



Michael Zimmerman
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April 1, 2020

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Rider No. 1 – Retail Market Enhancement Surcharge
Rate Calculation Filing
Supplement No. 7 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2020-_____**

Dear Secretary Chiavetta:

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby files the attached tariff supplement updating the Company’s Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”) effective June 1, 2020.

This tariff supplement is filed in compliance with the annual filing requirements of Rider No. 1, which currently provides, *inter alia*, “On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year.” Schedules supporting these updated RMES rates are also included herein.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
John Evans
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
jorevan@pa.gov

Office of Consumer Advocate
Tanya McCloskey
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
TMcCloskey@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



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Phone: 412-393-6268
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Dated: April 1, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: April 1, 2020

EFFECTIVE: June 1, 2020

Issued in compliance with the
Commission's Order entered January 15, 2015, at Docket No. P-2014-2418242, the
Commission's Order entered December 22, 2016, at Docket No. P-2016-2543140 and the
Commission's Order entered December 20, 2018, at Docket No. R-2018-3000124.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 1 – Retail Market Enhancement Surcharge

**First Revised Page No. 88
Cancelling Original Page No. 88**

Annual update as required by the provisions of the Rider.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes RS, RH and RA has decreased from 1.00 cent per customer per month to (1.00) cent per customer per month effective June 1, 2020.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GS, GM < 25 kW and GMH < 25 kW has decreased from 1.00 cent per customer per month to (1.00) cent per customer per month effective June 1, 2020.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GM > 25 kW and GMH > 25 kW has decreased from 7.00 cents per customer per month to 3.00 cents per customer per month effective June 1, 2020.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GL, GLH, L and HVPS has decreased from 1.00 cent per customer per month to (1.00) cent per customer per month effective June 1, 2020.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	(1.00)
Rate RH	(1.00)
Rate RA	(1.00)
Rate GS	(1.00)
Rate GM < 25 kW	(1.00)
Rate GM > 25 kW	3.00
Rate GMH < 25 kW	(1.00)
Rate GMH > 25 kW	3.00
Rates GL, GLH, L and HVPS	(1.00)
Rates AL, SE, UMS, SM, SH and PAL	0.00

(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)

CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020

Reconciliation of Revenue and Expense - January 1, 2019 through December 31, 2019

1	Surcharge Revenue, Incl. GRT	(\$22,240)	Exh. 1, Page 3
2	Surcharge Revenue, Excl. GRT		(\$20,928) Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$15,053)	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT		(\$14,165) Line 3 * 0.941
5	Net Retail Market Enhancement Related Revenue, Excl. GRT		(\$6,763) Line 2 - Line 4
6	Retail Market Enhancement Related Expense		\$0 Exh. 1, Page 5
7	Reconciliation Period (Over)/ Under Collection		\$6,763 Line 6 - Line 5
8	Balance at December 2018, Excl. GRT	(\$11,612)	Att. A, Page 1
9	E-Factor Revenue - Jan-Dec 2019 , Excl. GRT	(\$14,165)	Line 4
10	Prior Period Balance at YE 2019	\$2,552	Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jan-Dec 2019	\$6,763	Line 7
12	E-Factor Balance at YE 2019	\$9,316	Line 10 + Line 11

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Summary of Revenue and Expense for the Reconciliation Period - January 2019 through December 2019

	a	b	c = a + b	d = c * 0.941	e = b * 0.941	f = d - e	g	h = g - f
<u>Customer Class / (Rate Class)</u>	Surcharge C-Factor Revenue <u>Incl. GRT</u>	Surcharge E-Factor Revenue <u>Incl. GRT</u> Exh. 1, Page 4	Total Surcharge Revenue <u>Incl. GRT</u>	Total Surcharge Revenue <u>Excl. GRT</u>	Surcharge E-Factor Revenue <u>Excl. GRT</u>	Net Retail Market Enhancement Related Revenue	Surcharge Related Expense Exh. 1, Page 5	Total (Over)/Under Collection
1 Residential (RS, RH, RA)	(\$5,705)	(\$17,211)	(\$22,916)	(\$21,564)	(\$16,195)	(\$5,369)	\$0	\$5,369
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$735)	\$1,006	\$270	\$254	\$946	(\$692)	\$0	\$692
3 Medium Commercial & Industrial (GM, GMH) >25 kW	(\$884)	\$2,813	\$1,929	\$1,815	\$2,647	(\$832)	\$0	\$832
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$1)	\$19	\$18	\$17	\$17	(\$0)	\$0	\$0
5 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$138	(\$1,679)	(\$1,541)	(\$1,450)	(\$1,580)	\$130	\$0	(\$130)
6 Total	(\$7,187)	(\$15,053)	(\$22,240)	(\$20,928)	(\$14,165)	(\$6,763)	\$0	\$6,763

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Summary of Surcharge Revenue - January 2019 through December 2019

