | \$5,090 | \$0 | \$21,193 |
| Aug-14 | \$1,744,273 | \$1,664,273 | \$80,000 | 8.00% | 4.5 | 12 | \$2,400 | (\$15,753) | \$0 | \$24,940 |
| Sep-14 | \$1,563,239 | \$1,488,320 | \$74,919 | 8.00% | 4.5 | 12 | \$2,248 | (\$14,982) | \$0 | \$11,587 |
| Oct-14 | \$1,306,704 | \$1,449,623 | (\$142,919) | 6.00% | 4.5 | 12 | (\$3,216) | \$2,468 | \$0 | (\$1,147) |
| Nov-14 | \$1,562,893 | \$1,665,148 | (\$102,255) | 6.00% | 4.5 | 12 | (\$2,301) | \$4,643 | \$0 | (\$1,895) |
| Dec-14 | \$1,457,119 | \$1,600,205 | (\$143,086) | 6.00% | 4.5 | 12 | (\$3,219) | \$4,865 | \$0 | \$447 |
| Jan-15 | \$1,890,784 | \$1,587,741 | \$303,043 | 8.00% | 4.5 | 12 | \$9,091 | (\$3,063) | \$0 | (\$5,835) |
| Feb-15 | \$2,904,017 | \$3,996,461 | (\$1,092,444) | 6.00% | 4.5 | 12 | (\$24,580) | \$10,626 | \$0 | (\$1,609) |
| Mar-15 | \$3,531,586 | \$2,700,740 | \$830,846 | 8.00% | 4.5 | 12 | \$24,925 | \$3,365 | \$0 | (\$15,563) |
| Apr-15 | \$1,896,409 | \$1,476,749 | \$419,660 | 8.00% | 4.5 | 12 | \$12,590 | \$0 | \$0 | \$25,317 |
| May-15 | \$1,378,493 | \$1,454,075 | (\$75,582) | 6.00% | 4.5 | 12 | (\$1,701) | (\$8,920) | \$0 | \$14,696 |
| Jun-15 | \$1,282,313 | \$1,249,297 | \$33,016 | 8.00% | 4.5 | 12 | \$990 | \$13,733 | \$0 | \$29,419 |
| Jul-15 | \$1,669,185 | \$1,571,208 | \$97,977 | 8.00% | 4.5 | 12 | \$2,939 | (\$14,239) | \$0 | \$18,119 |
| Aug-15 | \$1,765,710 | \$1,597,952 | \$167,758 | 6.00% | 4.5 | 12 | \$5,033 | (\$15,515) | \$0 | \$7,637 |
| Sep-15 | \$1,261,738 | \$1,585,930 | (\$324,192) | 6.00% | 4.5 | 12 | (\$7,294) | \$2,775 | \$0 | \$3,118 |
| Oct-15 | \$1,652,723 | \$1,399,444 | \$253,279 | 8.00% | 4.5 | 12 | \$7,598 | \$0 | \$0 | \$10,716 |
| Nov-15 | \$1,125,320 | \$1,196,130 | (\$70,810) | 6.00% | 4.5 | 12 | (\$1,593) | (\$4,969) | \$0 | \$4,154 |
| Dec-15 | \$1,258,419 | \$1,078,565 | \$179,854 | 8.00% | 4.5 | 12 | \$5,396 | (\$3,547) | \$0 | \$6,003 |
| Jan-16 | \$1,521,812 | \$1,522,684 | (\$872) | 3.50% | 4.5 | 12 | (\$11) | \$8,020 | \$0 | \$14,012 |
| Feb-16 | \$1,433,630 | \$1,257,166 | \$176,464 | 3.50% | 4.5 | 12 | \$2,316 | (\$8,598) | \$0 | \$7,730 |
| Mar-16 | \$1,006,731 | \$1,029,716 | (\$22,985) | 3.50% | 4.5 | 12 | (\$302) | (\$1,542) | \$0 | \$5,886 |
| Apr-16 | \$876,286 | \$947,223 | (\$70,937) | 3.50% | 4.5 | 12 | (\$931) | (\$3,750) | \$0 | \$1,205 |
| May-16 | \$1,088,193 | \$979,552 | \$108,641 | 3.50% | 4.5 | 12 | \$1,426 | \$284 | \$0 | \$2,915 |
| Jun-16 | \$1,219,038 | \$1,049,270 | \$169,768 | 3.50% | 4.5 | 12 | \$2,228 | (\$1,476) | \$0 | \$3,667 |
| Jul-16 | \$1,215,633 | \$1,495,314 | (\$279,681) | 3.50% | 4.5 | 12 | (\$3,671) | (\$1,118) | \$0 | (\$1,122) |
| Aug-16 | \$1,382,656 | \$839,357 | \$543,299 | 3.50% | 4.5 | 12 | \$7,131 | \$634 | \$0 | \$6,643 |
| Sep-16 | \$1,219,580 | \$1,231,506 | (\$11,926) | 3.50% | 4.5 | 12 | (\$157) | (\$1,295) | \$0 | \$5,191 |
| Oct-16 | \$914,266 | \$830,459 | \$83,807 | 3.50% | 4.5 | 12 | \$1,100 | (\$1,554) | \$0 | \$4,737 |
| Nov-16 | \$892,736 | \$778,821 | \$113,915 | 3.50% | 4.5 | 12 | \$1,495 | \$2,128 | \$0 | \$8,360 |
| Dec-16 | \$1,795,559 | \$1,359,490 | \$436,069 | 3.75% | 4.5 | 12 | \$6,132 | (\$7,272) | \$0 | \$7,220 |
| Jan-17 | \$1,418,795 | \$1,315,950 | \$102,845 | 3.75% | 4.5 | 12 | \$1,446 | \$0 | \$0 | \$8,666 |
| Feb-17 | \$1,212,716 | \$1,203,848 | \$8,868 | 3.75% | 5.5 | 12 | \$152 | \$221 | \$0 | \$9,039 |
| Mar-17 | \$1,476,977 | \$1,545,025 | (\$68,048) | 4.00% | 9.0 | 12 | (\$2,041) | (\$2,047) | \$0 | \$4,951 |
| Apr-17 | \$1,240,446 | \$1,059,272 | \$181,174 | 4.00% | 8.0 | 12 | \$4,831 | (\$5,129) | \$0 | \$4,653 |
| May-17 | \$1,316,286 | \$2,001,725 | (\$685,439) | 4.00% | 7.0 | 12 | (\$15,994) | (\$1,687) | \$0 | (\$13,028) |

