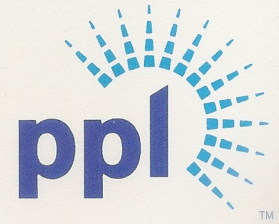


Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
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KKlock@pplweb.com



E-File

March 20, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 291 to Tariff
Electric PA. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 291 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2020 through June 30, 2020 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2020, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire - Email
Richard Kanaskie, Esquire - Email
Ms. Lori Burger - Email
Mr. John R. Evans - Email

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
April 1, 2020 through June 30, 2020**

Docket No.

March 20, 2020

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: April 1, 2020 THROUGH June 30, 2020

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P)	\$ 386,503,821
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	13,335,491
3	Retirements (Schedule B, Line 4, Column P)	(192,327)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	372,976,003
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.33% 8,690,341
6	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	2,229,989
7	E=Experienced Net Over/(Under) Collections (A)	64,822
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (- Line 7)	(64,822)
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	(68,886)
10	PQR = Projected Quarterly Distribution Revenue	260,180,561
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B)	-0.03%
 Note 1:		
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") Reconciliation Report, dated January 30, 2020 at Docket No. M-2020-3017816.

(B) Line 11 Calculation provides a DSIC rate of 4.43%. The DSIC would be set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended December 31, 2019. However, the rate is set at -0.03% due to an over-collection.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: April 1, 2020 THROUGH June 30, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	2018 Balance	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Total	
1	Incremental Plant Additions	238,180,521	10,923,477	9,431,770	8,888,869	10,032,384	10,642,746	12,308,613	9,048,900	15,194,834	9,427,685	10,556,126	11,986,240	15,736,881	8,674,194	5,470,581	\$ 386,503,821
2	Cumulative Plant (Sum of Line 1) Less:	238,180,521	249,103,998	258,535,768	267,424,637	277,457,021	288,099,767	300,408,380	309,457,280	324,652,114	334,079,799	344,635,925	356,622,165	372,359,046	381,033,240	386,503,821	386,503,821
3	Accumulated Depreciation	4,669,983	5,154,227	5,695,938	6,220,523	6,650,424	7,313,511	7,785,646	8,497,510	9,120,379	9,707,623	11,126,422	11,814,855	12,588,265	13,335,491	13,335,491	
4	Retirements	(138,262)	(4,855)	32,483	(2,538)	(115,767)	97,200	(115,815)	103,538	(8,900)	(65,762)	(42,741)	90,012	(35,060)	26,672	(12,532)	(192,327)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	233,502,820	243,944,916	252,872,313	261,201,576	270,690,830	280,883,456	292,506,919	301,063,308	315,522,835	324,306,414	334,253,461	345,585,755	360,509,131	368,471,647	373,155,798	372,976,003
6	Dep = Depreciation Expense	4,669,983	484,244	541,711	524,585	429,901	663,087	472,135	711,864	622,869	655,772	674,841	696,686	723,493	746,738	759,758	
7	Projected Distribution Revenues		110,661,869	107,231,328	101,845,588	92,548,013	80,380,014	\$ 83,822,970	\$ 92,372,325	\$ 95,814,382	\$ 90,170,385	\$ 82,117,197	\$ 85,076,197	\$ 98,471,078	\$ 114,468,586	\$ 110,924,157	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: April 1, 2020 THROUGH June 30, 2020

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Capitalization Ratio	Embedded Cost	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	44.95%	4.44%	2.00%	-	2.00%
2	Common Equity	55.05%	9.45%	5.20%	1.406313504	7.31%
3	Total	100.00%		7.20%		9.31%
4	9.31% Annual PTRR / 4 quarters = 2.33% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%
 $1/[(1-9.99%)*(1-21\%)] = 1.406313504$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated February 6, 2020 at Docket No. M-2019-3015178

