Docket R-2020-XXXXXXX

Volume 1

Philadelphia Gas Works

Before The

Pennsylvania Public Utility Commission

Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2021

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.

February 1, 2020

Philadelphia Gas Works 1307f - 2019 Prefiling

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Docket No. R-2020-XXXXXXX
Item 53.64 (c)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described below contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in Tab #2, responding to the requirements of section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2019 to December 31, 2019. Actual data is provided for the eleven (11) months ending November 30, 2019 and actual/estimated data for the one (1) month ending December 31, 2019. Actual data for the twelve (12) months ending December 31, 2019 will be provided in the 1307(f) filing of March 1, 2020.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2019 through December 31, 2019.

Schedule 3 - Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2020 through August 31, 2021 will be provided in the 1307(f) filing of March 1, 2020.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2020 through August 31, 2021 will be provided in the 1307(f) filing of March 1, 2020.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

Philadelphia Gas Works
Summary Of Total Purchased

53.64 C1-Schedule 1

	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
Williams	$ 2,286,342	$ 2,041,748	$ 3,178,654	$ 3,424,033	$ 3,521,916	$ 3,420,540	$ 3,516,764	$ 3,518,800	$ 3,396,740	$ 3,553,741	$ 3,043,870	$ 3,232,267
Texas Eastern	$ 1,551,813	$ 1,717,501	$ 1,564,314	$ 2,465,337	$ 2,209,270	$ 3,505,503	$ 3,446,477	$ 3,526,938	$ 3,437,325	$ 3,488,263	$ 3,317,665	$ 3,135,998
Dominion	$ 137,433	$ 132,780	$ 127,881	$ 132,298	$ 130,361	$ 129,836	$ 133,266	$ 133,266	$ 129,669	$ 128,839	$ 132,515	$ 135,525
Spot Purchases -Transco	$ 45,949	$ 53,500	$ 83,403	$ 68,476	$ 36,209	$ 26,600	$ 25,689	$ 33,931	$ 25,092	$ 6,660	$ 12,686	$ 12,686
Spot Purchases -Tetco												
Transco Supply2	$ 1,066,400	$ 798,000	$ 883,500									
Transco Supply6	$ 2,249,825	$ 788,200	$ 793,600	$ 373,500	$ 339,450	$ 340,500	$ 316,200	$ 295,275	$ 285,750	$ 295,275	$ 770,250	$ 864,900
Transco Supply7	$ 1,127,625	$ 816,900	$ 876,525							$ 373,938	$ 2,836,501	$ 2,623,536
Transco Supply14	$ 1,109,800	$ 835,800	$ 826,150	$ 798,000	$ 776,550	$ 751,500	$ 776,550	$ 674,250	$ 652,500	$ 674,250	$ 667,500	$ 863,350
Transco Supply29	$ 525,450	$ 409,850	$ 439,038	$ 377,250	$ 342,550	$ 343,500	$ 319,300	$ 299,150	$ 289,500	$ 299,150		
Transco Supply30	$ 3,247,076	$ 2,259,438	$ 2,464,376	$ 805,630	$ 304,626	$ 382,030	$ 476,309	$ 863,566	$ 382,490	$ 865,031	$ 1,637,828	$ 1,442,337
Transco Supply32				$ 373,875	$ 339,838	$ 340,875	$ 316,588	$ 294,500	$ 285,000	$ 294,500		
Transco Supply34	$ 468,671	$ 357,679	$ 389,346	$ 183,315	$ 946	$ 240,940	$ 35,071	$ 946	$ 915	$ 79,121		$ 33,975
Transco Supply35												$ 112,753
Transco Supply36	$ 1,831,363	$ 1,327,350	$ 1,374,863	$ 532,513	$ 238,713	$ 240,288	$ 210,675	$ -	$ -	$ 560,203		
Transco Supply37				$ 712,800	$ 483,559	$ 485,327	$ 427,480	$ 396,076	$ 407,178	$ 461,128	$ 1,521,450	$ 1,485,520
Transco Supply38												$ 113,985
Transco Supply39												$ 790,500
Tetco Supply1											$ 636,750	$ 568,800
Tetco Supply3	$ 1,047,686	$ 949,250	$ 967,461	$ 272,970	$ 129,779	$ 34,950	$ 4,650	$ 4,650	$ 4,500	$ 71,276		
Tetco Supply5	$ 634,882	$ 852,600	$ 97,190								$ 721,664	$ 723,075
Tetco Supply16	$ 1,015,955	$ 748,300	$ 803,675	$ 358,875	$ 325,888	$ 321,375	$ 293,338	$ 276,288	$ 232,875	$ 204,988	$ 312,675	$ 366,343
Tetco Supply24	$ 2,003,686	$ 1,653,750	$ 1,770,150	$ 1,776,750	$ 1,291,950	$ 1,323,060	$ 1,075,320	$ 902,244	$ 749,400	$ 881,885		$ 243,875
Tetco Supply25	$ 511,512	$ 376,950	$ 404,734									
Tetco Supply26	$ 1,527,478	$ 1,123,500	$ 1,206,675	$ 358,875	$ 325,888	$ 321,375	$ 293,338	$ 276,288	$ 232,875	$ 204,988	$ 2,212,650	$ 2,111,208
Tetco Supply28	$ 2,026,962	$ 1,496,600	$ 1,607,350	$ 717,000	$ 651,000	$ 642,000	$ 585,900	$ 551,800	$ 465,000	$ 409,200	$ 312,675	$ 346,968
Tetco Supply33												$ 651,919
Tetco Supply34												$ 291,118
Tetco Supply35												$ 316,200
Tetco Supply36												$ 65,175
TOTAL COSTS	**$ 24,415,908**	**$ 18,739,696**	**$ 19,858,884**	**$ 13,731,497**	**$ 11,448,492**	**$ 12,850,199**	**$ 12,252,913**	**$ 12,047,967**	**$ 10,976,809**	**$ 12,852,434**	**$ 18,136,680**	**$ 20,532,011**
Storage Injection	$ 1,976.85	$ 6,544.64	$ 13,663.35	$ 36,391	$ 37,483	$ 72,164	$ 83,234	$ 70,310	$ 58,251	$ 53,500	$ 42,435	$ 17,790
Storage Withdrawal	$ 140,221	$ 115,954	$ 82,488	$ 16,188	$ 739	$ 230	$ 12	$ -	$ 96	$ 9,528	$ 36,750	$ 70,456

Philadelphia Gas Works
Volumes Purchased

Volume	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
Spot Purchases -Transco	10,894	19,691	31,065	29,727	16,097	12,960	13,298	20,488	14,504	4,425	4,938	4,938
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem												
Commodity	310,000	280,000	310,000									
Transco Supply6 - Dem												
Commodity	310,000	280,000	310,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	300,000	310,000
Transco Supply6 - Dem												
Commodity	310,000											
Transco Supply7 - Dem												
Commodity	310,000	280,000	310,000							155,000	362,610	374,697
											750,000	775,000
Transco Supply7 - Dem												
Commodity											750,000	775,000
Transco Supply14 - Dem												
Commodity	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	310,000
Transco Supply29 - Dem												
Commodity	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000		
Transco Supply29 - Dem												
Commodity												
Transco Supply30 - Dem												
Commodity	130,000	40,000	45,000								42,390	43,802
Transco Supply30 - Dem											600,000	620,000
Commodity	310,000	280,000	310,000								600,000	619,985
Transco Supply30 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000		
Commodity	560,000	505,000	495,000	315,000	120,000	165,000	204,600	394,000	153,000	399,000		
Transco Supply32 - Dem												
Commodity				150,000	155,000	150,000	155,000	155,000	150,000	155,000		
Transco Supply34 - Dem	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000		
Commodity	155,000	135,000	135,000	70,000		105,000	15,000	-	-	35,000		15,000
Transco Supply35 - Dem												
Commodity												51,000
Transco Supply36 - Dem												
Commodity	605,000	500,000	475,000	205,000	95,000	105,000	90,000	-	-	257,000		
Transco Supply37 - Dem												
Commodity				270,000	108,500	105,000	108,500	108,500	105,000	108,500	105,000	108,500
Transco Supply37 - Dem												
Commodity					115,816	112,080	115,816	115,816	112,080	115,816	240,000	248,000
Transco Supply37 - Dem												
Commodity											300,000	310,000
Transco Supply38 - Dem												
Commodity												51,000
Transco Supply39 - Dem												
Commodity												310,000
Tetco Supply1 - Dem											300,000	310,000
Commodity											300,000	310,000
Tetco Supply3 - Dem	465,000	420,000	465,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000		
Commodity	362,612	380,000	349,995	114,000	57,416	15,000	-	-	-	36,800		
Tetco Supply5 - Dem												
Commodity	206,387	280,000	29,501								293,419	310,000
Tetco Supply16 - Dem												
Commodity	307,632	280,000	310,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	165,000	170,500
Tetco Supply16 - Dem												
Commodity												10,000
Tetco Supply24 - Dem												
Commodity	154,057	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000		130,000
Tetco Supply24 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000		
Commodity	528,260	510,000	495,000	300,000	140,000	178,000	93,000	38,750	30,000	146,000		
Tetco Supply24 - Dem												
Commodity				300,000	310,000	300,000	310,000	310,000	300,000	310,000		
Tetco Supply25 - Dem												
Commodity	153,954	140,000	154,922									
Tetco Supply26 - Dem												
Commodity	462,172	420,000	465,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	330,000	341,000
Tetco Supply26- Dem												
Commodity											750,000	775,000
Tetco Supply28- Dem												
Commodity	613,766	560,000	620,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	165,000	170,500
Tetco Supply33 - Dem												
Commodity											362,580	374,666
Tetco Supply34 - Dem												
Commodity											163,320	168,764
Tetco Supply35 - Dem												
Commodity											150,000	155,000
Tetco Supply36 - Dem												
Commodity												35,000

Philadelphia Gas Works
Cost Of Fuels Purchased

Rate - $	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
Spot Purchases -Transco	$ 4.2178	$ 2.7170	$ 2.6848	$ 2.3035	$ 2.2495	$ 2.0525	$ 1.9318	$ 1.6562	$ 1.7300	$ 1.5050	$ 2.5690	$ 2.5690
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem												
Commodity	$ 3.4400	$ 2.8500	$ 2.8500									
Transco Supply6 - Dem												
Commodity	$ 3.6075	$ 2.8150	$ 2.5600	$ 2.4900	$ 2.1900	$ 2.2700	$ 2.0400	$ 1.9050	$ 1.9050	$ 1.9050	$ 2.5675	$ 2.7900
Transco Supply6 - Dem												
Commodity	$ 3.6500											
Transco Supply7 - Dem												
Commodity	$ 3.6375	$ 2.9175	$ 2.8275							$ 2.4125	$ 2.5675	$ 2.5620
Transco Supply14 - Dem												
Commodity	$ 3.5800	$ 2.9850	$ 2.6650	$ 2.6600	$ 2.5050	$ 2.5050	$ 2.5050	$ 2.1750	$ 2.1750	$ 2.1750	$ 2.2250	$ 2.7850
Transco Supply29 - Dem												
Commodity	$ 3.3900	$ 2.9275	$ 2.8325	$ 2.5150	$ 2.2100	$ 2.2900	$ 2.0600	$ 1.9300	$ 1.9300	$ 1.9300	#DIV/0!	
Transco Supply30 - Dem												
Commodity	$ 3.0981	$ 3.0700	$ 3.4017								$ 2.5725	$ 2.4425
Transco Supply30 - Dem											$ 0.0048	$ 0.0048
Commodity	$ 3.6400	$ 2.8400	$ 2.8350								$ 2.5432	$ 2.1490
Transco Supply30 - Dem	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048	$ 0.0048		
Commodity	$ 3.0588	$ 2.6510	$ 2.8878	$ 2.5484	$ 2.5138	$ 2.2979	$ 2.3135	$ 2.1842	$ 2.4811	$ 2.1605		
Transco Supply32 - Dem				$ 2.4925	$ 2.1925	$ 2.2725	$ 2.0425	$ 1.9000	$ 1.9000	$ 1.9000		
Commodity												
Transco Supply34 - Dem	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061	$ 0.0061		
Commodity	$ 3.0176	$ 2.6431	$ 2.8770	$ 2.6057		$ 2.2860	$ 2.2750			$ 2.2336		$ 2.2650
Transco Supply35 - Dem												
Commodity												$ 2.2108
Transco Supply36 - Dem												
Commodity	$ 3.0270	$ 2.6547	$ 2.8944	$ 2.5976	$ 2.5128	$ 2.2885	$ 2.3408			$ 2.1798		
Transco Supply37 - Dem												
Commodity				$ 2.6400	$ 2.2125	$ 2.2925	$ 1.9625	$ 1.8225	$ 1.9325	$ 2.1125	$ 2.2900	$ 2.1600
Transco Supply37 - Dem												
Commodity					$ 2.1025	$ 2.1825	$ 1.8525	$ 1.7125	$ 1.8225	$ 2.0025	$ 2.1750	$ 2.0450
Transco Supply37 - Dem												
Commodity											$ 2.5300	$ 2.4000
Transco Supply38 - Dem												
Commodity												$ 2.2350
Transco Supply39 - Dem												
Commodity												$ 2.5500
Tetco Supply1 - Dem											$ 0.0050	$ 0.0050
Commodity											$ 2.1175	$ 1.8298
Tetco Supply3 - Dem	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100		
Commodity	$ 2.8765	$ 2.4870	$ 2.7509	$ 2.3550	$ 2.1793	$ 2.0300				$ 1.8105		
Tetco Supply5 - Dem												
Commodity	$ 3.0762	$ 3.0450	$ 3.2945								$ 2.4595	$ 2.3325
Tetco Supply16 - Dem												
Commodity	$ 3.3025	$ 2.6725	$ 2.5925	$ 2.3925	$ 2.1025	$ 2.1425	$ 1.8925	$ 1.7825	$ 1.5525	$ 1.3225	$ 1.8950	$ 2.0350
Tetco Supply16 - Dem												
Commodity												$ 1.9375
Tetco Supply24 - Dem												
Commodity	$ 3.3450	$ 2.7150	$ 2.6350	$ 2.4100	$ 2.1200	$ 2.1600	$ 1.9100	$ 1.8000	$ 1.5700	$ 1.3400		$ 1.8760
Tetco Supply24 - Dem	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100	$ 0.0100		
Commodity	$ 2.8057	$ 2.4864	$ 2.7384	$ 2.3075	$ 2.1868	$ 1.9722	$ 2.0126	$ 1.6837	$ 1.4300	$ 1.7725		
Tetco Supply24 - Dem												
Commodity				$ 2.3900	$ 2.1000	$ 2.1400	$ 1.8900	$ 1.7800	$ 1.5500	$ 1.3200		
Tetco Supply25 - Dem												
Commodity	$ 3.3225	$ 2.6925	$ 2.6125									
Tetco Supply26 - Dem												
Commodity	$ 3.3050	$ 2.6750	$ 2.5950	$ 2.3925	$ 2.1025	$ 2.1425	$ 1.8925	$ 1.7825	$ 1.5525	$ 1.3225	$ 1.8925	$ 2.0325
Tetco Supply26 - Dem												
Commodity											$ 2.1175	$ 1.8298
Tetco Supply28 - Dem												
Commodity	$ 3.3025	$ 2.6725	$ 2.5925	$ 2.3900	$ 2.1000	$ 2.1400	$ 1.8900	$ 1.7800	$ 1.5500	$ 1.3200	$ 1.8950	$ 2.0350
Tetco Supply33 - Dem												
Commodity											$ 2.2700	$ 1.7400
Tetco Supply34 - Dem												
Commodity											$ 1.5850	$ 1.7250
Tetco Supply35 - Dem												
Commodity											$ 1.9000	$ 2.0400
Tetco Supply36 - Dem												
Commodity												$ 1.8621

Philadelphia Gas Works
Cost Of Fuels Purchased

Amounts - $	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
Spot Purchases -Transco	$ 45,949	$ 53,500	$ 83,403	$ 68,476	$ 36,209	$ 26,600	$ 25,689	$ 33,931	$ 25,092	$ 6,660	$ 12,686	$ 12,686
Spot -Transco												
Spot Purchases -Tetco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem												
Commodity	$ 1,066,400	$ 798,000	$ 883,500									
Transco Supply6 - Dem												
Commodity	$ 1,118,325	$ 788,200	$ 793,600	$ 373,500	$ 339,450	$ 340,500	$ 316,200	$ 295,275	$ 285,750	$ 295,275	$ 770,250	$ 864,900
Transco Supply6 - Dem												
Commodity	$ 1,131,500											
Transco Supply7 - Dem												
Commodity	$ 1,127,625	$ 816,900	$ 876,525						$	373,938	$ 931,001	$ 959,974
Transco Supply7 - Dem											$ 1,875	$ 1,938
Commodity											$ 1,903,625	$ 1,661,625
Transco Supply14 - Dem												
Commodity	$ 1,109,800	$ 835,800	$ 826,150	$ 798,000	$ 776,550	$ 751,500	$ 776,550	$ 674,250	$ 652,500	$ 674,250	$ 667,500	$ 863,350
Transco Supply29 - Dem												
Commodity	$ 525,450	$ 409,850	$ 439,038	$ 377,250	$ 342,550	$ 343,500	$ 319,300	$ 299,150	$ 289,500	$ 299,150		
Transco Supply29 - Dem												
Commodity												
Transco Supply30 - Dem											$ 109,048	$ 106,986
Commodity	$ 402,750	$ 122,800	$ 153,075								$ 2,880	$ 2,976
Transco Supply30 - Dem											$ 1,525,900	$ 1,332,374
Commodity	$ 1,128,400	$ 795,200	$ 878,850									
Transco Supply30 - Dem	$ 2,976	$ 2,688	$ 2,976	$ 2,880	$ 2,976	$ 2,880	$ 2,976	$ 2,976	$ 2,880	$ 2,976		
Commodity	$ 1,712,950	$ 1,338,750	$ 1,429,475	$ 802,750	$ 301,650	$ 379,150	$ 473,333	$ 860,590	$ 379,610	$ 862,055		
Transco Supply31 - Dem												
Commodity												
Transco Supply32 - Dem												
Commodity				$ 373,875	$ 339,838	$ 340,875	$ 316,588	$ 294,500	$ 285,000	$ 294,500		
Transco Supply34 - Dem	$ 946	$ 854	$ 946	$ 915	$ 946	$ 915	$ 946	$ 946	$ 915	$ 946		
Commodity	$ 467,725	$ 356,825	$ 388,400	$ 182,400	$ -	$ 240,025	$ 34,125	$ -	$ -	$ 78,175		$ 33,975
Transco Supply35 - Dem												
Commodity												$ 112,753
Transco Supply36 - Dem												
Commodity	$ 1,831,363	$ 1,327,350	$ 1,374,863	$ 532,513	$ 238,713	$ 240,288	$ 210,675	$ -	$ -	$ 560,203		
Transco Supply37 - Dem												
Commodity				$ 712,800	$ 240,056	$ 240,713	$ 212,931	$ 197,741	$ 202,913	$ 229,206	$ 240,450	$ 234,360
Transco Supply37 - Dem												
Commodity					$ 243,503	$ 244,615	$ 214,549	$ 198,335	$ 204,266	$ 231,922	$ 522,000	$ 507,160
Transco Supply37 - Dem												
Commodity											$ 759,000	$ 744,000
Transco Supply38 - Dem												
Commodity												$ 113,985
Transco Supply39 - Dem												
Commodity												$ 790,500
Tetco Supply1 - Dem											$ 1,500	$ 1,550
Commodity											$ 635,250	$ 567,250
Tetco Supply3 - Dem	$ 4,650	$ 4,200	$ 4,650	$ 4,500	$ 4,650	$ 4,500	$ 4,650	$ 4,650	$ 4,500	$ 4,650		
Commodity	$ 1,043,036	$ 945,050	$ 962,811	$ 268,470	$ 125,129	$ 30,450	$ -	$ -	$ -	$ 66,626		
Tetco Supply5 - Dem												
Commodity	$ 634,882	$ 852,600	$ 97,190								$ 721,664	$ 723,075
Tetco Supply16 - Dem												
Commodity	$ 1,015,955	$ 748,300	$ 803,675	$ 358,875	$ 325,888	$ 321,375	$ 293,338	$ 276,288	$ 232,875	$ 204,988	$ 312,675	$ 346,968
Tetco Supply16 - Dem												
Commodity												$ 19,375
Tetco Supply24 - Dem												
Commodity	$ 515,321	$ 380,100	$ 408,425	$ 361,500	$ 328,600	$ 324,000	$ 296,050	$ 279,000	$ 235,500	$ 207,700		$ 243,875
Tetco Supply24 - Dem	$ 6,200	$ 5,600	$ 6,200	$ 6,000	$ 6,200	$ 6,000	$ 6,200	$ 6,200	$ 6,000	$ 6,200		
Commodity	$ 1,482,165	$ 1,268,050	$ 1,355,525	$ 692,250	$ 306,150	$ 351,060	$ 187,170	$ 65,244	$ 42,900	$ 258,785		
Tetco Supply24 - Dem												
Commodity				$ 717,000	$ 651,000	$ 642,000	$ 585,900	$ 551,800	$ 465,000	$ 409,200		
Tetco Supply25 - Dem												
Commodity	$ 511,512	$ 376,950	$ 404,734									
Tetco Supply26 - Dem												
Commodity	$ 1,527,478	$ 1,123,500	$ 1,206,675	$ 358,875	$ 325,888	$ 321,375	$ 293,338	$ 276,288	$ 232,875	$ 204,988	$ 624,525	$ 693,083
Tetco Supply26 - Dem												
Commodity											$ 1,588,125	$ 1,418,125
Tetco Supply28 - Dem												
Commodity	$ 2,026,962	$ 1,496,600	$ 1,607,350	$ 717,000	$ 651,000	$ 642,000	$ 585,900	$ 551,800	$ 465,000	$ 409,200	$ 312,675	$ 346,968
Tetco Supply33 - Dem												
Commodity											$ 823,057	$ 651,919
Tetco Supply34 - Dem												
Commodity											$ 258,862	$ 291,118
Tetco Supply35 - Dem												
Commodity											$ 285,000	$ 316,200
Tetco Supply36 - Dem												
Commodity												$ 65,175

Philadelphia Gas Works
Volumes Purchased
Williams Pipeline Company

Volumes-DTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
S-2 Storage Capacity	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249
S-2 Demand	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	155,730	160,921	160,921
Handling fr Stg.	103,309	52,106	24,423	5,702							25,158	78,292
Handling to Stg.				17,791	48,856	44,000	42,929	43,400	39,932	24,909	10,000	-
GSS Demand	1,908,577	1,723,876	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
Stg. Cap.Vol. Chg.	127,835,723	115,464,524	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
Handling fr Stg.	909,067	731,527	353,798	123,136	17,077	5,314	283		2,210	188,117	197,803	504,304
Storage Injection	28,484	43,785	92,608	325,996	389,500	400,726	203,833	385,328	329,811	266,922	244,028	156,357
WSS Demand	1,088,565	983,220	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
Stg. Cap Vol Chg.	103,413,179	93,405,452	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	340,149	161,937	118,315	-						710	9,228	104,392
Handling to Stg.	835	666	7,949	12,866	16,278	15,567	80,694		29,203	223,887	21,862	11,109
FT Demand/.3691	5,121,572	4,625,936	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/.3691	4,001,821	3,075,458	3,186,545	1,856,745	1,479,054	1,524,315	1,379,309	1,669,003	1,364,593	2,041,720	3,550,099	3,802,341
PSFT Demand/5001	84,754	76,552	-	-								84,754
PSFT Commodity/5001												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691	(620,000)	(560,000)	(620,000)	(600,000)	(930,000)	(1,200,000)	(1,240,000)	(1,550,000)	(1,500,000)	(1,550,000)	(450,000)	(465,000)
Capacity Rel.Dem. Credit #5001*	(472,595)	(438,508)	(482,794)	(483,900)	(512,492)	(484,650)	(501,921)	(504,401)	(488,340)	(477,772)	(503,280)	(548,924)
S2 Credit												
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr. Stg.												
Eminence #2 adj.												
Cashout / Cashout Majority Sell												
S 2 Adj. (02/1/16 - 02/29/16)												
WSS Capacity Release												
Eminence Capacity Release												
Unathorized Overrun 02/2016												
Eminence Capacity Release												
Cashout / Cashout 03/31/16												

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Cost Of Fuel Purchased
Williams Pipeline Company

Rate - $	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
S-2 Capacity	0.00381	0.00381	0.00381	0.00381	0.01481	0.01481	0.01481	0.01481	0.01481	0.01481	0.01481	0.01481
Storage Demand	0.13973	0.14205	0.14095	0.14095	0.24244	0.24244	0.24244	0.24604	0.24421	0.24421	0.24438	0.24438
Handling fr Stg.	0.05180	0.05530	0.05530	0.05530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06400	0.06820
Handling to Stg.	0.00000	0.00000	0.00000	0.03326	0.03326	0.04606	0.04606	0.04606	0.04606	0.04606	0.04606	0.00000
GSS Demand	0.10068	0.10068	0.12969	0.12995	0.12995	0.12995	0.12995	0.12995	0.12995	0.12995	0.13000	0.13000
Stg. Cap.Vol. Chg.	0.00053	0.00053	0.00077	0.00077	0.00077	0.00077	0.00077	0.00077	0.00077	0.00077	0.00077	0.00077
Handling fr Stg.	0.04292	0.04292	0.04059	0.04328	0.04328	0.04328	0.04328	0.00000	0.04328	0.04328	0.04244	0.04244
Storage Injection	0.05061	0.05061	0.04655	0.04924	0.04924	0.04924	0.04924	0.04924	0.04924	0.04924	0.04797	0.04797
WSS Demand	0.02557	0.02557	0.03299	0.03299	0.03299	0.03299	0.03299	0.03299	0.03299	0.03299	0.03299	0.03299
Stg. Cap Vol Chg.	0.00027	0.00027	0.00035	0.00035	0.00035	0.00035	0.00035	0.00035	0.00035	0.00035	0.00035	0.00035
Handling fr Stg.	0.01456	0.01456	0.03113	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03113	0.03113	0.03113
Handling to Stg.	0.01456	0.01456	0.03113	0.03113	0.03113	0.03113	0.03113	0.00000	0.03113	0.03113	0.03113	0.03113
FT Demand/.3691	0.47401	0.47401	0.64722	0.65082	0.65082	0.65082	0.65082	0.65082	0.65082	0.65082	0.65082	0.65323
FT Commodity/.3691	0.02810	0.02778	0.02805	0.02830	0.02481	0.02753	0.02664	0.02654	0.02407	0.02672	0.03773	0.03793
PSFT Demand/.5001	0.70925	0.70925	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.91631
PSFT Commodity/.5001												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691	0.78125	0.78125	0.78125	0.02443	0.03378	0.03034	0.03034	0.02847	0.02847	0.02847	1.04420	1.04420
Capacity Rel. Dem Credit #5001*	0.45914	0.45914	0.45914	0.63294	0.63294	0.63294	0.63294	0.63294	0.63294	0.63294	0.67558	0.65012
S2 Credit												
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr Stg.												
WSS Capacity Release												
Eminenec Capacity Release												
S 2 Adj. (02/1/15 - 02/29/16)												
Cashout / Cashout Majority Sell												
Unathorized Overrun 02/2016												
Cashout / Cashout 03/31/16												

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company

Amount - $	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
S-2 Capacity	$ 4,148	$ 4,592	$ 4,444	$ 4,592	$ 17,274	$ 17,849	$ 17,849	$ 17,274	$ 17,849	$ 17,274	$ 17,849	$ 17,849
Storage Demand	$ 20,310	$ 22,860	$ 21,950	$ 22,682	$ 37,755	$ 39,014	$ 39,014	$ 38,316	$ 39,299	$ 38,031	$ 39,326	$ 39,326
Handling fr Stg.	$ 5,352	$ 2,881	$ 1,351	$ 315							$ 1,610	$ 5,339
Handling to Stg.				$ 592	$ 1,625	$ 2,027	$ 1,977	$ 1,999	$ 1,839	$ 1,147	$ 461	$ -
GSS Demand	$ 192,155	$ 173,560	$ 247,523	$ 240,019	$ 248,020	$ 240,019	$ 248,020	$ 248,020	$ 240,019	$ 248,020	$ 240,111	$ 248,115
Stg. Cap.Vol. Chg.	$ 67,753	$ 61,196	$ 98,433	$ 95,258	$ 98,433	$ 95,258	$ 98,433	$ 98,433	$ 95,258	$ 98,433	$ 95,258	$ 98,433
Handling fr Stg.	$ 39,017	$ 31,397	$ 14,361	$ 5,329	$ 739	$ 230	$ 12		$ 96	$ 8,142	$ 8,395	$ 21,403
Storage Injection	$ 1,442	$ 2,216	$ 4,311	$ 16,052	$ 19,179	$ 19,732	$ 10,037	$ 18,974	$ 16,240	$ 13,143	$ 11,706	$ 7,500
WSS Demand	$ 27,835	$ 25,141	$ 35,912	$ 34,753	$ 35,912	$ 34,753	$ 35,912	$ 35,912	$ 34,753	$ 35,912	$ 34,753	$ 35,912
Stg. Cap Vol Chg.	$ 27,922	$ 25,220	$ 36,195	$ 35,027	$ 36,195	$ 35,027	$ 36,195	$ 36,195	$ 35,027	$ 36,195	$ 35,027	$ 36,194
Handling fr Stg.	$ 4,953	$ 2,358	$ 3,683	$ -						$ 22	$ 287	$ 3,250
Handling to Stg.	$ 12	$ 10	$ 247	$ 401	$ 507	$ 485	$ 2,512		$ 909	$ 6,970	$ 681	$ 346
FT Demand/.3691	$ 2,427,683	$ 2,192,746	$ 3,330,160	$ 3,240,669	$ 3,348,691	$ 3,240,669	$ 3,348,691	$ 3,348,691	$ 3,240,669	$ 3,348,691	$ 3,240,669	$ 3,345,542
FT Commodity/.3691	$ 112,440	$ 85,445	$ 89,394	$ 52,538	$ 36,701	$ 41,965	$ 36,745	$ 44,301	$ 32,847	$ 54,558	$ 133,928	$ 144,217
PSFT Demand/5001	$ 60,112	$ 54,295	$ -	$ -								$ 77,661
PSFT Commodity												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691	$ (484,375)	$ (437,500)	$ (484,375)	$ (14,655)	$ (31,419)	$ (36,405)	$ (37,619)	$ (44,129)	$ (42,705)	$ (44,129)	$ (469,890)	$ (485,553)
Capacity Rel. Dem.Credit #5001*	$ (216,987)	$ (201,336)	$ (221,670)	$ (306,281)	$ (324,377)	$ (306,755)	$ (317,686)	$ (319,257)	$ (309,090)	$ (302,400)	$ (340,007)	$ (356,869)
S2 Credit	$ (3,428)	$ (3,332)	$ (3,265)	$ (3,258)	$ (3,319)	$ (3,327)	$ (3,328)	$ (5,928)	$ (6,270)	$ (6,268)	$ (6,293)	$ (6,399)
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr Stg.												
Eminence #2 ajd.												
Cashout / Cashout 02/29/2016												
S2 Adj. (02/1/15 - 02/28/15)												
WSS Capacity Release												
Eminence Capacity Release												
FT-Demand Charges Paid by VA Power												
Cashout / Cashout 03/31/16												
S2 Adj. (02/1/16 - 02/29/16)												
Cashout / Cashout Majority Sell												
Unathorized Overrun 02/2016												
TOTAL	$ 2,286,342	$ 2,041,748	$ 3,178,654	$ 3,424,033	$ 3,521,916	$ 3,420,540	$ 3,516,764	$ 3,518,800	$ 3,396,740	$ 3,553,741	$ 3,043,870	$ 3,232,267

* While the amount charged for the release is zero, the money will
be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Volumes Purchased
Texas Eastern

Volumes - Dth	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
CDS Market Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Access Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,463,128	1,499,877	1,253,503	1,291,920	1,108,476	1,074,642	1,005,826	952,475	914,376	1,094,106	1,477,537	1,631,190
CDS ACA Charge	1,463,128	1,499,877	1,253,503	1,291,920	1,108,476	1,074,642	1,005,826	952,475	914,376	1,094,106	1,477,537	1,631,190
CDS PCB True-up Settlement												
FT1 Market Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Access Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	667,209	495,945	395,426	91,201	-	-	-	-	-	-	76,440	189,638
Excess Withdrawal	121	2,006	-	-	-	-	-	-	-	-	-	-
Storage Injection	1,288	16,868	27,212	57,704	23,300	306,702	421,786	365,935	258,429	103,897	95,226	43,925
Excess Injection	-	-	35,586	7,803	11,196	-	-	-	1,725	-	31,274	8,379
Storage Surcharge Credit												
PCB True-up Settlement 400121												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176
Handling fr Storage	549,723	516,566	488,379	73,275	-	-	-	-	-	19,543	152,073	157,568
Excess Withdrawal	-	-	-	-	-	-	-	-	-	-	-	-
Storage Injection	13,531	12,656	39,925	117,934	101,884	232,744	392,336	392,336	265,882	148,854	156,035	64,015
Excess Injection	-	20,467	-	-	-	18,218	32,650	-	7,620	22,788	-	-
Storage Surcharge Credit												
PCB True-up Settlement 400209												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800514	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	554,606	504,000	558,000	-	-	-	-	-	-	-	540,000	558,000
FT-1 ACA Charge	554,606	504,000	558,000	-	-	-	-	-	-	-	540,000	558,000
FT3-3 Cap.Rel. dem.credit 800514	-	-	-	(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)	-	-
FT3-3 Cap.Rel. dem.credit 800514	-	-	-	-	-	-	-	-	-	(558,000)	558,000	-
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800515	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	554,605	504,000	557,953	-	-	-	-	-	-	-	256,410	558,000
FT-1 ACA Charge	554,605	504,000	557,953	-	-	-	-	-	-	-	256,410	558,000
FT1-3 Cap.Rel. dem. credit 800515	-	-	-	(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)	-	-
FT1-3 Cap.Rel. dem. credit 800515	-	-	-	-	-	-	-	-	-	(558,000)	558,000	-
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.*	(472,378)	(438,228)	(482,577)	(483,570)	(512,120)	(484,290)	(501,611)	(504,091)	(487,890)	(477,462)	(502,920)	(528,030)
FT1-800233 M3-M3 Cap. Rel.	(738,482)	(667,016)	(738,482)	(714,660)	(738,482)	(714,660)	(738,482)	(738,482)	(714,660)	(738,482)	(1,032,480)	(1,066,896)
FTS-2,7,8 ACA	959,722	725,764	459,867	150,000	155,000	147,480	152,396	152,396	147,480	152,396	514,969	845,380
FTS-2,7,8 Commodity						147,480	152,396	152,396	147,480	152,396	514,969	845,380
CSHOUT UNDER 5% DS												

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Cost Of Fuel Purchased
Texas Eastern

Volumes - Dth	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
CDS Market Area Demand	10.6500	10.7930	10.7930	10.7930	10.7930	15.2920	15.2920	15.5110	15.5110	15.5110	15.5110	15.5460
CDS Access Area Demand	3.3851	3.3851	3.3851	3.3851	3.3851	4.6536	4.6536	4.6538	4.6538	4.6538	4.6538	4.6538
CDS Commodity	0.0675	0.0796	0.0748	0.0741	0.0741	0.0590	0.0590	0.0654	0.0654	0.0654	0.0691	0.0755
CDS ACA Charge	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
CDS PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 Market Area Demand	10.4270	10.5700	10.5700	10.5700	10.5700	15.0690	15.0690	15.2880	15.2880	15.2880	15.2880	15.3230
FT1 Access Area Demand	3.5482	3.5482	3.5482	3.5482	3.5482	4.9310	4.9310	4.9313	4.9313	4.9313	4.9313	4.9313
FT1 Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 ACA Charge	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400121	5.4330	5.4700	5.4700	5.4700	5.4700	7.9920	7.9920	8.0460	8.0460	8.0460	8.0460	8.0500
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.4639	0.4639	0.4639	0.4639	0.4639	0.4639	0.4639
Handling fr Storage	0.0606	0.0641	0.0641	0.0641	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0698	0.0740
Excess Withdrawal	1.0055	1.0154	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0353	0.0353	0.0353	0.0353	0.0353	0.0481	0.0481	0.0481	0.0481	0.0481	0.0481	0.0498
Excess Injection	0.0000	0.0000	0.1601	0.1601	0.1601	0.0000	0.0000	0.0000	0.5110	0.0000	0.5110	0.5133
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 400121	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.4330	5.4700	5.4700	5.4700	5.4700	7.9920	7.9920	8.0460	8.0460	8.0460	8.0460	8.0500
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.4639	0.4639	0.4639	0.4639	0.4639	0.4639	0.4639
Handling fr Storage	0.0606	0.0641	0.0641	0.0641	0.0000	0.0000	0.0000	0.0000	0.0000	0.0698	0.0698	0.0740
Excess Withdrawal	0.0000	0.0641	0.0641	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0353	0.0353	0.0353	0.0353	0.0353	0.0481	0.0481	0.0481	0.0481	0.0481	0.0481	0.0498
Excess Injection	0.0000	0.1601	0.0000	0.0000	0.0000	0.5110	0.5110	0.0000	0.5110	0.5110	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 400209	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	7.9600	7.9600	7.9600	7.9600	7.9600	13.1090	13.1090	13.3180	13.3180	13.3180	13.3180	13.3530
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	13.1090	13.1090	13.3180	13.3180	13.3180	13.3180	13.3530
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	10.8846	10.8846	11.0721	11.0721	11.0721	11.0721	11.1038
FTS-2 PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT-1 Market Demand 800514	10.4270	10.5700	10.5700	10.5700	10.5700	15.0690	15.0690	15.2880	15.2880	15.2880	15.2880	15.3230
FT-1 Access Area Demand 800514	2.2387	2.2387	2.2387	2.2387	2.2387	3.2338	3.2338	3.2338	3.2338	3.2338	3.2338	3.2338
FT Commodity	0.0637	0.0741	0.0741	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0654	0.0714
FT-1 ACA Charge	0.0013	0.0013	0.0013	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0013	0.0013
FT3-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0410	0.2516	0.2309	0.1944	0.1937	0.2848	0.0475	0.0000	0.0000
FT3-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1924	0.1924	0.0000
PCB True-up Settlement 800514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT-1 Market Demand 800515	10.4270	10.5700	10.5700	10.5700	10.5700	15.0690	15.0690	15.2880	15.2880	15.2880	15.2880	15.3230
FT-1 Access Area Demand 800515	2.2387	2.2387	2.2387	2.2387	2.2387	3.2338	3.2338	3.2338	3.2338	3.2338	3.2338	3.2338
FT Commodity	0.0637	0.0741	0.0741	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0654	0.0714
FT-1 ACA Charge	0.0013	0.0013	0.0013	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0013	0.0013
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0320	0.2516	0.2309	0.1944	0.1937	0.2848	0.0500	0.0000	0.0000
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1924	0.1924	0.0000
PCB True-up Settlement 800515	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CDS 800232 M1-M1 Cap. Rel.*	0.4286	0.4332	0.4332	0.4332	0.4332	0.6081	0.6081	0.6152	0.6152	0.6152	0.7085	0.7102
FT1-800233 M3-M3 Cap. Rel.	1.5300	1.5300	1.5300	0.0482	0.0482	0.0482	0.0482	0.0482	0.0482	0.0482	0.7218	0.7218
FTS-2,7,8 ACA	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
FTS-2,7,8 Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0590	0.0590	0.0654	0.0654	0.0654	0.0551	0.0643
CSHOUT UNDER 5%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Cost Of Fuel Purchased
Texas Eastern