A. Actual 2019 Surcharge Revenue by Month, Incl. GRT

<u>Rate Class</u>	Jan-2019	Feb-2019	Mar-2019	Apr-2019	May-2019	Jun-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	<u>Total</u>
1 RS	\$603	(\$25,656)	(\$10,592)	(\$11,559)	(\$10,542)	(\$98)	\$11,741	\$3,878	\$4,716	\$5,067	\$6,313	\$4,715	(\$21,414)
2 RH	\$521	(\$2,039)	(\$755)	(\$669)	(\$1,181)	\$166	\$825	\$322	\$389	\$395	\$487	\$261	(\$1,278)
3 RA	\$54	(\$307)	(\$117)	(\$109)	(\$138)	(\$25)	\$134	\$50	\$164	(\$39)	\$60	\$50	(\$224)
4 GS	\$764	(\$1,542)	(\$286)	(\$205)	(\$252)	\$63	\$422	\$210	\$237	\$251	\$271	\$205	\$141
5 GM <25KW	\$790	(\$1,484)	(\$238)	(\$207)	(\$230)	\$36	\$405	\$189	\$205	\$207	\$244	\$205	\$123
6 GM =>25KW	\$2,172	(\$3,161)	(\$261)	(\$224)	(\$219)	\$226	\$788	\$458	\$481	\$496	\$551	\$478	\$1,785
7 GMH <25KW	\$117	(\$208)	(\$26)	(\$24)	(\$29)	\$2	\$48	\$24	\$24	\$26	\$32	\$21	\$7
8 GMH =>25KW	\$238	(\$388)	(\$23)	(\$21)	(\$27)	\$22	\$85	\$51	\$47	\$52	\$41	\$66	\$144
9 GL	(\$7)	(\$7)	(\$8)	(\$7)	(\$8)	\$1	\$14	\$7	\$7	\$8	\$7	\$8	\$16
10 GLH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	\$2	\$1	\$1	\$1	\$1	\$1	\$2
11 L	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 HVPS	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
14 SE	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
15 SM	(\$9)	(\$9)	(\$8)	(\$7)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$39)
16 SH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
17 PAL	(\$40)	(\$41)	(\$44)	(\$39)	(\$32)	\$2	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$194)
18 UMS	(\$262)	(\$244)	(\$255)	(\$251)	(\$259)	(\$30)	(\$1)	\$5	(\$0)	(\$1)	(\$5)	(\$1)	(\$1,305)
19 Total	\$4,940	(\$35,086)	(\$12,615)	(\$13,324)	(\$12,924)	\$365	\$14,464	\$5,196	\$6,270	\$6,463	\$8,003	\$6,007	(\$22,240)

B. Actual 2019 Surcharge Revenue by Customer Class

	<u>Incl. GRT</u>	<u>Excl. GRT</u>
20 Residential (RS, RH, RA)	(\$22,916)	(\$21,564)
21 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$270	\$254
22 Medium Commercial & Industrial (GM, GMH) >25 kW	\$1,929	\$1,815
23 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$18	\$17
24 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$1,541)	(\$1,450)
25 Total	(\$22,240)	(\$20,928)

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020

Calculation of E-Factor Revenue - January 2019 through December 2019

Rate Class	Jan-2019	Feb-2019	Mar-2019	Apr-2019	May-2019	Jun-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Total
A. Actual Customer Count by Month													
1 RS	496,716	497,163	496,860	496,716	497,149	495,195	496,008	495,046	495,947	495,947	496,002	496,863	5,955,612
2 RH	35,969	36,208	36,244	36,238	36,393	36,152	36,519	36,605	36,819	36,997	37,113	37,366	438,623
3 RA	5,626	5,636	5,666	5,697	5,697	5,628	5,740	5,687	5,707	5,694	5,692	5,700	68,170
4 GS	23,382	23,420	23,416	23,427	23,449	23,497	23,535	23,573	23,612	23,652	23,712	23,753	282,428
5 GM <25KW	20,974	21,210	21,201	21,200	21,151	21,121	21,087	21,051	21,043	20,981	20,961	20,937	252,917
6 GM =>25KW	7,295	7,069	7,075	7,080	7,080	7,081	7,090	7,079	7,078	7,076	7,078	7,082	85,163
7 GMH <25KW	2,498	2,526	2,521	2,505	2,506	2,504	2,507	2,506	2,507	2,498	2,493	2,493	30,064
8 GMH =>25KW	757	730	730	726	725	725	726	726	726	725	726	725	8,747
9 GL	737	736	736	736	739	738	738	739	740	740	743	745	8,867
10 GLH	91	89	89	88	88	89	89	89	89	89	89	89	1,068
11 L	21	21	21	21	21	21	21	21	22	22	22	22	256
12 HVPS	9	9	9	9	9	9	9	9	9	10	10	10	111
13 AL	3	3	3	3	3	3	3	3	3	3	4	4	38
14 SE	1	1	1	1	1	1	1	1	1	1	1	1	12
15 SM	173	173	173	173	173	173	173	173	173	173	173	173	2,076
16 SH	13	13	13	13	13	13	13	13	13	13	13	13	156
17 PAL	816	815	815	815	816	813	813	809	811	808	805	805	9,741
18 UMS	5,323	5,296	5,303	5,319	5,335	5,500	5,569	5,561	5,566	5,588	5,618	5,621	65,599