**PPL Electric Utilities
Distribution System Improvement Charge**

Rate Base and Depreciation Expense

From Date:	12/01/2019
To Date	12/31/2019
Gross Plant Total	372,152,579.96
Gross Reserve Total	11,814,854.61
Rate Base	<u>360,337,725.35</u>
Total Depreciation Expense MTD	723,492.67
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From			
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$613,744.42	(\$171,370.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$442,374.12
361.0 - Structures and Improvements	\$1,318,629.17	\$1,463.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,320,092.47
362.0 - Station Equipment	\$58,837,046.50	\$1,328,602.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,165,648.98
364.2 - Towers and Fixtures	\$551,511.73	\$259,629.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$811,140.93
364.4 - Poles and Fixtures	\$78,115,297.92	\$3,536,602.73	(\$2,572.85)	\$0.00	(\$611,196.03)	\$0.00	\$0.00	\$81,038,131.77
364.8 - Clearing Land and Rights	\$252,856.59	(\$18,645.97)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$234,210.62
365.0 - Overhead Conductors, Device	\$119,594,857.51	\$10,587,346.17	(\$32,486.91)	\$0.00	(\$1,425,040.27)	\$0.00	\$0.00	\$128,724,676.50
366.0 - Underground Conduit	\$12,302,608.75	\$846,814.53	\$0.00	\$0.00	(\$1,525.70)	\$0.00	\$0.00	\$13,147,897.58
367.0 - Undergrnd Conductors, Device	\$38,233,565.06	\$1,354,402.84	\$0.00	\$0.00	(\$5,924.27)	\$0.00	\$0.00	\$39,582,043.63
368.2 - Overhead Type Transformers	\$21,716,188.35	\$1,399,595.42	\$0.00	\$0.00	(\$248,487.43)	\$0.00	\$0.00	\$22,867,296.34
368.4 - Submersible or Padmt Type	\$4,165,936.50	\$142,981.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,308,917.99
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$16,651,614.24	(\$1,266,468.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,385,145.97
371.4 - Area Lighting Fixtures	\$382,380.68	(\$222,147.91)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$160,232.77
373.2 - Street Lighting & Sig Sys	\$3,267,190.02	\$253,941.51	\$0.00	\$0.00	(\$3,692.52)	\$0.00	\$0.00	\$3,517,439.01
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	<u>\$356,450,758.72</u>	<u>\$18,032,747.22</u>	<u>(\$35,059.76)</u>	<u>\$0.00</u>	<u>(\$2,295,866.22)</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$372,152,579.96</u>

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation		Adjustments	End Reserve Balance
	Balance	Expense	Retirements			
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$24,409.22	\$764.41	\$0.00	\$0.00	\$25,173.63	\$25,173.63
361.0 - Structures and Improvements	\$21,037.15	\$2,037.06	\$0.00	\$0.00	\$23,074.21	\$23,074.21
362.0 - Station Equipment	\$1,812,916.75	\$115,785.63	\$0.00	\$0.00	\$1,928,702.38	\$1,928,702.38
364.2 - Towers and Fixtures	\$11,741.75	\$1,215.37	\$0.00	\$0.00	\$12,957.12	\$12,957.12
364.4 - Poles and Fixtures	\$2,402,180.77	\$158,248.09	(\$2,572.85)	\$0.00	\$2,557,856.01	\$2,557,856.01
364.8 - Clearing Land and Rights	\$14,211.64	\$380.11	\$0.00	\$0.00	\$14,591.75	\$14,591.75
365.0 - Overhead Conductors, Device	\$3,597,649.92	\$239,144.29	(\$32,486.91)	\$0.00	\$3,804,307.30	\$3,804,307.30
366.0 - Underground Conduit	\$315,592.65	\$21,205.00	\$0.00	\$0.00	\$336,797.65	\$336,797.65
367.0 - Undergrnd Conductors, Device	\$1,249,746.86	\$77,839.24	\$0.00	\$0.00	\$1,327,586.10	\$1,327,586.10
368.2 - Overhead Type Transformers	\$790,818.33	\$54,636.61	\$0.00	\$0.00	\$845,454.94	\$845,454.94
368.4 - Submersible or Padmt Type	\$83,866.40	\$7,356.64	\$0.00	\$0.00	\$91,223.04	\$91,223.04
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$576,886.72	\$32,844.24	\$0.00	\$0.00	\$609,730.96	\$609,730.96
371.4 - Area Lighting Fixtures	\$41,451.36	\$1,047.01	\$0.00	\$0.00	\$42,498.37	\$42,498.37
373.2 - Street Lighting & Sig Sys	\$188,332.15	\$10,988.97	\$0.00	\$0.00	\$199,321.12	\$199,321.12
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)	(\$4,419.97)
Total Reserve	<u>\$11,126,421.70</u>	<u>\$723,492.67</u>	<u>(\$35,059.76)</u>	<u>\$0.00</u>	<u>\$11,814,854.61</u>	<u>\$11,814,854.61</u>