Amount - $	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
CDS Market Area Demand	$ 798,750	$ 809,475	$ 809,475	$ 809,475	$ 809,475	$ 1,146,900	$ 1,146,900	$ 1,163,325	$ 1,163,325	$ 1,163,325	$ 1,163,325	$ 1,165,950
CDS Access Area Demand	$ 330,293	$ 330,293	$ 330,293	$ 330,293	$ 330,293	$ 454,064	$ 454,064	$ 454,084	$ 454,084	$ 454,084	$ 454,084	$ 454,084
CDS Commodity	$ 98,721	$ 119,410	$ 93,756	$ 95,731	$ 82,138	$ 63,404	$ 59,344	$ 62,292	$ 59,800	$ 71,555	$ 102,038	$ 123,119
CDS ACA Charge	$ 1,902	$ 1,950	$ 1,630	$ 1,679	$ 1,441	$ 1,397	$ 1,308	$ 1,238	$ 1,189	$ 1,422	$ 1,921	$ 2,121
CDS PCB True-up Settlement												
FT1 Market Area Demand	$ 248,392	$ 251,799	$ 251,799	$ 251,799	$ 251,799	$ 358,974	$ 358,974	$ 364,191	$ 364,191	$ 364,191	$ 364,191	$ 365,025
FT1 Access Area Demand	$ 194,717	$ 194,717	$ 194,717	$ 194,717	$ 194,717	$ 270,603	$ 270,603	$ 270,620	$ 270,620	$ 270,620	$ 270,620	$ 270,620
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	$ 239,693	$ 241,325	$ 241,325	$ 241,325	$ 241,325	$ 352,591	$ 352,591	$ 354,973	$ 354,973	$ 354,973	$ 354,973	$ 355,150
Space Charge	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 102,332	$ 102,332	$ 102,332	$ 102,332	$ 102,332	$ 102,332	$ 102,332
Handling fr Storage	$ 40,433	$ 31,790	$ 25,347	$ 5,846	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,336	$ 14,033
Excess Withdrawal	$ 122	$ 2,037	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Storage Injection	$ 45	$ 595	$ 961	$ 2,037	$ 822	$ 14,752	$ 20,288	$ 17,601	$ 12,430	$ 4,997	$ 4,580	$ 2,187
Excess Injection	$ -	$ -	$ 5,697	$ 1,249	$ 1,792	$ -	$ -	$ -	$ 881	$ -	$ 15,981	$ 4,301
Storage Surcharge Credit	$ (28,370)	$ (27,800)	$ (27,743)	$ (28,259)	$ (28,327)	$ (28,340)	$ (53,335)	$ (53,390)	$ (53,366)	$ (53,586)	$ (54,485)	$ (54,125)
PCB True-up Settlement 400121												
SS1 Demand 400209	$ 113,262	$ 114,033	$ 114,033	$ 114,033	$ 114,033	$ 166,609	$ 166,609	$ 167,735	$ 167,735	$ 167,735	$ 167,735	$ 167,818
Space Charge	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 95,182	$ 95,182	$ 95,182	$ 95,181	$ 95,181	$ 95,181	$ 95,181
Handling fr Storage	$ 33,313	$ 33,112	$ 31,305	$ 4,697	$ -	$ -	$ -	$ -	$ -	$ 1,364	$ 10,615	$ 11,660
Excess Withdrawal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Storage Injection	$ 478	$ 447	$ 1,409	$ 4,163	$ 3,597	$ 11,195	$ 18,871	$ 18,871	$ 12,789	$ 7,160	$ 7,505	$ 3,188
Excess Injection	$ -	$ 3,277	$ -	$ -	$ -	$ 9,309	$ 16,684	$ -	$ 3,894	$ 11,645	$ -	$ -
Storage Surcharge Credit	$ (13,381)	$ (13,112)	$ (13,085)	$ (13,328)	$ (13,361)	$ (13,367)	$ (25,156)	$ (25,182)	$ (25,171)	$ (25,274)	$ (25,698)	$ (25,528)
PCB True-up Settlement 400209												
FTS-2 Demand	$ 42,936	$ 42,936	$ 42,936	$ 42,936	$ 42,936	$ 70,710	$ 70,710	$ 71,837	$ 71,837	$ 71,837	$ 71,837	$ 72,026
FTS-7 Demand	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 102,093	$ 102,093	$ 103,721	$ 103,721	$ 103,721	$ 103,721	$ 103,993
FTS-8 Demand	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 279,832	$ 279,832	$ 284,654	$ 284,654	$ 284,654	$ 284,654	$ 285,468
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	$ 187,686	$ 190,260	$ 190,260	$ 190,260	$ 190,260	$ 271,242	$ 271,242	$ 275,184	$ 275,184	$ 275,184	$ 275,184	$ 275,814
FT-1 Access Area Demand 800514	$ 25,687	$ 25,687	$ 25,687	$ 25,687	$ 25,687	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104
FT Commodity	$ 35,328	$ 37,346	$ 41,348	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 35,316	$ 39,841
FT-1 ACA Charge	$ 721	$ 655	$ 725	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 702	$ 725
FT3-3 Cap.Rel. dem. credit 800514	$ -	$ -	$ -	$ (22,140)	$ (140,393)	$ (124,686)	$ (108,475)	$ (108,085)	$ (153,792)	$ (26,505)	$ -	$ -
FT3-3 Cap.Rel. dem. credit 800514	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (107,336)	$ 107,336	$ -
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	$ 187,686	$ 190,260	$ 190,260	$ 190,260	$ 190,260	$ 271,242	$ 271,242	$ 275,184	$ 275,184	$ 275,184	$ 275,184	$ 275,814
FT-1 Access Area Demand 800515	$ 25,687	$ 25,687	$ 25,687	$ 25,687	$ 25,687	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104	$ 37,104
FT Commodity	$ 35,328	$ 37,346	$ 41,344	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 16,769	$ 39,841
FT-1 ACA Charge	$ 721	$ 655	$ 725	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 333	$ 725
FT1-3 Cap.Rel. dem. credit 800515	$ -	$ -	$ -	$ (17,280)	$ (140,393)	$ (124,686)	$ (108,475)	$ (108,085)	$ (153,792)	$ (27,900)		
FT1-3 Cap.Rel. dem. credit 800515	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (107,336)	$ 107,336	
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.*	$ (202,461)	$ (189,840)	$ (209,052)	$ (209,483)	$ (221,850)	$ (294,497)	$ (305,030)	$ (310,117)	$ (300,150)	$ (293,735)	$ (356,324)	$ (374,988)
FT1-800233 M3 - M3 Cap. Rel.	$ (1,129,856)	$ (1,020,515)	$ (1,129,856)	$ (34,454)	$ (35,602)	$ (34,454)	$ (35,602)	$ (35,602)	$ (34,454)	$ (35,602)	$ (745,236)	$ (770,077)
FTS-2,7,8 ACA	$ 1,248	$ 944	$ 598	$ 195	$ 202	$ 192	$ 198	$ 198	$ 192	$ 198	$ 669	$ 1,099
FTS-2,7,8 Commodity						$ 8,701	$ 8,991	$ 9,967	$ 9,645	$ 9,967	$ 28,370	$ 54,391
CSHOUT UNDER 5% DS												
PRIOR ADJUSTMENTS							$ (36,688)					
O.F.O CREDITS				$ (24,523)			$ (23,029)				$ (2,629)	
TOTAL	$ 1,551,813	$ 1,717,501	$ 1,564,314	$ 2,465,337	$ 2,209,270	$ 3,505,503	$ 3,446,477	$ 3,526,938	$ 3,437,325	$ 3,488,263	$ 3,317,665	$ 3,135,998

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Volumes, Rates, and Total Amounts
Dominion

Volumes	Jan-19	Feb-19	Mar-19	Apr-19	May-19	June-19	July-19	Aug-19	Sep-19	Oct-19	Nov-19	ESTIMATE Dec-19
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-	-	36,158	414,539	347,052	510,936	448,260	448,260	322,940	294,020	56,750	9,990
GSS Handling from Storage	818,836	595,138	309,702	-	-	-	-	-	-	-	522,777	734,890
GSS-TE Surcharge	818,836	595,138	309,702	-	-	-	-	-	-	-	522,777	734,890
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	
Unathorized Overrun Charges	-	-	-	-	-	-	-	-	-	-	-	
Rates - $												
GSS Storage Demand	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8673	$ 1.8698	$ 1.8698
GSS Storage Capacity	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145
GSS Storage Injection	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0287	$ 0.0268	$ 0.0268
GSS Handling from Storage	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0164	$ 0.0153	$ 0.0153
GSS-TE Surcharge	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0044	$ 0.0048	$ 0.0048
GSS-TE Excess Injection	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2378	$ 0.2359	$ 0.2359
Unathorized Overrun Charges	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6309	$ 0.6303	$ 0.6303
Total Amount - $												
GSS Storage Demand	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,576	$ 63,661	$ 63,661
GSS Storage Capacity	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825
GSS Storage Injection	$ -	$ -	$ 1,038	$ 11,897	$ 9,960	$ 14,664	$ 12,865	$ 12,865	$ 9,268	$ 8,438	$ 1,521	$ 267.74
GSS Handling from Storage	$ 13,429	$ 9,760	$ 5,079	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,998	$ 11,243.82
GSS-TE Surcharge	$ 3,603	$ 2,619	$ 1,363	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,509	$ 3,527.48
GSS-TE Excess Injection	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
*Overrun/Penalty Distribution	$ -	$ -	$ -	$ -	$ -	$ (5,229)	$ -	$ -	$ -	$ -	$ -	$ -
Unathorized Overrun Charges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL	**$ 137,433**	**$ 132,780**	**$ 127,881**	**$ 132,298**	**$ 130,361**	**$ 129,836**	**$ 133,266**	**$ 133,266**	**$ 129,669**	**$ 128,839**	**$ 132,515**	**$ 135,525**

Philadelphia Gas Works
Pennsylvania Public Utilities Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 2019

Schedule 2
Item 53.64(C)(1)

	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
MONTH	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-19	$ 701,362	1,092,595	$ 1,332,317	1,210,860	$ 2,033,679	2,303,455
Feb-19	$ 638,836	998,508	$ 1,210,355	1,105,244	$ 1,849,191	2,103,752
Mar-19	$ 706,045	1,102,794	$ 1,338,908	1,221,059	$ 2,044,953	2,323,853
Apr-19	$ 320,936	1,083,900	$ 283,356	2,278,230	$ 604,292	3,362,130
May-19	$ 355,796	1,442,492	$ 538,238	2,366,602	$ 894,034	3,809,094
Jun-19	$ 343,160	1,684,650	$ 578,322	2,278,950	$ 921,483	3,963,600
Jul-19	$ 355,304	1,741,921	$ 557,582	2,356,093	$ 912,886	4,098,014
Aug-19	$ 363,385	2,054,401	$ 561,888	2,358,573	$ 925,273	4,412,974
Sep-19	$ 351,795	1,988,340	$ 642,188	2,282,550	$ 993,982	4,270,890
Oct-19	$ 346,529	2,027,772	$ 383,742	2,331,944	$ 730,270	4,359,716
Nov-19	$ 809,897	953,280	$ 1,101,560	1,535,400	$ 1,911,457	2,488,680
Dec-19	$ 842,422	1,013,924	$ 1,145,065	1,594,926	$ 1,987,487	2,608,850
	$ 6,135,465	17,184,577	$ 9,673,521	22,920,431	$ 15,808,986	40,105,008

TEXAS EASTERN

TRANSMISSION, L.P.

FERC GAS TARIFF

EIGHTH REVISED VOLUME NO. 1

(Supersedes Texas Eastern Transmission, LP
Seventh Revised Volume No. 1)

of

TEXAS EASTERN TRANSMISSION, LP

FILED WITH

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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Texas Eastern Transmission, LP

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PART 2 - PRELIMINARY STATEMENT

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.

PART 3 - MAPS
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SYSTEM MAP

The System Map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMap.pdf

ACCESS ZONE "STX"

The Access Zone "STX" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapSTX.pdf

ACCESS ZONE "ETX"

The Access Zone "ETX" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapETX.pdf

ACCESS ZONE "WLA"

The Access Zone "WLA" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapWLA.pdf

ACCESS ZONE "ELA"

The Access Zone "ELA" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapELA.pdf

MARKET ZONE "1"

The Market Zone "1" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapZone1.pdf

MARKET ZONE "2"

The Market Zone "2" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapZone2.pdf

MARKET ZONE "3"

The Market Zone "3" map may be displayed and downloaded at the Internet Web site below.

https://linkwc.spectraenergy.com/SystemMaps/TESystemMapZone3.pdf

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14. Notice of Rate Change Adjustments

15. [Reserved for Future Use]

16. Percentages for Applicable Shrinkage

17. Effective Base Electric Power Cost Units

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
RESERVATION
CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

	CDS RESERVATION CHARGE* $/dth		CDS RESERVATION CHARGE ADJUSTMENT $/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	8.5490	0.0000	0.2811	0.0000
WLA-AAB	4.6070	0.0000	0.1515	0.0000
ELA-AAB	3.1830	0.0000	0.1047	0.0000
ETX-AAB	3.2820	0.0000	0.1079	0.0000
STX-STX	5.9980	0.0000	0.1972	0.0000
STX-WLA	7.4230	0.0000	0.2440	0.0000
STX-ELA	8.5700	0.0000	0.2818	0.0000
STX-ETX	8.5710	0.0000	0.2818	0.0000
WLA-WLA	3.4810	0.0000	0.1144	0.0000
WLA-ELA	4.6290	0.0000	0.1522	0.0000
WLA-ETX	4.6290	0.0000	0.1522	0.0000
ELA-ELA	3.2050	0.0000	0.1054	0.0000
ETX-ETX	3.3040	0.0000	0.1086	0.0000
ETX-ELA	3.2050	0.0000	0.1054	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.0260	0.0000	0.1324	0.0000
M1-M2	8.7460	0.0000	0.2875	0.0000
M1-M3	15.5460	0.0000	0.5110	0.0000
M2-M2	6.7890	0.0000	0.2232	0.0000
M2-M3	13.5760	0.0000	0.4463	0.0000
M3-M3	8.8560	0.0000	0.2912	0.0000

* Reservation Charge reflects a storage surcharge of: 0.3200

	ALL ZONES $/dth
PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.	0.0053

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS USAGE CHARGES

ZONE RATE $/dth

Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0093	0.0104	0.0143	0.0143	0.0300	0.0589	0.0990
from WLA	0.0104	0.0055	0.0102	0.0102	0.0259	0.0548	0.0949
from ELA	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from ETX	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from M1	0.0300	0.0259	0.0247	0.0247	0.0157	0.0446	0.0847
from M2	0.0589	0.0548	0.0536	0.0536	0.0446	0.0324	0.0714
from M3	0.0990	0.0949	0.0937	0.0937	0.0847	0.0714	0.0423
USAGE-1 - MINIMUM							
from STX	0.0080	0.0091	0.0130	0.0130	0.0274	0.0564	0.0964
from WLA	0.0091	0.0043	0.0090	0.0090	0.0234	0.0524	0.0924
from ELA	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from ETX	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from M1	0.0274	0.0234	0.0222	0.0222	0.0144	0.0434	0.0834
from M2	0.0564	0.0524	0.0512	0.0512	0.0434	0.0311	0.0701
from M3	0.0964	0.0924	0.0912	0.0912	0.0834	0.0701	0.0411
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0052						
from WLA		0.0027					
from ELA			0.0050				
from ETX				0.0050			
from M1				0.0214	0.0124		
from M2				0.0475	0.0384	0.0274	
from M3						0.0620	0.0358
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0039						
from WLA		0.0015					
from ELA			0.0038				
from ETX				0.0038			
from M1				0.0189	0.0111		
from M2				0.0450	0.0372	0.0261	
from M3						0.0607	0.0346
USAGE-2	0.0130	0.0130	0.0130	0.0130	0.0287	0.0577	0.0977
USAGE-3	0.1910	0.1910	0.1910	0.1910	0.3317	0.5158	0.7795

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS
CAPACITY RELEASE
CHARGES

	RESERVATION CHARGE* $/dth			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE* $/dth		
ACCESS AREA	MILEAGE	NON-MILEAGE	TOTAL	MILEAGE	NON-MILEAGE	TOTAL
STX-AAB	6.5150	2.0340	8.5490	0.2142	0.0669	0.2811
WLA-AAB	2.5730	2.0340	4.6070	0.0846	0.0669	0.1515
ELA-AAB	1.1490	2.0340	3.1830	0.0378	0.0669	0.1047
ETX-AAB	1.2480	2.0340	3.2820	0.0410	0.0669	0.1079
STX-STX	3.9420	2.0560	5.9980	0.1296	0.0676	0.1972
STX-WLA	5.3670	2.0560	7.4230	0.1765	0.0675	0.2440
STX-ELA	6.5140	2.0560	8.5700	0.2142	0.0676	0.2818
STX-ETX	6.5150	2.0560	8.5710	0.2142	0.0676	0.2818
WLA-WLA	1.4250	2.0560	3.4810	0.0469	0.0675	0.1144
WLA-ELA	2.5730	2.0560	4.6290	0.0846	0.0676	0.1522
WLA-ETX	2.5730	2.0560	4.6290	0.0846	0.0676	0.1522
ELA-ELA	1.1490	2.0560	3.2050	0.0378	0.0676	0.1054
ETX-ETX	1.2480	2.0560	3.3040	0.0410	0.0676	0.1086
ETX-ELA	1.1490	2.0560	3.2050	0.0378	0.0676	0.1054
MARKET AREA						
M1-M1	1.9650	2.0610	4.0260	0.0646	0.0678	0.1324
M1-M2	6.6720	2.0740	8.7460	0.2194	0.0681	0.2875
M1-M3	13.4530	2.0930	15.5460	0.4423	0.0687	0.5110
M2-M2	4.7200	2.0690	6.7890	0.1552	0.0680	0.2232
M2-M3	11.4880	2.0880	13.5760	0.3777	0.0686	0.4463
M3-M3	6.7810	2.0750	8.8560	0.2229	0.0683	0.2912

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS
CAPACITY RELEASE
CHARGES

$/DTH

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0080	0.0091	0.0130	0.0130	0.0275	0.0564	0.0965
from WLA	0.0091	0.0043	0.0090	0.0090	0.0234	0.0523	0.0924
from ELA	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from ETX	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from M1	0.0275	0.0234	0.0222	0.0222	0.0144	0.0434	0.0834
from M2	0.0564	0.0523	0.0512	0.0512	0.0434	0.0311	0.0701
from M3	0.0965	0.0924	0.0912	0.0912	0.0834	0.0701	0.0411
NON-MILEAGE							
from STX	0.0013	0.0013	0.0013	0.0013	0.0025	0.0025	0.0025
from WLA	0.0013	0.0012	0.0012	0.0012	0.0025	0.0025	0.0025
from ELA	0.0013	0.0012	0.0012	0.0012	0.0025	0.0024	0.0025
from ETX	0.0013	0.0012	0.0012	0.0012	0.0025	0.0024	0.0025
from M1	0.0025	0.0025	0.0025	0.0025	0.0013	0.0012	0.0013
from M2	0.0025	0.0025	0.0024	0.0024	0.0012	0.0013	0.0013
from M3	0.0025	0.0025	0.0025	0.0025	0.0013	0.0013	0.0012
TOTAL							
from STX	0.0093	0.0104	0.0143	0.0143	0.0300	0.0589	0.0990
from WLA	0.0104	0.0055	0.0102	0.0102	0.0259	0.0548	0.0949
from ELA	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from ETX	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from M1	0.0300	0.0259	0.0247	0.0247	0.0157	0.0446	0.0847
from M2	0.0589	0.0548	0.0536	0.0536	0.0446	0.0324	0.0714
from M3	0.0990	0.0949	0.0937	0.0937	0.0847	0.0714	0.0423

USAGE-1 BACKHAUL RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0039						
from WLA		0.0015					
from ELA			0.0038				
from ETX				0.0038			
from M1				0.0189	0.0111		
from M2				0.0450	0.0372	0.0261	
from M3						0.0607	0.0346
NON-MILEAGE							
from STX	0.0013						
from WLA		0.0012					
from ELA			0.0012				
from ETX				0.0012			
from M1				0.0025	0.0013		
from M2				0.0025	0.0012	0.0013	
from M3						0.0013	0.0012
TOTAL							
from STX	0.0052						
from WLA		0.0027					
from ELA			0.0050				
from ETX				0.0050			
from M1				0.0214	0.0124		
from M2				0.0475	0.0384	0.0274	
from M3						0.0620	0.0358

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
RESERVATION
CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE* $/dth		FT-1 RESERVATION CHARGE ADJUSTMENT $/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	8.3260	0.0000	0.2737	0.0000
WLA-AAB	4.3840	0.0000	0.1441	0.0000
ELA-AAB	2.9600	0.0000	0.0973	0.0000
ETX-AAB	3.0590	0.0000	0.1006	0.0000
STX-STX	5.7750	0.0000	0.1899	0.0000
STX-WLA	7.2000	0.0000	0.2367	0.0000
STX-ELA	8.3470	0.0000	0.2744	0.0000
STX-ETX	8.3480	0.0000	0.2745	0.0000
WLA-WLA	3.2580	0.0000	0.1072	0.0000
WLA-ELA	4.4060	0.0000	0.1449	0.0000
WLA-ETX	4.4060	0.0000	0.1449	0.0000
ELA-ELA	2.9820	0.0000	0.0980	0.0000
ETX-ETX	3.0810	0.0000	0.1013	0.0000
ETX-ELA	2.9820	0.0000	0.0980	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.8030	0.0000	0.1250	0.0000
M1-M2	8.5230	0.0000	0.2802	0.0000
M1-M3	15.3230	0.0000	0.5038	0.0000
M2-M2	6.5660	0.0000	0.2159	0.0000
M2-M3	13.3530	0.0000	0.4390	0.0000
M3-M3	8.6330	0.0000	0.2838	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
USAGE
CHARGES

ZONE RATE
$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0093	0.0104	0.0143	0.0143	0.0300	0.0589	0.0990
from WLA	0.0104	0.0055	0.0102	0.0102	0.0259	0.0548	0.0949
from ELA	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from ETX	0.0143	0.0102	0.0090	0.0090	0.0247	0.0536	0.0937
from M1	0.0300	0.0259	0.0247	0.0247	0.0157	0.0446	0.0847
from M2	0.0589	0.0548	0.0536	0.0536	0.0446	0.0324	0.0714
from M3	0.0990	0.0949	0.0937	0.0937	0.0847	0.0714	0.0423
USAGE-1 - MINIMUM							
from STX	0.0080	0.0091	0.0130	0.0130	0.0274	0.0564	0.0964
from WLA	0.0091	0.0043	0.0090	0.0090	0.0234	0.0524	0.0924
from ELA	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from ETX	0.0130	0.0090	0.0078	0.0078	0.0222	0.0512	0.0912
from M1	0.0274	0.0234	0.0222	0.0222	0.0144	0.0434	0.0834
from M2	0.0564	0.0524	0.0512	0.0512	0.0434	0.0311	0.0701
from M3	0.0964	0.0924	0.0912	0.0912	0.0834	0.0701	0.0411
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0052						
from WLA		0.0027					
from ELA			0.0050				
from ETX				0.0050			
from M1				0.0214	0.0124		
from M2				0.0475	0.0384	0.0274	
from M3						0.0620	0.0358
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0039						
from WLA		0.0015					
from ELA			0.0038				
from ETX				0.0038			
from M1				0.0189	0.0111		
from M2				0.0450	0.0372	0.0261	
from M3						0.0607	0.0346
USAGE-2	0.1910	0.1910	0.1910	0.1910	0.3317	0.5158	0.7795

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
CHARGES

Pursuant to Sections 3.2 and 3.4 of Rate Schedule SS-1:

		RATE $/dth
MAXIMUM	RESERVATION CHARGE*	8.0500
	SPACE CHARGE	0.4639
	INJECTION CHARGE	0.0498
	WITHDRAWAL CHARGE	0.0740
	EXCESS INJECTION CHARGE	0.5133
	EXCESS WITHDRAWAL CHARGE	1.4740
	RESERVATION CHARGE ADJUSTMENT	0.2647
TRANSMISSION COMPONENT OF RESERVATION CHARGE		5.2710
TRANSMISSION COMPONENT OF WITHDRAWAL CHARGE		0.0197
MINIMUM	RESERVATION CHARGE	0.0000
	SPACE CHARGE	0.0000
	INJECTION CHARGE	0.0498
	WITHDRAWAL CHARGE	0.0740
	EXCESS INJECTION CHARGE	0.0498
	EXCESS WITHDRAWAL CHARGE	0.0740
	RESERVATION CHARGE ADJUSTMENT	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
CAPACITY RELEASE
CHARGES*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE $/dth		
		MILEAGE	NON-MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	3.4597	4.5903	8.0500
	SPACE CHARGE	0.0000	0.4639	0.4639
	VOLUMETRIC RESERVATION CHARGE	0.1137	0.1510	0.2647
	DAILY SPACE CHARGE	0.0000	0.0013	0.0013
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

ISS-1
CHARGES

Pursuant to Section 3.2 of Rate Schedule ISS-1:

		RATE $/dth
MAXIMUM	SPACE CHARGE	0.0153
	INJECTION CHARGE	0.0508
	WITHDRAWAL CHARGE	0.0498
MINIMUM	SPACE CHARGE	0.0153
	INJECTION CHARGE	0.0498
	WITHDRAWAL CHARGE	0.0498

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

		ZONE RATE $/dth	
		M2-M3	M3-M3
FTS	RESERVATION CHARGE		
FTS	RESERVATION CHARGE		8.6330
	USAGE-1		0.0423
	USAGE-2		0.7795
	RESERVATION CHARGE ADJUSTMENT		0.2838
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:		
	RESERVATION CHARGE	13.3530	
	USAGE-1	0.0714	
	USAGE-2	0.7795	
	RESERVATION CHARGE ADJUSTMENT	0.4390	
FTS-4	RESERVATION CHARGE		8.6330
	USAGE-1		0.0423
	USAGE-2		0.7795
	RESERVATION CHARGE ADJUSTMENT		0.2838
FTS-5	RESERVATION CHARGE	13.3530	8.6330
	USAGE-1	0.0714	0.0423
	USAGE-2	0.7795	0.7795
	RESERVATION CHARGE ADJUSTMENT	0.4390	0.2838
FTS-7	RESERVATION CHARGE	13.3530	
	USAGE-1	0.0714	
	USAGE-2	0.7795	
	RESERVATION CHARGE ADJUSTMENT	0.4390	
FTS-8	RESERVATION CHARGE	13.3530	8.6330
	USAGE-1	0.0714	0.0423
	USAGE-2	0.7795	0.7795
	RESERVATION CHARGE ADJUSTMENT	0.4390	0.2838

* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES
Effective During the Winter Period: December 1 through March 31

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
Base Applicable Shrinkage Percentage	from STX	1.09	1.25	2.12	2.12	3.08	4.70	5.81
	from WLA	0.50	0.50	1.38	1.38	2.34	3.96	5.07
	from ELA	1.05	1.05	1.05	1.05	2.01	3.63	4.74
	from ETX	1.09	1.05	1.05	1.05	2.01	3.63	4.74
	from M1	3.08	2.34	2.01	2.01	0.96	2.58	3.69
	from M2	4.70	3.96	3.63	3.63	2.58	1.80	2.90
	from M3	5.81	5.07	4.74	4.74	3.69	2.90	1.28
Applicable Shrinkage Adjustment Percentage	from STX	-0.37	-0.46	-0.95	-0.95	-1.11	-1.91	-1.86
	from WLA	0.29	0.01	-0.46	-0.46	-0.62	-1.42	-1.37
	from ELA	0.12	-0.13	-0.06	-0.06	-0.22	-1.02	-0.97
	from ETX	0.08	-0.13	-0.06	-0.06	-0.22	-1.02	-0.97
	from M1	-1.11	-0.62	-0.22	-0.22	-0.16	-0.96	-0.90
	from M2	-1.91	-1.42	-1.02	-1.02	-0.96	-0.52	-0.45
	from M3	-1.86	-1.37	-0.97	-0.97	-0.90	-0.45	0.37
Applicable Shrinkage Percentage	from STX	0.72	0.79	1.17	1.17	1.97	2.79	3.95
	from WLA	0.79	0.51	0.92	0.92	1.72	2.54	3.70
	from ELA	1.17	0.92	0.99	0.99	1.79	2.61	3.77
	from ETX	1.17	0.92	0.99	0.99	1.79	2.61	3.77
	from M1	1.97	1.72	1.79	1.79	0.80	1.62	2.79
	from M2	2.79	2.54	2.61	2.61	1.62	1.28	2.45
	from M3	3.95	3.70	3.77	3.77	2.79	2.45	1.65

FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
Base Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.00			
	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
Applicable Shrinkage Adjustment Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.99			
	from M1				0.99	0.00		
	from M2				0.99	0.00	0.00	
	from M3						0.00	0.00
Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.99			
	from M1				0.99	0.00		
	from M2				0.99	0.00	0.00	
	from M3						0.00	0.00

FOR STORAGE SERVICE	Base Applicable Shrinkage Percentage	Applicable Shrinkage Adjustment Percentage	Applicable Shrinkage Percentage
Monthly W/d (SS,SS-1,X-28)	2.86 %	-1.26 %	1.60 %
Monthly W/d (FSS,ISS-1)	1.76 %	-1.22 %	0.54 %
Monthly Injections	1.76 %	-1.22 %	0.54 %
Monthly Inventory Level	0.08 %	-0.04 %	0.04 %

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES
Effective During the Spring, Summer and Fall Periods: April 1 through November 30

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
Base Applicable Shrinkage Percentage	from STX	0.93	1.04	1.64	1.64	2.49	3.59	4.34
	from WLA	0.53	0.53	1.13	1.13	1.98	3.08	3.83
	from ELA	0.91	0.91	0.91	0.91	1.76	2.86	3.61
	from ETX	0.93	0.91	0.91	0.91	1.76	2.86	3.61
	from M1	2.49	1.98	1.76	1.76	0.85	1.95	2.70
	from M2	3.59	3.08	2.86	2.86	1.95	1.42	2.17
	from M3	4.34	3.83	3.61	3.61	2.70	2.17	1.07
Applicable Shrinkage Adjustment Percentage	from STX	-0.23	-0.29	-0.59	-0.59	-0.68	-1.19	-1.10
	from WLA	0.22	0.01	-0.27	-0.27	-0.36	-0.87	-0.78
	from ELA	0.14	-0.05	-0.01	-0.01	-0.10	-0.61	-0.52
	from ETX	0.12	-0.05	-0.01	-0.01	-0.10	-0.61	-0.52
	from M1	-0.68	-0.36	-0.10	-0.10	-0.09	-0.60	-0.51
	from M2	-1.19	-0.87	-0.61	-0.61	-0.60	-0.31	-0.22
	from M3	-1.10	-0.78	-0.52	-0.52	-0.51	-0.22	0.30
Applicable Shrinkage Percentage	from STX	0.70	0.75	1.05	1.05	1.81	2.40	3.24
	from WLA	0.75	0.54	0.86	0.86	1.62	2.21	3.05
	from ELA	1.05	0.86	0.90	0.90	1.66	2.25	3.09
	from ETX	1.05	0.86	0.90	0.90	1.66	2.25	3.09
	from M1	1.81	1.62	1.66	1.66	0.76	1.35	2.19
	from M2	2.40	2.21	2.25	2.25	1.35	1.11	1.95
	from M3	3.24	3.05	3.09	3.09	2.19	1.95	1.37

FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
Base Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.00			
	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
Applicable Shrinkage Adjustment Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.90			
	from M1				0.90	0.00		
	from M2				0.90	0.00	0.00	
	from M3						0.00	0.00
Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.90			
	from M1				0.90	0.00		
	from M2				0.90	0.00	0.00	
	from M3						0.00	0.00

FOR STORAGE SERVICE	Base Applicable Shrinkage Percentage	Applicable Shrinkage Adjustment Percentage	Applicable Shrinkage Percentage
Monthly W/d (SS,SS-1,X-28)	2.70 %	-1.21 %	1.49 %
Monthly W/d (FSS,ISS-1)	1.76 %	-1.22 %	0.54 %
Monthly Injections	1.76 %	-1.22 %	0.54 %
Monthly Inventory Level	0.08 %	-0.04 %	0.04 %

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR NON-ASA RATE SCHEDULES

Effective year round - June 1 through May 31

	Applicable Shrinkage Percentage (M2 - M2)
Rate Schedule LLFT	1.28 % Winter Period
Rate Schedule LLFT	1.11 % Non Winter Period
Rate Schedule LLIT	1.28 % Winter Period
Rate Schedule LLIT	1.11 % Non Winter Period
Rate Schedule VKFT	0.00 %
Rate Schedule VKIT	0.00 %

PART 5 - RATE SCHEDULES
INDEX

Section Description and Title

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Market Centers-Aggregation and Balancing Services
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Individual Certificated Transportation Rate Schedules
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Individual Certificated Storage Rate Schedule
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RATE SCHEDULE CDS

COMPREHENSIVE DELIVERY SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, or the Petronila Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.

2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.

2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a

manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.

(B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.

(C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

(D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

3. RATE

3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement,

which is not in excess of 110% of scheduled service levels for such Day.

(2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

(3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

(3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.

3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.6 [RESERVED FOR FUTURE USE]

3.7 Customized Reservation Pattern™ (CRP™)

(A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

(B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.

(C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Under this Rate Schedule FT-1, a single FT-1 service agreement is available to multiple parties who meet the qualifications set forth in the Multiple Shipper Option Agreement ("MSOA") and such MSOA has been executed by the Customers, Pipeline and other relevant parties. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT. Firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1. With the exception of STEP Project Customers, firm service from capacity on the Petronila Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Petronila Extension under Rate Schedule FT-1.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.

2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those

points available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.

(B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a delivery lateral or mainline extension ("Mainline Service Agreement") and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension ("Lateral Service Agreement") a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:

(1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;

(2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;

(3) The nominations on the two service agreements reflect the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;

(4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;

(5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension;

(6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;

(7) The nominations are for the same delivered quantity; and

(8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.

(C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.

2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers, such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.

2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

3. RATE

3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the

capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):

(1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,

(B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:

(1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) For Customers executing a service agreement for transportation service on the Marietta Extension, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted under the Marietta Extension Service. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to

the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Ohio Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(F) For Customers executing a service agreement for transportation service on the Petronila Extension, with the exception of STEP Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(F):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Petronila Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(G) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):

(1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to

the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.

3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.6 [RESERVED FOR FUTURE USE]

3.7 Customized Reservation Pattern™ (CRP™)

(A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

(B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period

may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.

(C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than $1/24^{th}$ of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In

no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. NO-NOTICE SERVICE AVAILABILITY

11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

(A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of Customer's MDDO rights under the executed No-notice Service Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).

(B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice

Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.

(C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.

(D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.

(E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. CONVERSIONS TO RATE SCHEDULE FT-1

12.1 [RESERVED FOR FUTURE USE]

12.2 Service agreements under Rate Schedule LLFT and those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE SS-1

STORAGE SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, or the Petronila Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.

2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.

2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon

request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

3. RATE

3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A

portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less $362,329 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP97-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not

result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.

5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.

5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.

6. WITHDRAWAL PROVISIONS

6.1 General Procedure. If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.

6.2 Notice Required. The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.3 Withdrawal Quantities. Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

(A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;

(B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ; or

(C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

6.4 Limitation Upon Total Withdrawals. Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

RATE SCHEDULE FTS-2

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-7

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Inc., d/b/a UGI South	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-8

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

PART 7 - FORM OF SERVICE AGREEMENTS
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FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE CDS

Date: _____, Contract No.) _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement:*** "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

   [***In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement***: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

   Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline]and shall continue for a term

ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer

agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

   Pipeline:

   Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

   [None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

By:_____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By:_____

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

Transportation Path	Transportation Path Quantity

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDDO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY AND ZONE BOUNDARY EXIT QUANTITY, DATED _____, TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline") AND _____ ("Customer"), DATED _____:

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY
Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth

Dth	Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-1

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement:*** "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

   [***In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement***: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

   Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any

rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

   Pipeline:

   Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

   [None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

By:_____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By:_____

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

Transportation Path	Transportation Path Quantity

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDDO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "*" and the following language will be included in Exhibit A to Customer's service agreement***: "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: ***In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "*" and the following language will be included in Exhibit B to Customer's service agreement***: "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY AND ZONE BOUNDARY EXIT QUANTITY, DATED _____, TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline") AND _____ ("Customer"), DATED _____:

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY
Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth

Dth	Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE SS-1

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP,("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement:*** "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

2. The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.

3. This Agreement shall be effective on _____ and shall continue for a term ending on and including _____ ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and

effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

   Pipeline:

   Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

By:_____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By:_____

**EXHIBIT A, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED _____

**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

STORAGE WITHDRAWAL QUANTITIES

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than __% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than __% and __% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, STORAGE SERVICE QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) _____ Dth
Maximum Storage Quantity (MSQ) _____ Dth
Maximum Daily Withdrawal Quantity (MDWQ) _____ Dth

Customer may elect to partially reduce Customer's MDIQ by _____ Dth, MSQ by _____ Dth, and MDWQ by _____ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of _____, or any subsequent anniversary date, upon providing _____[Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT C DATED: _____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-2

This Service Agreement, made and entered into this _____ day of _____,_____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

W I T N E S S E T H:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ)_____dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ , and shall continue in effect until and including_____ [or, when applicable, shall continue in force for a primary term of ____ years"] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

Customer Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

Equitrans Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Equitrans Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[***In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement***: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:

Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

(a) Pipeline:

(b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

_____

By_____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this ____day of _____, ____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

W I T N E S S E T H:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ)_____dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

Customer Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

CNG Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

[***In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement***: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

(a) Pipeline:

(b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

_____

By_____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-8

This Service Agreement, made and entered into this ____day of _____, ____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

W I T N E S S E T H:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ)_____dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

Customer Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

CNG Point	Maximum Daily Obligation	Pressure Obligation	Measurement Responsibilities

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

[***In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement***: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

(a) Pipeline:

(b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

_____

By_____

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Texas Eastern Transmission, LP
Eighth Revised Volume No. 1
Tariff

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DOMINION ENERGY TRANSMISSION, INC.

FERC GAS TARIFF

FIFTH REVISED VOLUME NO. 1

(Superseding Fourth Revised Volume No. 1)

of

DOMINION ENERGY TRANSMISSION, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed to:

Daniel L. Verdun
Director – Regulatory & Pricing
Dominion Energy Services, Inc.
707 East Main Street
Richmond, VA 23219

Phone 804-771-4426
Facsimile 804-771-4808

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FERC GAS TARIFF

FIFTH REVISED VOLUME NO. 1

(Superseding Fourth Revised Volume No. 1)

of

DOMINION ENERGY TRANSMISSION, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed to:

Daniel L. Verdun
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Dominion Energy Services, Inc.
707 East Main Street
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Phone 804-771-4426
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PRELIMINARY STATEMENT

Dominion Energy Transmission, Inc. ("DETI") is a Delaware corporation, and a subsidiary of Dominion Energy, Inc. DETI produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

DETI's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. It produces gas from local sources in West Virginia, Pennsylvania, and New York. DETI ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

DETI performs the services described in this FERC Gas Tariff only under written contract, which DETI determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, DETI reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from DETI becomes operative.

DETI maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

SYSTEM MAP

The Dominion Energy Transmission, Inc. system map(s) can be displayed and downloaded using the hyperlink below. If the hyperlink does not work, please copy and paste the entire URL below into your browser's address bar and press enter.

http://Dekaflow.com/jsp/systemMap.jsp?&company=dti

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IN DOCKET NO. RP14-262

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN
FERC GAS TARIFF, VOLUME NO. 1
($ per DT)

Rate Schedule	Rate Component	Base Tariff Rate [1]	Current Acct 858 Base	Current EPCA Base	TCRA [5] Surcharge	EPCA [6] Surcharge	Current Rate [7]	FERC ACA
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]								
	Storage Demand	$1.7984	$0.0666	$0.0072	($0.0046)	$0.0022	$1.8698	-
	Storage Capacity	$0.0145	-	-	-	-	$0.0145	-
	Injection Charge	$0.0154	-	$0.0128	$0.0000	($0.0014)	$0.0268	-
	Withdrawal Charge	$0.0154	-	-	$0.0000	($0.0014)	$0.0140	[8]
	GSS-TE Surcharge [3]	-	$0.0047	-	$0.0001	-	$0.0048	-
	From Customers Balance	$0.6163	$0.0144	$0.0015	($0.0010)	($0.0009)	$0.6303	[8]
GSS-E [2], [4]								
	Storage Demand	$2.2113	$0.0666	$0.0072	($0.0046)	$0.0022	$2.2827	-
	Storage Capacity	$0.0369	-	-	-	-	$0.0369	-
	Injection Charge	$0.0154	-	$0.0128	$0.0000	($0.0014)	$0.0268	-
	Withdrawal Charge	$0.0154	-	-	$0.0000	($0.0014)	$0.0140	[8]
	Authorized Overruns	$1.0657	$0.0144	$0.0015	($0.0010)	($0.0009)	$1.0797	[8]
ISS [2]								
	ISS Capacity	$0.0736	$0.0022	$0.0002	($0.0002)	$0.0001	$0.0759	-
	Injection Charge	$0.0154	-	$0.0128	$0.0000	($0.0014)	$0.0268	-
	Withdrawal Charge	$0.0154	-	-	$0.0000	($0.0014)	$0.0140	[8]
	Authorized Overrun/from Cust. Bal	$0.6163	$0.0144	$0.0015	($0.0010)	($0.0009)	$0.6303	[8]
	Excess Injection Charge	$0.2245	-	$0.0128	$0.0000	($0.0014)	$0.2359	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.
[2] Storage Service Fuel Retention Percentage is 1.67% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 1.95%.
[3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.
[4] Daily Capacity Release Rate for GSS per Dt is $0.6163. Daily Capacity Release Rate for GSS-E per Dt is $1.0657.
[5] 858 over/under from previous TCRA period.
[6] Electric over/under from previous EPCA period.
[7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.
[8] The applicable ACA rate is set forth on the FERC website (http://www.ferc.gov/industries/gas/annual-charges.asp).

GSS RATE SCHEDULE
General Storage Service

1. Availability

1.1 This open-access Rate Schedule is available to any person ("Customer"), its assignee or Replacement Customer, without undue discrimination or preference, for the purchase of natural gas storage service from Dominion Energy Transmission, Inc. ("Pipeline"), where:

A. Customer has entered into a Service Agreement prior to April 1, 2002, or has been awarded capacity in accordance with Section 23, 24, or 43 of the General Terms and Conditions ("GT&C") of this Tariff. And,

B. Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Part 284 storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,

C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested services for which it does not have such available capability, or that would require Pipeline to construct or acquire any new facilities, except as provided in GT&C Section 37.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the Service Agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.