PECO GSA 3/4 (Hourly) Actual Interest Calculation
through December 31, 2019
and January 2020 and February 2020

| Month | Current Period Portion of Revenue | Total Cost | Current Over/(Under) Collection for Interest | Interest Rate | Interest Time Factor | Interest Factor Denominator | Total Interest to be Returned to / (Recovered from) Customers | Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery | Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery | Cumulative Interest to be Returned to / (Recovered from) Customers |
|--------|---------------------------------------|-------------------------------------|--|---------------|----------------------|-----------------------------|---|---|---|--|
| | (1) = (11) from Attachment 3, Page 11 | (2) = (7) from Attachment 3, Page 7 | (3) = (1) - (2) | (4) | (5) | (6) | (7) = (3) x (4) x (5) / (6) | (8) | (9) | (9) |
| May-17 | | | | | | | | | | |
| Jun-17 | \$3,363,758 | \$2,919,723 | \$444,035 | 4.25% | 6 | 12 | \$9,855 | (\$1,314) | \$0 | \$2,496 |
| Jul-17 | \$3,890,804 | \$3,567,471 | \$323,333 | 4.25% | 11 | 12 | \$12,597 | (\$848) | \$0 | \$11,037 |
| Aug-17 | \$3,392,242 | \$3,325,345 | \$66,897 | 4.25% | 10 | 12 | \$2,369 | (\$787) | \$0 | \$22,786 |
| Sep-17 | \$3,015,665 | \$3,037,698 | (\$22,033) | 4.25% | 9 | 12 | (\$702) | (\$2,107) | \$0 | \$24,368 |
| Oct-17 | \$3,182,198 | \$2,853,441 | \$328,757 | 4.25% | 8 | 12 | \$9,315 | (\$2,106) | \$0 | \$21,559 |
| Nov-17 | \$2,825,755 | \$2,898,267 | (\$72,512) | 4.25% | 7 | 12 | (\$1,798) | (\$1,831) | \$0 | \$28,768 |
| Dec-17 | \$3,562,227 | \$4,538,396 | (\$976,169) | 4.50% | 6 | 12 | (\$21,964) | (\$2,457) | \$0 | \$25,139 |
| Jan-18 | \$9,791,879 | \$9,551,136 | \$240,743 | 4.50% | 11 | 12 | \$9,931 | (\$2,921) | \$0 | \$7,728 |
| Feb-18 | \$5,410,083 | \$3,182,074 | \$2,228,009 | 4.50% | 10 | 12 | \$83,550 | (\$1,971) | \$0 | \$89,307 |
| Mar-18 | \$3,243,701 | \$4,170,867 | (\$927,166) | 4.75% | 9 | 12 | (\$33,030) | \$552 | \$0 | \$56,829 |
| Apr-18 | \$3,310,774 | \$3,341,725 | (\$30,951) | 4.75% | 8 | 12 | (\$980) | \$643 | \$0 | \$56,492 |
| May-18 | \$2,911,119 | \$2,554,407 | \$356,712 | 4.75% | 7 | 12 | \$9,884 | \$555 | \$0 | \$66,931 |
| Jun-18 | \$3,347,901 | \$3,148,625 | \$199,276 | 5.00% | 6 | 12 | \$4,982 | \$624 | \$0 | \$72,537 |
| Jul-18 | \$3,841,133 | \$3,997,559 | (\$156,426) | 5.00% | 11 | 12 | (\$7,170) | \$667 | \$0 | \$66,034 |
| Aug-18 | \$3,786,910 | \$3,829,514 | (\$42,604) | 5.00% | 10 | 12 | (\$1,775) | \$421 | \$0 | \$64,680 |
| Sep-18 | \$4,062,129 | \$3,620,062 | \$442,067 | 5.25% | 9 | 12 | \$17,406 | (\$10,741) | \$0 | \$71,345 |
| Oct-18 | \$3,773,232 | \$3,637,182 | \$136,050 | 5.25% | 8 | 12 | \$4,762 | (\$11,336) | \$0 | \$64,771 |
| Nov-18 | \$3,166,970 | \$3,722,842 | (\$555,872) | 5.25% | 7 | 12 | (\$17,024) | (\$8,559) | \$0 | \$39,188 |
| Dec-18 | \$4,672,126 | \$3,923,219 | \$748,907 | 5.50% | 6 | 12 | \$21,836 | (\$15,109) | \$0 | \$45,915 |