**PPL Electric Utilities
Distribution System Improvement Charge**

Rate Base and Depreciation Expense
From Date: 01/01/2020
To Date: 01/31/2020

Gross Plant Total	380,853,445.53
Gross Reserve Total	12,588,264.36
Rate Base	<u>368,265,181.17</u>

Total Depreciation Expense MTD	746,738.01
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant					Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From		
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$442,374.12	\$41,610.54	\$0.00	\$0.00	\$0.00	\$0.00	\$483,984.66
361.0 - Structures and Improvements	\$1,320,092.47	(\$28,532.23)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,291,560.24
362.0 - Station Equipment	\$60,165,648.98	\$2,000,651.24	\$0.00	\$0.00	\$0.00	\$0.00	\$62,166,300.22
364.2 - Towers and Fixtures	\$811,140.93	\$3,751.90	\$0.00	\$0.00	\$0.00	\$0.00	\$814,892.83
364.4 - Poles and Fixtures	\$81,038,131.77	\$1,161,374.77	\$0.00	\$0.00	(\$96,454.33)	\$0.00	\$82,103,052.21
364.8 - Clearing Land and Rights	\$234,210.62	(\$237.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$233,973.24
365.0 - Overhead Conductors, Device	\$128,724,676.50	\$2,183,797.00	\$26,671.74	\$0.00	(\$192,156.21)	\$0.00	\$130,742,989.03
366.0 - Underground Conduit	\$13,147,897.58	\$45,796.31	\$0.00	\$0.00	(\$27,425.46)	\$0.00	\$13,166,268.43
367.0 - Undergrnd Conductors, Device	\$39,582,043.63	\$5,093,163.58	\$0.00	\$0.00	(\$1,943,792.64)	\$0.00	\$42,731,414.57
368.2 - Overhead Type Transformers	\$22,867,296.34	\$23,929.52	\$0.00	\$0.00	\$0.00	\$0.00	\$22,891,225.86
368.4 - Submersible or Padmt Type	\$4,308,917.99	\$1,030,166.15	\$0.00	\$0.00	(\$1,042,979.94)	\$0.00	\$4,296,104.20
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$15,385,145.97	\$403,655.16	\$0.00	\$0.00	(\$8,438.50)	\$0.00	\$15,780,362.63
371.4 - Area Lighting Fixtures	\$160,232.77	\$395.54	\$0.00	\$0.00	\$0.00	\$0.00	\$160,628.31
373.2 - Street Lighting & Sig Sys	\$3,517,439.01	\$25,918.81	\$0.00	\$0.00	\$0.00	\$0.00	\$3,543,357.82
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	<u>\$372,152,579.96</u>	<u>\$11,985,440.91</u>	<u>\$26,671.74</u>	<u>\$0.00</u>	<u>(\$3,311,247.08)</u>	<u>\$0.00</u>	<u>\$380,853,445.53</u>