B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.

C. An Injection Charge. A charge per Dt for all gas injected during the billing month.

D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.

E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.

F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.

G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.

H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of $0.01 per dekatherm times the quantity of gas tendered for injection plus $0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Termsand Conditions of Pipeline's Tariff .

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection, as follows:

A. All Customers receiving service under this Rate Schedule pursuant to a Service Agreement executed as a result of conversions from sales service as part of the Settlement in Docket No.

RP88-211 and/or the restructuring of Pipeline's services in Docket No. RS92-14, or any similar or related proceeding, may deliver gas to Pipeline for injection into storage in accordance with Section 7.2 below by nominating storage injection quantities under Customer's FT or FTNN Service Agreement at any Primary or Secondary Receipt Point specified therein, for delivery into storage; provided however, that nothing in this Section 7.1.A. shall excuse Customer from complying with any provision of the executed Service Agreement requiring delivery of gas for storage injection at specific Receipt Points.

B. As to any quantities injected by Pipeline for Customer's account which were delivered to Pipeline under Customer's FT or FTNN Service Agreement, payment of the demand and injection charges under this Rate Schedule, or, if applicable, such other charges mutually agreed upon by Pipeline and Customer, shall be deemed to satisfy Customer's obligation to pay the usage charge specified in Section 5.1.B., and the Transportation Service Fuel Retention Percentage specified in Section 5.2, of Rate Schedule FT or FTNN (excluding any applicable Tariff Record No. 10.70 provision).

C. Any Customers receiving service under this Rate Schedule pursuant to a Service Agreement that is not subject to Section 7.1.A. above may deliver gas to Pipeline under such Service Agreements in accordance with Section 7.2 below for injection at the Receipt Points specified in the executed Service Agreement. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. While such operational flow order is in effect:

1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.

2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.

3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.

A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.

B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.

C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be the storage pool withdrawal point(s) specified in Customer's FT-GSS Service Agreement under Rate Schedule FT, Section 9 or Customer's FTNN-GSS Service Agreement under Rate Schedule FTNN, Section 8.

D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.

C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall

not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. The "Aggregate Minimum Turnover" obligation associated with each GSS capacity entitlement during the Minimum Turnover Period (i.e., each period beginning November 1 of any calendar year and ending April 15 of the next succeeding calendar year) shall be equal to the amount by which Customer's Storage Gas Balance as of November 1 exceeds 35 percent of Customer's Storage Capacity as of that same date. "Turnover" shall mean withdrawals from storage during the Minimum Turnover Period, as such may be adjusted as appropriate (whether upward or downward) for one or more Inventory Transfers (other than transfers of Winter Period Injections) during the Minimum Turnover Period effectuated pursuant to GT&C Section 34.4. If the required Aggregate Minimum Turnover has not been met or exceeded, then Customer(s) will be subject to the charges set forth in GT&C Section 35.3.D. The Aggregate Minimum Turnover obligation shall be the responsibility, in the first instance, of the Customer holding such GSS capacity entitlement on November 1 ("November 1 Customer"); however, the November 1 Customer (and any Storage Replacement Customer) may reassign responsibility for some or all of the Aggregate Minimum Turnover obligation through establishment of a Minimum Turnover obligation applicable to (1) any release of such GSS capacity entitlement, as specified in GT&C Section 23.2.F.14.c, and/or (2) any inventory transfer, as specified in GT&C Section 34.4.

9. Deliveries of Storage Gas in Excess of Entitlement

9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

GSS RATE SCHEDULE
General Storage Service , Section 7(c)

1. Availability

1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Dominion Energy Transmission , Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where

A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,

B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,

C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.

B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.

C. An Injection Charge. A charge per Dt for all gas injected during the billing month.

D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.

E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.

F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.

G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.

H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of $0.01 per dekatherm times the quantity of gas tendered for injection plus $0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. While such operational flow order is in effect:

1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.

2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.

3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.

A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.

B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.

C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.

D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's

Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.

C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. Deliveries of Storage Gas in Excess of Etitlement

9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

TRANSCONTINENTAL

GAS PIPELINE CORPORATION

FERC GAS TARIFF
FIFTH REVISED VOLUME NO. 1

(SUPERSEDING FOURTH REVISED VOLUME NO. 1)

OF

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

FILED WITH THE

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff Should Be Addressed To:

Transcontinental Gas Pipe Line Company, LLC

Attention: Charlotte Hutson
Director, Rates & Regulatory
Charlotte.A.Hutson@williams.com

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Houston, TX 77251-1396

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Houston, TX 77056

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PRELIMINARY STATEMENT

Transcontinental Gas Pipe Line Company, LLC owns and operates an interstate natural gas transmission system extending from its sources of supply in Texas, Louisiana and Mississippi through the States of Texas, Louisiana, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Pennsylvania and New Jersey to its termini in the New York Metropolitan Area.

The locations of the Company's transmission lines, compressor stations and the principal points at which it delivers gas are shown on the maps included herein.

Sales will be made under specific service agreements and rate schedules and the Company reserves the right to limit its agreements for transportation and sale of gas for resale to customers acceptable to the Company after consideration of its existing commitments, supplies of gas, delivery capacity, point of delivery and other factors deemed pertinent by the Company.

MAPS

The System Map and maps for each zone are available at the internet website below.

System Map:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffSystem.pdf

Zone 1:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone1.pdf

Zone 2:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone2.pdf

Zone 3:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone3.pdf

Zone 4:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4.pdf

Zone 4A:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4A.pdf

Zone 4B:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4B.pdf

Zone 5:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone5.pdf

Zone 6:
http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone6.pdf

PART II – STATEMENT OF RATES AND FUEL

PART II - STATEMENT OF RATES AND FUEL

SECTION 1
OPEN ACCESS FIRM TRANSPORTATION RATES

PART II - STATEMENT OF RATES AND FUEL

SECTION 1
OPEN ACCESS FIRM TRANSPORTATION RATES

SECTION 1.1
RATE SCHEDULE FT

STATEMENT OF RATES AND FUEL
RATE SCHEDULE FT – NON-INCREMENTAL

Daily Reservation Rate per dt (Except for Former PS/ACQ Rate Schedules)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 1/ ($)	Minimum Rate 2/ 3/ ($)
1-1	0.08271	0.00000	0.00034	0.08305	0.00034
1-2, 2-1	0.12476	0.00000	0.00093	0.12569	0.00093
1-3, 3-1	0.18736	0.00000	0.00170	0.18906	0.00170
1-4, 4-1	0.42693	0.00000	0.00411	0.43104	0.00411
1-5, 5-1	0.58925	0.00000	0.00598	0.59523	0.00598
1-6, 6-1	0.68248	0.00000	0.00708	0.68956	0.00708
2-2	0.11112	0.00000	0.00059	0.11171	0.00059
2-3, 3-2	0.17372	0.00000	0.00136	0.17508	0.00136
2-4, 4-2	0.41329	0.00000	0.00377	0.41706	0.00377
2-5, 5-2	0.57561	0.00000	0.00564	0.58125	0.00564
2-6, 6-2	0.66884	0.00000	0.00674	0.67558	0.00674
3-3	0.13167	0.00000	0.00077	0.13244	0.00077
3-4, 4-3	0.37124	0.00000	0.00318	0.37442	0.00318
3-5, 5-3	0.53356	0.00000	0.00505	0.53861	0.00505
3-6, 6-3	0.62679	0.00000	0.00615	0.63294	0.00615
4-4	0.30864	0.00000	0.00241	0.31105	0.00241
4-5, 5-4	0.47096	0.00000	0.00428	0.47524	0.00428
4-6, 6-4	0.56419	0.00000	0.00538	0.56957	0.00538
4A-4A	0.12611	0.00000	0.00047	0.12658	0.00047
4B-4B	0.10271	0.00000	0.00040	0.10311	0.00040
4B-4A, 4A-4B	0.15975	0.00000	0.00087	0.16062	0.00087
5-5	0.23139	0.00000	0.00187	0.23326	0.00187
5-6, 6-5	0.32462	0.00000	0.00297	0.32759	0.00297
6-6	0.16230	0.00000	0.00110	0.16340	0.00110

Daily Reservation Rate per dt for the Former PS Rate Schedule (December – February)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 1/ ($)	Minimum Rate 2/ 3/ ($)
3-3	0.13167	0.00000	0.00077	0.13244	0.00077
1-4	0.76226	0.00000	0.00733	0.76959	0.00733
2-4	0.73791	0.00000	0.00672	0.74463	0.00672
3-4	0.66283	0.00000	0.00567	0.66850	0.00567
1-5	1.06849	0.00000	0.01086	1.07935	0.01086
2-5	1.04414	0.00000	0.01025	1.05439	0.01025
3-5	0.96906	0.00000	0.00920	0.97826	0.00920
1-6	1.27357	0.00000	0.01328	1.28685	0.01328
2-6	1.24922	0.00000	0.01267	1.26189	0.01267
3-6	1.17414	0.00000	0.01162	1.18576	0.01162

Daily Reservation Rate per dt for the Former ACQ Rate Schedule (March – November)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 1/ ($)	Minimum Rate 2/ 3/ ($)
1-6	0.36796	0.00000	0.00381	0.37177	0.00381
2-6	0.36045	0.00000	0.00362	0.36407	0.00362
3-6	0.33731	0.00000	0.00330	0.34061	0.00330

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.
Notes:

1/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

2/ The Variable Cost unit rate plus the Electric Power unit rate.

3/ The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Commodity Rate per dt (excluding surcharge) 1/

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 2/ ($)	Minimum Rate 3/ ($)
1-1	0.00000	0.00206	0.00127	0.00333	0.00333
1-2, 2-1	0.00000	0.00558	0.00305	0.00863	0.00863
1-3, 3-1	0.00000	0.00823	0.00452	0.01275	0.01275
1-4, 4-1	0.00000	0.02049	0.01161	0.03210	0.03210
1-Sta 85 Zn 4 Pool	0.00000	0.00823	0.00452	0.01275	0.01275
1-Sta 85 Zn 4A Pool	0.00000	0.02049	0.01161	0.03210	0.03210
1-5, 5-1	0.00000	0.02699	0.01627	0.04326	0.04326
1-Station 165 Zn 5 Pool	0.00000	0.02049	0.01161	0.03210	0.03210
1-6, 6-1	0.00000	0.03103	0.02005	0.05108	0.05108
1-Station 210 Zn 6 Pool	0.00000	0.02699	0.01627	0.04326	0.04326
2-2	0.00000	0.00390	0.00178	0.00568	0.00568
2-3, 3-2	0.00000	0.00655	0.00325	0.00980	0.00980
2-4, 4-2	0.00000	0.01881	0.01034	0.02915	0.02915
2-Sta 85 Zn 4 Pool	0.00000	0.00655	0.00325	0.00980	0.00980
2-Sta 85 Zn 4A Pool	0.00000	0.01881	0.01034	0.02915	0.02915
2-5, 5-2	0.00000	0.02531	0.01500	0.04031	0.04031
2-Station 165 Zn 5 Pool	0.00000	0.01881	0.01034	0.02915	0.02915
2-6, 6-2	0.00000	0.02935	0.01878	0.04813	0.04813
2-Station 210 Zn 6 Pool	0.00000	0.02531	0.01500	0.04031	0.04031
3-3	0.00000	0.00303	0.00147	0.00450	0.00450
3-4, 4-3	0.00000	0.01529	0.00856	0.02385	0.02385
3-Sta 85 Zn 4 Pool	0.00000	0.00303	0.00147	0.00450	0.00450
3-Sta 85 Zn 4A Pool	0.00000	0.01529	0.00856	0.02385	0.02385
3-5, 5-3	0.00000	0.02179	0.01322	0.03501	0.03501
3-Sta 165 Zn 5 Pool	0.00000	0.01529	0.00856	0.02385	0.02385
3-6, 6-3	0.00000	0.02583	0.01700	0.04283	0.04283
3-Sta 210 Zn 6 Pool	0.00000	0.02179	0.01322	0.03501	0.03501
3-1 (WSS Wth)	0.00000	0.00558	0.00305	0.00863	0.00863
3-2 (WSS Wth)	0.00000	0.00390	0.00178	0.00568	0.00568
3-3 (WSS Wth)	0.00000	0.00038	0.00000	0.00038	0.00038
3-4 (WSS Wth)	0.00000	0.01264	0.00709	0.01973	0.01973
3- Sta 85 Zn 4 Pool (WSS Wth)	0.00000	0.00038	0.00000	0.00038	0.00038
3- Sta 85 Zn 4A Pool (WSS Wth)	0.00000	0.01264	0.00709	0.01973	0.01973
3-5 (WSS Wth)	0.00000	0.01914	0.01175	0.03089	0.03089
3-Sta 165 Zn 5 Pool (WSS Wth)	0.00000	0.01264	0.00709	0.01973	0.01973
3-6 (WSS Wth)	0.00000	0.02318	0.01553	0.03871	0.03871

Receipt & Delivery Zone		Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 2/ ($)	Minimum Rate 3/ ($)
3-Sta 210 Zn 6 Pool (WSS Wth)		0.00000	0.01914	0.01175	0.03089	0.03089
4-4		0.00000	0.01264	0.00709	0.01973	0.01973
4- Sta 85 Zn 4 Pool		0.00000	0.00000	0.00000	0.00000	0.00000
4- Sta 85 Zn 4A Pool		0.00000	0.01264	0.00709	0.01973	0.01973
4-5, 5-4		0.00000	0.01914	0.01175	0.03089	0.03089
4-Sta 165 Zn 5 Pool		0.00000	0.01264	0.00709	0.01973	0.01973
4-6, 6-4		0.00000	0.02318	0.01553	0.03871	0.03871
4-Sta 210 Zn 6 Pool		0.00000	0.01914	0.01175	0.03089	0.03089
4A-4A		0.00000	0.00314	0.00175	0.00489	0.00489
4A- Sta 85 Zn 4 Pool		0.00000	0.00314	0.00175	0.00489	0.00489
4A- Sta 85 Zn 4A Pool		0.00000	0.00000	0.00000	0.00000	0.00000
Sta 85 Zn 4 Pool - 1		0.00000	0.02049	0.01161	0.03210	0.03210
Sta 85 Zn 4 Pool - 2		0.00000	0.01881	0.01034	0.02915	0.02915
Sta 85 Zn 4 Pool - 3		0.00000	0.01529	0.00856	0.02385	0.02385
Sta 85 Zn 4 Pool - 4		0.00000	0.01264	0.00709	0.01973	0.01973
Sta 85 Zn 4 Pool - 4A	4/	0.00000	0.01578	0.00884	0.02462	0.02462
Sta 85 Zn 4 Pool - Sta 85 Zone 4A Pool	4/	0.00000	0.01264	0.00709	0.01973	0.01973
Sta 85 Zn 4 Pool - 4B	4/	0.00000	0.01777	0.01012	0.02789	0.02789
Sta 85 Zn 4 Pool - 5		0.00000	0.01914	0.01175	0.03089	0.03089
Sta 85 Zn 4 Pool - Sta 165 Zn 5 Pool		0.00000	0.01264	0.00709	0.01973	0.01973
Sta 85 Zn 4 Pool - 6		0.00000	0.02318	0.01553	0.03871	0.03871
Sta 85 Zn 4 Pool - Sta 210 Zn 6 Pool		0.00000	0.01914	0.01175	0.03089	0.03089
Sta 85 Zn 4A Pool - 1	5/	0.00000	0.02363	0.01336	0.03699	0.03699
Sta 85 Zn 4A Pool - 2	5/	0.00000	0.02195	0.01209	0.03404	0.03404
Sta 85 Zn 4A Pool - 3	5/	0.00000	0.01843	0.01031	0.02874	0.02874
Sta 85 Zn 4A Pool - 4	5/	0.00000	0.01578	0.00884	0.02462	0.02462
Sta 85 Zn 4A Pool - Sta 85 Zone 4 Pool	5/	0.00000	0.00314	0.00175	0.00489	0.00489
Sta 85 Zn 4A Pool - 4A		0.00000	0.00314	0.00175	0.00489	0.00489
Sta 85 Zn 4A Pool - 4B		0.00000	0.00513	0.00303	0.00816	0.00816
Sta 85 Zn 4A Pool - 5	5/	0.00000	0.02228	0.01350	0.03578	0.03578
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	5/	0.00000	0.01578	0.00884	0.02462	0.02462
Sta 85 Zn 4A Pool - 6	5/	0.00000	0.02632	0.01728	0.04360	0.04360
Sta 85 Zn 4A Pool - Sta 210 Zn 6 Pool	5/	0.00000	0.02228	0.01350	0.03578	0.03578
4B-4B		0.00000	0.00237	0.00128	0.00365	0.00365
4B-4A, 4A-4B		0.00000	0.00513	0.00303	0.00816	0.00816
4B- Sta 85 Zn 4 Pool		0.00000	0.00513	0.00303	0.00816	0.00816

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate 2/ ($)	Minimum Rate 3/ ($)
4B- Sta 85 Zn 4A Pool	0.00000	0.00237	0.00128	0.00365	0.00365
5- Sta 85 Zn 4 Pool	0.00000	0.00688	0.00466	0.01154	0.01154
5- Sta 85 Zn 4A Pool	0.00000	0.01914	0.01175	0.03089	0.03089
5-5	0.00000	0.00688	0.00466	0.01154	0.01154
5-Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000
5-6, 6-5	0.00000	0.01092	0.00844	0.01936	0.01936
5-Sta 210 Zn 6 Pool	0.00000	0.00688	0.00466	0.01154	0.01154
Sta 165 Zn 5 Pool - 1	0.00000	0.02699	0.01627	0.04326	0.04326
Sta 165 Zn 5 Pool - 2	0.00000	0.02531	0.01500	0.04031	0.04031
Sta 165 Zn 5 Pool - 3	0.00000	0.02179	0.01322	0.03501	0.03501
Sta 165 Zn 5 Pool - 4	0.00000	0.01914	0.01175	0.03089	0.03089
Sta 165 Zn 5 Pool - Sta 85 Zn 4 Pool	0.00000	0.00688	0.00466	0.01154	0.01154
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool	0.00000	0.01914	0.01175	0.03089	0.03089
Sta 165 Zn 5 Pool - 5	0.00000	0.00688	0.00466	0.01154	0.01154
Sta 165 Zn 5 Pool - 6	0.00000	0.01092	0.00844	0.01936	0.01936
Sta 165 Zn 5 Pool - Sta 210 Zn 6 Pool	0.00000	0.00688	0.00466	0.01154	0.01154
6- Sta 85 Zn 4 Pool	0.00000	0.01092	0.00844	0.01936	0.01936
6- Sta 85 Zn 4A Pool	0.00000	0.02318	0.01553	0.03871	0.03871
6- Sta 165 Zn 5 Pool	0.00000	0.00442	0.00378	0.00820	0.00820
6-6	0.00000	0.00442	0.00378	0.00820	0.00820
6- Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 210 Zn 6 Pool - 1	0.00000	0.03103	0.02005	0.05108	0.05108
Sta 210 Zn 6 Pool - 2	0.00000	0.02935	0.01878	0.04813	0.04813
Sta 210 Zn 6 Pool - 3	0.00000	0.02583	0.01700	0.04283	0.04283
Sta 210 Zn 6 Pool - 4	0.00000	0.02318	0.01553	0.03871	0.03871
Sta 210 Zn 6 Pool - Sta 85 Zn 4 Pool	0.00000	0.01092	0.00844	0.01936	0.01936
Sta 210 Zn 6 Pool - Sta 85 Zn 4A Pool	0.00000	0.02318	0.01553	0.03871	0.03871
Sta 210 Zn 6 Pool - 5	0.00000	0.01092	0.00844	0.01936	0.01936
Sta 210 Zn 6 Pool - Sta 165 Zn 5 Pool	0.00000	0.00442	0.00378	0.00820	0.00820
Sta 210 Zn 6 Pool - 6	0.00000	0.00442	0.00378	0.00820	0.00820

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

1/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, http://www.ferc.gov.

2/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

3/ The Variable Cost unit rate plus the Electric Power unit rate.

4/ The Zone 4-4 commodity charge, which charge applies to quantities transported from the Zone 4 Pool for delivery to Zone(s) 4A or 4B, is included in the rates shown.

5/ The Zone 4A-4A commodity charge, which charge applies to quantities transported from the Zone 4A Pool for delivery to zones other than Zone(s) 4A or 4B, is included in the rates shown.

PART II - STATEMENT OF RATES AND FUEL

SECTION 3
OPEN ACCESS FIRM STORAGE RATES AND FUEL

STATEMENT OF RATES AND FUEL
RATE SCHEDULE WSS-OPEN ACCESS
WASHINGTON STORAGE SERVICE – OPEN ACCESS

Section		Maximum Daily Rate (dt) ($)	Minimum Daily Rate (dt) ($)
3.3 (a)	Demand Charge	0.03299	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00035	0.00000
3.3 (c)	Quantity Injected Charge	0.03113	0.03113
3.3 (d)	Quantity Withdrawn Charge	0.03113	0.03113

5	Injection Fuel Retention %	1.30%

Reserved For Future Use

STATEMENT OF RATES AND FUEL
RATE SCHEDULE ESS
EMINENCE STORAGE SERVICE

Section		Maximum Daily Rate (dt) ($)		Minimum Daily Rate (dt) ($)
3.3 (a)	Demand Charge	0.02979	1/	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00412	1/	0.00000
3.3 (c)	Quantity Injected Charge	0.06141		0.06141
3.3 (d)	Quantity Withdrawn Charge	0.06141		0.06141
3.4	Injection Demand Charge	0.07020		0.00000

Note:

1/ The demand and capacity rates include $0.00537 and $0.00064, respectively, for amounts associated with the terminal retirement of Eminence Caverns 1-4.

PART II - STATEMENT OF RATES AND FUEL

SECTION 7
FIRM 7(c) STORAGE RATES AND FUEL

STATEMENT OF RATES AND FUEL
RATE SCHEDULE GSS
GENERAL STORAGE SERVICE

Section		Base Rate (dt) ($)	Electric Power Rate (dt) ($)	Third Party Rate (dt) ($)	Total Daily Rate (dt) ($)
3.2(a)	Demand Charge	0.09794	0.00046	0.03160	0.13000
3.2(b)	Storage Capacity Quantity Charge	0.00051	0.00000	0.00026	0.00077
3.2(c)	Quantity Injected Charge 1/	0.02828	0.00378	0.01591	0.04797
3.2(d)	Quantity Withdrawn Charge	0.02828	0.00378	0.01038	0.04244
3.2(e)	Excess Delivery from Buyer's Storage Gas Balance Charge	0.78186	0.00645	0.28836	1.07667
3.2(f)	Excess End of Season Inventory Charge. See Section 14 of Rate Schedule GSS.				

		Seller's Fuel	Third Party Fuel	Total Fuel
3.3, 8	Injection Fuel	1.43%	1.30%	2.73%

Notes:

1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, http://www.ferc.gov.

STATEMENT OF RATES AND FUEL
RATE SCHEDULE S-2

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.24438
3.2 (b)	Capacity Charge	0.01481
3.2 (c)	Injection Charge	0.04776
3.2 (d)	Withdrawal Charge	0.06820
9	Demand Charge Adjustment	0.62949
3.4	Injection Fuel	0.54%
3.4	Withdrawal Fuel:	
	i. Winter Period – December 1 through March 31	1.60%
	ii. Spring, Summer and Fall Periods – April 1 through November 30	1.49%
3.4	Inventory Level Fuel	0.04%

PART II - STATEMENT OF RATES AND FUEL

SECTION 12
TRANSPORTATION FUEL RETENTION FACTORS

STATEMENT OF RATES AND FUEL
FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B) 1/

Receipt	Delivery										
	Zone 1	Zone 2	Zone 3	Zone 4	Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zones 4A & 4B 2/	Zone 5	Sta 165 Zone 5 Pool	Zone 6	Sta 210 Zone 6 Pool
Zone 1	0.23%	0.55%	0.81%	2.14%	0.81%	2.14%	2.45%	2.97%	2.14%	3.64%	2.97%
Zone 2	0.55%	0.32%	0.58%	1.91%	0.58%	1.91%	2.22%	2.74%	1.91%	3.41%	2.74%
Zone 3	0.81%	0.58%	0.26%	1.59%	0.26%	1.59%	1.90%	2.42%	1.59%	3.09%	2.42%
Zone 4 3/	0.81%	0.58%	0.26%	1.33%	0.00%	1.33%	1.64%	2.16%	1.33%	2.83%	2.16%
Sta 85 Zone 4 Pool 4/	0.81%	0.58%	0.26%	1.33%	0.00%	1.33%	1.64%	2.16%	1.33%	2.83%	2.16%
Zone 5	1.64%	1.41%	1.09%	0.83%	0.83%	0.83%	1.14%	0.83%	0.00%	1.50%	0.83%
Sta 165 Zone 5 Pool	1.64%	1.41%	1.09%	0.83%	0.83%	0.83%	1.14%	0.83%	0.00%	1.50%	0.83%
Zone 6	2.31%	2.08%	1.76%	1.50%	1.50%	1.50%	1.81%	1.50%	0.67%	0.67%	0.00%
Sta 210 Zone 6 Pool	2.31%	2.08%	1.76%	1.50%	1.50%	1.50%	1.81%	1.50%	0.67%	0.67%	0.00%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B) 1/

Receipt	Delivery											
	Zone 1	Zone 2	Zone 3	Fwd Haul In Zone 4	Back-haul In Zone 4 & Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zone 4A	Zone 4B	Sta 165 Zone 5 Pool	Zone 5 & Sta 210 Zone 6 Pool	Zone 6
Zone 4A	1.12%	0.89%	0.57%	1.64%	0.31%	0.00%	0.31%	0.31%	1.64%	2.47%	3.14%
Sta 85 Zone 4A Pool 5/	1.12%	0.89%	0.57%	1.64%	0.31%	0.00%	0.31%	0.31%	1.64%	2.47%	3.14%
Zone 4B	1.36%	1.13%	0.81%	1.88%	0.55%	0.24%	0.55%	0.24%	1.88%	2.71%	3.38%

Incremental Project Fuel

	Zonal Combination	Transportation Fuel	Fuel Retention Surcharge	Total Fuel
New York Bay Expansion Project	6-6	0.67%	0.19%	0.86%

Notes:

1/ The fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. All movement in Zones 1, 2, 3, 4A, 5 and 6 will be considered forward haul movement as these zones are bi-directional. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

2/ Transportation deliveries to Zone 4B do not entail the forward-haul movement of gas in Zone 4B.

3/ The Zone 4 fuel retention percentage for deliveries to Zones 1, 2 and 3 assumes no forward haul movement in Zone 4.

4/ The Zone 4 fuel retention percentage, which percentage applies to quantities transported from the Station 85 Zone 4 Pool, is included in the fuel retention percentages for deliveries to Zones 4, 4A, 4B, 5 and 6.

5/ The Zone 4A fuel retention percentage, which percentage applies to quantities transported from the Station 85 Zone 4A Pool, is included in the fuel retention percentages shown.

PART III - RATE SCHEDULES

PART III – RATE SCHEDULES

SECTION 1
OPEN ACCESS FIRM TRANSPORTATION SERVICE

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as "Seller") on Seller's system when:

1.1 Buyer desires firm transportation service of gas under this rate schedule; and

(a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
(b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
(c) Buyer and Seller have agreed to convert existing firm service to service under this rate schedule; or
(d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and

1.2 Buyer and Seller have executed a service agreement for service under this rate schedule.

1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the Commission's regulations and the executed service agreement for service under this rate schedule.

2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.

2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.

2.4 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on

December 1 of each year through the last day of February of the following year unless otherwise specified in the service agreement.

2.5 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.

2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

2.7 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 ("Southern Expansion Capacity"), from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year. Further, Southern Expansion Capacity (certificated in Docket No. CP88-760) has a TCQ applicable to the peak winter months of December, January, and February and a lower TCQ applicable to the shoulder months of November and March.

2.8 In any zone for which Buyer pays a reservation charge to Seller under this rate schedule, Buyer shall have access, on a secondary basis, to receipt and delivery points within that zone which are (i) located on Seller's mainline system upstream of Station 85, which does not include points upstream of Station 30, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement; provided however, Buyer shall not have access on a secondary basis to receipt or delivery points located on any of Seller's delivery laterals as enumerated in Section 21.2 of the General Terms and Conditions.

The quantities to be received or delivered on a secondary basis will be (i) those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located, but not including quantities in excess of any maximum daily capacity entitlement specified in Buyer's service agreement hereunder at Buyer's traditional delivery points, as defined in Section 4.1 below, and within Buyer's total firm capacity entitlement for the zone in which the traditional delivery point is located, and (ii) quantities within Buyer's firm capacity entitlement at the respective point of receipt or delivery when Buyer's TCQ at those points consists entirely of secondary firm capacity entitlements obtained pursuant to Section 42 of the General Terms and Conditions. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceeds Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a

secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 57 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 59 and 60 of the General Terms and Conditions.

2.9 For transportation service under this rate schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed service agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

3. RATES AND CHARGES

3.1 For transportation service rendered to Buyer each month under this rate schedule, Buyer shall pay to Seller the sum of Seller's Reservation and Commodity Charge(s) determined as follows:

(a) Reservation Charge: Buyer's applicable TCQ(s) multiplied by the applicable reservation rate(s) multiplied by the number of days in the month that capacity was held. If Buyer acquires capacity through a volumetric release, the reservation charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the quantities (dts) delivered each day (up to Buyer's TCQ); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Commodity Charge: The applicable FT commodity rate(s) multiplied by the quantities (dts) delivered.

3.2 For transportation service under this rate schedule, Seller's Reservation Charges shall be calculated as follows:

(a) Except as otherwise provided in Section 3.2(c) below, the Reservation Charge each month for a Conversion Buyer (as defined in Section 7 of this rate schedule) shall be determined as the sum of the following:

(i) 17% x Buyer's TCQ x the applicable reservation rate from Zone 1 (Station 30) to Buyer's delivery zone x the number of days in the month that capacity was held.

(ii) 25% x Buyer's TCQ x the applicable reservation rate from Zone 2 (Station 45) to Buyer's delivery zone x the number of days in the month that capacity was held.

(iii) 19% x Buyer's TCQ x the applicable reservation rate from Zone 3 (Station 50) to Buyer's delivery zone x the number of days in the month that capacity was held.

(iv) 39% x Buyer's TCQ x the applicable reservation rate from Zone 3 (Station 62) to Buyer's delivery zone x the number of days in the month that capacity was held.

(b) In addition to the above, Conversion Buyers electing firm capacity entitlements described in Section 7.4 of this rate schedule shall pay a Reservation Charge each month under this rate schedule determined by multiplying Buyer's TCQ attributable to the firm capacity so elected by the Zone 3-3 Reservation Rate for each day in the month that capacity was held.

(c) Conversion Buyers with an executed service agreement reflecting telescoped capacity with stated quantities which do not equate to those percentages at the locations set forth in Section 7.3 hereof shall be billed based on the percentage of the Buyer's TCQ such stated quantities represent for each zone in lieu of the percentages listed in Section 3.2(a) above.

(d) The Reservation Charge each month for all other Buyers under this rate schedule shall be determined by multiplying Buyer's TCQ by the applicable reservation rate for each day in the month that capacity was held.

3.3 If, under the provisions of Section 11.1 through 11.4 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer, then the Reservation Charge for the month in which such day or days occur shall be computed as follows: Determine for each such day the number of dt which Seller was unable to deliver, and multiply the sum of all such days' deficiencies by the reservation rate per dt of TCQ, and the result shall be subtracted from the Reservation Charge for such month as otherwise computed. No adjustment to the Reservation Charge shall be made as a result of a reduction or interruption of service under the provisions of Sections 11.5 or 11.6 of the General Terms and Conditions.

3.4 For transportation service under this rate schedule, the Commodity Charge shall consist of the applicable FT commodity rate multiplied by the quantities (dts) delivered.

3.5 The maximum and minimum reservation and commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.6 For purposes of capacity release, the Reservation Charges per TCQ payable by Buyer shall be as set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum reservation rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall be zero unless otherwise specified in the capacity release offer. The maximum and minimum commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff.

3.7 Seller shall retain from the quantities of gas delivered by Buyer at the point(s) of receipt for transportation under this rate schedule a percentage(s) of such gas for compressor fuel and line loss make-up. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff.

3.8 Buyer shall pay Seller any and all filing fees incurred as a result of Buyer's request for Seller's performance of service under this rate schedule, to the extent such fees are imposed upon Seller by the FERC or any other governmental authority having jurisdiction. Buyer shall pay Seller for such fees at Seller's designated office or depository within ten days of receipt of Seller's invoice detailing the amount of such fees.

3.9 Buyer shall reimburse Seller for the costs of any facilities installed by Seller with Buyer's consent which are necessary to receive, measure, transport or deliver gas to or for the account of Buyer.

3.10 To the extent that Buyer elects to use this rate schedule to transport withdrawal quantities from Seller's Washington Storage Field, the following commodity charges shall apply:

(a) For deliveries downstream of Zone 3 - transportation charges commence in Zone 4 and end in the zone of delivery.

(b) For deliveries upstream of Zone 3 - transportation charges commence in Zone 2 and end in the zone of delivery.

(c) For deliveries in Zone 3 - see the effective Statement of Rates and Fuel in Part II, Section 1.1.1 of this tariff.

3.11 Any quantities pooled at Seller's Station 85 Zone 4 pool that are nominated and delivered in Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4 to Zone 4 commodity charges and fuel retention under this rate schedule.

Any quantities pooled at Seller's Station 85 Zone 4A pool that are nominated and delivered in zones other than Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4A to Zone 4A commodity charges and fuel retention under this rate schedule.

4. RECEIPTS AND DELIVERIES

4.1 Transportation service under this rate schedule shall consist of: (a) the receipt of gas on behalf of Buyer up to Buyer's TCQ quantity (plus fuel retained pursuant to the provisions of Section 3.7 hereof and injection fuel under Seller's Rate Schedule GSS, if applicable) at (i) primary points of receipt which include the furthest upstream point(s) of receipt specified in the executed service agreement and all points of receipt within Buyer's firm contract path, or (ii) at secondary point(s) of receipt pursuant to Section 2.8 hereof; (b) the transportation of gas through Seller's pipeline; (c) the delivery of equivalent quantities (dts) of natural gas (less fuel retained pursuant to the provisions of Section 3.7 hereof) by Seller to Buyer, or for Buyer's account, at (i) the point(s) of delivery specified in the executed service agreement ("traditional delivery point(s)"), (ii) the point(s) of delivery within Buyer's firm contract path upstream of Buyer's traditional delivery point(s) ("non-traditional delivery points"), or (iii) secondary delivery points pursuant to Section 2.8 of this rate schedule.

4.2 Buyer shall make any necessary arrangements with other parties so as to be able to deliver gas to Seller at the point(s) of receipt and receive gas at the point(s) of delivery where Seller delivers gas after transportation; provided, however, that such arrangements shall be compatible with the operating conditions of Seller's pipeline system and shall provide for coordinated scheduling with Seller. Buyer shall deliver, or cause to be delivered to Seller the scheduled daily quantities hereunder as nearly as possible at uniform hourly rates.

4.3 Seller's ability to receive gas under this rate schedule at specific point(s) of receipt is subject to the operating limitations of Seller and the upstream party at such point(s) and to the availability of capacity after performance by Seller of any existing certificated firm service arrangements under other rate schedules between Seller and third parties at such point(s) of receipt. If an allocation of capacity at a point of receipt is required by Seller, Seller shall allocate available capacity in accordance with Section 59.1(b) of the General Terms and Conditions.

4.4 A Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 784.66 in Choctaw County, Alabama), may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 0.00 in Choctaw County, Alabama). Similarly, a Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool, may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool.

4.5 Each executed service agreement shall specify Buyer's traditional FT delivery point(s). In addition, all delivery point(s) upstream of such traditional FT delivery point(s) ("non-traditional delivery points") located within Buyer's TCQ entitlements, as specified in Sections 7.2 and 7.3 hereof, shall be made available to Buyer by Seller posting such delivery points on 1Line. Buyer's ability to nominate transportation service to such upstream non-traditional delivery point(s) will be subject to: (a) operating and tariff limitations at such point(s); (b) confirmation and acceptance by the delivery point operator; and further, may be subordinate to any firm services requested to such point(s) which are traditional FT, FTN, FTP or FT-G delivery points of another firm Buyer.

Additionally, a Buyer under this rate schedule may nominate quantities of gas for transportation to secondary delivery points pursuant to Section 2.8 of this rate schedule.

4.6 Transportation service under this rate schedule, from the receipt point(s) and to the delivery point(s) specified in this Section 4 shall be subject to any applicable tariff limitations and contract capacity entitlements. The sum of Buyer's deliveries through a given segment of Seller's pipeline shall be limited to Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity.

4.7 Buyers under this rate schedule shall schedule transportation service to valid delivery points from valid receipt points without restriction to the direction of flow, provided however, the sum of the volumes scheduled on any day (upstream and/or downstream) through a given segment of Seller's pipeline shall not exceed Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity. Reverse Path transportation, as defined in Section 2.9(b) hereof, is subject to the operating conditions of Seller's pipeline and will not be made available to Buyer if Seller, in Seller's sole discretion, determines that such transportation is operationally infeasible.

Subject to the foregoing and to other provisions of this rate schedule, Buyer, and any and all Replacement Shippers that derive a firm capacity entitlement from Buyer, may schedule on any day forwardhaul transportation up to Buyer's TCQ quantity and backhaul transportation up to Buyer's TCQ quantity, within or outside Buyer's firm contract path (as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement), for delivery at the same valid delivery point at the same time; provided however, at a Swing Service Delivery Point, (1) the sum of Buyer's Primary Path scheduled quantities, as defined in Section 2.9(a) hereof, and Buyer's high burn limit values at such point, as provided by the delivery point operator's predetermined allocation (PDA) in accordance with Section 18.1(a)

of the General Terms and Conditions, shall not exceed Buyer's TCQ, and (2) Buyer's Reverse Path scheduled quantities shall not exceed Buyer's TCQ.

4.8 For capacity release transactions, receipt and delivery points will be established by the terms of the capacity release agreement. The rights of the Replacement Shipper at any particular point shall be those rights of the Releasing Shipper.

5. SCHEDULING AND BALANCING

5.1 Buyer shall nominate service under this rate schedule in accordance with the procedures set forth in Section 28.1 of the General Terms and Conditions subject to (a) and (b) below. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Buyer shall nominate receipt point quantities for delivery to the nominated points of delivery. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller, and confirmation by the upstream and downstream point operators as provided in Section 60 of the General Terms and Conditions. Such confirmed quantity shall be deemed the scheduled quantity. Buyer and Seller shall have scheduling personnel available to be contacted 7 days a week, 24 hours a day, and Buyer shall cause the operators at the point(s) of receipt and delivery to do the same.

(a) Buyer may request to renominate gas supplies from available alternative receipt point(s) during the day (subject to verification and confirmation by Seller) in accordance with Section 28.1 of the General Terms and Conditions in order to mitigate unexpected gas production outages. Seller will use all reasonable efforts to accommodate such requests, when operating conditions on Seller's system permit.

(b) Buyer may take daily delivery, at the point(s) of delivery set forth in Buyer's service agreement hereunder (traditional delivery point(s)), of quantities greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, nothing herein shall give Buyer the right to take delivery hereunder on any day of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions.

Notwithstanding the foregoing, if Seller determines in its sole opinion that it is operationally feasible to provide additional "swing" service for Buyer (i) at traditional delivery point(s) beyond that provided pursuant to the immediately preceding paragraph, and/or (ii) at non-traditional delivery point(s) and/or secondary delivery point(s) under Buyer's service agreement hereunder, then Buyer may take daily delivery at such point(s) of quantities that are greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, that nothing herein shall give Buyer the right to take delivery at any such point of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General

Terms and Conditions. Seller shall have no obligation to allow such "swing" service and shall post on 1Line any limitations applicable to such "swing" service, subject to change if, in Seller's sole discretion, operating conditions so require.

5.2 Buyer shall have the responsibility to adjust and maintain a concurrent balance between receipts and deliveries based on the best information available to Buyer. Seller shall have the responsibility to monitor daily receipts and daily deliveries during the month based on the best operating information available to Seller (including electronic gas measurement - estimates or actuals) and shall make such information available in accordance with Section 29 of the General Terms and Conditions. Seller shall install the appropriate equipment and facilities on its pipeline system as determined by Seller to accurately measure gas receipts and deliveries. Any imbalances between Buyer's deliveries of gas for transportation and Seller's redeliveries shall be kept to a minimum. For daily imbalances between receipts and deliveries exceeding 10 percent or 1,000 dth (whichever is greater) or cumulative imbalances exceeding 5 percent or 1,000 dth (whichever is greater) Seller, upon notice to Buyer, which notice shall be given at least 24 hours in advance, unless exigent circumstances dictate otherwise, may issue Operational Controls or Operational Flow Orders pursuant to Sections 51 and 52 of the General Terms and Conditions to require adjustments to Buyer's daily scheduling of receipts or deliveries over a reasonable period of time to maintain a concurrent balance when the operational integrity of Seller's pipeline system would otherwise be threatened.

