



Michael Zimmerman
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February 28, 2020

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Supply – Rider No. 9
1307 (e) Reconciliation Statement for Day Ahead Hourly Price Service Fixed Retail
Adder**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's Rider No. 9 - Default Service reconciliation statement for its day ahead hourly price service fixed retail adder. The reconciliation period is for 12 months ended January 31, 2020 for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman", is written over a light blue horizontal line.

Michael Zimmerman
Counsel, Regulatory

Enclosure

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code. § 1.54.

FIRST CLASS MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
555 Walnut Street, 1st Floor
Harrisburg, PA 17101

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Date: February 28, 2020



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EXHIBIT 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
12 Months Ended January 31, 2020

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-19	Mar-19	Apr-19	May-19	Jun-19 (2)	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Total 2/1/2019 to 1/31/2020
Revenue													
1 Actual HPS FRA Revenue (3)	\$27,656	\$30,163	\$20,128	\$25,331	\$22,436	\$54,713	\$43,934	\$37,560	\$35,426	\$38,423	\$43,202	\$55,764	\$434,738
2 E-Factor Revenue	\$2,544	\$2,833	\$2,256	\$2,620	\$2,498	\$3,275	\$2,842	\$2,705	\$3,498	\$2,211	\$2,955	\$3,454	\$33,691
3 Net Calendar Month Revenue	\$25,112	\$27,330	\$17,872	\$22,711	\$19,939	\$51,439	\$41,092	\$34,856	\$31,928	\$36,212	\$40,247	\$52,310	\$401,046
4 Less PA Gross Receipts Tax (GRT) at 5.9% (4)													\$0
5 Net Calendar Month Revenue less GRT	\$25,112	\$27,330	\$17,872	\$22,711	\$19,939	\$51,439	\$41,092	\$34,856	\$31,928	\$36,212	\$40,247	\$52,310	\$401,046
Expense													
6 Supply FRA Invoice Amount (3)	\$13,535	\$14,179	\$11,435	\$13,171	\$22,030	\$26,021	\$23,473	\$21,286	\$28,193	\$25,160	\$19,166	\$27,550	\$245,199
7 Filing Preparation and Approval Process Expense (5)	\$1,302	\$1,302	\$1,302	\$1,302	\$1,297	\$1,297	\$1,297	\$1,297	\$1,297	\$1,297	\$1,297	\$1,297	\$15,584
8 Working Capital for Default Service Supply Expense (5)	\$4,442	\$4,442	\$4,442	\$4,442	\$9,918	\$9,918	\$9,918	\$9,918	\$9,918	\$9,918	\$9,918	\$9,918	\$97,117
9 Administrative Expense (6)	\$625	\$625	\$32,933	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$39,808
10 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$450	\$450
11 Total Expense	\$19,905	\$20,549	\$50,112	\$19,541	\$33,871	\$37,861	\$35,314	\$33,126	\$40,033	\$37,000	\$31,006	\$39,840	\$398,158
12 (Over)/Under Collection	(\$5,208)	(\$6,781)	\$32,240	(\$3,170)	\$13,932	(\$13,578)	(\$5,778)	(\$1,729)	\$8,105	\$788	(\$9,241)	(\$12,470)	(\$2,889)
13 Interest Rate (7)	5.50%	5.50%	5.50%	5.50%	5.50%	5.49%	5.25%	5.15%	4.99%	4.75%	4.75%	4.75%	
14 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
15 Interest	(\$525)	(\$653)	\$2,955	(\$276)	\$1,149	(\$1,056)	(\$404)	(\$111)	\$472	\$41	(\$439)	(\$543)	\$609
16 Total (Over)/Under Collection	(\$5,733)	(\$7,434)	\$35,196	(\$3,446)	\$15,082	(\$14,634)	(\$6,183)	(\$1,841)	\$8,578	\$829	(\$9,680)	(\$13,012)	(\$2,279)

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2017. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.

(2) In accordance with the Company's most recent default service proceeding, effective on June 1, 2019, the Company lowered the Hourly Priced Service ("HPS") limit to 200 kW. Default Service customers with monthly metered demands between 200 kW and 300 kW have transitioned from being served as Medium C&I customers under Rider No. 8 of the Company's Tariff, and are now served as under Rider No. 9.

(3) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(4) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

(6) Administrative fees to conduct the request for proposals (RFPs).

(7) Interest rate per Section 54 Pa. Code 54.190(c).