Reserve Activity

Depreciation Group	Beginning Reserve		Retirements	Adjustments	End Reserve Balance
	Balance	Depreciation Expense			
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$25,173.63	\$664.78	\$0.00	\$0.00	\$25,838.41
361.0 - Structures and Improvements	\$23,074.21	\$2,012.63	\$0.00	\$0.00	\$25,086.84
362.0 - Station Equipment	\$1,928,702.38	\$118,894.29	\$0.00	\$0.00	\$2,047,596.67
364.2 - Towers and Fixtures	\$12,957.12	\$1,452.20	\$0.00	\$0.00	\$14,409.32
364.4 - Poles and Fixtures	\$2,557,856.01	\$162,014.66	\$0.00	\$0.00	\$2,719,870.67
364.8 - Clearing Land and Rights	\$14,591.75	\$379.04	\$0.00	\$0.00	\$14,970.79
365.0 - Overhead Conductors, Device	\$3,804,307.30	\$249,730.86	\$26,671.74	\$0.00	\$4,080,709.90
366.0 - Underground Conduit	\$336,797.65	\$21,906.65	\$0.00	\$0.00	\$358,704.30
367.0 - Undergrnd Conductors, Device	\$1,327,586.10	\$82,326.87	\$0.00	\$0.00	\$1,409,912.97
368.2 - Overhead Type Transformers	\$845,454.94	\$56,076.61	\$0.00	\$0.00	\$901,531.55
368.4 - Submersible or Padmt Type	\$91,223.04	\$7,469.64	\$0.00	\$0.00	\$98,692.68
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$609,730.96	\$31,847.72	\$0.00	\$0.00	\$641,578.68
371.4 - Area Lighting Fixtures	\$42,498.37	\$537.19	\$0.00	\$0.00	\$43,035.56
373.2 - Street Lighting & Sig Sys	\$199,321.12	\$11,424.87	\$0.00	\$0.00	\$210,745.99
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
Total Reserve	<u>\$11,814,854.61</u>	<u>\$746,738.01</u>	<u>\$26,671.74</u>	<u>\$0.00</u>	<u>\$12,588,264.36</u>

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 02/01/2020
To Date: 02/29/2020

Gross Plant Total	386,311,494.71
Gross Reserve Total	13,335,490.58
Rate Base	<u>372,976,004.13</u>

Total Depreciation Expense MTD	759,758.37
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From			
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$483,984.66	(\$1,542.41)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$482,442.25
361.0 - Structures and Improvements	\$1,291,560.24	\$5.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,291,565.81
362.0 - Station Equipment	\$62,166,300.22	\$371,393.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$62,537,694.08
364.2 - Towers and Fixtures	\$814,892.83	\$67,611.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$882,504.19
364.4 - Poles and Fixtures	\$82,103,052.21	\$1,666,248.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,769,300.83
364.8 - Clearing Land and Rights	\$233,973.24	\$421.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$234,394.60
365.0 - Overhead Conductors, Device	\$130,742,989.03	\$2,172,043.95	(\$12,532.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$132,902,500.83
366.0 - Underground Conduit	\$13,166,268.43	\$134,825.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,301,093.51
367.0 - Undergrnd Conductors, Device	\$42,731,414.57	\$58,987.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43,290,401.66
368.2 - Overhead Type Transformers	\$22,891,225.86	\$74,609.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,965,835.04
368.4 - Submersible or Padmt Type	\$4,296,104.20	\$18,979.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,315,083.80
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$15,780,362.63	\$346,696.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,127,059.44
371.4 - Area Lighting Fixtures	\$160,628.31	\$756.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$161,385.21
373.2 - Street Lighting & Sig Sys	\$3,543,357.82	\$59,544.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,602,902.18
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$380,853,445.53	\$5,470,581.33	(\$12,532.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$386,311,494.71