5.3 Each month imbalances shall be resolved in accordance with the provisions of Sections 25 and 37 of the General Terms and Conditions.

6. BYPASS OF A LOCAL DISTRIBUTION COMPANY

6.1 In the event Seller bypasses a Buyer that is a local distribution company to provide service directly to a gas burning facility that, prior to the date of such direct service, was served by that local distribution company, then the bypassed local distribution company will have certain options, as described below, related to such bypass provided the local distribution company meets the following conditions:

(a) Buyer is a Conversion Buyer as defined in Section 7.1 of this rate schedule; and

(b) Buyer formerly contracted for sales service under Seller's now-terminated Rate Schedule FS for a term of at least three (3) years.

6.2 If Seller is required to provide firm or interruptible transportation service directly to an existing gas burning facility that prior to the date of commencement of such direct service was receiving gas service from Buyer (Existing Facility), thereby excluding Buyer from such transaction:

Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including rates) offered to the

Existing Facility for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller.

6.3 If Seller voluntarily provides firm or interruptible transportation service directly to an Existing Facility thereby excluding Buyer from such transaction:

(a) Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including the lowest rates) offered to any facility served directly by Seller in Buyer's existing service territory for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller, or

(b) Buyer shall have the right to elect, within six (6) months following receipt of notice that such direct service will be provided to an Existing Facility by Seller, to reduce its Rate Schedule FT entitlements. Buyer agrees to specify, at the time of such election, the date, which shall be a date no earlier than six (6) months following the date of Buyer's election and no later than thirty-six (36) months following the date of Buyer's election, on which such reductions will become effective. Such reductions in Rate Schedule FT service shall be no greater than the maximum daily transportation service provided directly by Seller to such Existing Facility.

(c) Transco will provide written notice to Buyer sixty (60) days prior to commencement of voluntary direct transportation service to an Existing Facility.

(d) For purposes of this Section 6.3, Seller shall be deemed to have voluntarily provided direct service to an Existing Facility if Seller voluntarily constructs facilities connecting its system to an Existing Facility or if Seller does not oppose a tap into its system by an Existing Facility or a third party the purpose of which, at the time the tap is constructed, is to bypass Buyer and serve an Existing Facility.

7. SERVICE RIGHTS OF CONVERSION BUYERS

7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.

7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.

7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system; provided however, if a Conversion Buyer's executed service agreement reflects stated capacity quantities which do not equate to the following percentages, the Conversion Buyer shall be allocated capacity through Seller's mainline system upstream of Station 65 in accordance with the capacities stated in the Conversion Buyer's executed service agreement.

Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)	Cumulative Percentage
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT.

7.4 In addition to the capacity entitlements specified in Section 7.3 hereof, Buyers converting from Rate Schedule PS to firm transportation service hereunder may elect to purchase a firm daily capacity entitlement on an annual basis from Seller's Station 54 to 65 equal to the difference between Buyer's Station 50-65 capacity entitlement as set forth in Section 7.3 hereof and 100% of Buyer's PS conversion TCQ.

8. OTHER CONDITIONS OF SERVICE

8.1 Requests for transportation hereunder shall be considered acceptable only if Buyer has completed and returned Seller's transportation service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's transportation service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's creditworthiness in accordance with Section 32 of the General Terms and Conditions.

8.2 Requests for transportation hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer and provides the following information to Seller in writing prior to or at the time that Buyer executes such service agreement.

(a) If the transportation service is to be provided pursuant to Section 311(a) of the Natural Gas Policy Act (NGPA), certification including sufficient information to verify that Buyer's transportation service qualifies under Section 311(a) of the NGPA. Such certification shall include a statement by the intrastate pipeline or local distribution company on whose behalf such transportation service is to be performed that:

(i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or

(ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or

(iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

8.3 If the transportation service is to be provided under one service agreement for multiple affiliated Buyers ("Principals") that have designated an affiliate to act as agent on their behalf ("Agent"), Principals shall provide notice of such to Seller and shall also provide sufficient information to verify:

(a) that Principals collectively meet the "shipper must have title" requirement as set forth in Section 13 hereof;

(b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Buyer under the service agreement; and

(c) that Principals agree that they shall be treated collectively as one Buyer for nomination, allocation and billing purposes.

Agent shall be permitted to unilaterally amend the service agreement to remove a Principal or to add a Principal that satisfies the requirements of Section 8.1(b) of this rate schedule and of this Section 8.3 without using the procedures set forth in Section 42 of the General Terms and Conditions. No such amendment shall be binding on Seller prior to the date that notice thereof has been given to Seller.

8.4 Seller shall not be required to perform service under this rate schedule in the event all facilities necessary to render the requested service do not exist at the time the request is made.

9. RESERVED FOR FUTURE USE

10. BUYER'S RESPONSIBILITIES

Buyer recognizes that, as between it and Seller, Buyer has sole control over its physical takes of gas from Seller's system and therefore has a duty to refrain from taking delivery of volumes in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Buyer further recognizes that Buyer may cause hardship and economic damage to other Buyers in the event Buyer takes delivery of volumes in excess of Buyer's TCQ, as adjusted, for which Buyer may be held accountable either through a direct cause of action by such other Buyers or as an impleaded or third party defendant in a suit by such other Buyers. In no event shall the payment of a penalty for an overrun quantity pursuant to Section 18 of the General Terms and Conditions be considered as giving Buyer the right to take such overrun quantity nor shall such payment be considered as a substitute for all other rights and remedies (including but not limited to consequential damages) available to any other Buyer against Buyer for failure to respect its obligation to stay within its TCQ, as adjusted.

11. SELLER'S RESPONSIBILITIES

Seller recognizes that it has a duty to use reasonable care and prudent operating procedures to allow Buyer to schedule for delivery within its TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions, the gas quantities available to Buyer up to the amount verified and confirmed by Seller based on the best operating information available to Seller. Seller also recognizes that unless forces beyond Seller's control (including, but not limited to, force majeure, or the failure of Buyer or Buyer's gas supplier to deliver scheduled gas quantities into Seller's system) cause interference with Seller's ability to redeliver, Seller has a duty to tender to Buyer for redelivery the gas quantities which Seller has verified and confirmed as available to Buyer. Seller further recognizes that a breach of its duties herein may cause hardship and economic damage to Buyer, for which Buyer reserves all rights and remedies (including but not limited to consequential damages), and for which Seller may be held accountable. In addition to the foregoing, Seller shall be responsible to Buyer for penalties in the same manner as an overrun by a Buyer, for service deficiencies (i.e., the failure to allow Buyer to schedule gas quantities for redelivery or the failure to tender to Buyer gas quantities for redelivery) caused by Seller allocating to Seller's sales service or to any other Buyer in a knowing, willful or grossly negligent manner the gas quantities which Seller has verified and confirmed as available to Buyer.

12. PROCEDURES USED TO PROVIDE GENERAL INFORMATION TO BUYERS AND POTENTIAL BUYERS

12.1 Information regarding Seller's maximum and minimum rates for firm transportation services, general rate discounting advisories, gas scheduling or allocation procedures, available firm transportation capacity and other general announcements pertaining to transportation services will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis on 1Line.

12.2 Any general firm transportation service announcements will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis through 1Line. Overnight delivery of this information will be available to Buyers and potential Buyers upon written request provided that such overnight delivery services are prepaid.

13. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller for transportation have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller for transportation under this rate schedule.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule FT, the terms and conditions of this Rate Schedule FT shall control.

PART III – RATE SCHEDULES

SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access

1. AVAILABILITY

1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Washington Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for Washington Storage Service under this rate schedule.

1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule WSS-Open Access Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Washington Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and subject to Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

3.1 The maximum and minimum rates for service under this rate schedule are shown on the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.2 For purposes of capacity release, the Demand and Storage Capacity Quantity charges payable by Buyer shall be at a rate set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions.

The maximum and minimum rates for service are shown on the effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.

(c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.

(d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 6.1(b) and/or 7.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

(a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:

(i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however,

the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.

(ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i) is Buyer's Storage Demand Reduction Quantity.

(b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:

(i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 6.2 and 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.

(ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i) is Buyer's Storage Injection Reduction Quantity.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by the return on equity and associated income tax component of Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. DEFINITIONS

4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. GENERAL DESCRIPTION OF OPERATION

Subject to the limitations described in Sections 6 and 7 hereof, Buyer shall provide Seller with a quantity of gas up to Buyer's Storage Capacity Quantity plus a percentage or percentages of such quantity as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. Such percentage(s) is specified in the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff and does not include the fuel to be retained by Seller under Seller's firm and interruptible transportation rate schedules to transport gas to and from the Washington Storage Field.

6. INJECTIONS INTO STORAGE

6.1 General Procedure

(a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be delivered for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer shall make available such scheduled quantity, plus fuel as determined in accordance with Section 5 hereof, and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions of Section 6.1(b) hereof. Gas for injection hereunder shall be made available by Buyer at the receipt point set forth in the executed WSS-Open Access service agreement as a result of transportation services performed for Buyer or Buyer's designee.

(b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

6.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

6.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

(a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be received subsequent to withdrawal in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Seller shall thereupon withdraw or deliver for Buyer or Buyer's designee the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to Section 7.1(b) hereof. Gas for withdrawal hereunder shall be made available by Seller at the delivery point set forth in the executed WSS-Open Access service agreement for subsequent transportation service for Buyer or Buyer's designee.

(b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to

take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent upon operating conditions in the Washington Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver on any one day, as much of Buyer's nomination for such day as operating conditions will permit.

If, however, the total of all of the nominations exceed the total quantity which Seller can withdraw from storage on such day, each Buyer's storage withdrawal on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance utilizing Seller's records, provided that on any day Buyer shall be entitled to withdraw the following daily quantity:

Buyer's Storage Gas Balance As a Percent of Buyer's Storage Capacity Quantity	Buyer's Daily Withdrawal Entitlement As A Factor of Buyer's Storage Capacity Quantity
20- 0	1/173
40-21	1/140
60-41	1/117
80-61	1/106
100-81	1/95

Seller shall provide notice on 1Line of the availability of daily withdrawal quantities in excess of the foregoing daily withdrawal entitlements.

7.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the service agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this rate schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA
Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,212
Elizabethtown Gas Company	1,183,242
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Liberty Utilites (Peach State Natural Gas) Corp.	149,718
Owens-Corning Sales, LLC	291,225
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Virginia Natural Gas, Inc.	271,810
WGL Midstream, Inc.	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this rate schedule. If a Buyer under this rate schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall either make a limited Section 4 rate filing to recover from the new Buyer(s) any increase in the cost of service attributable to Seller's replenishment of Base Gas to serve the new Buyer(s) or make an informational filing detailing the volume of replenishment base gas purchased and the cost of that gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.

12.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

Reserved For Future Use

RATE SCHEDULE ESS
Eminence Storage Service

1. AVAILABILITY

1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Eminence Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule ESS Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Eminence Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 5 and 6 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

3.1 The maximum and minimum demand and quantity rates for service under this rate schedule are shown on the currently effective Statement of Rates and Fuel in Part II, Section 3.3 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate, pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.2 For purposes of capacity release, the Demand Charge, Storage Capacity Quantity Charge, and, if applicable, the Injection Demand Charge payable by Buyer shall be at the rates set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum and minimum rates for

service under this rate schedule are shown on the effective Statement of Rates and Fuel in Part II, Section 3.3 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.

(c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.

(d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

3.4 In addition to the charges identified in Section 3.3 hereof, a Buyer contracting for service provided pursuant to Seller's Eminence Enhancement Project in Docket No. CP08-430 shall pay Seller for each day of each month the following amount:

Injection Demand Charge: A charge per day per dt of Storage Injection Quantity. If Buyer acquires storage capacity through a volumetric storage release, the injection demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated injection quantity (up to the contract maximum daily injection quantity for each day); provided however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

3.5 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge, Storage Capacity Quantity Charge and Injection Demand Charge in accordance with the provisions of Sections 3.7 and 3.8 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 5.1(b)

and/or 6.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.6 Determination of Service Reduction Quantities

(a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:

(i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.

(ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand) and the quantity scheduled in accordance with Section 3.6 (a)(i) is Buyer's Storage Demand Reduction Quantity.

(b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity and Storage Injection Quantity (where applicable) in the following manner:

(i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Injection Quantity. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.

(ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Injection Quantity) and the quantity scheduled in accordance with Section 3.6 (b)(i) is Buyer's Storage Injection Reduction Quantity.

3.7 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit, Storage Capacity Quantity Charge credit and Injection Demand Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by the return on equity and associated income tax component of Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Storage Capacity Quantity Charge.

(c) Injection Demand Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Injection Demand Charge, where applicable.

3.8 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit, Storage Capacity Quantity Charge credit and Injection Demand Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

(c) Injection Demand Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Injection Demand Charge, where applicable.

4. DEFINITIONS

4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be used to determine the Demand Charges payable by Buyer hereunder.

4.2 Reserved for Future Use

4.3 Storage Injection Quantity

The Storage Injection Quantity specified in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, shall be the maximum quantity Seller shall be obligated to inject into storage for Buyer's account and Buyer shall be entitled to inject into storage on any one day, subject to the provisions set forth in Section 5 hereof.

4.4 Reserved for Future Use

4.5 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be used to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.6 Reserved for Future Use

4.7 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. INJECTIONS INTO STORAGE

5.1 General Procedure

(a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Buyer shall make available such scheduled quantity and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller at the receipt point set forth in the executed ESS service agreement as a result of transportation services performed by Seller for Buyer or Buyer's designee.

(b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

5.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions in the Eminence Storage Field and on Seller's system at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated based upon Buyer's proportionate share of the total Storage Capacity Quantities of the Eminence Storage Field, but in no event shall Buyer be allocated less than its Storage Injection Quantity.

5.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

(a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to the provisions set forth below in this section. Gas for withdrawal hereunder shall be made available to Buyer at the delivery point set forth in the executed ESS service agreement as a result of transportation services performed by Seller for Buyer or Buyer's designee.

(b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in

Section 18.1 of the General Terms & Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent in part upon operating conditions in the Eminence Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated based upon Buyer's proportionate share of the total Storage Capacity Quantities of the Eminence Storage Field, but in no event shall Buyer be allocated less than its Storage Demand.

6.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

7. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

8. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

9. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

10. REQUEST FOR SERVICE

10.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's credit worthiness in accordance with the General Terms and Conditions.

10.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

11. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected and withdrawn from, or transferred to or from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

12. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ESS, the terms and conditions of this Rate Schedule ESS shall control.

PART III – RATE SCHEDULES

SECTION 6
FIRM 7(c) STORAGE SERVICE

RATE SCHEDULE GSS
General Storage Service

1. AVAILABILITY

This rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter called Seller) of natural gas storage service by any utility or gas distribution agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall be considered to be firm, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

3. RATES, FUEL AND CHANGES IN RATES TO REFLECT A CHANGE IN RATES BY THE PIPELINE PROVIDING RELATED STORAGE SERVICE TO SELLER

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

3.2 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Storage Demand.
(b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity.
(c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
(d) Quantity Withdrawn Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
(e) Excess Delivery from Buyer's Storage Gas Balance Charge: A charge per dt for all gas withdrawn from storage for Buyer in excess of Buyer's firm withdrawal entitlement.
(f) Excess End of Season Inventory Charge: The portion of Dominion Energy Transmission Inc.'s (Dominion) excess end of season inventory charge under Dominion's Rate Schedule GSS which is allocated to Buyers under this rate schedule.

3.3 In addition to the fuel allowance set forth in Section 8 of this rate schedule, Seller shall retain from Buyer's nominated storage injections a percentage or percentages as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. The respective fuel retention percentages pursuant to Section 3.3 and Section 8 of this rate schedule are specified on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff. The total fuel retention percentage under this rate schedule is shown on such Statement of Rates and Fuel in Part II, Section 7.1.

3.4 This section sets forth the procedures to (i) change Seller's rates under this rate schedule when Dominion, a provider of storage service necessary for Seller to provide storage service under this rate schedule, changes the rates and charges payable by Seller for such storage service and (ii) to flow-through refunds received from Dominion attributable to such storage service. The effective date of a change in Seller's rates filed pursuant to this Section 3.4 shall coincide with the effective date of any change in rates by Dominion under Dominion's Rate Schedule GSS.

(a) Rate Change - The charges under this rate schedule as shown on the effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff include amounts payable by Seller to Dominion for storage service under Dominion's Rate Schedule GSS. The service provided by Dominion is used by Seller to render a portion of the service to Buyers under Seller's Rate Schedule GSS. A change by Dominion in the charges payable by Seller shall be reflected in this rate schedule by the following procedure:

(i) Demand Charge - The Demand Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff is based, in part, on Dominion's Storage Demand Charge and on the ratio of Seller's Storage Demand with Dominion to the Storage Demand of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Demand Charge shown on such Statement of Rates and Fuel in Part II, Section 7.1 by an amount equal to the change in Dominion's Storage Demand Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

(ii) Storage Capacity Quantity Charge - The Storage Capacity Quantity Charge is based, in part, on Dominion's Storage Capacity Charge and on the ratio of Seller's Storage Capacity with Dominion to the Storage Capacity of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Storage Capacity Quantity Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Storage Capacity Quantity Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

(iii) Quantity Injected Charge and Quantity Withdrawn Charge - The Quantity Injected charge and the Quantity Withdrawn Charge are based, in part, on Dominion's Injection and Withdrawal Charges and on the ratio of Seller's projected injections and withdrawals with Dominion to the total projected injections and withdrawals of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Quantity Injected Charge and the Quantity Withdrawn Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Injection and Withdrawal Charges times the then-current ratio, rounded to the nearest one-thousandth of a cent.

(iv) Other Charges - The other charges contained in this rate schedule shall be changed to reflect any changes filed pursuant to Sections 3.4(a)(i), (ii) and (iii) hereof.

(b) Notification - Seller shall give notice on 1Line of any proposed rate change filed by Dominion which Seller is authorized to track under this rate schedule within three (3) business days following Seller's receipt of such filing. Such notice shall include the expected effect on Seller's rates under this rate schedule.

(c) Seller's Tracker Filings - Seller shall file to track any rate change by Dominion which affects Seller's rates under this rate schedule no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective Dominion 's rate change. The effective date of such change in Seller's rates shall coincide with the effective date of any change in rates by Dominion.

(d) Refunds and Surcharges - Within forty-five (45) days of receipt thereof, Seller shall refund to Buyers under Seller's Rate Schedule GSS the proportion of the amount refunded to Seller by Dominion under Dominion's Rate Schedule GSS which pertains to service provided by Seller under Seller's Rate Schedule GSS, including any interest paid by Dominion. Such refund shall also include interest accrued by Seller while the funds received from Dominion are in Seller's possession. Seller shall bill Buyers under this rate schedule for any surcharges paid by Seller, including any interest paid by Seller. Each Buyer's proportionate share of any refund or surcharge shall be determined in the same manner as the refund or surcharge from Dominion was determined.

4. MINIMUM BILL

The minimum bill shall be the sum of the Demand Charge and the Storage Capacity Quantity Charge.

5. DEFINITIONS

5.1 Storage Demand

The Storage Demand shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

5.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder. The Storage Capacity Quantity shall be at least fifty (50) times and not more than one hundred ten (110) times Buyer's Storage Demand.

5.3 Reserved for Future Use

5.4 Reserved for Future Use

5.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

6. INJECTIONS INTO STORAGE

6.1 General Procedure

(a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated, subject to the limitations set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller from gas available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

(b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

6.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be

injected into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

6.4 Limitation upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

(a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

(b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Quantity and Inventory Limitations

In the event Seller determines that it can make available for withdrawal and delivery quantities in excess of the quantity entitlements and delivery obligations set forth in Section 7.3(a), (b) or (c) hereof, Seller shall provide notice on 1Line of the availability of such excess withdrawals and deliveries.

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand. If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day, Buyer shall be entitled to receive the following daily quantities:

(i) Buyer's Storage Demand, provided Buyer's Storage Gas Balance is 35 percent or more of Buyer's Storage Capacity Quantity.
(ii) 99 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 35 percent of Buyer's Storage Capacity Quantity.
(iii) 74 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 20 percent of Buyer's Storage Capacity Quantity.
(iv) 55 percent of Buyer's Storage Demand, when Buyer's Storage Gas Balance is less than 7 percent of Buyer's Storage Capacity Quantity.

(b) Seller shall not be obligated to deliver a daily average of more than 87-1/2 percent of Buyer's Storage Demand during any consecutive 30-day period.

(c) Seller shall not be obligated to deliver gas to Buyer hereunder, when:

(i) During the period from November 1 through February 14, such delivery would reduce Buyer's Storage Gas Balance to less than 20 percent of Buyer's Storage Capacity Quantity, and
(ii) During the period from February 15 through March 1, such delivery would reduce Buyer's Storage Gas Balance to less than 7 percent of Buyer's Storage Capacity Quantity.

(d) Minimum Inventory

Buyer must maintain a Storage Gas Balance equal to or greater than the following percentages of Buyer's Storage Capacity Quantity on each day during the following months:

December	35%
January	35%
February	15%

If Buyer does not maintain the required Storage Gas Balance, then commencing on such day and continuing until Buyer's Storage Gas Balance is at the level required above, Seller's obligation to make deliveries to Buyer shall be reduced by five (5) percent of Buyer's Storage Demand.

(e) Minimum Turnover

During the Winter Period, Buyer's total withdrawals from storage must be equal to or greater than the amount by which Buyer's Storage Gas Balance as of the prior November 1 exceeds thirty-five percent (35%) of Buyer's Storage Capacity. If Buyer has failed to withdraw such quantities, then Buyer will be subject to the provisions of Section 14 of this rate schedule.

7.4 Operational Flow Order

(a) Seller shall have the right to issue, if necessary, during the period of February 15 through March 31 of each year, Operational Flow Order(s) ("OFO") to specific Buyers described in Section 7.4(b) hereof if Seller determines that such action is necessary to manage conditions which may inhibit Seller's ability to deliver the Storage Demands of Buyers pursuant to Rate Schedule GSS. Seller may issue an OFO pursuant to this Section 7.4 only when Buyers' Storage Gas Balances, in aggregate, are 35 percent or less of Buyers' Storage Capacity Quantities.

(b) This OFO shall only apply if a portion of Buyer's GSS Storage service is supported by Seller's equity ownership interest in the Wharton Storage Field and that Buyer meets the conditions described in (i) or (ii) below:

(i) If a Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 28 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 83 percent of Buyer's Storage Demand.

(ii) If a Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 13 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 60 percent of Buyer's Storage Demand.

(c) Seller shall give Buyer at least twenty-four (24) hours advance notice of the OFO, unless exigent circumstances dictate otherwise. Each OFO will contain the following information:

(i) time and date of issuance;

(ii) effective time of the OFO (if no time is specified, the OFO shall be effective immediately);

(iii) anticipated duration of the OFO (if none is specified the OFO shall be effective until further notice); and

(iv) Seller will publish notices of implementation of an OFO pursuant to this Section 7.4 on 1Line as expeditiously as possible.

(d) Each OFO shall remain in effect until the earlier of:

(i) the time when, in Seller's judgment, the conditions that caused the OFO have been alleviated;

(ii) the time when Buyers' Storage Balances, in the aggregate, are equal to or greater than 35% of Buyers' Storage Capacity Quantities; or

(iii) the time when that individual Buyer's Storage Gas Balance no longer falls within levels described in Section 7.4(b)(i) or (ii) hereof.

(e) Seller will publish notice of the termination of an OFO on 1Line as expeditiously as possible.

(f) Nothing in this Section 7.4 shall preclude Seller from issuing a general system OFO pursuant to Section 52 of the General Terms and Conditions that would apply to Rate Schedule GSS service.

8. FUEL ALLOWANCE

In order to recover quantities of fuel retained by Dominion associated with the injection of natural gas quantities into storage, Seller will retain equivalent quantities from Buyer's storage injection quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities.

9. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

10. RESERVED FOR FUTURE USE

11. RESERVED FOR FUTURE USE

12. DEMAND CHARGE ADJUSTMENT

If Seller fails or is unable to deliver during any one or more days the amount of natural gas which Buyer desires to take, up to the maximum quantity which Seller is obligated by the Storage Service Contract to deliver to Buyer, then the Demand Charge specified in Section 3.2(a) hereofshall be reduced by an amount equal to that percentage of 365 times the currently effective charge as provided by Sections 3.1 and 3.2(a) of this rate schedule which the Storage Demand shall be of the Storage Capacity Quantity specified in the executed service agreement, per dt, times the difference between the quantity of natural gas actually delivered during said day or days and the quantity of natural gas scheduled by Buyer for delivery during said day or days.

The reduction in charges as provided above shall under no circumstances be considered as giving Seller the right to reduce its maximum daily delivery obligation nor shall such reduction be considered as a substitute for any other remedies available to Buyer against Seller for failure in respect to its obligation to deliver the maximum Storage Demand.

13. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the period extending from October 1 through April 30 in excess of Buyer's nomination of its firm storage entitlement for such day. Seller may make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations.

Buyer shall pay Seller, for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth for any such delivery scheduled from Buyer's Storage Gas Balance, in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

14. FAILURE TO COMPLY WITH MINIMUM TURNOVER

14.1 If Buyer's Storage Gas Balance on April 15 of any year exceeds the level required by Section 7.3(e) of this rate schedule and Seller is assessed an excess end of season inventory charge by Dominion under Dominion's Rate Schedule GSS, Buyer shall be assessed its proportionate share of Seller's Excess End of Season Inventory Charge under this rate schedule.

14.2 Seller shall collect each Buyer's proportionate share of the Excess End of Season Inventory Charge by deducting the applicable quantity of gas from Buyer's Storage Gas Balance.

15. QUALITY

Refer to Section 3 of the General Terms and Conditions.

16. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

17. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

RATE SCHEDULE S-2
STORAGE SERVICE - ZONE 6

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Elizabethtown Gas Company, South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission, LP (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff which relates to this rate schedule are incorporated herein.

3.2 For natural gas service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Contract Storage Demand.

(b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.

(c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.

(d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.

3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage

Demand under this rate schedule times the Storage Cost Credit received by Seller from TETCO.

3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.

4. DEFINITIONS

4.1 Injection Season

The Injection Season shall begin on April 16 and extend through the succeeding November 15.

4.2 Withdrawal Season

The Withdrawal Season shall begin on November 16 and extend through the next succeeding April 15.

4.3 Contract Storage Demand

The Contract Storage Demand shall be that quantity set forth in the service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.4 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement and shall be utilized to determine the Storage Capacity Charges payable by Buyer hereunder.

4.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. INJECTIONS INTO STORAGE

5.1 General Procedure

(a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller

shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated and actually tendered to Seller for Buyer's account at the point of receipt specified in the service agreement, subject to the limitations set forth below in this section.

(b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

5.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

5.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner, based on Buyer's proportionate share of the quantities TETCO is obligated to inject for Seller under TETCO's Rate Schedule X-28.

5.4 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

(a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating

conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

(b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Quantity Limitations

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operator thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Contract Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November 16 through April 15, Buyer shall be entitled to receive up to the quantities stated in Buyer's service agreement.

7. QUALITY

Refer to Section 3 of the General Terms and Conditions.

8. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

9. DEMAND CHARGE ADJUSTMENT

If Seller orders interruption or reduction of service to Buyer under the provisions of Section 11 of the General Terms and Conditions and the prorated quantity that Buyer is entitled to is less than the quantity Buyer requested in good faith on any day or days, then the Demand Charge payable

hereunder shall be reduced by an amount equal to the sum of all such days' deficiencies multiplied by the applicable per dt charge set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.

10. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

PART V – FORMS OF SERVICE AGREEMENT

SECTION 1
OPEN ACCESS FIRM TRANSPORTATION SERVICE

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, hereinafter referred to as "Buyer," second party,

[or, when applicable, THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, as "Agent," for _____ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.]

W I T N E S S E T H

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of _____ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of

receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year)
[or, WHEN APPLICABLE, "This agreement shall be effective as of the later of _____, ____(year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"]
[or, WHEN APPLICABLE, "This agreement shall be effective as of the date that all of Seller's _____ (insert project name) facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, WHEN APPLICABLE, "and shall remain in force and effect for a primary term of _____"] and thereafter until terminated by Seller or Buyer upon at least _____ written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff. [OPTION TO DELETE IF NOT APPLICABLE: As set forth in Section 8 of Article II of Seller's August 7, 1989 revised Stipulation and Agreement in Docket Nos. RP88-68 et.al., (a) pregranted abandonment under Section 284.221(d) of the Commission's regulations shall not apply to any long term conversions from firm sales service to transportation service under Seller's Rate Schedule FT and (b) Seller shall not exercise its right to terminate this service agreement as it applies to transportation service resulting from conversions from firm sales service so long as Buyer is willing to pay rates no less favorable than Seller is otherwise able to collect from third parties for such service.]

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's

FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain [*insert description of precedent* agreement(s)] dated _____ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI
MISCELLANEOUS

1. This Agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contract(s):

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of _____, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name_____

Title _____

_____
(Buyer)

By_____

Print Name_____

Title _____

Exhibit A

Point(s) of Receipt	[OPTIONAL IF AGREED TO: Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*]

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Exhibit B

Point(s) of Delivery	Maximum Daily Capacity Entitlement at each Delivery Point (Dt/Day)	Pressure

Exhibit C

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

PART V – FORMS OF SERVICE AGREEMENT

SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT
(For Use Under Seller's WSS-Open Access Rate Schedule)

THIS AGREEMENT entered into this day of , , by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and , hereinafter referred to as "Buyer", second party,

W I T N E S S E T H:

WHEREAS, Seller has made available to Buyer storage capacity from its Washington Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule WSS-Open Access as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule WSS-Open Access, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be Seller's Washington Storage Field located at Seller's Station 54 in St. Landry Parish, Louisiana. Gas delivered or received in Seller's pipeline system shall be at the prevailing pressure not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) [or, when applicable, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, when applicable, "shall remain in force and effect for a primary term of _____"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least _____ written notice.

ARTICLE IV
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule WSS-Open Access, and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title_____

_____
(Buyer)

By_____

Print Name _____

Title_____

Exhibit A

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

FORM OF SERVICE AGREEMENT
(For Use Under Seller's ESS Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party.

W I T N E S S E T H

WHEREAS, Seller has made available to Buyer storage capacity from its Eminence Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule ESS as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule ESS, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To inject into storage a maximum quantity on any day of ___ dt, which quantity shall be Buyer's Storage Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be at the

point of interconnection of Seller's pipeline facilities and its Eminence Storage Field located in Covington County, Mississippi. Such gas shall be delivered or received at the prevailing pressure in Seller's pipeline system not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) [or, when applicable, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, when applicable, "shall remain in force and effect for a primary term of _____"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least _____ written notice.

ARTICLE IV
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule ESS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain [*insert description of precedent* agreement(s)] dated _____ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Texas.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title_____

_____
(Buyer)

By_____

Print Name _____

Title_____

Exhibit A

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

FORM OF SERVICE AGREEMENT
(For Use Under Seller's GSS Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____ _____, hereinafter referred to as "Buyer", second party,

W I T N E S S E T H:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule GSS, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer, quantities of natural gas as follows:

To withdraw from storage or cause to be withdrawn from storage, the gas stored for Buyer's account up to a maximum quantity in any day of _____ dt, which quantity shall be Buyer's Storage Demand.

To receive and store or cause to be stored up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT OF DELIVERY

The Point or Points of Delivery for all natural gas delivered by Seller to Buyer under this agreement shall be at or near:

ARTICLE III
DELIVERY PRESSURE

Seller shall deliver natural gas to Buyer at the Point(s) of Delivery at a pressure(s) of:

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective and shall remain in force and effect for a period

ARTICLE V
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule GSS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time at the initiative of either party. Such rate schedule and General Terms and Conditions are by this reference made a part hereof.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of anyone or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of .

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:

Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title_____

_____
(Buyer)

By_____

Print Name _____

Title_____

FORM OF SERVICE AGREEMENT
(For Use Under Seller's S-2 Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as Seller, first party, and _____, hereinafter referred to as Buyer, second party

W I T N E S S E T H:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICES TO BE RENDERED

Subject to the terms and provisions of this Agreement and Seller's Rate Schedule S-2, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer quantities of natural gas stored by Seller (less fuel allowance, if any) as defined in Rate Schedule S-2 and stated in Article II of this Agreement.

ARTICLE II
TERM OF AGREEMENT

Subject to the provisions of Article I hereof, this Agreement shall be effective on _____ ___, _____. Natural gas service rendered hereunder shall commence on _____ ___, _____, and continue for a period of _____ (____)years and thereafter until terminated either by Seller or Buyer upon twelve (12) months prior written notice to the other specifying a termination date of April 15, or any anniversary thereafter.

ARTICLE III
CONTRACT DEMAND
AND STORAGE CAPACITY QUANTITY

Subject to the terms and provisions of this Agreement, Seller, during the period November 16 through April 15th, inclusive, of each contract year, agrees to withdraw or cause to be withdrawn from storage, transport and deliver to Buyer such quantities of natural gas as Buyer shall specify up to the following maximum daily quantities:

The period from November 16 through February 16, _____ dt per day;

Commencing February 17 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until March 1, on which date the Maximum Daily Quantity shall be _____ dt per day;

Commencing March 2 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until March 16, on which date the Maximum Daily Quantity shall be _____ dt per day;

Commencing March 17 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until April 1, and for the period from April 1 through April 15, the Maximum Daily Quantity shall be _____ dt per day;

provided, that Seller shall have no obligation to deliver to Buyer during each contract year a quantity of natural gas in excess of the following total quantities during the periods hereinafter set forth:

From November 16 through February 15, not in excess of _____ dt

From November 16 through March 15, not in excess of _____ dt

From November 16 through April 15, not in excess of _____ dt

For the purpose of computing the demand charge in Seller's Rate Schedule S-2, the foregoing maximum daily quantity of _____ dt shall constitute the Contract Storage Demand of Buyer, and Buyer agrees to pay Seller therefor as provided in Article V hereof. Buyer's Storage Capacity Quantity under Rate Schedule S-2 shall be _____ dts.

The term "contract year" as used in this Contract and in Seller's Rate Schedule S-2 shall mean a period commencing on the sixteenth day of November of each calendar year of the term hereof and continuing through the next ensuing fifteenth day of November.

ARTICLE IV
POINT(S) OF DELIVERY
AND DELIVERY PRESSURE(S)

Seller shall deliver natural gas hereunder to Buyer at the following Point(s) of Delivery and at a pressure(s):

ARTICLE V
PRICE

Commencing on the effective date hereof Buyer shall pay Seller for all natural gas service rendered hereunder in accordance with Seller's Rate Schedule S-2 as filed with the Federal Energy Regulatory Commission, and as same may be amended or superseded, from time to time.

This Agreement in all respects shall be and remain subject to the applicable provisions of Seller's Rate Schedule S-2, which is made a part hereof by reference, and as same may be amended or superseded from time to time.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this Agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

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Section 2.2 – Rate Schedule IDLS Form of Service (v4.0.0, 11/01/2019)
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Docket No. R-2020-XXXXXXX
Item 53.64 (c)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

(3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Response:

See the attached Schedule for a listing of PGW's current spot supply contracts that were chosen by the company. As reflected in the attached schedule, there were no sources of supply offered to the utility and not chosen for use during the past 12 months.

All historic sources of supply, transportation and storage volumes and costs are identified in the response to 53.64(c)(1), Schedule 1.

All forecasted sources of supply, transportation and storage volumes and costs were identified in 53.64(c)(1), Schedule 3 as part of PGW's March 1 Filing.