| Jan-19 | \$4,093,277 | \$4,405,200 | (\$311,923) | 5.50% | 11 | 12 | (\$15,726) | (\$14,434) | \$0 | \$15,755 |
| Feb-19 | \$3,881,686 | \$3,468,291 | \$413,395 | 5.50% | 10 | 12 | \$18,947 | (\$11,752) | \$0 | \$22,950 |
| Mar-19 | \$4,200,838 | \$3,955,511 | \$245,327 | 5.50% | 9 | 12 | \$10,120 | (\$4,247) | \$0 | \$28,823 |
| Apr-19 | \$3,667,275 | \$3,227,067 | \$440,208 | 5.50% | 8 | 12 | \$16,141 | (\$3,046) | \$0 | \$41,918 |
| May-19 | \$3,275,935 | \$3,509,191 | (\$233,256) | 5.50% | 7 | 12 | (\$7,484) | (\$2,650) | \$0 | \$31,784 |
| Jun-19 | \$3,232,578 | \$3,177,595 | \$54,983 | 5.50% | 6 | 12 | \$2,580 | (\$4,460) | \$0 | \$29,904 |
| Jul-19 | \$3,392,829 | \$3,931,044 | (\$538,215) | 5.50% | 11 | 12 | (\$25,902) | (\$4,444) | \$0 | (\$442) |
| Aug-19 | \$3,906,921 | \$3,102,312 | \$804,609 | 5.25% | 10 | 12 | \$35,202 | (\$4,636) | \$0 | \$30,124 |
| Sep-19 | \$3,427,689 | \$2,870,050 | \$557,639 | 5.00% | 9 | 12 | \$20,911 | (\$4,688) | \$0 | \$46,347 |
| Oct-19 | \$2,804,542 | \$2,608,584 | \$195,958 | 4.75% | 8 | 12 | \$6,205 | (\$3,944) | \$0 | \$48,608 |
| Nov-19 | \$2,558,706 | \$3,000,351 | (\$441,645) | 4.75% | 7 | 12 | (\$12,237) | (\$3,328) | \$0 | \$33,043 |
| Dec-19 | \$3,906,917 | \$3,191,345 | \$715,572 | 4.75% | 6 | 12 | \$16,995 | (\$4,173) | \$0 | \$45,865 |
| Jan-20 | | | | | | | | (\$3,466) | \$0 | \$0 |
| Feb-20 | | | | | | | | (\$3,164) | \$0 | \$0 |

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued January 15, 2020

Effective March 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 5th Revised Page No. 34 and 6th Revised Page No. 35

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW – 5th Revised Page No. 36

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC \text{ where;}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00019/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

| Rate | | GSA Price |
|------|---------|-----------|
| R | GSA (1) | \$0.05972 |
| RH | GSA (1) | \$0.05972 |
| GS | GSA (2) | \$0.05453 |

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)**

| | | |
|-----------|---------|-----------|
| PD | GSA (2) | \$0.05360 |
| HT | GSA (2) | \$0.05143 |
| POL* | GSA (2) | \$0.04273 |
| SL-S* | GSA (2) | \$0.04273 |
| TLCL | GSA (2) | \$0.05453 |
| SL-E* | GSA (2) | \$0.04273 |
| AL* | GSA (2) | \$0.04273 |
| SL-C*. ** | GSA (2) | \$0.04273 |

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\frac{\sum \text{PJM}_{\text{DA}} \times \text{usage}}{(1-\text{LL})}$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the

development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum \text{O}/(\text{U})/\text{S}_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00019 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

| Tariff Rate | GS | PD | HT | EP |
|-------------------------------------|-----------|-----------|-----------|-----------|
| Hourly Pricing Adder* (dollars/kWh) | \$0.00234 | \$0.00226 | \$0.00207 | \$0.00207 |

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change