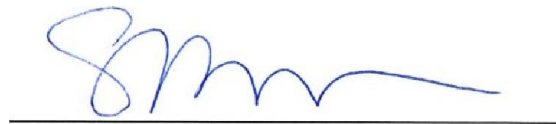
Reserve Activity

Depreciation Group	Beginning Reserve		Retirements	Adjustments	End Reserve Balance
	Balance	Depreciation Expense			
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$25,838.41	\$694.18	\$0.00	\$0.00	\$26,532.59
361.0 - Structures and Improvements	\$25,086.84	\$1,987.10	\$0.00	\$0.00	\$27,073.94
362.0 - Station Equipment	\$2,047,596.67	\$121,036.11	\$0.00	\$0.00	\$2,168,632.78
364.2 - Towers and Fixtures	\$14,409.32	\$1,514.33	\$0.00	\$0.00	\$15,923.65
364.4 - Poles and Fixtures	\$2,719,870.67	\$164,482.57	\$0.00	\$0.00	\$2,884,353.24
364.8 - Clearing Land and Rights	\$14,970.79	\$379.12	\$0.00	\$0.00	\$15,349.91
365.0 - Overhead Conductors, Device	\$4,080,709.90	\$253,364.51	(\$12,532.15)	\$0.00	\$4,321,542.26
366.0 - Underground Conduit	\$358,704.30	\$22,000.11	\$0.00	\$0.00	\$380,704.41
367.0 - Undergrnd Conductors, Device	\$1,409,912.97	\$85,989.29	\$0.00	\$0.00	\$1,495,902.26
368.2 - Overhead Type Transformers	\$901,531.55	\$56,197.37	\$0.00	\$0.00	\$957,728.92
368.4 - Submersible or Padmt Type	\$98,692.68	\$7,474.99	\$0.00	\$0.00	\$106,167.67
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$641,578.68	\$32,669.07	\$0.00	\$0.00	\$674,247.75
371.4 - Area Lighting Fixtures	\$43,035.56	\$537.37	\$0.00	\$0.00	\$43,572.93
373.2 - Street Lighting & Sig Sys	\$210,745.99	\$11,532.25	\$0.00	\$0.00	\$222,278.24
391.6 - Comp Equip	(\$4,419.97)	\$0.00	\$0.00	\$0.00	(\$4,419.97)
Total Reserve	\$12,588,264.36	\$759,758.37	(\$12,532.15)	\$0.00	\$13,335,490.58

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF LEHIGH

I, Stephanie R. Raymond, hereby state that the personnel performing DSIC-eligible work are qualified and that any DSC-eligible work that is performed by independent contractors is properly inspected by utility employees, in compliance with 66 Pa.C.S. Section 1359. The facts set forth above are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. S 4904 (relating to unsworn falsification to authorities).



Date: March 19, 2020



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 20, 2020

EFFECTIVE: April 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 3.25% was revised to negative 0.03% for the period April 1, 2020 through June 30, 2020.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Sixty-Seventh
	3A	One-Hundred-Thirty-Seventh
	3B	One-Hundred-Forty-Seventh
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Seventh
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 - - - - -	19Z.14A 19Z.14B 19Z.14C	Original Fourth Seventeenth
Competitive Enhancement Rider - - - - -	19Z.15	Ninth
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirtieth Fourth Second Fourth Original
Storm Damage Expense Rider - - - - -	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Tenth
Tax Cuts and Jobs Act Temporary Surcharge - - - - -	19Z.26	Second
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B	Eighty-Fifth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	Eighty-Sixth Twenty-First
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Eighth Eightieth Twenty-Third
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Seventh Seventy-Sixth Twenty-Fourth
LP-4- Large General Service - 12 KV - - - - -	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank - - - - - Page Intentionally Left Blank- - - - -	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of negative 0.03% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2020 through June 30, 2020.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)