Item 53.64 c (3) Schedule 1

January 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.1450	PGW GATE	19,440	01/01/19	01/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.1475	PGW GATE	19,440	01/01/19	01/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.1450	PGW GATE	4,860	01/01/19	01/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.1450	PGW GATE	19,440	01/02/19	01/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.1475	PGW GATE	19,440	01/02/19	01/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.1450	PGW GATE	4,860	01/02/19	01/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7150	PGW GATE	19,440	01/03/19	01/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7175	PGW GATE	19,440	01/03/19	01/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7150	PGW GATE	4,860	01/03/19	01/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6100	PGW GATE	19,440	01/04/19	01/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6125	PGW GATE	19,440	01/04/19	01/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6100	PGW GATE	4,860	01/04/19	01/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/05/19	01/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6275	PGW GATE	19,440	01/05/19	01/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/05/19	01/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/06/19	01/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6275	PGW GATE	19,440	01/06/19	01/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/06/19	01/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/07/19	01/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6275	PGW GATE	19,440	01/07/19	01/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,860	01/07/19	01/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6550	PGW GATE	4,860	01/08/19	01/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.6575	PGW GATE	9,720	01/08/19	01/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6550	PGW GATE	4,860	01/08/19	01/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.9000	PGW GATE	19,440	01/09/19	01/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.9025	PGW GATE	14,580	01/09/19	01/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.9000	PGW GATE	4,860	01/09/19	01/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.9200	PGW GATE	19,440	01/10/19	01/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.9225	PGW GATE	19,440	01/10/19	01/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.9200	PGW GATE	4,860	01/10/19	01/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8800	PGW GATE	19,440	01/11/19	01/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8825	PGW GATE	19,440	01/11/19	01/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8800	PGW GATE	4,860	01/11/19	01/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8500	PGW GATE	19,440	01/12/19	01/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8525	PGW GATE	19,440	01/12/19	01/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8500	PGW GATE	4,860	01/12/19	01/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8500	PGW GATE	19,440	01/13/19	01/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8525	PGW GATE	19,440	01/13/19	01/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8500	PGW GATE	4,860	01/13/19	01/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8500	PGW GATE	19,440	01/14/19	01/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8525	PGW GATE	19,440	01/14/19	01/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8500	PGW GATE	4,860	01/14/19	01/14/19

Item 53.64 c (3) Schedule 1

January 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.3700	PGW GATE	19,440	01/15/19	01/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.3725	PGW GATE	19,440	01/15/19	01/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.3700	PGW GATE	4,860	01/15/19	01/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.5250	PGW GATE	19,440	01/16/19	01/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.5275	PGW GATE	19,440	01/16/19	01/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.5250	PGW GATE	4,860	01/16/19	01/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.5900	PGW GATE	19,440	01/17/19	01/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.5925	PGW GATE	19,440	01/17/19	01/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.5900	PGW GATE	4,860	01/17/19	01/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.4400	PGW GATE	19,440	01/18/19	01/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.4425	PGW GATE	19,440	01/18/19	01/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.4400	PGW GATE	4,860	01/18/19	01/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.2650	PGW GATE	19,440	01/19/19	01/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.2675	PGW GATE	19,440	01/19/19	01/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.2650	PGW GATE	4,860	01/19/19	01/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.2650	PGW GATE	19,440	01/20/19	01/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.2675	PGW GATE	19,440	01/20/19	01/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.2650	PGW GATE	4,860	01/20/19	01/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.2650	PGW GATE	19,440	01/21/19	01/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.2675	PGW GATE	19,440	01/21/19	01/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.2650	PGW GATE	4,860	01/21/19	01/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.2650	PGW GATE	19,440	01/22/19	01/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.2675	PGW GATE	19,440	01/22/19	01/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.2650	PGW GATE	4,860	01/22/19	01/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0300	PGW GATE	19,440	01/23/19	01/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0325	PGW GATE	19,440	01/23/19	01/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0300	PGW GATE	4,860	01/23/19	01/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0400	PGW GATE	19,440	01/24/19	01/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0425	PGW GATE	19,440	01/24/19	01/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0400	PGW GATE	4,860	01/24/19	01/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0700	PGW GATE	19,440	01/25/19	01/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0725	PGW GATE	19,440	01/25/19	01/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0700	PGW GATE	4,860	01/25/19	01/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0700	PGW GATE	19,440	01/26/19	01/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0725	PGW GATE	19,440	01/26/19	01/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0700	PGW GATE	4,860	01/26/19	01/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0700	PGW GATE	19,440	01/27/19	01/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0725	PGW GATE	19,440	01/27/19	01/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0700	PGW GATE	4,860	01/27/19	01/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0700	PGW GATE	19,440	01/28/19	01/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0725	PGW GATE	19,440	01/28/19	01/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0700	PGW GATE	4,860	01/28/19	01/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0100	PGW GATE	19,440	01/29/19	01/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0125	PGW GATE	19,440	01/29/19	01/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0100	PGW GATE	4,860	01/29/19	01/29/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.9100	PGW GATE	19,440	01/30/19	01/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.9125	PGW GATE	19,440	01/30/19	01/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.9100	PGW GATE	4,860	01/30/19	01/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8950	PGW GATE	19,440	01/31/19	01/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8975	PGW GATE	19,440	01/31/19	01/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8950	PGW GATE	4,860	01/31/19	01/31/19
Firm	TGPL-1003691	STA 45 Shell	Accepted	STA 45	10,000	$3.6375	PGW GATE	9,928	01/01/19	01/31/19
Firm	TGPL-1003691	STA 65 Macquarie	Accepted	STA 65	10,000	$3.6075	PGW GATE	9,684	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	10,000	$3.6500	PGW GATE	9,720	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$3.6400	PGW GATE	9,720	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 Coyanosa	Accepted	STA 85	5,000	$3.3900	PGW GATE	4,860	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 BP	Accepted	STA 85	10,000	$3.5800	PGW GATE	9,720	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 Direct Energy	Accepted	STA 85	5,000	$3.6450	PGW GATE	4,860	01/01/19	01/31/19
Firm	TGPL-1003691	STA 85 Direct Energy	Accepted	STA 85	5,000	$3.2350	PGW GATE	4,860	01/01/19	01/31/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.2700	PGW GATE	9,684	01/19/19	01/19/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.2700	PGW GATE	9,684	01/20/19	01/20/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.2700	PGW GATE	9,684	01/21/19	01/21/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.2700	PGW GATE	9,684	01/22/19	01/22/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0350	PGW GATE	9,684	01/23/19	01/23/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0400	PGW GATE	9,684	01/24/19	01/24/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0700	PGW GATE	9,684	01/25/19	01/25/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0750	PGW GATE	9,684	01/26/19	01/26/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0750	PGW GATE	9,684	01/27/19	01/27/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0750	PGW GATE	9,684	01/28/19	01/28/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0000	PGW GATE	9,684	01/29/19	01/29/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$2.9250	PGW GATE	9,684	01/30/19	01/30/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$2.9000	PGW GATE	9,684	01/31/19	01/31/19

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Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8650	PGW GATE	19,550	01/01/19	01/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8650	PGW GATE	14,663	01/01/19	01/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8650	PGW GATE	19,550	01/02/19	01/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8650	PGW GATE	14,663	01/02/19	01/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5000	PGW GATE	19,550	01/03/19	01/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5000	PGW GATE	14,663	01/03/19	01/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3950	PGW GATE	19,550	01/04/19	01/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.3950	PGW GATE	14,663	01/04/19	01/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3900	PGW GATE	19,550	01/05/19	01/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3900	PGW GATE	0	01/05/19	01/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3900	PGW GATE	19,550	01/06/19	01/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3900	PGW GATE	0	01/06/19	01/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3900	PGW GATE	19,550	01/07/19	01/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3900	PGW GATE	0	01/07/19	01/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,001	$2.4300	PGW GATE	4,888	01/08/19	01/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.4300	PGW GATE	0	01/08/19	01/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,001	$2.6900	PGW GATE	4,888	01/09/19	01/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.6900	PGW GATE	0	01/09/19	01/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6250	PGW GATE	19,550	01/10/19	01/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6250	PGW GATE	14,663	01/10/19	01/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6400	PGW GATE	19,550	01/11/19	01/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6400	PGW GATE	14,663	01/11/19	01/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6750	PGW GATE	19,550	01/12/19	01/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6750	PGW GATE	14,663	01/12/19	01/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6750	PGW GATE	19,550	01/13/19	01/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6750	PGW GATE	14,663	01/13/19	01/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6750	PGW GATE	19,550	01/14/19	01/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6750	PGW GATE	14,663	01/14/19	01/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.2100	PGW GATE	19,550	01/15/19	01/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.2100	PGW GATE	14,663	01/15/19	01/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.3400	PGW GATE	19,550	01/16/19	01/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.3400	PGW GATE	14,663	01/16/19	01/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.4050	PGW GATE	19,550	01/17/19	01/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.4050	PGW GATE	14,663	01/17/19	01/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.3000	PGW GATE	19,550	01/18/19	01/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.3000	PGW GATE	14,663	01/18/19	01/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	9,770	$3.1600	PGW GATE	9,550	01/19/19	01/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.1600	PGW GATE	14,663	01/19/19	01/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.1600	PGW GATE	19,550	01/20/19	01/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$3.1600	PGW GATE	9,775	01/20/19	01/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,117	$3.1600	PGW GATE	5,002	01/21/19	01/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,634	$3.1600	PGW GATE	10,395	01/21/19	01/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,115	$3.1600	PGW GATE	5,000	01/22/19	01/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,634	$3.1600	PGW GATE	10,395	01/22/19	01/22/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.8100	PGW GATE	9,775	01/23/19	01/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$2.8100	PGW GATE	9,775	01/23/19	01/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.5850	PGW GATE	9,775	01/24/19	01/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$2.5850	PGW GATE	9,775	01/24/19	01/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8350	PGW GATE	19,550	01/25/19	01/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8350	PGW GATE	14,663	01/25/19	01/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7300	PGW GATE	19,550	01/26/19	01/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.7300	PGW GATE	14,663	01/26/19	01/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7300	PGW GATE	19,550	01/27/19	01/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	14,971	$2.7300	PGW GATE	14,634	01/27/19	01/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7300	PGW GATE	19,550	01/28/19	01/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.7300	PGW GATE	14,663	01/28/19	01/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8900	PGW GATE	19,550	01/29/19	01/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8900	PGW GATE	14,663	01/29/19	01/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.9400	PGW GATE	19,550	01/30/19	01/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.9400	PGW GATE	14,663	01/30/19	01/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	18,256	$2.8650	PGW GATE	17,845	01/31/19	01/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	11,373	$2.8650	PGW GATE	11,117	01/31/19	01/31/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	18,414	$3.3025	PGW GATE	18,000	01/01/19	01/30/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	14,942	$3.3025	PGW GATE	14,606	01/31/19	01/31/19
Firm	Tetco-800515	Macquarie M2 30"	Accepted	M2 30"	345	$3.3025	PGW GATE	337	01/01/19	01/30/19
Firm	Tetco-800515	Macquarie M2 30"	Accepted	M2 30"	279	$3.3025	PGW GATE	273	01/31/19	01/31/19
Firm	Tetco-800515	Coyanosa M2 30"	Accepted	M2 30"	3,069	$3.3225	PGW GATE	3,000	01/01/19	01/30/19
Firm	Tetco-800515	Coyanosa M2 30"	Accepted	M2 30"	2,490	$3.3225	PGW GATE	2,434	01/31/19	01/31/19
Firm	Tetco-800515	Sequent M2 30"	Accepted	M2 30"	15,000	$3.3050	PGW GATE	14,663	01/01/19	01/30/19
Firm	Tetco-800515	Sequent M2 30"	Accepted	M2 30"	12,172	$3.3050	PGW GATE	11,898	01/31/19	01/31/19
Firm	Tetco-800232	Coyanosa M2 30"	Accepted	M2 30"	1,931	$3.3225	PGW GATE	1,888	01/01/19	01/30/19
Firm	Tetco-800232	Coyanosa M2 30"	Accepted	M2 30"	1,464	$3.3225	PGW GATE	1,431	01/31/19	01/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	9,655	$3.3025	PGW GATE	9,438	01/01/19	01/20/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	9,672	$3.3025	PGW GATE	9,454	01/21/19	01/22/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	9,655	$3.3025	PGW GATE	9,438	01/23/19	01/30/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	7,319	$3.3025	PGW GATE	7,154	01/31/19	01/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	1,586	$3.3025	PGW GATE	1,550	01/01/19	01/20/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	396	$3.3025	PGW GATE	387	01/21/19	01/21/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	398	$3.3025	PGW GATE	389	01/22/19	01/22/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	1,586	$3.3025	PGW GATE	1,550	01/23/19	01/30/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	1,202	$3.3025	PGW GATE	1,175	01/31/19	01/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$3.3450	PGW GATE	5,000	01/01/19	01/30/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	4,057	$3.3450	PGW GATE	4,057	01/31/19	01/31/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	8,808	$2.7550	PGW GATE	8,473	01/11/19	01/11/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.8350	PGW GATE	9,620	01/12/19	01/12/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.8350	PGW GATE	9,620	01/13/19	01/13/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.8350	PGW GATE	9,620	01/14/19	01/14/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.3150	PGW GATE	9,620	01/15/19	01/15/19

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Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.4000	PGW GATE	9,620	01/16/19	01/16/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.4650	PGW GATE	9,620	01/17/19	01/17/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.3150	PGW GATE	9,620	01/18/19	01/18/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.1850	PGW GATE	9,620	01/19/19	01/19/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.1850	PGW GATE	9,620	01/20/19	01/20/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.1850	PGW GATE	9,620	01/21/19	01/21/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	9,998	$3.1850	PGW GATE	9,618	01/22/19	01/22/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0200	PGW GATE	9,620	01/23/19	01/23/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0250	PGW GATE	9,620	01/24/19	01/24/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0400	PGW GATE	9,620	01/25/19	01/25/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0250	PGW GATE	9,620	01/26/19	01/26/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0250	PGW GATE	9,620	01/27/19	01/27/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0250	PGW GATE	9,620	01/28/19	01/28/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.9950	PGW GATE	9,620	01/29/19	01/29/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.9650	PGW GATE	9,620	01/30/19	01/30/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	7,581	$2.9050	PGW GATE	7,293	01/31/19	01/31/19

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7850	PGW GATE	19,440	02/01/19	02/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7875	PGW GATE	19,440	02/01/19	02/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	02/01/19	02/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,440	02/02/19	02/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6475	PGW GATE	19,440	02/02/19	02/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6450	PGW GATE	4,860	02/02/19	02/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,440	02/03/19	02/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6475	PGW GATE	19,440	02/03/19	02/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6450	PGW GATE	4,860	02/03/19	02/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,440	02/04/19	02/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6475	PGW GATE	19,440	02/04/19	02/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6450	PGW GATE	4,860	02/04/19	02/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5050	PGW GATE	0	02/05/19	02/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5075	PGW GATE	0	02/05/19	02/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5050	PGW GATE	0	02/05/19	02/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5300	PGW GATE	0	02/06/19	02/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5325	PGW GATE	0	02/06/19	02/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5300	PGW GATE	4,860	02/06/19	02/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5300	PGW GATE	4,860	02/07/19	02/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5325	PGW GATE	0	02/07/19	02/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5300	PGW GATE	4,860	02/07/19	02/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5950	PGW GATE	19,440	02/08/19	02/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5975	PGW GATE	19,440	02/08/19	02/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5950	PGW GATE	4,860	02/08/19	02/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5700	PGW GATE	19,440	02/09/19	02/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5725	PGW GATE	19,440	02/09/19	02/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,860	02/09/19	02/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5700	PGW GATE	19,440	02/10/19	02/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5725	PGW GATE	19,440	02/10/19	02/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,860	02/10/19	02/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5700	PGW GATE	19,440	02/11/19	02/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5725	PGW GATE	19,440	02/11/19	02/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,860	02/11/19	02/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6500	PGW GATE	19,440	02/12/19	02/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6525	PGW GATE	19,440	02/12/19	02/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6500	PGW GATE	4,860	02/12/19	02/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6300	PGW GATE	19,440	02/13/19	02/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6325	PGW GATE	19,440	02/13/19	02/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6300	PGW GATE	4,860	02/13/19	02/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5450	PGW GATE	19,440	02/14/19	02/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5475	PGW GATE	19,440	02/14/19	02/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5450	PGW GATE	4,860	02/14/19	02/14/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5500	PGW GATE	19,440	02/15/19	02/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5525	PGW GATE	19,440	02/15/19	02/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5500	PGW GATE	4,860	02/15/19	02/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,440	02/16/19	02/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5825	PGW GATE	19,440	02/16/19	02/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5800	PGW GATE	4,860	02/16/19	02/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,440	02/17/19	02/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5825	PGW GATE	19,440	02/17/19	02/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5800	PGW GATE	4,860	02/17/19	02/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,440	02/18/19	02/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5825	PGW GATE	19,440	02/18/19	02/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5800	PGW GATE	4,860	02/18/19	02/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,440	02/19/19	02/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5825	PGW GATE	19,440	02/19/19	02/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5800	PGW GATE	4,860	02/19/19	02/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6650	PGW GATE	19,440	02/20/19	02/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6675	PGW GATE	19,440	02/20/19	02/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6650	PGW GATE	4,860	02/20/19	02/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6900	PGW GATE	19,440	02/21/19	02/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6925	PGW GATE	19,440	02/21/19	02/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6900	PGW GATE	4,860	02/21/19	02/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7000	PGW GATE	19,440	02/22/19	02/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7025	PGW GATE	19,440	02/22/19	02/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7000	PGW GATE	4,860	02/22/19	02/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6700	PGW GATE	19,440	02/23/19	02/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6725	PGW GATE	19,440	02/23/19	02/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6700	PGW GATE	4,860	02/23/19	02/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6700	PGW GATE	19,440	02/24/19	02/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6725	PGW GATE	19,440	02/24/19	02/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6700	PGW GATE	4,860	02/24/19	02/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6700	PGW GATE	19,440	02/25/19	02/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6725	PGW GATE	19,440	02/25/19	02/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6700	PGW GATE	4,860	02/25/19	02/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8100	PGW GATE	19,440	02/26/19	02/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8125	PGW GATE	19,440	02/26/19	02/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8100	PGW GATE	4,860	02/26/19	02/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.9000	PGW GATE	19,440	02/27/19	02/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.9025	PGW GATE	19,440	02/27/19	02/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.9000	PGW GATE	4,860	02/27/19	02/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8100	PGW GATE	19,440	02/28/19	02/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8125	PGW GATE	19,440	02/28/19	02/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8100	PGW GATE	4,860	02/28/19	02/28/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm	TGPL-1003691	STA 45 Shell	Accepted	STA 45	10,000	$2.9175	PGW GATE	9,928	02/01/19	02/28/19
Firm	TGPL-1003691	STA 65 Macquarie	Accepted	STA 65	10,000	$2.8150	PGW GATE	9,684	02/01/19	02/28/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.8400	PGW GATE	9,720	02/01/19	02/28/19
Firm	TGPL-1003691	STA 85 Coyanosa	Accepted	STA 85	5,000	$2.9275	PGW GATE	4,860	02/01/19	02/28/19
Firm	TGPL-1003691	STA 85 BP	Accepted	STA 85	10,000	$2.9850	PGW GATE	9,720	02/01/19	02/28/19
Firm	TGPL-1003691	STA 85 Direct Energy	Accepted	STA 85	10,000	$2.8500	PGW GATE	9,720	02/01/19	02/28/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0700	PGW GATE	9,684	02/01/19	02/01/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0700	PGW GATE	9,684	02/02/19	02/02/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0700	PGW GATE	9,684	02/03/19	02/03/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	10,000	$3.0700	PGW GATE	9,684	02/04/19	02/04/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6300	PGW GATE	19,550	02/01/19	02/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6300	PGW GATE	14,663	02/01/19	02/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/02/19	02/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/02/19	02/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/03/19	02/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/03/19	02/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/04/19	02/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/04/19	02/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.3500	PGW GATE	0	02/05/19	02/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3500	PGW GATE	0	02/05/19	02/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.3800	PGW GATE	4,888	02/06/19	02/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3800	PGW GATE	0	02/06/19	02/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.3500	PGW GATE	4,888	02/07/19	02/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.3500	PGW GATE	4,888	02/07/19	02/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4250	PGW GATE	19,550	02/08/19	02/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4250	PGW GATE	14,663	02/08/19	02/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3800	PGW GATE	19,550	02/09/19	02/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.3800	PGW GATE	14,663	02/09/19	02/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3800	PGW GATE	19,550	02/10/19	02/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.3800	PGW GATE	14,663	02/10/19	02/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3800	PGW GATE	19,550	02/11/19	02/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.3800	PGW GATE	14,663	02/11/19	02/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4950	PGW GATE	19,550	02/12/19	02/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4950	PGW GATE	14,663	02/12/19	02/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4800	PGW GATE	19,550	02/13/19	02/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4800	PGW GATE	14,663	02/13/19	02/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4100	PGW GATE	19,550	02/14/19	02/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4100	PGW GATE	14,663	02/14/19	02/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3700	PGW GATE	19,550	02/15/19	02/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.3700	PGW GATE	14,663	02/15/19	02/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/16/19	02/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/16/19	02/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/17/19	02/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/17/19	02/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/18/19	02/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/18/19	02/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,550	02/19/19	02/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4350	PGW GATE	14,663	02/19/19	02/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5150	PGW GATE	19,550	02/20/19	02/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5150	PGW GATE	14,663	02/20/19	02/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4200	PGW GATE	19,550	02/21/19	02/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.4200	PGW GATE	14,663	02/21/19	02/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5150	PGW GATE	19,550	02/22/19	02/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5150	PGW GATE	14,663	02/22/19	02/22/19

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February 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5000	PGW GATE	19,550	02/23/19	02/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5000	PGW GATE	14,663	02/23/19	02/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5000	PGW GATE	19,550	02/24/19	02/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5000	PGW GATE	14,663	02/24/19	02/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5000	PGW GATE	19,550	02/25/19	02/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5000	PGW GATE	14,663	02/25/19	02/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7100	PGW GATE	19,550	02/26/19	02/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.7100	PGW GATE	14,663	02/26/19	02/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8200	PGW GATE	19,550	02/27/19	02/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8200	PGW GATE	14,663	02/27/19	02/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7450	PGW GATE	19,550	02/28/19	02/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.7450	PGW GATE	14,663	02/28/19	02/28/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	18,414	$2.6725	PGW GATE	18,000	02/01/19	02/28/19
Firm	Tetco-800515	Macquarie M2 30"	Accepted	M2 30"	345	$2.6725	PGW GATE	337	02/01/19	02/28/19
Firm	Tetco-800515	Sequent M2 30"	Accepted	M2 30"	15,000	$2.6750	PGW GATE	14,663	02/01/19	02/28/19
Firm	Tetco-800515	Coyanosa M2 30"	Accepted	M2 30"	3,069	$2.6925	PGW GATE	3,000	02/01/19	02/28/19
Firm	Tetco-800232	Coyanosa M2 30"	Accepted	M2 30"	1,931	$2.6925	PGW GATE	1,888	02/01/19	02/28/19
Firm	Tetco-800232	BP ETX	Accepted	ETX	10,000	$3.0450	PGW GATE	9,620	02/01/19	02/28/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	9,655	$2.6725	PGW GATE	9,438	02/01/19	02/28/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	1,586	$2.6725	PGW GATE	1,550	02/01/19	02/28/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.7150	PGW GATE	5,000	02/01/19	02/28/19
No Spot purchases for TETCO										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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March 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8800	PGW GATE	19,440	03/01/19	03/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8825	PGW GATE	19,440	03/01/19	03/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8800	PGW GATE	4,860	03/01/19	03/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0750	PGW GATE	19,440	03/02/19	03/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0775	PGW GATE	19,440	03/02/19	03/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0750	PGW GATE	4,860	03/02/19	03/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0750	PGW GATE	19,440	03/03/19	03/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0775	PGW GATE	19,440	03/03/19	03/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0750	PGW GATE	4,860	03/03/19	03/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0750	PGW GATE	19,440	03/04/19	03/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0775	PGW GATE	19,440	03/04/19	03/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0750	PGW GATE	4,860	03/04/19	03/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$4.2300	PGW GATE	19,440	03/05/19	03/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$4.2325	PGW GATE	19,440	03/05/19	03/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$4.2300	PGW GATE	4,860	03/05/19	03/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$3.0400	PGW GATE	19,440	03/06/19	03/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$3.0425	PGW GATE	19,440	03/06/19	03/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$3.0400	PGW GATE	4,860	03/06/19	03/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.9250	PGW GATE	19,440	03/07/19	03/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.9275	PGW GATE	19,440	03/07/19	03/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.9250	PGW GATE	4,860	03/07/19	03/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8550	PGW GATE	19,440	03/08/19	03/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8575	PGW GATE	19,440	03/08/19	03/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8550	PGW GATE	4,860	03/08/19	03/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8250	PGW GATE	19,440	03/09/19	03/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8275	PGW GATE	19,440	03/09/19	03/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8250	PGW GATE	4,860	03/09/19	03/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8250	PGW GATE	19,440	03/10/19	03/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8275	PGW GATE	19,440	03/10/19	03/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8250	PGW GATE	4,860	03/10/19	03/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8250	PGW GATE	19,440	03/11/19	03/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8275	PGW GATE	19,440	03/11/19	03/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8250	PGW GATE	4,860	03/11/19	03/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7500	PGW GATE	19,440	03/12/19	03/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7525	PGW GATE	19,440	03/12/19	03/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7500	PGW GATE	4,860	03/12/19	03/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7500	PGW GATE	19,440	03/13/19	03/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7525	PGW GATE	19,440	03/13/19	03/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7500	PGW GATE	4,860	03/13/19	03/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7450	PGW GATE	19,440	03/14/19	03/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.7475	PGW GATE	9,720	03/14/19	03/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7450	PGW GATE	4,860	03/14/19	03/14/19

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March 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.8000	PGW GATE	4,860	03/15/19	03/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.8025	PGW GATE	4,860	03/15/19	03/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8000	PGW GATE	4,860	03/15/19	03/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7850	PGW GATE	19,440	03/16/19	03/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7875	PGW GATE	19,440	03/16/19	03/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	03/16/19	03/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7850	PGW GATE	19,440	03/17/19	03/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7875	PGW GATE	19,440	03/17/19	03/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	03/17/19	03/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7850	PGW GATE	19,440	03/18/19	03/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7875	PGW GATE	19,440	03/18/19	03/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	03/18/19	03/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8150	PGW GATE	19,440	03/19/19	03/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.8175	PGW GATE	19,440	03/19/19	03/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8150	PGW GATE	4,860	03/19/19	03/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8350	PGW GATE	19,440	03/20/19	03/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.8375	PGW GATE	9,720	03/20/19	03/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.8350	PGW GATE	4,860	03/20/19	03/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	03/21/19	03/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.7875	PGW GATE	4,860	03/21/19	03/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7850	PGW GATE	4,860	03/21/19	03/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7400	PGW GATE	19,440	03/22/19	03/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7425	PGW GATE	19,440	03/22/19	03/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7400	PGW GATE	4,860	03/22/19	03/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.6900	PGW GATE	14,580	03/23/19	03/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.6925	PGW GATE	14,580	03/23/19	03/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6900	PGW GATE	4,860	03/23/19	03/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.6900	PGW GATE	14,580	03/24/19	03/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.6925	PGW GATE	14,580	03/24/19	03/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6900	PGW GATE	4,860	03/24/19	03/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.6900	PGW GATE	14,580	03/25/19	03/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.6925	PGW GATE	14,580	03/25/19	03/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6900	PGW GATE	4,860	03/25/19	03/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7100	PGW GATE	19,440	03/26/19	03/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7125	PGW GATE	19,440	03/26/19	03/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7100	PGW GATE	4,860	03/26/19	03/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6950	PGW GATE	19,440	03/27/19	03/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6975	PGW GATE	19,440	03/27/19	03/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6950	PGW GATE	4,860	03/27/19	03/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6000	PGW GATE	0	03/28/19	03/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6025	PGW GATE	0	03/28/19	03/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6000	PGW GATE	0	03/28/19	03/28/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/29/19	03/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6075	PGW GATE	0	03/29/19	03/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/29/19	03/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/30/19	03/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6075	PGW GATE	0	03/30/19	03/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/30/19	03/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/31/19	03/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6075	PGW GATE	0	03/31/19	03/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6050	PGW GATE	0	03/31/19	03/31/19
Firm	TGPL-1003691	STA 45 Shell	Accepted	STA 45	10,000	$2.8275	PGW GATE	9,928	03/01/19	03/31/19
Firm	TGPL-1003691	STA 65 Macquarie	Accepted	STA 65	10,000	$2.5600	PGW GATE	9,684	03/01/19	03/31/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.8350	PGW GATE	9,720	03/01/19	03/31/19
Firm	TGPL-1003691	STA 85 Coyanosa	Accepted	STA 85	5,000	$2.8325	PGW GATE	4,860	03/01/19	03/31/19
Firm	TGPL-1003691	STA 85 BP	Accepted	STA 85	10,000	$2.6650	PGW GATE	9,720	03/01/19	03/31/19
Firm	TGPL-1003691	STA 85 Direct Energy	Accepted	STA 85	10,000	$2.8500	PGW GATE	9,720	03/01/19	03/31/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	15,000	$4.2500	PGW GATE	14,526	03/05/19	03/05/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	15,000	$3.0200	PGW GATE	14,526	03/06/19	03/06/19
Spot	TGPL-1003691	STA 65 United Energy	Accepted	STA 65	15,000	$2.9350	PGW GATE	14,526	03/07/19	03/07/19

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March 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7750	PGW GATE	19,550	03/01/19	03/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.7750	PGW GATE	14,663	03/01/19	03/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.1250	PGW GATE	19,550	03/02/19	03/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.1250	PGW GATE	14,663	03/02/19	03/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.1250	PGW GATE	19,550	03/03/19	03/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.1250	PGW GATE	14,663	03/03/19	03/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$3.1250	PGW GATE	19,550	03/04/19	03/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$3.1250	PGW GATE	14,663	03/04/19	03/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$4.0600	PGW GATE	19,550	03/05/19	03/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$4.0600	PGW GATE	14,663	03/05/19	03/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.9650	PGW GATE	19,550	03/06/19	03/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.9650	PGW GATE	14,663	03/06/19	03/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.8000	PGW GATE	19,550	03/07/19	03/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.8000	PGW GATE	14,663	03/07/19	03/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.7400	PGW GATE	19,550	03/08/19	03/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	14,995	$2.7400	PGW GATE	14,658	03/08/19	03/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6850	PGW GATE	19,550	03/09/19	03/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6850	PGW GATE	14,663	03/09/19	03/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6850	PGW GATE	19,550	03/10/19	03/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6850	PGW GATE	14,663	03/10/19	03/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6850	PGW GATE	19,550	03/11/19	03/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6850	PGW GATE	14,663	03/11/19	03/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5550	PGW GATE	19,550	03/12/19	03/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5550	PGW GATE	14,663	03/12/19	03/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5200	PGW GATE	19,550	03/13/19	03/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5200	PGW GATE	14,663	03/13/19	03/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4650	PGW GATE	19,550	03/14/19	03/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.4650	PGW GATE	4,888	03/14/19	03/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.4550	PGW GATE	4,888	03/15/19	03/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.4550	PGW GATE	4,888	03/15/19	03/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5550	PGW GATE	19,550	03/16/19	03/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5550	PGW GATE	14,663	03/16/19	03/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5550	PGW GATE	19,550	03/17/19	03/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5550	PGW GATE	14,663	03/17/19	03/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5550	PGW GATE	19,550	03/18/19	03/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5550	PGW GATE	14,663	03/18/19	03/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.6050	PGW GATE	19,550	03/19/19	03/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.6050	PGW GATE	14,663	03/19/19	03/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5950	PGW GATE	19,550	03/20/19	03/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.5950	PGW GATE	4,888	03/20/19	03/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.5750	PGW GATE	4,888	03/21/19	03/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.5750	PGW GATE	4,888	03/21/19	03/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5800	PGW GATE	19,550	03/22/19	03/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5800	PGW GATE	14,663	03/22/19	03/22/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.5350	PGW GATE	14,663	03/23/19	03/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$2.5350	PGW GATE	9,775	03/23/19	03/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.5350	PGW GATE	14,663	03/24/19	03/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$2.5350	PGW GATE	9,775	03/24/19	03/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.5350	PGW GATE	14,663	03/25/19	03/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,000	$2.5350	PGW GATE	9,775	03/25/19	03/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5400	PGW GATE	19,550	03/26/19	03/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5400	PGW GATE	14,663	03/26/19	03/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5200	PGW GATE	19,550	03/27/19	03/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	15,000	$2.5200	PGW GATE	14,663	03/27/19	03/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.4000	PGW GATE	0	03/28/19	03/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.4000	PGW GATE	0	03/28/19	03/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/29/19	03/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/29/19	03/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/30/19	03/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/30/19	03/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/31/19	03/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2950	PGW GATE	0	03/31/19	03/31/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	18,414	$2.5925	PGW GATE	18,000	03/01/19	03/31/19
Firm	Tetco-800515	Macquarie M2 30"	Accepted	M2 30"	345	$2.5925	PGW GATE	337	03/01/19	03/31/19
Firm	Tetco-800515	Sequent M2 30"	Accepted	M2 30"	15,000	$2.5950	PGW GATE	14,663	03/01/19	03/31/19
Firm	Tetco-800515	Coyanosa M2 30"	Accepted	M2 30"	3,021	$2.6125	PGW GATE	2,953	03/01/19	03/01/19
Firm	Tetco-800515	Coyanosa M2 30"	Accepted	M2 30"	3,069	$2.6125	PGW GATE	3,000	03/02/19	03/31/19
Firm	Tetco-800232	Coyanosa M2 30"	Accepted	M2 30"	1,901	$2.6125	PGW GATE	1,858	03/01/19	03/01/19
Firm	Tetco-800232	Coyanosa M2 30"	Accepted	M2 30"	1,931	$2.6125	PGW GATE	1,888	03/02/19	03/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	9,655	$2.5925	PGW GATE	9,438	03/01/19	03/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.6350	PGW GATE	5,000	03/01/19	03/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	1,586	$2.5925	PGW GATE	1,550	03/01/19	03/31/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$4.0050	PGW GATE	9,620	03/05/19	03/05/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.9350	PGW GATE	9,620	03/06/19	03/06/19
Spot	Tetco-800232	BP ETX	Accepted	ETX	9,501	$2.9250	PGW GATE	9,140	03/07/19	03/07/19

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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April 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6350	PGW GATE	19,434	04/01/19	04/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6375	PGW GATE	19,434	04/01/19	04/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6350	PGW GATE	4,859	04/01/19	04/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7050	PGW GATE	19,434	04/02/19	04/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.7075	PGW GATE	19,434	04/02/19	04/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.7050	PGW GATE	4,859	04/02/19	04/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6400	PGW GATE	19,434	04/03/19	04/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.6425	PGW GATE	14,576	04/03/19	04/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6400	PGW GATE	4,859	04/03/19	04/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5900	PGW GATE	19,434	04/04/19	04/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.5925	PGW GATE	14,576	04/04/19	04/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5900	PGW GATE	4,859	04/04/19	04/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6200	PGW GATE	19,434	04/05/19	04/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	15,000	$2.6225	PGW GATE	14,576	04/05/19	04/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6200	PGW GATE	4,859	04/05/19	04/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/06/19	04/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.5725	PGW GATE	4,859	04/06/19	04/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/06/19	04/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/07/19	04/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.5725	PGW GATE	4,859	04/07/19	04/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/07/19	04/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/08/19	04/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.5725	PGW GATE	4,859	04/08/19	04/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5700	PGW GATE	4,859	04/08/19	04/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6500	PGW GATE	4,859	04/09/19	04/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.6525	PGW GATE	4,859	04/09/19	04/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6500	PGW GATE	4,859	04/09/19	04/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6250	PGW GATE	19,434	04/10/19	04/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6275	PGW GATE	19,434	04/10/19	04/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6250	PGW GATE	4,859	04/10/19	04/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,434	04/11/19	04/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.6475	PGW GATE	19,434	04/11/19	04/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6450	PGW GATE	4,859	04/11/19	04/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.6150	PGW GATE	9,717	04/12/19	04/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.6175	PGW GATE	9,717	04/12/19	04/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.6150	PGW GATE	4,859	04/12/19	04/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/13/19	04/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5775	PGW GATE	0	04/13/19	04/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/13/19	04/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/14/19	04/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5775	PGW GATE	0	04/14/19	04/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/14/19	04/14/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/15/19	04/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5775	PGW GATE	0	04/15/19	04/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5750	PGW GATE	0	04/15/19	04/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.5300	PGW GATE	14,576	04/16/19	04/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.5325	PGW GATE	9,717	04/16/19	04/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5300	PGW GATE	4,859	04/16/19	04/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.5150	PGW GATE	14,576	04/17/19	04/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.5175	PGW GATE	9,717	04/17/19	04/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.5150	PGW GATE	4,859	04/17/19	04/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.4650	PGW GATE	4,859	04/18/19	04/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4675	PGW GATE	0	04/18/19	04/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4650	PGW GATE	0	04/18/19	04/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/19/19	04/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3675	PGW GATE	0	04/19/19	04/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/19/19	04/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/20/19	04/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3675	PGW GATE	0	04/20/19	04/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/20/19	04/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/21/19	04/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3675	PGW GATE	0	04/21/19	04/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/21/19	04/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/22/19	04/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3675	PGW GATE	0	04/22/19	04/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3650	PGW GATE	0	04/22/19	04/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4350	PGW GATE	0	04/23/19	04/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4375	PGW GATE	0	04/23/19	04/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4350	PGW GATE	0	04/23/19	04/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.3850	PGW GATE	14,576	04/24/19	04/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3875	PGW GATE	0	04/24/19	04/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3850	PGW GATE	0	04/24/19	04/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.4100	PGW GATE	14,576	04/25/19	04/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4125	PGW GATE	0	04/25/19	04/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4100	PGW GATE	0	04/25/19	04/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.3950	PGW GATE	14,576	04/26/19	04/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3975	PGW GATE	0	04/26/19	04/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3950	PGW GATE	0	04/26/19	04/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4550	PGW GATE	19,434	04/27/19	04/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.4575	PGW GATE	9,717	04/27/19	04/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4550	PGW GATE	0	04/27/19	04/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4550	PGW GATE	19,434	04/28/19	04/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.4575	PGW GATE	9,717	04/28/19	04/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4550	PGW GATE	0	04/28/19	04/28/19

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April 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4550	PGW GATE	19,434	04/29/19	04/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.4575	PGW GATE	9,717	04/29/19	04/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4550	PGW GATE	0	04/29/19	04/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.4900	PGW GATE	4,859	04/30/19	04/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4925	PGW GATE	0	04/30/19	04/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4900	PGW GATE	0	04/30/19	04/30/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.6600	PGW GATE	9,919	04/01/19	04/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	9,000	$2.6400	PGW GATE	8,745	04/01/19	04/30/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$2.4900	PGW GATE	4,967	04/01/19	04/30/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$2.4925	PGW GATE	4,967	04/01/19	04/30/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$2.5150	PGW GATE	4,967	04/01/19	04/30/19
No Spot Purchases for Transco										

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April 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4350	PGW GATE	19,664	04/01/19	04/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4350	PGW GATE	9,340	04/01/19	04/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.5050	PGW GATE	19,664	04/02/19	04/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.5050	PGW GATE	9,340	04/02/19	04/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.4250	PGW GATE	14,748	04/03/19	04/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4250	PGW GATE	9,340	04/03/19	04/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.4700	PGW GATE	14,748	04/04/19	04/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4700	PGW GATE	9,340	04/04/19	04/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.4450	PGW GATE	14,748	04/05/19	04/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4450	PGW GATE	9,340	04/05/19	04/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2550	PGW GATE	4,916	04/06/19	04/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2550	PGW GATE	0	04/06/19	04/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2550	PGW GATE	4,916	04/07/19	04/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2550	PGW GATE	0	04/07/19	04/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2550	PGW GATE	4,916	04/08/19	04/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2550	PGW GATE	0	04/08/19	04/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.4200	PGW GATE	4,916	04/09/19	04/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.4200	PGW GATE	0	04/09/19	04/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4500	PGW GATE	19,664	04/10/19	04/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4500	PGW GATE	9,340	04/10/19	04/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.4250	PGW GATE	19,664	04/11/19	04/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.4250	PGW GATE	9,340	04/11/19	04/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.3550	PGW GATE	9,832	04/12/19	04/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3550	PGW GATE	0	04/12/19	04/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/13/19	04/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/13/19	04/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/14/19	04/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/14/19	04/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/15/19	04/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.3000	PGW GATE	0	04/15/19	04/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.3550	PGW GATE	14,748	04/16/19	04/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.3550	PGW GATE	9,340	04/16/19	04/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.3000	PGW GATE	14,748	04/17/19	04/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.3000	PGW GATE	9,340	04/17/19	04/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2100	PGW GATE	4,916	04/18/19	04/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2100	PGW GATE	0	04/18/19	04/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/19/19	04/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/19/19	04/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/20/19	04/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/20/19	04/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/21/19	04/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/21/19	04/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/22/19	04/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	04/22/19	04/22/19

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April 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1000	PGW GATE	0	04/23/19	04/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1000	PGW GATE	0	04/23/19	04/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.1400	PGW GATE	14,748	04/24/19	04/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1400	PGW GATE	0	04/24/19	04/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.1050	PGW GATE	14,748	04/25/19	04/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1050	PGW GATE	0	04/25/19	04/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.1100	PGW GATE	14,748	04/26/19	04/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1100	PGW GATE	0	04/26/19	04/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1500	PGW GATE	19,664	04/27/19	04/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.1500	PGW GATE	9,340	04/27/19	04/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1500	PGW GATE	19,664	04/28/19	04/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.1500	PGW GATE	9,340	04/28/19	04/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1500	PGW GATE	19,664	04/29/19	04/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.1500	PGW GATE	9,340	04/29/19	04/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2350	PGW GATE	4,916	04/30/19	04/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2350	PGW GATE	0	04/30/19	04/30/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$2.3900	PGW GATE	9,832	04/01/19	04/30/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$2.3900	PGW GATE	9,832	04/01/19	04/30/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$2.3925	PGW GATE	4,916	04/01/19	04/30/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$2.3925	PGW GATE	4,916	04/01/19	04/30/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.4100	PGW GATE	5,000	04/01/19	04/30/19
No Spot purchases for TETCO										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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May 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.5450	PGW GATE	9,717	05/01/19	05/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.5475	PGW GATE	9,717	05/01/19	05/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/01/19	05/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5800	PGW GATE	0	05/02/19	05/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5825	PGW GATE	0	05/02/19	05/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5800	PGW GATE	0	05/02/19	05/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5200	PGW GATE	0	05/03/19	05/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5225	PGW GATE	0	05/03/19	05/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5200	PGW GATE	0	05/03/19	05/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/04/19	05/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4825	PGW GATE	0	05/04/19	05/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/04/19	05/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/05/19	05/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4825	PGW GATE	0	05/05/19	05/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/05/19	05/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/06/19	05/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4825	PGW GATE	0	05/06/19	05/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/06/19	05/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/07/19	05/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4825	PGW GATE	0	05/07/19	05/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4800	PGW GATE	0	05/07/19	05/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4600	PGW GATE	0	05/08/19	05/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4625	PGW GATE	0	05/08/19	05/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4600	PGW GATE	0	05/08/19	05/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.5150	PGW GATE	14,576	05/09/19	05/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5175	PGW GATE	0	05/09/19	05/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5150	PGW GATE	0	05/09/19	05/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4950	PGW GATE	0	05/10/19	05/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4975	PGW GATE	0	05/10/19	05/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4950	PGW GATE	0	05/10/19	05/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4850	PGW GATE	19,434	05/11/19	05/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.4875	PGW GATE	19,434	05/11/19	05/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4850	PGW GATE	0	05/11/19	05/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4850	PGW GATE	19,434	05/12/19	05/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.4875	PGW GATE	19,434	05/12/19	05/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4850	PGW GATE	0	05/12/19	05/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4850	PGW GATE	19,434	05/13/19	05/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.4875	PGW GATE	19,434	05/13/19	05/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4850	PGW GATE	0	05/13/19	05/13/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5600	PGW GATE	19,434	05/14/19	05/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.5625	PGW GATE	19,434	05/14/19	05/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/14/19	05/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.5450	PGW GATE	14,576	05/15/19	05/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.5475	PGW GATE	4,859	05/15/19	05/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/15/19	05/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5300	PGW GATE	0	05/16/19	05/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5325	PGW GATE	0	05/16/19	05/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5300	PGW GATE	0	05/16/19	05/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/17/19	05/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5475	PGW GATE	0	05/17/19	05/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/17/19	05/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/18/19	05/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5925	PGW GATE	0	05/18/19	05/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/18/19	05/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/19/19	05/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5925	PGW GATE	0	05/19/19	05/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/19/19	05/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/20/19	05/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5925	PGW GATE	0	05/20/19	05/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	05/20/19	05/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.7000	PGW GATE	0	05/21/19	05/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.7025	PGW GATE	0	05/21/19	05/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.7000	PGW GATE	0	05/21/19	05/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6100	PGW GATE	0	05/22/19	05/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6125	PGW GATE	0	05/22/19	05/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6100	PGW GATE	0	05/22/19	05/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5650	PGW GATE	0	05/23/19	05/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5675	PGW GATE	0	05/23/19	05/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5650	PGW GATE	0	05/23/19	05/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/24/19	05/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5475	PGW GATE	0	05/24/19	05/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5450	PGW GATE	0	05/24/19	05/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/25/19	05/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5625	PGW GATE	0	05/25/19	05/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/25/19	05/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/26/19	05/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5625	PGW GATE	0	05/26/19	05/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/26/19	05/26/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/27/19	05/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5625	PGW GATE	0	05/27/19	05/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/27/19	05/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/28/19	05/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5625	PGW GATE	0	05/28/19	05/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	05/28/19	05/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5850	PGW GATE	0	05/29/19	05/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5875	PGW GATE	0	05/29/19	05/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5850	PGW GATE	0	05/29/19	05/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5650	PGW GATE	0	05/30/19	05/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5675	PGW GATE	0	05/30/19	05/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5650	PGW GATE	0	05/30/19	05/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5050	PGW GATE	0	05/31/19	05/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5075	PGW GATE	0	05/31/19	05/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5050	PGW GATE	0	05/31/19	05/31/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,919	05/01/19	05/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$2.2125	PGW GATE	3,401	05/01/19	05/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$2.1025	PGW GATE	3,630	05/01/19	05/31/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$2.1900	PGW GATE	4,967	05/01/19	05/31/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$2.1925	PGW GATE	4,967	05/01/19	05/31/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$2.2100	PGW GATE	4,967	05/01/19	05/31/19
No Spot purchases for Transco										

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May 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.1550	PGW GATE	9,832	05/01/19	05/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,500	$2.1550	PGW GATE	9,340	05/01/19	05/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1800	PGW GATE	0	05/02/19	05/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1800	PGW GATE	0	05/02/19	05/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1300	PGW GATE	0	05/03/19	05/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1300	PGW GATE	0	05/03/19	05/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/04/19	05/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/04/19	05/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/05/19	05/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/05/19	05/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/06/19	05/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	05/06/19	05/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.2000	PGW GATE	0	05/07/19	05/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2000	PGW GATE	0	05/07/19	05/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1550	PGW GATE	0	05/08/19	05/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1550	PGW GATE	0	05/08/19	05/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.2050	PGW GATE	14,748	05/09/19	05/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2050	PGW GATE	0	05/09/19	05/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1300	PGW GATE	0	05/10/19	05/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1300	PGW GATE	0	05/10/19	05/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1300	PGW GATE	19,664	05/11/19	05/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,479	$2.1300	PGW GATE	9,320	05/11/19	05/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1300	PGW GATE	19,664	05/12/19	05/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,479	$2.1300	PGW GATE	9,320	05/12/19	05/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.1300	PGW GATE	19,664	05/13/19	05/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,479	$2.1300	PGW GATE	9,320	05/13/19	05/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.3300	PGW GATE	19,664	05/14/19	05/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	9,479	$2.3300	PGW GATE	9,320	05/14/19	05/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.2400	PGW GATE	14,748	05/15/19	05/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.2400	PGW GATE	4,916	05/15/19	05/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.2100	PGW GATE	0	05/16/19	05/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2100	PGW GATE	0	05/16/19	05/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1650	PGW GATE	0	05/17/19	05/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1650	PGW GATE	0	05/17/19	05/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/18/19	05/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/18/19	05/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/19/19	05/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/19/19	05/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/20/19	05/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/20/19	05/20/19

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May 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.2200	PGW GATE	4,916	05/21/19	05/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2200	PGW GATE	0	05/21/19	05/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1800	PGW GATE	0	05/22/19	05/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1800	PGW GATE	0	05/22/19	05/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$2.1650	PGW GATE	4,916	05/23/19	05/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1650	PGW GATE	0	05/23/19	05/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1250	PGW GATE	0	05/24/19	05/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1250	PGW GATE	0	05/24/19	05/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/25/19	05/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/25/19	05/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/26/19	05/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/26/19	05/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/27/19	05/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/27/19	05/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/28/19	05/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1150	PGW GATE	0	05/28/19	05/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1450	PGW GATE	0	05/29/19	05/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1450	PGW GATE	0	05/29/19	05/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/30/19	05/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1700	PGW GATE	0	05/30/19	05/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.1600	PGW GATE	9,832	05/31/19	05/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.1600	PGW GATE	4,916	05/31/19	05/31/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$2.1000	PGW GATE	9,832	05/01/19	05/31/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$2.1025	PGW GATE	4,916	05/01/19	05/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$2.1000	PGW GATE	9,832	05/01/19	05/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.1200	PGW GATE	5,000	05/01/19	05/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$2.1025	PGW GATE	4,916	05/01/19	05/31/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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June 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.4250	PGW GATE	9,717	06/01/19	06/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4275	PGW GATE	4,859	06/01/19	06/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.4250	PGW GATE	4,859	06/01/19	06/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.4250	PGW GATE	9,717	06/02/19	06/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4275	PGW GATE	4,859	06/02/19	06/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.4250	PGW GATE	4,859	06/02/19	06/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.4250	PGW GATE	9,717	06/03/19	06/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4275	PGW GATE	4,859	06/03/19	06/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.4250	PGW GATE	4,859	06/03/19	06/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3850	PGW GATE	0	06/04/19	06/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3875	PGW GATE	0	06/04/19	06/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3850	PGW GATE	0	06/04/19	06/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4100	PGW GATE	0	06/05/19	06/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4125	PGW GATE	0	06/05/19	06/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4100	PGW GATE	0	06/05/19	06/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3900	PGW GATE	0	06/06/19	06/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3925	PGW GATE	0	06/06/19	06/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3900	PGW GATE	0	06/06/19	06/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3350	PGW GATE	0	06/07/19	06/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3375	PGW GATE	0	06/07/19	06/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3350	PGW GATE	0	06/07/19	06/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/08/19	06/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2775	PGW GATE	0	06/08/19	06/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/08/19	06/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/09/19	06/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2775	PGW GATE	0	06/09/19	06/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/09/19	06/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/10/19	06/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2775	PGW GATE	0	06/10/19	06/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2750	PGW GATE	0	06/10/19	06/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2850	PGW GATE	9,717	06/11/19	06/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2875	PGW GATE	4,859	06/11/19	06/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2850	PGW GATE	4,859	06/11/19	06/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.3100	PGW GATE	9,717	06/12/19	06/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3125	PGW GATE	4,859	06/12/19	06/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3100	PGW GATE	4,859	06/12/19	06/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.3350	PGW GATE	9,717	06/13/19	06/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3375	PGW GATE	4,859	06/13/19	06/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3350	PGW GATE	4,859	06/13/19	06/13/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2400	PGW GATE	9,717	06/14/19	06/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2425	PGW GATE	4,859	06/14/19	06/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2400	PGW GATE	4,859	06/14/19	06/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/15/19	06/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2775	PGW GATE	4,859	06/15/19	06/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/15/19	06/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/16/19	06/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2775	PGW GATE	4,859	06/16/19	06/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/16/19	06/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/17/19	06/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2775	PGW GATE	4,859	06/17/19	06/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2750	PGW GATE	4,859	06/17/19	06/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3800	PGW GATE	0	06/18/19	06/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3825	PGW GATE	0	06/18/19	06/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3800	PGW GATE	0	06/18/19	06/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3550	PGW GATE	0	06/19/19	06/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3575	PGW GATE	0	06/19/19	06/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3550	PGW GATE	0	06/19/19	06/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.3450	PGW GATE	4,859	06/20/19	06/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3475	PGW GATE	4,859	06/20/19	06/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3450	PGW GATE	4,859	06/20/19	06/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2800	PGW GATE	4,859	06/21/19	06/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2825	PGW GATE	4,859	06/21/19	06/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2800	PGW GATE	4,859	06/21/19	06/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/22/19	06/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.1675	PGW GATE	4,859	06/22/19	06/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/22/19	06/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/23/19	06/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.1675	PGW GATE	4,859	06/23/19	06/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/23/19	06/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/24/19	06/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.1675	PGW GATE	4,859	06/24/19	06/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.1650	PGW GATE	4,859	06/24/19	06/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2350	PGW GATE	4,859	06/25/19	06/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2375	PGW GATE	4,859	06/25/19	06/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2350	PGW GATE	4,859	06/25/19	06/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2700	PGW GATE	9,717	06/26/19	06/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2725	PGW GATE	4,859	06/26/19	06/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2700	PGW GATE	4,859	06/26/19	06/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.3000	PGW GATE	9,717	06/27/19	06/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3025	PGW GATE	4,859	06/27/19	06/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3000	PGW GATE	4,859	06/27/19	06/27/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2700	PGW GATE	9,717	06/28/19	06/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2725	PGW GATE	4,859	06/28/19	06/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2700	PGW GATE	4,859	06/28/19	06/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2700	PGW GATE	9,717	06/29/19	06/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2725	PGW GATE	4,859	06/29/19	06/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2700	PGW GATE	4,859	06/29/19	06/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2700	PGW GATE	9,717	06/30/19	06/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2725	PGW GATE	4,859	06/30/19	06/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2700	PGW GATE	4,859	06/30/19	06/30/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,636	06/18/19	06/24/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,919	06/01/19	06/17/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,919	06/25/19	06/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$2.2925	PGW GATE	3,401	06/01/19	06/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$2.1825	PGW GATE	3,630	06/01/19	06/30/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$2.2700	PGW GATE	4,967	06/01/19	06/30/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$2.2725	PGW GATE	4,967	06/01/19	06/30/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$2.2900	PGW GATE	4,967	06/01/19	06/30/19
No Spot purchases for Transco										

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.0300	PGW GATE	9,832	06/01/19	06/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.0300	PGW GATE	4,916	06/01/19	06/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.0300	PGW GATE	9,832	06/02/19	06/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.0300	PGW GATE	4,916	06/02/19	06/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.0300	PGW GATE	9,832	06/03/19	06/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$2.0300	PGW GATE	4,916	06/03/19	06/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0050	PGW GATE	0	06/04/19	06/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0050	PGW GATE	0	06/04/19	06/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0300	PGW GATE	0	06/05/19	06/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0300	PGW GATE	0	06/05/19	06/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0650	PGW GATE	0	06/06/19	06/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0650	PGW GATE	0	06/06/19	06/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0000	PGW GATE	0	06/07/19	06/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0000	PGW GATE	0	06/07/19	06/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.9050	PGW GATE	9,832	06/08/19	06/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9050	PGW GATE	0	06/08/19	06/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.9050	PGW GATE	9,832	06/09/19	06/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9050	PGW GATE	0	06/09/19	06/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.9050	PGW GATE	9,832	06/10/19	06/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9050	PGW GATE	0	06/10/19	06/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.0200	PGW GATE	9,832	06/11/19	06/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0200	PGW GATE	0	06/11/19	06/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$2.0300	PGW GATE	9,832	06/12/19	06/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0300	PGW GATE	0	06/12/19	06/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$2.0050	PGW GATE	14,748	06/13/19	06/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0050	PGW GATE	0	06/13/19	06/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$1.9050	PGW GATE	14,748	06/14/19	06/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9050	PGW GATE	0	06/14/19	06/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$1.9400	PGW GATE	4,916	06/15/19	06/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9400	PGW GATE	0	06/15/19	06/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$1.9400	PGW GATE	4,916	06/16/19	06/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9400	PGW GATE	0	06/16/19	06/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$1.9400	PGW GATE	4,916	06/17/19	06/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9400	PGW GATE	0	06/17/19	06/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0650	PGW GATE	0	06/18/19	06/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0650	PGW GATE	0	06/18/19	06/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$2.0400	PGW GATE	19,664	06/19/19	06/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0400	PGW GATE	0	06/19/19	06/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0250	PGW GATE	2,950	06/20/19	06/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0250	PGW GATE	0	06/20/19	06/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9050	PGW GATE	2,950	06/21/19	06/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9050	PGW GATE	0	06/21/19	06/21/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8600	PGW GATE	2,950	06/22/19	06/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8600	PGW GATE	0	06/22/19	06/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8600	PGW GATE	2,950	06/23/19	06/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8600	PGW GATE	0	06/23/19	06/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8600	PGW GATE	2,950	06/24/19	06/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8600	PGW GATE	0	06/24/19	06/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9400	PGW GATE	2,950	06/25/19	06/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9400	PGW GATE	0	06/25/19	06/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9800	PGW GATE	2,950	06/26/19	06/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9800	PGW GATE	0	06/26/19	06/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0100	PGW GATE	2,950	06/27/19	06/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0100	PGW GATE	0	06/27/19	06/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9600	PGW GATE	2,950	06/28/19	06/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9600	PGW GATE	0	06/28/19	06/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9600	PGW GATE	2,950	06/29/19	06/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9600	PGW GATE	0	06/29/19	06/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9600	PGW GATE	2,950	06/30/19	06/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9600	PGW GATE	0	06/30/19	06/30/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.1600	PGW GATE	4,916	06/01/19	06/30/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$2.1400	PGW GATE	9,832	06/01/19	06/30/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$2.1400	PGW GATE	9,832	06/01/19	06/30/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$2.1425	PGW GATE	4,916	06/01/19	06/30/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$2.1425	PGW GATE	4,916	06/01/19	06/30/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.3350	PGW GATE	9,717	07/01/19	07/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3375	PGW GATE	4,859	07/01/19	07/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3350	PGW GATE	4,859	07/01/19	07/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2500	PGW GATE	9,717	07/02/19	07/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2525	PGW GATE	4,859	07/02/19	07/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2500	PGW GATE	4,859	07/02/19	07/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	$2.2400	PGW GATE	14,576	07/03/19	07/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2425	PGW GATE	4,859	07/03/19	07/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2400	PGW GATE	4,859	07/03/19	07/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2100	PGW GATE	3,887	07/04/19	07/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2125	PGW GATE	4,859	07/04/19	07/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	07/04/19	07/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2100	PGW GATE	3,887	07/05/19	07/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2125	PGW GATE	4,859	07/05/19	07/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	07/05/19	07/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2100	PGW GATE	3,887	07/06/19	07/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2125	PGW GATE	4,859	07/06/19	07/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	07/06/19	07/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2100	PGW GATE	3,887	07/07/19	07/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2125	PGW GATE	4,859	07/07/19	07/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	07/07/19	07/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2100	PGW GATE	3,887	07/08/19	07/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.2125	PGW GATE	4,859	07/08/19	07/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	07/08/19	07/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	9,000	$2.3400	PGW GATE	8,745	07/09/19	07/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3425	PGW GATE	4,859	07/09/19	07/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3400	PGW GATE	0	07/09/19	07/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	9,000	$2.3550	PGW GATE	8,745	07/10/19	07/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3575	PGW GATE	4,859	07/10/19	07/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3550	PGW GATE	0	07/10/19	07/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4650	PGW GATE	10,689	07/11/19	07/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4675	PGW GATE	4,859	07/11/19	07/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4650	PGW GATE	0	07/11/19	07/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4700	PGW GATE	10,689	07/12/19	07/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4725	PGW GATE	4,859	07/12/19	07/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4700	PGW GATE	0	07/12/19	07/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4700	PGW GATE	10,689	07/13/19	07/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4725	PGW GATE	4,859	07/13/19	07/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4700	PGW GATE	0	07/13/19	07/13/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4700	PGW GATE	10,689	07/14/19	07/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4725	PGW GATE	4,859	07/14/19	07/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4700	PGW GATE	0	07/14/19	07/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4700	PGW GATE	10,689	07/15/19	07/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4725	PGW GATE	4,859	07/15/19	07/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4700	PGW GATE	0	07/15/19	07/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	$2.4500	PGW GATE	10,689	07/16/19	07/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.4525	PGW GATE	4,859	07/16/19	07/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4500	PGW GATE	0	07/16/19	07/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	7,300	$2.3700	PGW GATE	7,093	07/17/19	07/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3725	PGW GATE	4,859	07/17/19	07/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3700	PGW GATE	0	07/17/19	07/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	7,300	$2.3550	PGW GATE	7,093	07/18/19	07/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	5,000	$2.3575	PGW GATE	4,859	07/18/19	07/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3550	PGW GATE	0	07/18/19	07/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3700	PGW GATE	0	07/19/19	07/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3725	PGW GATE	0	07/19/19	07/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3700	PGW GATE	0	07/19/19	07/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/20/19	07/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2625	PGW GATE	0	07/20/19	07/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/20/19	07/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/21/19	07/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2625	PGW GATE	0	07/21/19	07/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/21/19	07/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/22/19	07/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2625	PGW GATE	0	07/22/19	07/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2600	PGW GATE	0	07/22/19	07/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2650	PGW GATE	0	07/23/19	07/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2675	PGW GATE	0	07/23/19	07/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2650	PGW GATE	0	07/23/19	07/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	2,000	$2.2450	PGW GATE	1,943	07/24/19	07/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2475	PGW GATE	0	07/24/19	07/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2450	PGW GATE	0	07/24/19	07/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	$2.2000	PGW GATE	3,887	07/25/19	07/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2025	PGW GATE	0	07/25/19	07/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2000	PGW GATE	0	07/25/19	07/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	9,000	$2.1900	PGW GATE	8,745	07/26/19	07/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1925	PGW GATE	0	07/26/19	07/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1900	PGW GATE	0	07/26/19	07/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	6,000	$2.1400	PGW GATE	5,830	07/27/19	07/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1425	PGW GATE	0	07/27/19	07/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1400	PGW GATE	0	07/27/19	07/27/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	6,000	$2.1400	PGW GATE	5,830	07/28/19	07/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1425	PGW GATE	0	07/28/19	07/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1400	PGW GATE	0	07/28/19	07/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	6,000	$2.1400	PGW GATE	5,830	07/29/19	07/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1425	PGW GATE	0	07/29/19	07/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1400	PGW GATE	0	07/29/19	07/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	6,000	$2.1650	PGW GATE	5,830	07/30/19	07/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1675	PGW GATE	0	07/30/19	07/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1650	PGW GATE	0	07/30/19	07/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1400	PGW GATE	11,660	07/31/19	07/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1425	PGW GATE	0	07/31/19	07/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1400	PGW GATE	0	07/31/19	07/31/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,919	07/01/19	07/16/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.5050	PGW GATE	9,919	07/30/19	07/31/19
Firm	TGPL-1003691	STA 65 BP	Accepted	STA 65	10,000	$2.5050	PGW GATE	9,691	07/18/19	07/29/19
Firm	TGPL-1003691	BOBCAT	Accepted	BOBCAT	10,000	$2.5050	PGW GATE	9,691	07/17/19	07/17/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$1.9625	PGW GATE	3,401	07/01/19	07/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$1.8525	PGW GATE	3,630	07/01/19	07/31/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$2.0400	PGW GATE	4,967	07/01/19	07/31/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$2.0425	PGW GATE	4,967	07/01/19	07/31/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$2.0600	PGW GATE	4,967	07/01/19	07/31/19
No Spot purchases for Transco										

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9900	PGW GATE	2,950	07/01/19	07/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9900	PGW GATE	0	07/01/19	07/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9800	PGW GATE	2,950	07/02/19	07/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9800	PGW GATE	0	07/02/19	07/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9650	PGW GATE	2,950	07/03/19	07/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9650	PGW GATE	0	07/03/19	07/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8700	PGW GATE	2,950	07/04/19	07/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8700	PGW GATE	0	07/04/19	07/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8700	PGW GATE	2,950	07/05/19	07/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8700	PGW GATE	0	07/05/19	07/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8700	PGW GATE	2,950	07/06/19	07/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8700	PGW GATE	0	07/06/19	07/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8700	PGW GATE	2,950	07/07/19	07/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8700	PGW GATE	0	07/07/19	07/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8700	PGW GATE	2,950	07/08/19	07/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8700	PGW GATE	0	07/08/19	07/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0600	PGW GATE	2,950	07/09/19	07/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0600	PGW GATE	0	07/09/19	07/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1150	PGW GATE	2,950	07/10/19	07/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1150	PGW GATE	0	07/10/19	07/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.2150	PGW GATE	2,950	07/11/19	07/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2150	PGW GATE	0	07/11/19	07/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.2200	PGW GATE	2,950	07/12/19	07/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.2200	PGW GATE	0	07/12/19	07/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1950	PGW GATE	2,950	07/13/19	07/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1950	PGW GATE	0	07/13/19	07/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1950	PGW GATE	2,950	07/14/19	07/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1950	PGW GATE	0	07/14/19	07/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1950	PGW GATE	2,950	07/15/19	07/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1950	PGW GATE	0	07/15/19	07/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1850	PGW GATE	2,950	07/16/19	07/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1850	PGW GATE	0	07/16/19	07/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1250	PGW GATE	2,950	07/17/19	07/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1250	PGW GATE	0	07/17/19	07/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1450	PGW GATE	2,950	07/18/19	07/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1450	PGW GATE	0	07/18/19	07/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.1550	PGW GATE	2,950	07/19/19	07/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1550	PGW GATE	0	07/19/19	07/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0050	PGW GATE	2,950	07/20/19	07/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0050	PGW GATE	0	07/20/19	07/20/19

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July 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0050	PGW GATE	2,950	07/21/19	07/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0050	PGW GATE		07/21/19	07/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$2.0050	PGW GATE	2,950	07/22/19	07/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0050	PGW GATE	0	07/22/19	07/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9900	PGW GATE	2,950	07/23/19	07/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9900	PGW GATE	0	07/23/19	07/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9300	PGW GATE	2,950	07/24/19	07/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9300	PGW GATE	0	07/24/19	07/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9450	PGW GATE	2,950	07/25/19	07/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9450	PGW GATE	0	07/25/19	07/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9100	PGW GATE	2,950	07/26/19	07/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9100	PGW GATE	0	07/26/19	07/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8800	PGW GATE	2,950	07/27/19	07/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8800	PGW GATE	0	07/27/19	07/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8800	PGW GATE	2,950	07/28/19	07/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8800	PGW GATE	0	07/28/19	07/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.8800	PGW GATE	2,950	07/29/19	07/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8800	PGW GATE	0	07/29/19	07/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9350	PGW GATE	2,950	07/30/19	07/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9350	PGW GATE	0	07/30/19	07/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.9350	PGW GATE	2,950	07/31/19	07/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9350	PGW GATE	0	07/31/19	07/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9100	PGW GATE	4,916	07/01/19	07/31/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$1.8900	PGW GATE	9,832	07/01/19	07/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$1.8900	PGW GATE	9,832	07/01/19	07/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.8925	PGW GATE	4,916	07/01/19	07/31/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$1.8925	PGW GATE	4,916	07/01/19	07/31/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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August 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2400	PGW GATE	11,660	08/01/19	08/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2425	PGW GATE	0	08/01/19	08/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2400	PGW GATE	0	08/01/19	08/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.3250	PGW GATE	11,660	08/02/19	08/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3275	PGW GATE	0	08/02/19	08/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3250	PGW GATE	0	08/02/19	08/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.0950	PGW GATE	11,660	08/03/19	08/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0975	PGW GATE	0	08/03/19	08/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0950	PGW GATE	0	08/03/19	08/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.0950	PGW GATE	11,660	08/04/19	08/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0975	PGW GATE	0	08/04/19	08/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0950	PGW GATE	0	08/04/19	08/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.0950	PGW GATE	11,660	08/05/19	08/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0975	PGW GATE	0	08/05/19	08/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0950	PGW GATE	0	08/05/19	08/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1000	PGW GATE	11,660	08/06/19	08/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1025	PGW GATE	0	08/06/19	08/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1000	PGW GATE	0	08/06/19	08/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1500	PGW GATE	11,660	08/07/19	08/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1525	PGW GATE	0	08/07/19	08/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1500	PGW GATE	0	08/07/19	08/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1550	PGW GATE	11,660	08/08/19	08/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1575	PGW GATE	0	08/08/19	08/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1550	PGW GATE	0	08/08/19	08/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1550	PGW GATE	11,660	08/09/19	08/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1575	PGW GATE	0	08/09/19	08/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1550	PGW GATE	0	08/09/19	08/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1500	PGW GATE	11,660	08/10/19	08/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1525	PGW GATE	0	08/10/19	08/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1500	PGW GATE	0	08/10/19	08/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1500	PGW GATE	11,660	08/11/19	08/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1525	PGW GATE	0	08/11/19	08/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1500	PGW GATE	0	08/11/19	08/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1500	PGW GATE	11,660	08/12/19	08/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1525	PGW GATE	0	08/12/19	08/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1500	PGW GATE	0	08/12/19	08/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2050	PGW GATE	11,660	08/13/19	08/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2075	PGW GATE	0	08/13/19	08/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2050	PGW GATE	0	08/13/19	08/13/19

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August 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1900	PGW GATE	11,660	08/14/19	08/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1925	PGW GATE	0	08/14/19	08/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1900	PGW GATE	0	08/14/19	08/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.1650	PGW GATE	11,660	08/15/19	08/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1675	PGW GATE	0	08/15/19	08/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1650	PGW GATE	0	08/15/19	08/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2050	PGW GATE	11,660	08/16/19	08/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2075	PGW GATE	0	08/16/19	08/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2050	PGW GATE	0	08/16/19	08/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2100	PGW GATE	11,660	08/17/19	08/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2125	PGW GATE	0	08/17/19	08/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	08/17/19	08/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2100	PGW GATE	11,660	08/18/19	08/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2125	PGW GATE	0	08/18/19	08/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	08/18/19	08/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2100	PGW GATE	11,660	08/19/19	08/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2125	PGW GATE	0	08/19/19	08/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	08/19/19	08/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	12,000	$2.2100	PGW GATE	11,660	08/20/19	08/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2125	PGW GATE	0	08/20/19	08/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2100	PGW GATE	0	08/20/19	08/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2500	PGW GATE	13,604	08/21/19	08/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2525	PGW GATE	0	08/21/19	08/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2500	PGW GATE	0	08/21/19	08/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2000	PGW GATE	13,604	08/22/19	08/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2025	PGW GATE	0	08/22/19	08/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2000	PGW GATE	0	08/22/19	08/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1700	PGW GATE	13,604	08/23/19	08/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1725	PGW GATE	0	08/23/19	08/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1700	PGW GATE	0	08/23/19	08/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1200	PGW GATE	13,604	08/24/19	08/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1225	PGW GATE	0	08/24/19	08/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1200	PGW GATE	0	08/24/19	08/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1200	PGW GATE	13,604	08/25/19	08/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1225	PGW GATE	0	08/25/19	08/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1200	PGW GATE	0	08/25/19	08/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1200	PGW GATE	13,604	08/26/19	08/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1225	PGW GATE	0	08/26/19	08/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1200	PGW GATE	0	08/26/19	08/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1950	PGW GATE	13,604	08/27/19	08/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1975	PGW GATE	0	08/27/19	08/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1950	PGW GATE	0	08/27/19	08/27/19

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August 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.1950	PGW GATE	13,604	08/28/19	08/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1975	PGW GATE	0	08/28/19	08/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1950	PGW GATE	0	08/28/19	08/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2650	PGW GATE	13,604	08/29/19	08/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2675	PGW GATE	0	08/29/19	08/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2650	PGW GATE	0	08/29/19	08/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2900	PGW GATE	13,604	08/30/19	08/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2925	PGW GATE	0	08/30/19	08/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2900	PGW GATE	0	08/30/19	08/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2900	PGW GATE	13,604	08/31/19	08/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2925	PGW GATE	0	08/31/19	08/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2900	PGW GATE	0	08/31/19	08/31/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.1750	PGW GATE	9,919	08/01/19	08/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$1.8225	PGW GATE	3,401	08/01/19	08/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$1.7125	PGW GATE	3,630	08/01/19	08/31/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$1.9050	PGW GATE	4,967	08/01/19	08/31/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$1.9000	PGW GATE	4,967	08/01/19	08/31/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$1.9300	PGW GATE	4,967	08/01/19	08/31/19
No Spot purchases for Transco										

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August 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.9500	PGW GATE	1,229	08/01/19	08/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9500	PGW GATE	0	08/01/19	08/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8150	PGW GATE	1,229	08/02/19	08/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8150	PGW GATE	0	08/02/19	08/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5800	PGW GATE	1,229	08/03/19	08/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5800	PGW GATE	0	08/03/19	08/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5800	PGW GATE	1,229	08/04/19	08/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5800	PGW GATE	0	08/04/19	08/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5800	PGW GATE	1,229	08/05/19	08/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5800	PGW GATE	0	08/05/19	08/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7200	PGW GATE	1,229	08/06/19	08/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7200	PGW GATE	0	08/06/19	08/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8950	PGW GATE	1,229	08/07/19	08/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8950	PGW GATE	0	08/07/19	08/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8450	PGW GATE	1,229	08/08/19	08/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8450	PGW GATE	0	08/08/19	08/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7350	PGW GATE	1,229	08/09/19	08/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7350	PGW GATE	0	08/09/19	08/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6000	PGW GATE	1,229	08/10/19	08/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6000	PGW GATE	0	08/10/19	08/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6000	PGW GATE	1,229	08/11/19	08/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6000	PGW GATE	0	08/11/19	08/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6000	PGW GATE	1,229	08/12/19	08/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6000	PGW GATE	0	08/12/19	08/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7700	PGW GATE	1,229	08/13/19	08/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7700	PGW GATE	0	08/13/19	08/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7250	PGW GATE	1,229	08/14/19	08/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7250	PGW GATE	0	08/14/19	08/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7550	PGW GATE	1,229	08/15/19	08/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7550	PGW GATE	0	08/15/19	08/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7900	PGW GATE	1,229	08/16/19	08/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7900	PGW GATE	0	08/16/19	08/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8150	PGW GATE	1,229	08/17/19	08/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8150	PGW GATE	0	08/17/19	08/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8150	PGW GATE	1,229	08/18/19	08/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8150	PGW GATE	0	08/18/19	08/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8150	PGW GATE	1,229	08/19/19	08/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8150	PGW GATE	0	08/19/19	08/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.9200	PGW GATE	1,229	08/20/19	08/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9200	PGW GATE	0	08/20/19	08/20/19

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August 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.8900	PGW GATE	1,229	08/21/19	08/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8900	PGW GATE	0	08/21/19	08/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.7550	PGW GATE	1,229	08/22/19	08/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7550	PGW GATE	0	08/22/19	08/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5400	PGW GATE	1,229	08/23/19	08/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5400	PGW GATE	0	08/23/19	08/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.3500	PGW GATE	1,229	08/24/19	08/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3500	PGW GATE	0	08/24/19	08/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.3500	PGW GATE	1,229	08/25/19	08/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3500	PGW GATE	0	08/25/19	08/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.3500	PGW GATE	1,229	08/26/19	08/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3500	PGW GATE	0	08/26/19	08/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6000	PGW GATE	1,229	08/27/19	08/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6000	PGW GATE	0	08/27/19	08/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6600	PGW GATE	1,229	08/28/19	08/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6600	PGW GATE	0	08/28/19	08/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.6950	PGW GATE	1,229	08/29/19	08/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6950	PGW GATE	0	08/29/19	08/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5500	PGW GATE	1,229	08/30/19	08/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5500	PGW GATE	0	08/30/19	08/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	1,250	$1.5500	PGW GATE	1,229	08/31/19	08/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5500	PGW GATE	0	08/31/19	08/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.8000	PGW GATE	4,916	08/01/19	08/31/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$1.7800	PGW GATE	9,832	08/01/19	08/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$1.7800	PGW GATE	9,832	08/01/19	08/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.7825	PGW GATE	4,916	08/01/19	08/31/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$1.7825	PGW GATE	4,916	08/01/19	08/31/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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September 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2550	PGW GATE	13,604	09/01/19	09/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2575	PGW GATE	0	09/01/19	09/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2550	PGW GATE	0	09/01/19	09/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2550	PGW GATE	13,604	09/02/19	09/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2575	PGW GATE	0	09/02/19	09/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2550	PGW GATE	0	09/02/19	09/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.2550	PGW GATE	13,604	09/03/19	09/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2575	PGW GATE	0	09/03/19	09/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2550	PGW GATE	0	09/03/19	09/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3800	PGW GATE	0	09/04/19	09/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3825	PGW GATE	0	09/04/19	09/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3800	PGW GATE	0	09/04/19	09/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4400	PGW GATE	0	09/05/19	09/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4425	PGW GATE	0	09/05/19	09/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4400	PGW GATE	0	09/05/19	09/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4500	PGW GATE	0	09/06/19	09/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4525	PGW GATE	0	09/06/19	09/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4500	PGW GATE	0	09/06/19	09/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/07/19	09/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4775	PGW GATE	0	09/07/19	09/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/07/19	09/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/08/19	09/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4775	PGW GATE	0	09/08/19	09/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/08/19	09/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/09/19	09/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4775	PGW GATE	0	09/09/19	09/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4750	PGW GATE	0	09/09/19	09/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6450	PGW GATE	0	09/10/19	09/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6475	PGW GATE	0	09/10/19	09/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6450	PGW GATE	0	09/10/19	09/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6450	PGW GATE	0	09/11/19	09/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6475	PGW GATE	0	09/11/19	09/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6450	PGW GATE	0	09/11/19	09/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6150	PGW GATE	0	09/12/19	09/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6175	PGW GATE	0	09/12/19	09/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6150	PGW GATE	0	09/12/19	09/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	09/13/19	09/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5925	PGW GATE	0	09/13/19	09/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5900	PGW GATE	0	09/13/19	09/13/19

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September 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/14/19	09/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6275	PGW GATE	0	09/14/19	09/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/14/19	09/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/15/19	09/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6275	PGW GATE	0	09/15/19	09/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/15/19	09/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/16/19	09/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6275	PGW GATE	0	09/16/19	09/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6250	PGW GATE	0	09/16/19	09/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.7800	PGW GATE	0	09/17/19	09/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.7825	PGW GATE	0	09/17/19	09/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.7800	PGW GATE	0	09/17/19	09/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.7300	PGW GATE	13,604	09/18/19	09/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.7325	PGW GATE	0	09/18/19	09/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.7300	PGW GATE	0	09/18/19	09/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	14,000	$2.6550	PGW GATE	13,604	09/19/19	09/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6575	PGW GATE	0	09/19/19	09/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6550	PGW GATE	0	09/19/19	09/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.5550	PGW GATE	0	09/20/19	09/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5575	PGW GATE	0	09/20/19	09/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5550	PGW GATE	0	09/20/19	09/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5150	PGW GATE	4,859	09/21/19	09/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5175	PGW GATE	0	09/21/19	09/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5150	PGW GATE	0	09/21/19	09/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5150	PGW GATE	4,859	09/22/19	09/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5175	PGW GATE	0	09/22/19	09/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5150	PGW GATE	0	09/22/19	09/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.5150	PGW GATE	4,859	09/23/19	09/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5175	PGW GATE	0	09/23/19	09/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5150	PGW GATE	0	09/23/19	09/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	17,000	$2.5300	PGW GATE	16,519	09/24/19	09/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5325	PGW GATE	0	09/24/19	09/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5300	PGW GATE	0	09/24/19	09/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	17,000	$2.5600	PGW GATE	16,519	09/25/19	09/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5625	PGW GATE	0	09/25/19	09/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5600	PGW GATE	0	09/25/19	09/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	17,000	$2.5200	PGW GATE	16,519	09/26/19	09/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.5225	PGW GATE	0	09/26/19	09/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5200	PGW GATE	0	09/26/19	09/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	17,000	$2.4950	PGW GATE	16,519	09/27/19	09/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4975	PGW GATE	0	09/27/19	09/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4950	PGW GATE	0	09/27/19	09/27/19

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September 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/28/19	09/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4075	PGW GATE	0	09/28/19	09/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/28/19	09/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/29/19	09/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4075	PGW GATE	0	09/29/19	09/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/29/19	09/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/30/19	09/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.4075	PGW GATE	0	09/30/19	09/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.4050	PGW GATE	0	09/30/19	09/30/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.1750	PGW GATE	9,919	09/01/19	09/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$1.9325	PGW GATE	3,401	09/01/19	09/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$1.8225	PGW GATE	3,630	09/01/19	09/30/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$1.9050	PGW GATE	4,967	09/01/19	09/30/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$1.9000	PGW GATE	4,967	09/01/19	09/30/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$1.9300	PGW GATE	4,967	09/01/19	09/30/19
No Spot purchases for Transco										

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September 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.4300	PGW GATE	9,832	09/01/19	09/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4300	PGW GATE	0	09/01/19	09/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.4300	PGW GATE	9,832	09/02/19	09/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4300	PGW GATE	0	09/02/19	09/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	$1.4300	PGW GATE	9,832	09/03/19	09/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4300	PGW GATE	0	09/03/19	09/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.8500	PGW GATE	0	09/04/19	09/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8500	PGW GATE	0	09/04/19	09/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.8150	PGW GATE	0	09/05/19	09/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8150	PGW GATE	0	09/05/19	09/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.7900	PGW GATE	0	09/06/19	09/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7900	PGW GATE	0	09/06/19	09/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/07/19	09/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/07/19	09/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/08/19	09/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/08/19	09/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/09/19	09/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7800	PGW GATE	0	09/09/19	09/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9550	PGW GATE	0	09/10/19	09/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9550	PGW GATE	0	09/10/19	09/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0900	PGW GATE	0	09/11/19	09/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0900	PGW GATE	0	09/11/19	09/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9950	PGW GATE	0	09/12/19	09/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9950	PGW GATE	0	09/12/19	09/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0000	PGW GATE	0	09/13/19	09/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0000	PGW GATE	0	09/13/19	09/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/14/19	09/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/14/19	09/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/15/19	09/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/15/19	09/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/16/19	09/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9300	PGW GATE	0	09/16/19	09/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.0950	PGW GATE	0	09/17/19	09/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.0950	PGW GATE	0	09/17/19	09/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$2.1050	PGW GATE	0	09/18/19	09/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$2.1050	PGW GATE	0	09/18/19	09/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.9250	PGW GATE	0	09/19/19	09/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.9250	PGW GATE	0	09/19/19	09/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.6850	PGW GATE	0	09/20/19	09/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.6850	PGW GATE	0	09/20/19	09/20/19

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September 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/21/19	09/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/21/19	09/21/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/22/19	09/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/22/19	09/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/23/19	09/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.1250	PGW GATE	0	09/23/19	09/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5200	PGW GATE	0	09/24/19	09/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5200	PGW GATE	0	09/24/19	09/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5550	PGW GATE	0	0 09/25/19	09/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5550	PGW GATE	0	0 09/25/19	09/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5200	PGW GATE	0	0 09/26/19	09/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5200	PGW GATE	0	0 09/26/19	09/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.3050	PGW GATE	0	0 09/27/19	09/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3050	PGW GATE	0	0 09/27/19	09/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0350	PGW GATE	0	0 09/28/19	09/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0350	PGW GATE	0	0 09/28/19	09/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0350	PGW GATE	0	0 09/29/19	09/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0350	PGW GATE	0	0 09/29/19	09/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0350	PGW GATE	0	09/30/19	09/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0350	PGW GATE	0	09/30/19	09/30/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.5700	PGW GATE	4,916	09/01/19	09/30/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$1.5500	PGW GATE	9,832	09/01/19	09/30/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$1.5500	PGW GATE	9,832	09/01/19	09/30/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.5525	PGW GATE	4,916	09/01/19	09/30/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$1.5525	PGW GATE	4,916	09/01/19	09/30/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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October 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3950	PGW GATE	0	10/01/19	10/01/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3975	PGW GATE	0	10/01/19	10/01/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3950	PGW GATE	0	10/01/19	10/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3500	PGW GATE	0	10/02/19	10/02/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3525	PGW GATE	0	10/02/19	10/02/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3500	PGW GATE	0	10/02/19	10/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.3250	PGW GATE	0	10/03/19	10/03/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.3275	PGW GATE	0	10/03/19	10/03/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.3250	PGW GATE	0	10/03/19	10/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.2450	PGW GATE	9,717	10/04/19	10/04/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.2475	PGW GATE	9,717	10/04/19	10/04/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2450	PGW GATE	4,859	10/04/19	10/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/05/19	10/05/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2175	PGW GATE	0	10/05/19	10/05/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/05/19	10/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/06/19	10/06/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2175	PGW GATE	0	10/06/19	10/06/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/06/19	10/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/07/19	10/07/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2175	PGW GATE	0	10/07/19	10/07/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2150	PGW GATE	0	10/07/19	10/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.2250	PGW GATE	4,859	10/08/19	10/08/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.2275	PGW GATE	0	10/08/19	10/08/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.2250	PGW GATE	0	10/08/19	10/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	10/09/19	10/09/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1625	PGW GATE	0	10/09/19	10/09/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1600	PGW GATE	0	10/09/19	10/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1900	PGW GATE	19,434	10/10/19	10/10/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	17,000	$2.1925	PGW GATE	16,519	10/10/19	10/10/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1900	PGW GATE	0	10/10/19	10/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1350	PGW GATE	19,434	10/11/19	10/11/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	17,000	$2.1375	PGW GATE	16,519	10/11/19	10/11/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1350	PGW GATE	0	10/11/19	10/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.9850	PGW GATE	19,434	10/12/19	10/12/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	12,000	$1.9875	PGW GATE	11,660	10/12/19	10/12/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$1.9850	PGW GATE	0	10/12/19	10/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.9850	PGW GATE	19,434	10/13/19	10/13/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	12,000	$1.9875	PGW GATE	11,660	10/13/19	10/13/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$1.9850	PGW GATE	0	10/13/19	10/13/19

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October 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.9850	PGW GATE	19,434	10/14/19	10/14/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	12,000	$1.9875	PGW GATE	11,660	10/14/19	10/14/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$1.9850	PGW GATE	0	10/14/19	10/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1750	PGW GATE	19,434	10/15/19	10/15/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	17,000	$2.1775	PGW GATE	16,519	10/15/19	10/15/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1750	PGW GATE	0	10/15/19	10/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	10/16/19	10/16/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.1625	PGW GATE	19,434	10/16/19	10/16/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.1600	PGW GATE	4,859	10/16/19	10/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2400	PGW GATE	19,434	10/17/19	10/17/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.2425	PGW GATE	19,434	10/17/19	10/17/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2400	PGW GATE	4,859	10/17/19	10/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2250	PGW GATE	19,434	10/18/19	10/18/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.2275	PGW GATE	19,434	10/18/19	10/18/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2250	PGW GATE	4,859	10/18/19	10/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	3,000	$2.0700	PGW GATE	2,915	10/19/19	10/19/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0725	PGW GATE	0	10/19/19	10/19/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0700	PGW GATE	0	10/19/19	10/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	3,000	$2.0700	PGW GATE	2,915	10/20/19	10/20/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0725	PGW GATE	0	10/20/19	10/20/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0700	PGW GATE	0	10/20/19	10/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	3,000	$2.0700	PGW GATE	2,915	10/21/19	10/21/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.0725	PGW GATE	0	10/21/19	10/21/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0700	PGW GATE	0	10/21/19	10/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0350	PGW GATE	19,434	10/22/19	10/22/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.0375	PGW GATE	19,434	10/22/19	10/22/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.0350	PGW GATE	0	10/22/19	10/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1700	PGW GATE	19,434	10/23/19	10/23/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.1725	PGW GATE	19,434	10/23/19	10/23/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.1700	PGW GATE	4,859	10/23/19	10/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2150	PGW GATE	19,434	10/24/19	10/24/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.2175	PGW GATE	19,434	10/24/19	10/24/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.2150	PGW GATE	4,859	10/24/19	10/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	10/25/19	10/25/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.1625	PGW GATE	9,717	10/25/19	10/25/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1600	PGW GATE	0	10/25/19	10/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1250	PGW GATE	19,434	10/26/19	10/26/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1275	PGW GATE	0	10/26/19	10/26/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1250	PGW GATE	0	10/26/19	10/26/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1250	PGW GATE	19,434	10/27/19	10/27/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1275	PGW GATE	0	10/27/19	10/27/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1250	PGW GATE	0	10/27/19	10/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1250	PGW GATE	19,434	10/28/19	10/28/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.1275	PGW GATE	0	10/28/19	10/28/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.1250	PGW GATE	0	10/28/19	10/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3800	PGW GATE	19,434	10/29/19	10/29/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	20,000	$2.3825	PGW GATE	19,434	10/29/19	10/29/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	5,000	$2.3800	PGW GATE	4,859	10/29/19	10/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	$2.5050	PGW GATE	9,717	10/30/19	10/30/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	10,000	$2.5075	PGW GATE	9,717	10/30/19	10/30/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.5050	PGW GATE	0	10/30/19	10/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	$2.6600	PGW GATE	4,859	10/31/19	10/31/19
Firm-Swing	TGPL-1003691	STA 85 Castleton	Accepted	STA 85	0	$2.6625	PGW GATE	0	10/31/19	10/31/19
Firm-Swing	TGPL-1003691	STA 85 Freedom Energy	Accepted	STA 85	0	$2.6600	PGW GATE	0	10/31/19	10/31/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.1750	PGW GATE	9,919	10/01/19	10/31/19
Firm	TGPL-1003691	STA 45 Shell	Accepted	STA 45	5,000	$2.4125	PGW GATE	4,971	10/01/19	10/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,500	$2.1125	PGW GATE	3,401	10/01/19	10/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	3,736	$2.0025	PGW GATE	3,630	10/01/19	10/31/19
Firm	TGPL-1003691	STA 195 Macquarie	Accepted	STA 195	5,000	$1.9050	PGW GATE	4,967	10/01/19	10/31/19
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	5,000	$1.9000	PGW GATE	4,967	10/01/19	10/31/19
Firm	TGPL-1003691	STA 195 Coyanosa	Accepted	STA 195	5,000	$1.9300	PGW GATE	4,967	10/01/19	10/31/19
No Spot purchases for Transco										

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5800	PGW GATE	0	10/01/19	10/01/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5800	PGW GATE	0	10/01/19	10/01/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5750	PGW GATE	0	10/02/19	10/02/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5750	PGW GATE	0	10/02/19	10/02/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.3800	PGW GATE	0	10/03/19	10/03/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3800	PGW GATE	0	10/03/19	10/03/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0950	PGW GATE	0	10/04/19	10/04/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0950	PGW GATE	0	10/04/19	10/04/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/05/19	10/05/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/05/19	10/05/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/06/19	10/06/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/06/19	10/06/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/07/19	10/07/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.6250	PGW GATE	0	10/07/19	10/07/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0400	PGW GATE	0	10/08/19	10/08/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0400	PGW GATE	0	10/08/19	10/08/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.0750	PGW GATE	0	10/09/19	10/09/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.0750	PGW GATE	0	10/09/19	10/09/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.3650	PGW GATE	2,950	10/10/19	10/10/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.3650	PGW GATE	0	10/10/19	10/10/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	$1.2550	PGW GATE	2,950	10/11/19	10/11/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.2550	PGW GATE	0	10/11/19	10/11/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/12/19	10/12/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/12/19	10/12/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/13/19	10/13/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/13/19	10/13/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/14/19	10/14/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$0.9950	PGW GATE	0	10/14/19	10/14/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4200	PGW GATE	0	10/15/19	10/15/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4200	PGW GATE	0	10/15/19	10/15/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.5350	PGW GATE	0	10/16/19	10/16/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.5350	PGW GATE	0	10/16/19	10/16/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.7500	PGW GATE	19,664	10/17/19	10/17/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	5,000	$1.7500	PGW GATE	4,916	10/17/19	10/17/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.7150	PGW GATE	19,664	10/18/19	10/18/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,600	$1.7150	PGW GATE	10,422	10/18/19	10/18/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/19/19	10/19/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/19/19	10/19/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/20/19	10/20/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/20/19	10/20/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/21/19	10/21/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4850	PGW GATE	0	10/21/19	10/21/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.7700	PGW GATE	19,664	10/22/19	10/22/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7700	PGW GATE	0	10/22/19	10/22/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.9200	PGW GATE	19,664	10/23/19	10/23/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,600	$1.9200	PGW GATE	10,422	10/23/19	10/23/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.8250	PGW GATE	19,664	10/24/19	10/24/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	10,600	$1.8250	PGW GATE	10,422	10/24/19	10/24/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	$1.7050	PGW GATE	14,748	10/25/19	10/25/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7050	PGW GATE	0	10/25/19	10/25/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/26/19	10/26/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/26/19	10/26/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/27/19	10/27/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/27/19	10/27/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/28/19	10/28/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.4750	PGW GATE	0	10/28/19	10/28/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	20,000	$1.8450	PGW GATE	19,664	10/29/19	10/29/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.8450	PGW GATE	0	10/29/19	10/29/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	5,000	$1.7700	PGW GATE	4,916	10/30/19	10/30/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7700	PGW GATE	0	10/30/19	10/30/19
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	$1.7850	PGW GATE	0	10/31/19	10/31/19
Firm-Swing	Tetco-800232	M2 30" Oxy	Accepted	M2 30"	0	$1.7850	PGW GATE	0	10/31/19	10/31/19
Firm	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.3400	PGW GATE	4,916	10/01/19	10/31/19
Firm	Tetco-800232	EQT M2 30"	Accepted	M2 30"	10,000	$1.3200	PGW GATE	9,832	10/01/19	10/31/19
Firm	Tetco-800232	Nextera M2 30"	Accepted	M2 30"	10,000	$1.3200	PGW GATE	9,832	10/01/19	10/31/19
Firm	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.3225	PGW GATE	4,916	10/01/19	10/31/19
Firm	Tetco-800232	Sequent M2 30"	Accepted	M2 30"	5,000	$1.3225	PGW GATE	4,916	10/01/19	10/31/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

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November 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5750	PGW GATE	24,293	11/01/19	11/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,434	11/01/19	11/01/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4400	PGW GATE	24,293	11/02/19	11/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4450	PGW GATE	19,434	11/02/19	11/02/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4400	PGW GATE	24,293	11/03/19	11/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4450	PGW GATE	19,434	11/03/19	11/03/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4400	PGW GATE	24,293	11/04/19	11/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4450	PGW GATE	19,434	11/04/19	11/04/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6100	PGW GATE	24,293	11/05/19	11/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6150	PGW GATE	19,434	11/05/19	11/05/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.7100	PGW GATE	24,293	11/06/19	11/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7150	PGW GATE	19,434	11/06/19	11/06/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.8100	PGW GATE	24,293	11/07/19	11/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8150	PGW GATE	19,434	11/07/19	11/07/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.8050	PGW GATE	24,293	11/08/19	11/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.8100	PGW GATE	19,434	11/08/19	11/08/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.7100	PGW GATE	24,293	11/09/19	11/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7150	PGW GATE	19,434	11/09/19	11/09/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.7100	PGW GATE	24,293	11/10/19	11/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7150	PGW GATE	19,434	11/10/19	11/10/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.7100	PGW GATE	24,293	11/11/19	11/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7150	PGW GATE	19,434	11/11/19	11/11/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6650	PGW GATE	24,293	11/12/19	11/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6700	PGW GATE	19,434	11/12/19	11/12/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6950	PGW GATE	24,293	11/13/19	11/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.7000	PGW GATE	19,434	11/13/19	11/13/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5750	PGW GATE	24,293	11/14/19	11/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5800	PGW GATE	19,434	11/14/19	11/14/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6300	PGW GATE	24,293	11/15/19	11/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6350	PGW GATE	19,434	11/15/19	11/15/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6400	PGW GATE	24,293	11/16/19	11/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,434	11/16/19	11/16/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6400	PGW GATE	24,293	11/17/19	11/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,434	11/17/19	11/17/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.6400	PGW GATE	24,293	11/18/19	11/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.6450	PGW GATE	19,434	11/18/19	11/18/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5350	PGW GATE	24,293	11/19/19	11/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5400	PGW GATE	19,434	11/19/19	11/19/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4300	PGW GATE	24,293	11/20/19	11/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4350	PGW GATE	19,434	11/20/19	11/20/19

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November 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4000	PGW GATE	24,293	11/21/19	11/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4050	PGW GATE	19,434	11/21/19	11/21/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.4100	PGW GATE	24,293	11/22/19	11/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.4150	PGW GATE	19,434	11/22/19	11/22/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5000	PGW GATE	24,293	11/23/19	11/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5050	PGW GATE	19,434	11/23/19	11/23/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5000	PGW GATE	24,293	11/24/19	11/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5050	PGW GATE	19,434	11/24/19	11/24/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.5000	PGW GATE	24,293	11/25/19	11/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.5050	PGW GATE	19,434	11/25/19	11/25/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.3850	PGW GATE	24,293	11/26/19	11/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3900	PGW GATE	19,434	11/26/19	11/26/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2600	PGW GATE	24,293	11/27/19	11/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2650	PGW GATE	19,434	11/27/19	11/27/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2600	PGW GATE	24,293	11/28/19	11/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2650	PGW GATE	19,434	11/28/19	11/28/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2600	PGW GATE	24,293	11/29/19	11/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2650	PGW GATE	19,434	11/29/19	11/29/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2600	PGW GATE	24,293	11/30/19	11/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2650	PGW GATE	19,434	11/30/19	11/30/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.2250	PGW GATE	9,919	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	10,000	$2.5675	PGW GATE	9,717	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	1,413	$2.5725	PGW GATE	1,373	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	$2.2900	PGW GATE	3,401	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	$2.1750	PGW GATE	7,774	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 Shell	Accepted	STA 85	12,087	$2.5675	PGW GATE	11,745	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	$2.5300	PGW GATE	9,717	11/01/19	11/30/19
Firm	TGPL-1003691	STA 85 PEAK	Accepted	STA 85	12,086	$2.2700	PGW GATE	11,744	11/01/19	11/30/19
No Spot purchases for Transco										

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November 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7400	PGW GATE	24,580	11/01/19	11/01/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7400	PGW GATE	9,832	11/01/19	11/01/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8950	PGW GATE	24,580	11/02/19	11/02/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8950	PGW GATE	9,832	11/02/19	11/02/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8950	PGW GATE	24,580	11/03/19	11/03/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8950	PGW GATE	9,832	11/03/19	11/03/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8950	PGW GATE	24,580	11/04/19	11/04/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8950	PGW GATE	9,832	11/04/19	11/04/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.5200	PGW GATE	24,580	11/05/19	11/05/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.5200	PGW GATE	9,832	11/05/19	11/05/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9100	PGW GATE	24,580	11/06/19	11/06/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9100	PGW GATE	9,832	11/06/19	11/06/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3700	PGW GATE	24,580	11/07/19	11/07/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3700	PGW GATE	9,832	11/07/19	11/07/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2150	PGW GATE	24,580	11/08/19	11/08/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2150	PGW GATE	9,832	11/08/19	11/08/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0500	PGW GATE	24,580	11/09/19	11/09/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0500	PGW GATE	9,832	11/09/19	11/09/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0500	PGW GATE	24,580	11/10/19	11/10/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0500	PGW GATE	9,832	11/10/19	11/10/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0500	PGW GATE	24,580	11/11/19	11/11/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0500	PGW GATE	9,832	11/11/19	11/11/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2500	PGW GATE	24,580	11/12/19	11/12/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2500	PGW GATE	9,832	11/12/19	11/12/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3150	PGW GATE	24,580	11/13/19	11/13/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3150	PGW GATE	9,832	11/13/19	11/13/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.1550	PGW GATE	24,580	11/14/19	11/14/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.1550	PGW GATE	9,832	11/14/19	11/14/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2800	PGW GATE	24,580	11/15/19	11/15/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2800	PGW GATE	9,832	11/15/19	11/15/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3350	PGW GATE	24,580	11/16/19	11/16/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3350	PGW GATE	9,832	11/16/19	11/16/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3350	PGW GATE	24,580	11/17/19	11/17/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3350	PGW GATE	9,832	11/17/19	11/17/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3350	PGW GATE	24,580	11/18/19	11/18/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3350	PGW GATE	9,832	11/18/19	11/18/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.3100	PGW GATE	24,580	11/19/19	11/19/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.3100	PGW GATE	9,832	11/19/19	11/19/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2050	PGW GATE	24,580	11/20/19	11/20/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2050	PGW GATE	9,832	11/20/19	11/20/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.1550	PGW GATE	24,580	11/21/19	11/21/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.1550	PGW GATE	9,832	11/21/19	11/21/19

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November 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.1450	PGW GATE	24,580	11/22/19	11/22/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.1450	PGW GATE	9,832	11/22/19	11/22/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2600	PGW GATE	24,580	11/23/19	11/23/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2600	PGW GATE	9,832	11/23/19	11/23/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2600	PGW GATE	24,580	11/24/19	11/24/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2600	PGW GATE	9,832	11/24/19	11/24/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.2600	PGW GATE	24,580	11/25/19	11/25/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.2600	PGW GATE	9,832	11/25/19	11/25/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0950	PGW GATE	24,580	11/26/19	11/26/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0950	PGW GATE	9,832	11/26/19	11/26/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0600	PGW GATE	24,580	11/27/19	11/27/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0600	PGW GATE	9,832	11/27/19	11/27/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0600	PGW GATE	24,580	11/28/19	11/28/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0600	PGW GATE	9,832	11/28/19	11/28/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0600	PGW GATE	24,580	11/29/19	11/29/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0600	PGW GATE	9,832	11/29/19	11/29/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0600	PGW GATE	24,580	11/30/19	11/30/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0600	PGW GATE	9,832	11/30/19	11/30/19
Firm	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.4595	PGW GATE	9,699	11/01/19	11/27/19
Firm	Tetco-800232	BP ETX	Accepted	ETX	3,419	$2.4595	PGW GATE	3,316	11/28/19	11/28/19
Firm	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.4595	PGW GATE	9,699	11/29/19	11/30/19
Firm	Tetco-800514	Sequent M2 30"	Accepted	M2 30"	11,000	$1.8925	PGW GATE	10,815	11/01/19	11/30/19
Firm	Tetco-800514	Macquarie M2 30"	Accepted	M2 30"	5,500	$1.8950	PGW GATE	5,408	11/01/19	11/30/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	1,807	$1.8950	PGW GATE	1,777	11/01/19	11/30/19
Firm	Tetco-800515	Nextera M2 30"	Accepted	M2 30"	3,693	$1.8950	PGW GATE	3,631	11/01/19	11/30/19
Firm	Tetco-800515	Twin Eagle M2 30"	Accepted	M2 30"	5,000	$1.9000	PGW GATE	4,916	11/01/19	11/30/19
Firm	Tetco-800232	MGAG - TD Bank M2 30"	Accepted	M2 30"	5,444	$1.5850	PGW GATE	5,353	11/01/19	11/30/19
No Spot Purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

Station 30 - Zone 1	48,996	48,177
Station 45 - Zone 2	114,324	112,413
Station 65 - Zone 3	163,320	160,590

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December 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.3250	PGW GATE	24,293	12/01/19	12/01/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3300	PGW GATE	19,434	12/01/19	12/01/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.3250	PGW GATE	24,293	12/02/19	12/02/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3300	PGW GATE	19,434	12/02/19	12/02/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2900	PGW GATE	24,293	12/03/19	12/03/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2950	PGW GATE	19,434	12/03/19	12/03/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.3250	PGW GATE	24,293	12/04/19	12/04/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3300	PGW GATE	19,434	12/04/19	12/04/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2300	PGW GATE	24,293	12/05/19	12/05/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2350	PGW GATE	19,434	12/05/19	12/05/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2400	PGW GATE	24,293	12/06/19	12/06/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2450	PGW GATE	19,434	12/06/19	12/06/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1550	PGW GATE	24,293	12/07/19	12/07/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	12/07/19	12/07/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1550	PGW GATE	24,293	12/08/19	12/08/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	12/08/19	12/08/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1550	PGW GATE	24,293	12/09/19	12/09/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1600	PGW GATE	19,434	12/09/19	12/09/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.0850	PGW GATE	24,293	12/10/19	12/10/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0900	PGW GATE	19,434	12/10/19	12/10/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1900	PGW GATE	24,293	12/11/19	12/11/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1950	PGW GATE	19,434	12/11/19	12/11/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2400	PGW GATE	24,293	12/12/19	12/12/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2450	PGW GATE	19,434	12/12/19	12/12/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2150	PGW GATE	24,293	12/13/19	12/13/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2200	PGW GATE	19,434	12/13/19	12/13/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1850	PGW GATE	24,293	12/14/19	12/14/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1900	PGW GATE	19,434	12/14/19	12/14/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1850	PGW GATE	24,293	12/15/19	12/15/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1900	PGW GATE	19,434	12/15/19	12/15/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1850	PGW GATE	24,293	12/16/19	12/16/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.1900	PGW GATE	19,434	12/16/19	12/16/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.3200	PGW GATE	24,293	12/17/19	12/17/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.3250	PGW GATE	19,434	12/17/19	12/17/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2800	PGW GATE	24,293	12/18/19	12/18/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2850	PGW GATE	19,434	12/18/19	12/18/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2100	PGW GATE	24,293	12/19/19	12/19/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2150	PGW GATE	19,434	12/19/19	12/19/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.1950	PGW GATE	24,293	12/20/19	12/20/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2000	PGW GATE	19,434	12/20/19	12/20/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2250	PGW GATE	24,293	12/21/19	12/21/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2300	PGW GATE	19,434	12/21/19	12/21/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2250	PGW GATE	24,293	12/22/19	12/22/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2300	PGW GATE	19,434	12/22/19	12/22/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.2250	PGW GATE	24,293	12/23/19	12/23/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.2300	PGW GATE	19,434	12/23/19	12/23/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.0850	PGW GATE	24,293	12/24/19	12/24/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0900	PGW GATE	19,434	12/24/19	12/24/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.0250	PGW GATE	24,293	12/25/19	12/25/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0300	PGW GATE	19,434	12/25/19	12/25/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.0250	PGW GATE	24,293	12/26/19	12/26/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0300	PGW GATE	19,434	12/26/19	12/26/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$1.9800	PGW GATE	24,293	12/27/19	12/27/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.9850	PGW GATE	19,434	12/27/19	12/27/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$1.7200	PGW GATE	24,293	12/28/19	12/28/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.7250	PGW GATE	19,434	12/28/19	12/28/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$1.7200	PGW GATE	24,293	12/29/19	12/29/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	19,985	$1.7250	PGW GATE	19,419	12/29/19	12/29/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$1.7200	PGW GATE	24,293	12/30/19	12/30/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$1.7250	PGW GATE	19,434	12/30/19	12/30/19
Firm-Swing	TGPL-1003691	STA 85 Shell	Accepted	STA 85	25,000	$2.0250	PGW GATE	24,293	12/31/19	12/31/19
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	$2.0300	PGW GATE	19,434	12/31/19	12/31/19
Firm	TGPL-1003691	STA 30 BP	Accepted	STA 30	10,000	$2.7850	PGW GATE	9,919	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	10,000	$2.7900	PGW GATE	9,717	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	1,413	$2.4425	PGW GATE	1,373	12/01/19	12/28/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	1,412	$2.4425	PGW GATE	1,372	12/29/19	12/29/19
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	1,413	$2.4425	PGW GATE	1,373	12/30/19	12/31/19
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	$2.1600	PGW GATE	3,401	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	$2.0450	PGW GATE	7,774	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 Shell	Accepted	STA 85	12,087	$2.5620	PGW GATE	11,745	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	$2.4000	PGW GATE	9,717	12/01/19	12/31/19
Firm	TGPL-1003691	STA 85 Vitol	Accepted	STA 85	10,000	$2.5500	PGW GATE	9,717	12/01/19	12/31/19
Spot	TGPL-1003691	STA 65 Freedom Energy	Accepted	STA 65	15,000	$2.2650	PGW GATE	14,537	12/12/19	12/12/19
Spot	TGPL-1003691	STA 65 Nextera	Accepted	STA 65	17,000	$2.2675	PGW GATE	16,475	12/18/19	12/18/19
Spot	TGPL-1003691	STA 65 Nextera	Accepted	STA 65	17,000	$2.1875	PGW GATE	16,475	12/19/19	12/19/19
Spot	TGPL-1003691	STA 65 Nextera	Accepted	STA 65	17,000	$2.1775	PGW GATE	16,475	12/20/19	12/20/19
Spot	TGPL-1003691	STA 65 EQT	Accepted	STA 65	17,000	$2.2350	PGW GATE	16,475	12/21/19	12/21/19
Spot	TGPL-1003691	STA 65 EQT	Accepted	STA 65	17,000	$2.2350	PGW GATE	16,475	12/22/19	12/22/19
Spot	TGPL-1003691	STA 65 EQT	Accepted	STA 65	17,000	$2.2350	PGW GATE	16,475	12/23/19	12/23/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8700	PGW GATE	24,388	12/01/19	12/01/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8700	PGW GATE	9,755	12/01/19	12/01/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8700	PGW GATE	24,388	12/02/19	12/02/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8700	PGW GATE	9,755	12/02/19	12/02/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.6650	PGW GATE	24,388	12/03/19	12/03/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.6650	PGW GATE	9,755	12/03/19	12/03/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7750	PGW GATE	24,388	12/04/19	12/04/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7750	PGW GATE	9,755	12/04/19	12/04/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7900	PGW GATE	24,388	12/05/19	12/05/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7900	PGW GATE	9,755	12/05/19	12/05/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8750	PGW GATE	24,388	12/06/19	12/06/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8750	PGW GATE	9,755	12/06/19	12/06/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7450	PGW GATE	24,388	12/07/19	12/07/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7450	PGW GATE	9,755	12/07/19	12/07/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7450	PGW GATE	24,388	12/08/19	12/08/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7450	PGW GATE	9,755	12/08/19	12/08/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7450	PGW GATE	24,388	12/09/19	12/09/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7450	PGW GATE	9,755	12/09/19	12/09/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7950	PGW GATE	24,388	12/10/19	12/10/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7950	PGW GATE	9,755	12/10/19	12/10/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8600	PGW GATE	24,388	12/11/19	12/11/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8600	PGW GATE	9,755	12/11/19	12/11/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8450	PGW GATE	24,388	12/12/19	12/12/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8450	PGW GATE	9,755	12/12/19	12/12/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8700	PGW GATE	24,388	12/13/19	12/13/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8700	PGW GATE	9,755	12/13/19	12/13/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9100	PGW GATE	24,388	12/14/19	12/14/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9100	PGW GATE	9,755	12/14/19	12/14/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9100	PGW GATE	24,388	12/15/19	12/15/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9100	PGW GATE	9,755	12/15/19	12/15/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9100	PGW GATE	24,388	12/16/19	12/16/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9100	PGW GATE	9,755	12/16/19	12/16/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0450	PGW GATE	24,388	12/17/19	12/17/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0450	PGW GATE	9,755	12/17/19	12/17/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$2.0100	PGW GATE	24,388	12/18/19	12/18/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$2.0100	PGW GATE	9,755	12/18/19	12/18/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8950	PGW GATE	24,388	12/19/19	12/19/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8950	PGW GATE	9,755	12/19/19	12/19/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9500	PGW GATE	24,388	12/20/19	12/20/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9500	PGW GATE	9,755	12/20/19	12/20/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9800	PGW GATE	24,388	12/21/19	12/21/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9800	PGW GATE	9,755	12/21/19	12/21/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9800	PGW GATE	24,388	12/22/19	12/22/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9800	PGW GATE	9,755	12/22/19	12/22/19

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.9800	PGW GATE	24,388	12/23/19	12/23/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.9800	PGW GATE	9,755	12/23/19	12/23/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.8750	PGW GATE	24,388	12/24/19	12/24/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.8750	PGW GATE	9,755	12/24/19	12/24/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7550	PGW GATE	24,388	12/25/19	12/25/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7550	PGW GATE	9,755	12/25/19	12/25/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7550	PGW GATE	24,388	12/26/19	12/26/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7550	PGW GATE	9,755	12/26/19	12/26/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7100	PGW GATE	24,388	12/27/19	12/27/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7100	PGW GATE	9,755	12/27/19	12/27/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.6150	PGW GATE	24,388	12/28/19	12/28/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.6150	PGW GATE	9,755	12/28/19	12/28/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.6150	PGW GATE	24,388	12/29/19	12/29/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.6150	PGW GATE	9,755	12/29/19	12/29/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.6150	PGW GATE	24,388	12/30/19	12/30/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.6150	PGW GATE	9,755	12/30/19	12/30/19
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	$1.7650	PGW GATE	24,388	12/31/19	12/31/19
Firm-Swing	Tetco-800232	M2 30" Direct Energy	Accepted	M2 30"	10,000	$1.7650	PGW GATE	9,755	12/31/19	12/31/19
Firm	Tetco-800232	BP ETX	Accepted	ETX	10,000	$2.3325	PGW GATE	9,623	12/01/19	12/31/19
Firm	Tetco-800514	Sequent M2 30"	Accepted	M2 30"	11,000	$2.0325	PGW GATE	10,731	12/01/19	12/31/19
Firm	Tetco-800514	Macquarie M2 30"	Accepted	M2 30"	5,500	$2.0350	PGW GATE	5,365	12/01/19	12/31/19
Firm	Tetco-800514	Nextera M2 30"	Accepted	M2 30"	1,952	$2.0350	PGW GATE	1,904	12/01/19	12/31/19
Firm	Tetco-800515	Nextera M2 30"	Accepted	M2 30"	3,548	$2.0350	PGW GATE	3,461	12/01/19	12/31/19
Firm	Tetco-800515	Twin Eagle M2 30"	Accepted	M2 30"	2,818	$2.0400	PGW GATE	2,749	12/01/19	12/31/19
Firm	Tetco-800232	Twin Eagle M2 30"	Accepted	M2 30"	2,182	$2.0400	PGW GATE	2,129	12/01/19	12/31/19
Firm	Tetco-800515	PEAK - Morgan Stanley M2 30"	Accepted	M2 30"	12,086	$1.7400	PGW GATE	11,790	12/01/19	12/31/19
Firm	Tetco-800232	MGAG - TD Bank M2 30"	Accepted	M2 30"	5,444	$1.7250	PGW GATE	5,311	12/01/19	12/31/19
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.8050	PGW GATE	4,878	12/4/2019	12/4/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.8200	PGW GATE	4,878	12/5/2019	12/5/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9050	PGW GATE	4,878	12/6/2019	12/6/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7750	PGW GATE	4,878	12/7/2019	12/7/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7750	PGW GATE	4,878	12/8/2019	12/8/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7750	PGW GATE	4,878	12/9/2019	12/9/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9100	PGW GATE	4,878	12/11/2019	12/11/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9050	PGW GATE	4,878	12/12/2019	12/12/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9500	PGW GATE	4,878	12/14/2019	12/14/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9500	PGW GATE	4,878	12/15/2019	12/15/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9500	PGW GATE	4,878	12/16/2019	12/16/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.1050	PGW GATE	4,878	12/17/2019	12/17/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.0700	PGW GATE	4,878	12/18/2019	12/18/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9550	PGW GATE	4,878	12/19/2019	12/19/2019
Spot	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.9100	PGW GATE	4,878	12/19/2019	12/19/2019

Item 53.64 c (3) Schedule 1

December 2019

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.0100	PGW GATE	4,878	12/20/2019	12/20/2019
Spot	Tetco-800232	Macquarie M2 30"	Accepted	M2 30"	5,000	$1.9650	PGW GATE	4,878	12/20/2019	12/20/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.0300	PGW GATE	4,878	12/21/2019	12/21/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.9800	PGW GATE	4,878	12/21/2019	12/21/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.0300	PGW GATE	4,878	12/22/2019	12/22/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.9800	PGW GATE	4,878	12/22/2019	12/22/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$2.0300	PGW GATE	4,878	12/23/2019	12/23/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.9800	PGW GATE	4,878	12/23/2019	12/23/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.9150	PGW GATE	4,878	12/24/2019	12/24/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.8750	PGW GATE	4,878	12/24/2019	12/24/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7950	PGW GATE	4,878	12/25/2019	12/25/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.7550	PGW GATE	4,878	12/25/2019	12/25/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7950	PGW GATE	4,878	12/26/2019	12/26/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.7550	PGW GATE	4,878	12/26/2019	12/26/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.7500	PGW GATE	4,878	12/27/2019	12/27/2019
Spot	Tetco-800232	Spire Energy M2 30"	Accepted	M2 30"	5,000	$1.7100	PGW GATE	4,878	12/27/2019	12/27/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.6550	PGW GATE	4,878	12/28/2019	12/28/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.6550	PGW GATE	4,878	12/29/2019	12/29/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.6550	PGW GATE	4,878	12/30/2019	12/30/2019
Spot	Tetco-330791	EQT M2 30"	Accepted	M2 30" Crayne	5,000	$1.8050	PGW GATE	4,878	12/31/2019	12/31/2019

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate

Docket No. R-2020-XXXXXXX
Item 53.64 (c)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

(4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see PGW's FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

PHILADELPHIA GAS WORKS

FERC BOOK

2019

Revised 1/10/2020

Prepared and maintained by the Federal Regulatory Affairs Department of the Philadelphia Gas Works.

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Docket No. RP19-535
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT -1

DATE FILED: January 2, 2019

BACKGROUND:

On January 2, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with CFE International LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 15, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-536
Texas Eastern Transmission, LP ("TETCO")
Non-Conforming Agreement – Rate Schedule FT -1

DATE FILED: January 2, 2019

BACKGROUND:

On January 2, 2019, TETCO submitted for filing tariff records to reflect a non-conforming service agreement with CFE International LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 15, 2019.

ACTIVITIES:

January 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-43
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Abandonment of Service – Rate Schedule FT

DATE FILED: January 11, 2019

BACKGROUND:

On January 11, 2019, Transco submitted for filing an application for an order authorizing the abandonment of a portion of the firm transportation service that Transco provides to Consolidated Edison Company of New York, Inc. under Rate Schedule FT. Transco requests that the Commission grant the necessary abandonment authorization effective March 1, 2019.

ACTIVITIES:

January 31, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-54
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Abandonment of Service – Rate Schedule FT

DATE FILED: January 22, 2019

BACKGROUND:

On January 22, 2019, Transco submitted for filing an application for an order authorizing the abandonment of a portion of the firm transportation service that Transco provides to The Brooklyn Union Gas Company D/B/A National Grid NY and Keyspan Gas East Corporation D/B/A National Grid under Rate Schedule FT. Transco requests that the Commission grant the authorization effective March 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-584
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: January 29, 2019

BACKGROUND:

On January 29, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2019.

ACTIVITIES:

January 31, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-343 and AC18-220 (not consolidated)
Texas Eastern Transmission, LP ("TETCO")
Section 4 Rate Case- Motion for Clarification or Request for Rehearing

DATE FILED: January 14, 2019

BACKGROUND:

On January 14, 2019, PGW, as part of the Texas Eastern Customer Group ("TECG"), requested clarification and/or rehearing, of the Commission's "Order Accepting and Suspending Tariff Records Subject to Refund, and Establishing Hearing Procedures" issued December 31, 2018. The requested actions arise out of a connection to AC18-220, but have not been consolidated. The TECG contends that Docket No. AC18-220-000 involves unusually large transactions that contain unique or controversial features. Moreover, because of the inconsistent accounting treatment requested by Texas Eastern in Docket Nos. AC18-220-000 and RP19-343 (TETCO's base rate case) and the interrelated nature of these proceedings, TECG requested that when Spectra's accounting authorization is presented to the Commission for consideration, that parties be afforded an opportunity in Texas Eastern's current rate case to examine and challenge such determinations in Docket No. AC18-220-000 prior to Commission action.

ACTIVITIES:

January 14, 2019 - PGW, as part of the Texas Eastern Customer Group ("TECG"), requested clarification and/or rehearing, of the Commission's "Order Accepting and Suspending Tariff Records Subject to Refund, and Establishing Hearing Procedures" issued December 31, 2018.

Docket No. RP19-587
Texas Eastern Transmission, LP ("TETCO")
Non-Conforming Agreements

DATE FILED: January 29, 2019

BACKGROUND:

On January 29, 2019, TETCO submitted for filing tariff records to update its list of non-conforming service agreements by deleting five agreements that have been terminated by their own terms. The proposed effective date is March 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-588
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: January 29, 2019

BACKGROUND:

On January 29, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-597
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Non-Conforming Agreements - Rate Schedule -FT

DATE FILED: January 29, 2019

BACKGROUND:

On January 29, 2019, Transco submitted for filing tariff records to add two non-conforming negotiated rate service agreements for Rate Schedule FT transportation service with Corpus Christi Liquefaction, LLC and Osaka Gas Trading & Export LLC to Transco's list of non-conforming service agreements. The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-602
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: January 30, 2019

BACKGROUND:

On January 30, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 (Lebanon Extension Project Facilities). The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-604
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT -1

DATE FILED: January 30, 2019

BACKGROUND:

On January 30, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-607
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Records –Rate Schedules X-28 and S-2

DATE FILED: January 30, 2019

BACKGROUND:

On January 30, 2019, Transco submitted for filing a tariff record to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-613
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates- Rate Schedule FT

DATE FILED: January 31, 2019

BACKGROUND:

On January 31, 2019, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 – Philadelphia Gas Works ("PGW") filed a Motion to Intervene to protect its interest in this case.

Docket No. RP19-625
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: January 31, 2019

BACKGROUND:

On January 31, 2019, TETCO submitted for filing tariff records to reflect negotiated rate transactions with various customers for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project). The proposed effective date is February 1, 2019.

ACTIVITIES:

February 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-679
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements

DATE FILED: February 21, 2019

BACKGROUND:

On February 21, 2019, TETCO submitted for filing tariff records to delete certain negotiated rate agreements that have expired by their own terms from its Statements of Negotiated Rates. The proposed effective date is March 23, 2019.

ACTIVITIES:

February 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-683
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreement – Rate Schedule FT

DATE FILED: February 22, 2019

BACKGROUND:

On February 22, 2019, Transco submitted for filing a copy of a negotiated rate agreement with YCI St. James Enterprises, LLC under Rate Schedule FT that contains non-conforming language. The proposed effective date is April 1, 2019.

ACTIVITIES:

February 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-683
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions - Rate Schedule FT-1

DATE FILED: February 26, 2019

BACKGROUND:

On February 26, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with ENI Trading & Shipping Inc. for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project Facilities). The proposed effective date is March 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-698
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreement

DATE FILED: February 27, 2019

BACKGROUND:

On February 27, 2019, TETCO submitted for filing a tariff record to reflect the conversion of a discount rate agreement under Rate Schedule PAL to a negotiated rate agreement with Citigroup Energy, Inc. The proposed effective date is March 2, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-749
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: February 28, 2019

BACKGROUND:

On February 28, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with ConocoPhillips Company for firm transportation service under Rate Schedule FT-1 (STEP Project Facilities). The proposed effective date is March 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-737
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Records – Forms of Service Agreements

DATE FILED: February 28, 2019

BACKGROUND:

On February 28, 2019, Transco submitted for filing tariff records to make miscellaneous housekeeping changes to its FERC Gas Tariff and minor revisions to forms of service agreements. The proposed effective date is March 31, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-743

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Negotiated Commodity Rates - Rate Schedule FT

DATE FILED: February 28, 2019

BACKGROUND:

On February 28, 2019, Transco submitted for filing a tariff record to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT with various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is March 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-798
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Fuel Retention Percentages

DATE FILED: March 1, 2019

BACKGROUND:

On March 1, 2019, Transco submitted for filing revised tariff records that contain its annual redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The proposed effective date is April 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-800
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Transmission Electric Power Rates

DATE FILED: March 1, 2019

BACKGROUND:

On March 1, 2019, Transco submitted for filing revised tariff records to reflect net changes in its Transmission Electric Power rates. The proposed effective date is April 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-104
Texas Eastern Transmission, LP ("TETCO")
Abandonment of Service – Rate Schedule X-128

DATE FILED: March 1, 2019

BACKGROUND:

On March 1, 2019, TETCO submitted for filing an application for approval to abandon the exchange service with Columbia Gas Transmission, LLC under Rate Schedules X-128. The requested approval date is May 1, 2019.

ACTIVITIES:

March 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-809
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreement

DATE FILED: March 6, 2019

BACKGROUND:

On March 6, 2019, TETCO submitted for filing a tariff record to reflect the conversion of a discount rate agreement under Rate Schedule PAL to a negotiated rate agreement with NJR Energy Services Company. The proposed effective date is March 7, 2019.

ACTIVITIES:

March 14, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-819
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction- Rate Schedule FT-1

DATE FILED: March 12, 2019

BACKGROUND:

On March 12, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1 (TEMAX Project Facilities). The proposed effective date is April 1, 2019.

ACTIVITIES:

March 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-827
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Fuel Retention Percentages - Rate Schedules SS-1, LSS & SS-2

DATE FILED: March 12, 2019

BACKGROUND:

On March 12, 2019, Transco submitted for filing revised tariff records to track the fuel retention percentage change attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, the percentage which is included in Transco's Rate Schedules LSS and SS-2 fuel retention percentages. The proposed effective date is April 1, 2019.

ACTIVITIES:

March 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-833
Texas Eastern Transmission, LP ("TETCO")
Incremental Rates

DATE FILED: March 14, 2019

BACKGROUND:

On March 14, 2019, TETCO submitted for filing a tariff record to implement the initial incremental EPC rates for the Texas Industrial Market Expansion Project. The requested approval date is May 7, 2019.

ACTIVITIES:

March 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-885
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff - NAESB Standards

DATE FILED: March 25, 2019

BACKGROUND:

On March 25, 2019, Transco submitted for filing a revised tariff record to reflect the most recent version of the North American Energy Standards Board standards adopted by the Commission in Order No. 587-Y. The proposed effective date is August 1, 2019.

ACTIVITIES:

March 28, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-887
Texas Eastern Transmission, LP ("TETCO")
Revised Tariff Record

DATE FILED: March 25, 2019

BACKGROUND:

On March 25, 2019, TETCO submitted for filing a revised tariff record to reflect the most recent version of the North American Energy Standards Board standards adopted by the Commission in Order No. 587-Y. The proposed effective date is August 1, 2019.

ACTIVITIES:

March 28, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-889
Texas Eastern Transmission, LP ("TETCO")
Penalty Disbursement Report

DATE FILED: March 25, 2019

BACKGROUND:

On March 25, 2019, TETCO submitted for filing its penalty disbursement report setting forth the total of operational flow penalties collected and the proposed credits for each non-offending customer.

ACTIVITIES:

March 28, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-925
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: March 27, 2019

BACKGROUND:

On March 27, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Eco-Energy Natural Gas for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project Facilities). The proposed effective date is April 1, 2019.

ACTIVITIES:

March 28, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-939
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions- Rate Schedule FT-1

DATE FILED: March 28, 2019

BACKGROUND:

On March 28, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Tenaska Marketing Ventures for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2019.

ACTIVITIES:

March 28, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-955
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions- Rate Schedule FT-1

DATE FILED: March 28, 2019

BACKGROUND:

On March 28, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction with Tenaska Marketing Ventures for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2019.

ACTIVITIES:

March 29, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-961
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Non-Conforming Service Agreements – Rate Schedule FT

DATE FILED: March 28, 2019

BACKGROUND:

On March 28, 2019, Transco submitted for filing copies of six service agreements with various customers under Rate Schedule FT that contain non-conforming language. The proposed effective date is May 1, 2019.

ACTIVITIES:

March 29, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-983
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates - Rate Schedule FT

DATE FILED: March 29, 2019

BACKGROUND:

On March 29, 2019, Transco submitted for filing tariff records to summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT with various replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is April 1, 2019.

ACTIVITIES:

April 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1013
Texas Eastern Transmission, LP ("TETCO")
Non-Conforming Service Agreement - Rate Schedule FT-1

DATE FILED: March 29, 2019

BACKGROUND:

On March 29, 2019, TETCO submitted for filing tariff records to reflect a non-conforming service agreement with Mitsui & Co. Cameron LNG Sales, Inc. for firm transportation service on the Gulf Markets Expansion Project under Rate Schedule FT-1. The proposed effective date is April 1, 2019.

ACTIVITIES:

April 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1004
Dominion Transmission, Inc. ("DETI")
Revised Tariff - NAESB Standards

DATE FILED: March 29, 2019

BACKGROUND:

On March 29, 2019, DETI submitted for filing a revised tariff record to reflect the latest version of the North American Energy Standards Board standards adopted by the Commission in Order No. 587-Y. The proposed effective date is August 1, 2019.

ACTIVITIES:

April 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1019

Texas Eastern Transmission, LP ("TETCO")

Non-Conforming Service Agreements – Rate Schedule FT-1

DATE FILED: March 29, 2019

BACKGROUND:

On March 29, 2019, TETCO submitted for filing (i) tariff records to reflect non-conforming service agreements under Rate Schedule FT-1 with Consolidated Edison Company of New York, Inc. ("Con Edison") and (ii) new tariff record versions containing the Statements of Negotiated Rates for the Con Edison service agreements. The proposed effective date is April 1, 2019.

ACTIVITIES:

April 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1101
Texas Eastern Transmission, LP ("TETCO")
Revised Tariff Records- Incremental Service

DATE FILED: April 2, 2019

BACKGROUND:

On April 2, 2019, TETCO submitted for filing tariff records to reflect conforming modifications necessary to accurately describe the service on the Stratton Ridge Project and the Brazoria Extension as an incremental service. The requested acceptance date is May 24, 2019.

ACTIVITIES:

April 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1104

Transcontinental Gas Pipe Line Company, LLC ("Transco")

List of Non-Conforming Service Agreements

DATE FILED: April 2, 2019

BACKGROUND:

On April 2, 2019, Transco submitted for filing a tariff record to update its Tariff List of Non-Conforming Service Agreements. The proposed effective date is May 1, 2019.

ACTIVITIES:

April 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1119
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreement

DATE FILED: April 10, 2019

BACKGROUND:

On April 10, 2019, TETCO submitted for filing a tariff record to reflect the amended negotiated rate agreement and new Statement of Negotiated Rates with EAP Ohio, LLC under Contract No. 911572. The proposed effective date is April 9, 2019.

ACTIVITIES:

April 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1122
Texas Eastern Transmission, LP ("TETCO")
Corporate Name Change

DATE FILED: April 11, 2019

BACKGROUND:

On April 11, 2019, TETCO submitted for filing tariff records to reflect the notification of a corporate name change by ETG Acquisition Corp. to Elizabethtown Gas Company. The proposed effective date is May 11, 2019.

ACTIVITIES:

April 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1124
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements

DATE FILED: April 11, 2019

BACKGROUND:

On April 11, 2019, TETCO submitted for filing tariff records to reflect the details of negotiated rate agreements that it has entered into with various customers, certain of which have expired by their own terms. The proposed effective date is May 11, 2019.

ACTIVITIES:

April 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1139

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Annual Adjustment to Storage Inventory – Rate Schedule SS-2

DATE FILED: April 18, 2019

BACKGROUND:

On April 18, 2019, Transco submitted for filing a revised tariff record pursuant to Rate Schedule SS-2 to track an annual adjustment made by National Fuel to Transco's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel's Rate Schedule X-54. The proposed effective date is May 1, 2019.

ACTIVITIES:

April 23, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1153
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements – Rate Schedule FT-1

DATE FILED: April 25, 2019

BACKGROUND:

On April 25, 2019, TETCO submitted for filing tariff records to reflect the details of negotiated rate agreements that it has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is May 1, 2019.

ACTIVITIES:

April 30, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1155
Dominion Energy Transmission, Inc.("DETI")
Negotiated Rate Agreement

DATE FILED: April 26, 2019

BACKGROUND:

On April 26, 2019, DETI submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1. These negotiated rate agreements are between DETI and ConocoPhillips Company, Tenaska Gas Storage, LLC, and Mieco, Inc. The proposed effective date is May 1, 2019.

ACTIVITIES:

April 30, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1159
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreement – Rate Schedule FT-1

DATE FILED: April 29, 2019

BACKGROUND:

On April 29, 2019, TETCO, submitted for filing a tariff record to reflect a negotiated rate agreement with Spotlight Energy, LLC for firm transportation service under Rate Schedule FT-1 (Marietta Extension). On May 1, 2019, TETCO submitted for filing a newly amended negotiated rate agreement with Spotlight Energy, LLC for the same service with a corrected Statement of Negotiated Rates. The proposed effective date is May 1, 2019.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1165
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: April 30, 2019

BACKGROUND:

On April 30, 2019, Transco submitted for filing tariff records to its FERC Gas Tariff, Fifth Revised Volume No.1. These tariff records summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is May 1, 2019.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1166
Dominion Transmission, Inc. ("DETI")
Non-Conforming Service Agreements

DATE FILED: April 30, 2019

BACKGROUND:

On April 30, 2019, DETI submitted for filing revised tariff records for inclusion in FERC Gas Tariff, Fifth Revised Volume No. 1 and First Revised Volume No. 1B. The purpose of this filing is to report two service agreements with new nonconforming provisions that may materially deviate from the applicable *pro forma* Form of Service Agreement. The proposed effective date is June 1, 2019.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1180
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements

DATE FILED: April 30, 2019

BACKGROUND:

On April 30, 2019, TETCO submitted for filing tariff records to be part of its FERC Gas Tariff, Statements of Negotiated Rates. These tariff records reflect the conversion of two discount rate agreements under Rate Schedule PAL to two negotiated rate agreements with Morgan Stanley. The proposed effective dates are April 30, 2019, and May 1, 2019, respectively.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1187
Texas Eastern Transmission, LP ("TETCO")
Rate Schedule Modification – Rate Schedule MLS

DATE FILED: May 1, 2019

BACKGROUND:

On May 1, 2019, TETCO submitted for filing a tariff record as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 to reflect a modification of Rate Schedule MLS-1. The proposed effective date is May 31, 2019.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1192
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreement

DATE FILED: May 1, 2019

BACKGROUND:

On May 1, 2019, TETCO submitted for filing a tariff record as part of its FERC Gas Tariff, Statements of Negotiated Rates. The tariff record reflects a negotiated rate transaction with Morgan Stanley Capital Group, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is May 1, 2019.

ACTIVITIES:

May 6, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1216
Texas Eastern Transmission, LP ("TETCO")
Revised Tariff Records – Negotiated Rates

DATE FILED: May 8, 2019

BACKGROUND:

On May 8, 2019, TETCO submitted for filing tariff records that delete the content of the Statements of Negotiated Rates and identify each record as reserved for future use. The proposed effective date is June 7, 2019.

ACTIVITIES:

May 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-191-000
Texas Eastern Transmission, LP ("TETCO")
Bernville Compressor Units Replacement Project

DATE FILED: April 18, 2019

BACKGROUND:

On April 18, 2019, TETCO submitted for filing an application for an order authorizing TETCO to replace the two existing compressor units and related facilities at the Bernville Compressor Station, which comprises the Bernville Compressor Units Replacement Project.

ACTIVITIES:

May 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1225
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Tariff Revisions – Order Following Technical Conference in RP18-314

DATE FILED: May 16, 2019

BACKGROUND:

On May 16, 2019, Transco submitted for filing tariff records to be included in its FERC Gas Tariff, Fifth Revised Volume No. 1 in compliance with the directive in the September 7, 2018 "Order Following Technical Conference" issued by FERC in Docket No. RP18-314-000. The proposed effective date is 9:00 am Central Clock Time on July 1, 2019, *i.e.*, the beginning of Gas Day July 1, 2019.

ACTIVITIES:

May 23, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1234
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Refund of Penalty Disbursement – Rate Schedule X-28

DATE FILED: May 23, 2019

BACKGROUND:

On May 23, 2019, Transco submitted for filing a report of its refund to Transco's Rate Schedule S-2 customers of the amount received from Texas Eastern Transmission, LP ("TETCO") for Transco's portion of the penalty disbursement for storage service purchased under TETCO's Rate Schedule X-28.

ACTIVITIES:

May 30, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1237

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Recourse Rates – Rivervale South to Market Project

DATE FILED: May 23, 2019

BACKGROUND:

On May 23, 2019, Transco submitted for filing tariff records that establish initial recourse rates for the Rivervale South to Market project, in compliance with the August 10, 2018 Order Issuing Certificate in Docket No. CP17-490. The proposed effective date is July 1, 2019.

ACTIVITIES:

May 30, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1247
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: May 28, 2019

BACKGROUND:

On May 28, 2019, TETCO submitted for filing a tariff record for inclusion in its FERC Gas Tariff, Statements of Negotiated Rates. The tariff record reflects a negotiated rate transaction that TETCO has entered into with Aethon United BR LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is June 1, 2019.

ACTIVITIES:

June 5, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1249
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: May 30, 2019

BACKGROUND:

On May 30, 2019, TETCO submitted for filing tariff records for inclusion in its FERC Gas Tariff, Statements of Negotiated Rates that reflect negotiated rate transactions that TETCO has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is June 1, 2019.

ACTIVITIES:

June 5, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1250
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: May 29, 2019

BACKGROUND:

On May 29, 2019, TETCO submitted for filing a tariff record for inclusion in its FERC Gas Tariff, Statements of Negotiated Rates. The tariff record reflects a negotiated rate transaction that TETCO has entered into with Range Resources – Appalachia, LLC for firm transportation service under Rate Schedule FT-1 (TIME III Project Facilities). The proposed effective date is June 1, 2019.

ACTIVITIES:

June 5, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1252
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: May 30, 2019

BACKGROUND:

On May 30, 2019, Transco submitted for filing a tariff record to be included in its FERC Gas Tariff, Fifth Revised Volume No.1. The record reflects negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is June 1, 2019.

ACTIVITIES:

June 5, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1262
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: May 31, 2019

BACKGROUND:

On May 31, 2019, TETCO submitted for filing a tariff record as part of its FERC Gas Tariff, Statements of Negotiated Rates. The record reflects a negotiated rate transaction that TETCO has entered into with Castleton Commodities Merchant Trading L.P. for firm transportation service under Rate Schedule FT-1 (TIME III Project Facilities). The proposed effective date is June 1, 2019.

ACTIVITIES:

June 5, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1302
Texas Eastern Transmission, LP ("TETCO")
Revised Tariff Records – Negotiated Rates

DATE FILED: June 5, 2019

BACKGROUND:

On June 5, 2019, TETCO submitted for filing tariff records as part of its FERC Gas Tariff that delete the content of the Statements of Negotiated Rates and identify each record as reserved for future use. The proposed effective date is July 5, 2019.

ACTIVITIES:

June 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1305
Texas Eastern Transmission, LP ("TETCO")
Revised Tariff Records

DATE FILED: June 5, 2019

BACKGROUND:

On June 5, 2019, TETCO submitted for filing tariff records as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and its FERC Gas Tariff Filed Agreements. The records reflect the deletion of a terminated contract between TETCO and CNX Gas Company LLC ("CNX"), and the combining of CNX's rights into a separate, existing contract. The proposed effective date is July 5, 2019.

ACTIVITIES:

June 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1306
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: June 5, 2019

BACKGROUND:

On June 5, 2019, TETCO submitted for filing tariff records that reflect negotiated rate transactions that TETCO has entered into with South Jersey Resources Group LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is June 6, 2019.

ACTIVITIES:

June 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1308
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Record – Rate Schedules X-28 and S-2

DATE FILED: June 5, 2019

BACKGROUND:

On June 5, 2019, Transco submitted for filing a revised tariff record to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is June 1, 2019.

ACTIVITIES:

June 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1313
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions

DATE FILED: June 12, 2019

BACKGROUND:

On June 12, 2019, TETCO submitted for filing as part of its FERC Gas Tariff, Statements of Negotiated Rates tariff records that set forth the details of negotiated rate agreements that TETCO has entered into with various customers. The proposed effective date is July 12, 2019.

ACTIVITIES:

June 17, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1324
Texas Eastern Transmission, LP ("TETCO")
Tariff Modifications – Conversion to Rate Schedule FT-1

DATE FILED: June 20, 2019

BACKGROUND:

On June 20, 2019, TETCO submitted a tariff filing to modify Sections 3.13 and 3.18 of its General Terms and Conditions to reflect the conversion of various Part 157 individually certificated service agreements to Part 284 open-access service under Rate Schedule FT-1. The proposed effective date is July 20, 2019.

ACTIVITIES:

June 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1326
Dominion Transmission, Inc. ("DETI")
Revised Tariff Record - Negotiated Rate Agreement

DATE FILED: June 20, 2019

BACKGROUND:

On June 20, 2019, DETI submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1. The record reflects the extension of an existing negotiated rate agreement between DETI and UGI Energy Services, Inc. The proposed effective date is July 1, 2019.

ACTIVITIES:

June 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1331
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Records – Rate Schedule FT

DATE FILED: June 25, 2019

BACKGROUND:

On June 25, 2019, Transco submitted for filing revised tariff records to clarify the service rights of certain Conversion Buyers under Rate Schedule FT and to clarify the calculation of reservation charges applicable to those Conversion Buyers. The proposed effective date is July 26, 2019.

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1337
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: June 27, 2019

BACKGROUND:

On June 27, 2019, TETCO submitted for filing tariff records to reflect negotiated rate transactions that TETCO has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is July 1, 2019.

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1342
Texas Eastern Transmission, LP ("TETCO")
OFO Penalty Disbursement Report

DATE FILED: June 28, 2019

BACKGROUND:

On June 28, 2019, TETCO submitted for filing its OFO penalty disbursement report pursuant to the General Terms and Conditions of TETCO's FERC Gas Tariff. The penalty disbursement report sets forth the total of the penalties collected and the proposed credits for each non-offending customer.

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1345
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: June 28, 2019

BACKGROUND:

On June 28, 2019, TETCO submitted for filing a tariff record in order to reflect a negotiated rate transaction that it has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 (Lebanon Extension Project Facilities). The proposed effective date is July 1, 2019

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1347
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: June 28, 2019

BACKGROUND:

On June 28, 2019, Transco submitted for filing a tariff record summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is July 1, 2019.

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1350
Texas Eastern Transmission, LP ("TETCO")
Tariff Changes – EPC Adjustment

DATE FILED: June 28, 2019

BACKGROUND:

On June 28, 2019, TETCO submitted for filing revised tariff records that reflect changes in TETCO's EPC Adjustment. The tariff records reflect changes for each applicable zone, rate schedule and incremental service, as well as several projects on TETCO's system. The proposed effective date is August 1, 2019.

ACTIVITIES:

July 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1373
Dominion Transmission, Inc. ("DETI")
Overrun and Penalty Revenue Distribution

DATE FILED: July 2, 2019

BACKGROUND:

On July 2, 2019, DETI submitted for filing their 2019 Overrun and Penalty Revenue Distribution report. The purpose of this filing is to report the annual revenue distribution and billing adjustments resulting from DETI's collection of overrun and penalty revenues for the twelve-month period ending March 31, 2019.

ACTIVITIES:

July 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1375
Texas Eastern Transmission, LP ("TETCO")
Tariff Record Filing – Customer Name Changes

DATE FILED: July 5, 2019

BACKGROUND:

On July 5, 2019, TETCO submitted for filing tariff records that update certain customer names in order to reflect the notifications of corporate name changes provided to TETCO and processed in the LINK® Customer Interface System. The proposed effective date is August 5, 2019.

ACTIVITIES:

July 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1376
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements

DATE FILED: July 5, 2019

BACKGROUND:

On July 5, 2019, TETCO submitted for filing tariff records that set forth the details of negotiated rate agreements that TETCO has entered into with various customers. Certain of these negotiated rate agreements have expired by their own terms, and accordingly the content of these records is being deleted and each record is reserved for future use. The proposed effective date is August 5, 2019.

ACTIVITIES:

July 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1373
Dominion Transmission, Inc. ("DETI")
Revised Tariff Record - Negotiated Rate Agreement

DATE FILED: July 11, 2019

BACKGROUND:

On July 11, 2019, DETI submitted for filing revised tariff records to reflect the removal of two negotiated rate agreements due to the termination of the associated service agreements, and to update the contract quantity for a separate negotiated rate agreement. The proposed effective date is July 12, 2019.

ACTIVITIES:

July 19, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1385

Texas Eastern Transmission, LP ("TETCO")

Tariff Records – General Terms and Conditions, Stratton Ridge

DATE FILED: July 15, 2019

BACKGROUND:

On July 15, 2019, TETCO submitted for filing tariff records that reflect a new General Terms and Conditions Section 33 ("Indemnification for Deliveries at Stratton Ridge") in order to ensure that TETCO will be indemnified and held harmless by any party transporting gas to the Point of Delivery at the FLNG – Stratton Ridge Meter Station. The proposed effective date is September 1, 2019.

ACTIVITIES:

July 19, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1388
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: July 17, 2019

BACKGROUND:

On July 17, 2019, TETCO submitted for filing tariff records to reflect a negotiated rate transaction TETCO entered into with BP Energy Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

July 25, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1396
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: July 24, 2019

BACKGROUND:

On July 24, 2019, Transco submitted for filing two tariff records to reflect negotiated rate service agreements under Rate Schedule FT that contain non-conforming provisions. The agreements are between Transco and Direct Energy Business Marketing, LLC, and Transco and UGI Energy Services, LLC, as part of Transco's Rivervale South to Market Project. The proposed effective date is September 1, 2019.

ACTIVITIES:

July 29, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1400
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 26, 2019

BACKGROUND:

On July 26, 2019, TETCO submitted for filing tariff records to reflect a negotiated rate transaction that TETCO has entered into with Castleton Commodities Merchant Trading L.P. for firm transportation service under Rate Schedule FT-1 (TIME III Project Facilities). The proposed effective date is August 1, 2019.

ACTIVITIES:

July 29, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1401
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 29, 2019

BACKGROUND:

On July 29, 2019, TETCO submitted for filing a tariff record to reflect a negotiated rate transaction TETCO has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project Facilities). The proposed effective date is August 1, 2019.

ACTIVITIES:

July 29, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1406
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Record – Rate Schedules X-28 and S-2

DATE FILED: July 30, 2019

BACKGROUND:

On July 30, 2019, Transco submitted for filing a revised tariff record to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is August 1, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1408
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: July 30, 2019

BACKGROUND:

On July 30, 2019, TETCO submitted for filing tariff records to reflect a negotiated rate transaction that TETCO has entered into with Morgan Stanley Capital Group, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is August 1, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1410
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: July 30, 2019

BACKGROUND:

On July 30, 2019, Transco submitted for filing tariff records that summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers that acquired capacity released on a temporary basis. The proposed effective date is August 1, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1421
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Refunds – Rate Schedule GSS

DATE FILED: July 31, 2019

BACKGROUND:

On July 31, 2019, Transco submitted a report of the refund it received on June 28, 2019, from Dominion Transmission, Inc. ("DTI") under Docket No. RP19-1373-000 for service rendered to Transco under DTI's Rate Schedule GSS. On July 30, 2019, Transco refunded the amount received from DTI, with interest, per the provisions of Section 3.4 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1428
Dominion Transmission, Inc. ("DETI")
Revised Tariff Record – Changes GT&C Section 2.4.C.2

DATE FILED: July 31, 2019

BACKGROUND:

On July 31, 2019, DETI submitted for filing a revised tariff record to reflect administrative changes to GT&C Section 2.4.C.2 of DETI's Gas Tariff to recognize that upstream customers may process or contract for processing of their gas. The proposed effective date is September 1, 2019.

ACTIVITIES:

July 19, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1433
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: August 1, 2019

BACKGROUND:

On August 1, 2019, TETCO submitted for filing tariff records to reflect a negotiated rate transaction that it has entered into with CIMA Energy, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is August 1, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1448
Dominion Transmission, Inc. ("DETI")
Non-Conforming Agreements - Rate Schedule FT

DATE FILED: August 1, 2019

BACKGROUND:

On August 1, 2019, DETI submitted for filing tariff records that reflect an update to a previously approved nonconforming service agreement and to report a new nonconforming Rate Schedule FT service agreement. The proposed effective date for both tariff records is September 1, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1453
Texas Eastern Transmission, LP ("TETCO")
Abandonment of Service – Rate Schedule X-128

DATE FILED: August 2, 2019

BACKGROUND:

On August 2, 2019, TETCO submitted for filing tariff records in compliance with the Order Granting Abandonment Authority issued on July 8, 2019, in Docket No. CP19-104-000 that reflect the abandonment of services under TETCO's Rate Schedule X-128 and its removal from TETCO's Gas Tariff. The proposed effective date is September 2, 2019.

ACTIVITIES:

August 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1463
Texas Eastern Transmission, LP ("TETCO")
Request for Waiver – NAESB Standards

DATE FILED: August 8, 2019

BACKGROUND:

On August 8, 2019, TETCO submitted for filing a request for waivers of certain tariff provisions, certain standards developed by the Wholesale Gas Quadrant of the North American Energy Standards Board, and related Commission regulations due to system maintenance on their Electronic Bulletin Board system. TETCO requests that the waivers be granted on or before September 11, 2019.

ACTIVITIES:

August 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1475
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: August 15, 2019

BACKGROUND:

On August 15, 2019, TETCO submitted for filing tariff records that reflect a negotiated rate transaction that TETCO has entered into with CIMA Energy, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is August 19, 2019.

ACTIVITIES:

August 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1477
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: August 16, 2019

BACKGROUND:

On August 16, 2019, TETCO submitted for filing tariff records that reflect updates to two non-conforming service agreements between TETCO and Range Resources – Appalachia, LLC. The proposed effective date is September 16, 2019.

ACTIVITIES:

August 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-481

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Abandonment of Service – Offshore Supply Laterals and Metering

DATE FILED: June 21, 2019

BACKGROUND:

On June 21, 2019, Transco submitted for filing an application for an order authorizing the abandonment of supply laterals and appurtenant metering facilities in Federal offshore waters offshore Louisiana. Transco proposes to abandon a portion of the supply laterals in place and a portion by removal.

ACTIVITIES:

August 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-496
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Abandonment of Service – Rate Schedule X-234

DATE FILED: August 2, 2019

BACKGROUND:

On August 2, 2019, Transco submitted for filing an application for an order permitting and approving the abandonment of a firm exchange service between Transco and Columbia Gas Transmission Corporation provided under Transco's Rate Schedule X-234. Transco requests that the Commission issue the abandonment approval requested by October 31, 2019.

ACTIVITIES:

August 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1551

Texas Eastern Transmission, LP ("TETCO")

FERC Gas Tariff – Statements of Negotiated Rates

DATE FILED: September 11, 2019

BACKGROUND:

On September 11, 2019, TETCO submitted for filing tariff records deleting the contents of the FERC Gas Tariff, Statements of Negotiated Rates, contained in the referenced tariff records. The proposed effective date is October 11, 2019.

ACTIVITIES:

September 13, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1556

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Annual Cash-out Report

DATE FILED: September 13, 2019

BACKGROUND:

On September 13, 2019, Transco submitted its cash-out report for the annual period August 1, 2018 through July 31, 2019, pursuant to 18 C.F.R. § 154.502 and Transco's FERC Gas Tariff.

ACTIVITIES:

September 23, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1559
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: September 13, 2019

BACKGROUND:

On September 13, 2019, TETCO submitted for filing tariff records reflecting a negotiated rate transaction that TETCO has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 14, 2019.

ACTIVITIES:

September 23, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-507
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Abandonment of Service – Rate Schedule FT

DATE FILED: September 4, 2019

BACKGROUND:

On September 4, 2019, Transco filed an abbreviated application for abandonment of a portion of the firm transportation service that Transco provides to Fort Hill Natural Gas Authority and Greer Commission of Public Works under certain Rate Schedule FT service agreements. Transco requests that the Commission grant authorization approving the requested abandonment effective November 1, 2019.

ACTIVITIES:

September 23, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1585
Texas Eastern Transmission, LP ("TETCO")
Tariff Records – Lambertville East Expansion

DATE FILED: September 23, 2019

BACKGROUND:

On September 23, 2019, TETCO submitted actual tariff records setting forth the initial rates for service that comply with the November 16, 2018 Certificate Order for the Lambertville East Expansion Project. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1600
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Refunds – Rate Schedule X-28

DATE FILED: September 26, 2019

BACKGROUND:

On September 26, 2019, Transco submitted for filing a report of its refunds to Transco's Rate Schedule S-2 customers of amounts received from Texas Eastern Transmission, LP ("TETCO") for Transco's portion of the penalty disbursement for storage service purchased under TETCO's Rate Schedule X-28.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-509

Texas Eastern Transmission, LP ("TETCO")

Certificate of Public Convenience – Marshall County Mine Pane 19E

DATE FILED: September 4, 2019

BACKGROUND:

On September 4, 2019, TETCO submitted for filing an Abbreviated Application for a Certificate of Public Convenience and Necessity and Related Authorizations for its proposed Marshall County Mine Panel 19E Project. TETCO requests the Commission grant the authorizations requested by February 28, 2020.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1599
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff – Forms of Service Agreement

DATE FILED: September 26, 2019

BACKGROUND:

On September 26, 2019, Transco filed to revise the Forms of Service Agreement in its Tariff to provide for insertion of an email address for the transmittal of notices to Transco. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1607
Dominion Transmission, Inc. ("DETI")
Unplanned Outage Waiver Request

DATE FILED: September 26, 2019

BACKGROUND:

On September 26, 2019, DETI notified the Commission of an unplanned computer system outage that DETI experienced from September 23, 2019, until September 24, 2019. DETI requests any waivers that may be deemed necessary as a result of the unplanned outage.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1610
Dominion Transmission, Inc. ("DETI")
Tariff Records - General Terms and Conditions

DATE FILED: September 26, 2019

BACKGROUND:

On September 26, 2019, DETI notified the Commission of an unplanned computer system outage that DETI experienced from September 23, 2019, until September 24, 2019. DETI requests any waivers that may be deemed necessary as a result of the unplanned outage.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-1611
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: September 27, 2019

BACKGROUND:

On September 27, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that TETCO has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2019.

ACTIVITIES:

October 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-1624
Texas Eastern Transmission, LP ("TETCO")
Non-Conforming Agreements

DATE FILED: September 30, 2019

BACKGROUND:

On September 30, 2019, TETCO submitted amended non-conforming service agreements with Connecticut Natural Gas Company and Southern Connecticut Gas Company. The proposed effective date is October 30, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1637
Dominion Transmission, Inc. ("DETI")
Electric Power Cost Adjustment

DATE FILED: September 30, 2019

BACKGROUND:

On September 30, 2019, DETI submitted revised tariff records to update DETI's effective Electric Power Cost Adjustment. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1638
Dominion Transmission, Inc. ("DETI")
Transportation Cost Rate Adjustment

DATE FILED: September 30, 2019

BACKGROUND:

On September 30, 2019, DETI submitted revised tariff records to update DETI's effective Transportation Cost Rate Adjustment. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP19-1639
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Tariff Record Rate Filing – Rate Schedule LNG

DATE FILED: September 30, 2019

BACKGROUND:

On September 30, 2019, Transco submitted tariff records to add provisions to its Rate Schedule LNG to increase the flexibility of the service. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-1
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Fuel Retention Percentages – Rate Schedules LG-A, LNG, LG-S

DATE FILED: October 1, 2019

BACKGROUND:

On October 1, 2019, Transco submitted revised tariff records pursuant to Section 38 of the General Terms and Conditions of its Tariff to redetermine annually its fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-8
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates - Schedule FT

DATE FILED: October 1, 2019

BACKGROUND:

On October 1, 2019, Transco submitted tariff records that summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is October 1, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-40
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 2, 2019

BACKGROUND:

On October 2, 2019, TETCO submitted tariff records that reflect a negotiated rate transaction that TETCO has entered into with CIMA Energy, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 3, 2019.

ACTIVITIES:

October 8, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-59
Dominion Transmission, Inc. ("DETI")
Tariff Records – General Terms and Conditions

DATE FILED: October 10, 2019

BACKGROUND:

On October 10, 2019, DETI submitted tariff records proposing modifications to Section 42, Operational Sales of Gas, of its General Terms and Conditions to supplement the method in which it conducts operational sales of gas to include the sales of gas utilizing the Intercontinental Exchange platform. The proposed effective date is November 12, 2019.

ACTIVITIES:

October 18, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-68
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 16, 2019

BACKGROUND:

On October 16, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that TETCO has entered into with Piedmont Natural Gas Company, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

October 24, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-69
Texas Eastern Transmission, LP ("TETCO")
OFO Penalty Disbursement Report

DATE FILED: October 16, 2019

BACKGROUND:

On October 16, 2019, TETCO submitted for filing its OFO penalty disbursement report pursuant to the General Terms and Conditions of TETCO's FERC Gas Tariff. The penalty disbursement report sets forth the total of the penalties collected and the proposed credits for each non-offending customer.

ACTIVITIES:

October 24, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP19-512

Texas Eastern Transmission, LP ("TETCO")

Certificate of Public Convenience – Cameron Extension Project

DATE FILED: September 26, 2019

BACKGROUND:

On September 26, 2019, TETCO submitted an Abbreviated Application for a Certificate of Public Convenience and Necessity and for Related Authorizations for its proposed Cameron Extension Project in Louisiana. TETCO seeks Commission approval for the authorizations requested by July 1, 2020.

ACTIVITIES:

October 24, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-86
Dominion Transmission, Inc. ("DETI")
Tariff Records – Agreement Updates

DATE FILED: October 23, 2019

BACKGROUND:

On October 23, 2019, DETI submitted for filing tariff records to report the removal of the Negotiated Rate Agreement with EQT Energy, LLC, as well as update the contract quantity for the Service Agreement between DETI and Noble Energy, Inc. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-88
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Penalty Sharing

DATE FILED: October 24, 2019

BACKGROUND:

On October 24, 2019, Transco submitted for filing its report of penalty sharing amounts distributed to all affected shippers pursuant to Section 54 of the General Terms and Conditions of its Fifth Revised Volume No. 1 Tariff.

ACTIVITIES:

November 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-89
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Records – Rate Schedule FTP

DATE FILED: October 24, 2019

BACKGROUND:

On October 24, 2019, Transco submitted tariff records to add a generally applicable early termination provision to the Form of Service Agreement for use under Rate Schedule FTP. The proposed effective date is November 24, 2019.

ACTIVITIES:

November 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-94
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions

DATE FILED: October 25, 2019

BACKGROUND:

On October 25, 2019, TETCO submitted tariff records to reflect two negotiated rate transactions that TETCO has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-99
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule SS-1

DATE FILED: October 28, 2019

BACKGROUND:

On October 28, 2019, TETCO submitted tariff records to reflect a non-conforming service agreement it has entered into with PSEG Power, LLC for service under Rate Schedule SS-1. The proposed effective date is October 30, 2019.

ACTIVITIES:

November 4, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-118
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 30, 2019

BACKGROUND:

On October 30, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with UGI Energy Services, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-119
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 30, 2019

BACKGROUND:

On October 30, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-121
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 30, 2019

BACKGROUND:

On October 30, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-130
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 30, 2019

BACKGROUND:

On October 30, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with ConocoPhillips Company for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-134
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, TETCO submitted tariff records to reflect negotiated rate transactions that TETCO has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-137
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Storage Service Changes – Rate Schedule LSS, SS-2, and SS-1

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, TRANSCO submitted tariff records to reflect negotiated rate transactions that TRANSCO has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-145
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Storage Service Changes – Rate Schedule GSS and LSS

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco submitted tariff records to track rate changes to Transco's Rate Schedule GSS and Rate Schedule LSS attributable to storage services purchased from Dominion Transmission, Inc. under its Rate Schedule GSS. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-159
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Transactions – Rate Schedule FT

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco submitted tariff records that summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-160
Texas Eastern Transmission, LP ("TETCO")
Annual PCB Filing Under RP88-67

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, TETCO submitted for filing tariff sections setting forth the rates under the Phase II/PCBs Settlement in Docket Nos. RP88-67, *et al.* from December 1, 2019 through November 30, 2020.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-163
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Initial Recourse Rates – Gateway Expansion Project

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco submitted tariff records to establish the initial recourse rates for the Gateway Expansion Project ("Project"), which was approved by the Commission in Docket No. CP18-18 on December 12, 2018. The proposed effective date is the later of December 1, 2019, or the date the Project is placed into service.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-164
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreements - Rate Schedule FT

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco submitted tariff records that contain a negotiated rate service agreement that contains non-conforming language between Transco and Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-168
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Agreements - Rate Schedule FT

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco submitted tariff records that contain a negotiated rate service agreement that contains non-conforming language between Transco and Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-170
Texas Eastern Transmission, LP ("TETCO")
ASA Percentages and ASA Surcharge Rates

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, TETCO submitted tariff records proposing changes in its ASA Percentages and ASA Surcharge rates for system customers, as well as for various incremental projects. The proposed effective date is December 1, 2019.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-179
Texas Eastern Transmission, LP ("TETCO")
ASA Percentages and ASA Surcharge Rates

DATE FILED: November 1, 2019

BACKGROUND:

On November 1, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with Sunsea Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-195
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements – Non-conforming Language

DATE FILED: November 1, 2019

BACKGROUND:

On November 1, 2019, TETCO submitted tariff records reflecting negotiated rate agreements between TETCO and Consolidated Edison Company of New York, Inc., and TETCO and Equinor Natural Gas LLC that contain non-conforming language. The proposed effective date is November 1, 2019.

ACTIVITIES:

November 12, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP20-9
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Abandonment of Service - Rate Schedule FT

DATE FILED: October 31, 2019

BACKGROUND:

On October 31, 2019, Transco filed an Abbreviated Application for Abandonment of Service for a portion of the firm transportation service under Rate Schedule FT that Transco provides for the City of Danville, Virginia. Transco asks for the requested authorization to be deemed effective November 1, 2019, or as soon thereafter as possible.

ACTIVITIES:

November 7, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-211
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Recourse Rates- Momentum Expansion Project

DATE FILED: November 6, 2019

BACKGROUND:

On November 6, 2019, Transco submitted tariff records revising the Momentum Expansion Project records to set forth a Zone 5 to Zone 5 reservation recourse rate. The proposed effective date is December 7, 2019.

ACTIVITIES:

November 15, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-220

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Negotiated Rate Agreements – Non-conforming Language - Rate Schedule FT

DATE FILED: November 4, 2019

BACKGROUND:

On November 4, 2019, Transco submitted for filing two negotiated rate service agreements under Rate Schedule FT between Transco and PSEG Power LLC, and Transco and UGI Energy Services, LLC, that contain non-conforming provisions. The proposed effective date is December 1, 2019.

ACTIVITIES:

November 15, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-242
Texas Eastern Transmission, LP ("TETCO")
Non-conforming Agreements – Rate Schedule FT-1

DATE FILED: November 22, 2019

BACKGROUND:

On November 22, 2019, TETCO submitted tariff records reflecting a service agreement between TETCO and Toshiba America LNG Corporation for firm transportation service under Rate Schedule FT-1 that contains non-conforming provisions. The proposed effective date is December 24, 2019.

ACTIVITIES:

December 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-243

Texas Eastern Transmission, LP ("TETCO")

Tariff Agreements with Non-conforming Provisions – Rate Schedule FT-1

DATE FILED: November 22, 2019

BACKGROUND:

On November 22, 2019, TETCO submitted tariff records reflecting a negotiated rate agreement that TETCO has entered into with Toshiba America LNG Corporation for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 24, 2019.

ACTIVITIES:

December 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-247
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: November 22, 2019

BACKGROUND:

On November 22, 2019, TETCO submitted tariff records reflecting a negotiated rate transaction that TETCO has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 3, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-271
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: November 26, 2019

BACKGROUND:

On November 26, 2019, TETCO submitted tariff records in order to reflect negotiated rate transactions that TETCO has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-275
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Rate & Fuel Percentage Changes – Rate Scheduled X-28 & S-2

DATE FILED: November 27, 2019

BACKGROUND:

On November 27, 2019, Transco submitted tariff records to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included under Transco's Rate Schedule S-2. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-276
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: November 27, 2019

BACKGROUND:

On November 27, 2019, TETCO submitted tariff records reflecting a negotiated rate transaction that TETCO has entered into with Macquarie Energy LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-291
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: November 27, 2019

BACKGROUND:

On November 27, 2019, TETCO submitted tariff records reflecting negotiated rate transactions that TETCO has entered into with the Lambertville East Expansion Project customers for firm transportation under Rate Schedule FT-1. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-293
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Commodity Rates - Schedule FT

DATE FILED: November 29, 2019

BACKGROUND:

On November 29, 2019, Transco submitted tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is December 1, 2019.

ACTIVITIES:

December 9, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-322
Texas Eastern Transmission, LP ("TETCO")
Modified Tariff Records – Stratton Ridge Project

DATE FILED: December 11, 2019

BACKGROUND:

On December 11, 2019, TETCO submitted modifications to previously filed tariff records related to their Stratton Ridge project in order to reflect various tariff revisions accepted by the Commission since the initial filing of these records in April 2019. The proposed effective date is December 24, 2019, or the date the Stratton Ridge facilities are placed into service.

ACTIVITIES:

December 20, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-330
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Revised Tariff Records – Rate Schedule FTP

DATE FILED: December 16, 2019

BACKGROUND:

On December 16, 2019, Transco submitted tariff records to remove certain service agreements under Rate Schedule FTP that have been superseded and canceled. The proposed effective date is November 1, 2019.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-333
Texas Eastern Transmission, LP ("TETCO")
Tariff Modifications - Rate Schedule FTS-7

DATE FILED: December 17, 2019

BACKGROUND:

On December 17, 2019, TETCO submitted proposed modifications to Rate Schedule FTS-7, various sections of the General Terms and Conditions of its Tariff, and various records in the Statements of Negotiated Rates to reflect the notifications of corporate name changes and the termination of various agreements. The proposed effective date is January 17, 2020.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-344
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Refunds – Rate Schedule S-2

DATE FILED: December 19, 2019

BACKGROUND:

On December 19, 2019, Transco submitted for filing a report of its refunds to Transco's Rate Schedule S-2 customers of amounts received from Texas Eastern Transmission, LP ("TETCO") for Transco's portion of the penalty disbursement for storage service purchased under TETCO's Rate Schedule X-28.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-348
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Non-Conforming Provisions

DATE FILED: December 19, 2019

BACKGROUND:

On December 19, 2019, Transco submitted tariff records to remove two previously filed service agreements that contained non-conforming provisions. The proposed effective date is January 19, 2020.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-349
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Transaction – Rate Schedule FTP

DATE FILED: December 19, 2019

BACKGROUND:

On December 19, 2019, Transco submitted tariff records summarizing the essential elements of two negotiated rate service agreements for firm transportation service in Transco's production area under Rate Schedule FTP. The proposed effective date is November 1, 2019.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-351
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: December 20, 2019

BACKGROUND:

On December 20, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2020.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-354
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: December 20, 2019

BACKGROUND:

On December 20, 2019, TETCO submitted tariff records to reflect a negotiated rate transaction that it has entered into with Colonial Energy, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 21, 2019.

ACTIVITIES:

December 27, 2019 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-362

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Non-Conforming Service Agreements

DATE FILED: December 23, 2019

BACKGROUND:

On December 23, 2019, Transco submitted tariff records to add two previously accepted non-conforming negotiated rate service agreements to its list of non-conforming service agreements. The proposed effective date is January 1, 2020.

ACTIVITIES:

January 3, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-364

Texas Eastern Transmission, LP ("TETCO")

Electric Power Cost Adjustment

DATE FILED: December 26, 2019

BACKGROUND:

On December 26, 2019, TETCO submitted tariff records to reflect semi-annual changes in its Electric Power Cost Adjustment. The proposed effective date is February 1, 2020.

ACTIVITIES:

January 3, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-365

Transcontinental Gas Pipe Line Company, LLC ("Transco")

Non-Conforming Service Agreements

DATE FILED: December 26, 2019

BACKGROUND:

On December 26, 2019, Transco submitted tariff records to update its list of non-conforming service agreements to include the referenced service agreements. The proposed effective date is January 26, 2020.

ACTIVITIES:

January 3, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP20-23
Dominion Energy Transmission, Inc. ("DETI")
Blanket Certificate – Tri-West Project

DATE FILED: December 10, 2019

BACKGROUND:

On December 10, 2019, DETI submitted a request for Authorization under Blanket Certificate Prior Notice Procedures for its Tri-West Project.

ACTIVITIES:

January 7, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-378
Transcontinental Gas Pipe Line Company, LLC ("Transco")
Negotiated Rate Transaction – Rate Schedule FT

DATE FILED: December 30, 2019

BACKGROUND:

On December 30, 2019, Transco submitted tariff records that summarize the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is January 1, 2020.

ACTIVITIES:

January 10, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-384
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements – Rate Schedule FT-1

DATE FILED: December 31, 2019

BACKGROUND:

On December 31, 2019, TETCO submitted tariff records implementing two negotiated rate agreements with Total Gas & Power North America, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2020.

ACTIVITIES:

January 10, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-388
Texas Eastern Transmission, LP ("TETCO")
Negotiated Rate Agreements – Rate Schedule FT-1

DATE FILED: December 31, 2019

BACKGROUND:

On December 31, 2019, TETCO submitted tariff records implementing a negotiated rate agreement with EAP Ohio, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2020.

ACTIVITIES:

January 10, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP20-392
Dominion Energy Transmission, Inc. ("DETI")
Tariff Update – Remove Negotiated Rate Agreement

DATE FILED: December 31, 2019

BACKGROUND:

On December 31, 2019, DETI submitted tariff records to report the removal of the Negotiated Rate Agreement with Noble Energy, Inc. The proposed effective date is February 1, 2020.

ACTIVITIES:

January 10, 2020 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.