B. E-Factor Rate per Customer Class, Excl. GRT													
19 Residential (RS, RH, RA)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
20 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
21 Medium Commercial & Industrial (GM, GMH) >25 kW	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07
22 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
23 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

C. E-Factor Revenue by Month, Excl. GRT													
24 RS	(\$9,934)	(\$9,943)	(\$9,937)	(\$9,934)	(\$9,943)	\$4,952	\$4,960	\$4,950	\$4,959	\$4,959	\$4,960	\$4,969	(\$14,982)
25 RH	(\$719)	(\$724)	(\$725)	(\$725)	(\$728)	\$362	\$365	\$366	\$368	\$370	\$371	\$374	(\$1,045)
26 RA	(\$113)	(\$113)	(\$113)	(\$114)	(\$114)	\$56	\$57	\$57	\$57	\$57	\$57	\$57	(\$168)
27 GS	(\$234)	(\$234)	(\$234)	(\$234)	(\$234)	\$235	\$235	\$236	\$236	\$237	\$237	\$238	\$482
28 GM<25	(\$210)	(\$212)	(\$212)	(\$212)	(\$212)	\$211	\$211	\$211	\$210	\$210	\$210	\$209	\$414
29 GM>25	(\$219)	(\$212)	(\$212)	(\$212)	(\$212)	\$496	\$496	\$496	\$495	\$495	\$495	\$496	\$2,402
30 GMH<25	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$50
31 GMH>25	(\$23)	(\$22)	(\$22)	(\$22)	(\$22)	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$245
32 GL	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$15
33 GLH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$2
34 L	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 HVPS	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
37 SE	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
38 SM	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43)
39 SH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
40 PAL	(\$41)	(\$41)	(\$41)	(\$41)	(\$41)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$204)
41 UMS	(\$266)	(\$265)	(\$265)	(\$266)	(\$267)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,329)
42 Total	(\$11,801)	(\$11,809)	(\$11,805)	(\$11,803)	(\$11,816)	\$6,396	\$6,410	\$6,400	\$6,411	\$6,412	\$6,415	\$6,426	(\$14,165)

D. E-Factor Revenue by Customer Class		
	Incl. GRT	Excl. GRT
43 Residential (RS, RH, RA)	(\$17,211)	(\$16,195)
44 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$1,006	\$946
45 Medium Commercial & Industrial (GM, GMH) >25 kW	\$2,813	\$2,647
46 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$19	\$17
47 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$1,679)	(\$1,580)
48 Total	(\$15,053)	(\$14,165)

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Summary of Expense - January 2019 through December 2019

A. Actual 2019 Expense by Month

Rate Class	Jan-2019	Feb-2019	Mar-2019	Apr-2019	May-2019	Jun-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Total
1 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Subtotal - Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Subtotal - Small C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Subtotal - Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Subtotal - Large C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Subtotal - Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Subtotal - Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

B. Actual 2019 Expense by Customer Class

29 Residential (RS, RH, RA)	\$0
30 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0
31 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0
32 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0
33 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0
34 Total	\$0

(1) Refer to Page 6

Exhibit 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020

Summary of Revenue and Expense for the Reconciliation Period - January 2019 through December 2019

	Jan-2019	Feb-2019	Mar-2019	Apr-2019	May-2019	Jun-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Total
<u>Revenue</u>													
1 Actual Surcharge Revenue	\$4,940	(\$35,086)	(\$12,615)	(\$13,324)	(\$12,924)	\$365	\$14,464	\$5,196	\$6,270	\$6,463	\$8,003	\$6,007	(\$22,240)
2 E-Factor Revenue	(\$12,541)	(\$12,550)	(\$12,545)	(\$12,543)	(\$12,556)	\$6,797	\$6,812	\$6,801	\$6,813	\$6,814	\$6,817	\$6,829	(\$15,053)
3 Net Surcharge Revenue	\$17,482	(\$22,536)	(\$70)	(\$781)	(\$368)	(\$6,432)	\$7,652	(\$1,605)	(\$543)	(\$351)	\$1,187	(\$822)	(\$7,187)
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,031	(\$1,330)	(\$4)	(\$46)	(\$22)	(\$379)	\$451	(\$95)	(\$32)	(\$21)	\$70	(\$48)	(\$424)
5 Net Calendar Month Revenue	\$16,450	(\$21,207)	(\$66)	(\$735)	(\$346)	(\$6,052)	\$7,201	(\$1,510)	(\$511)	(\$331)	\$1,117	(\$773)	(\$6,763)
<u>Expense</u>													
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 (Over)/Under Collection	(\$16,450)	\$21,207	\$66	\$735	\$346	\$6,052	(\$7,201)	\$1,510	\$511	\$331	(\$1,117)	\$773	\$6,763

(1) Reflects the Uncollectible POR Provision of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017 the Company eliminated the uncollectible accounts component of the POR discounts for EGSs. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense was moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The POR expense amount is fixed. Appendix D of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts. As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. P-2018-3000124, effective December 29, 2018, the Company revised Rider No. 1 to remove the recovery of the POR uncollectible expense from the rider and recoup the expense through the Company's base rates.

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Summary of (Over)/Under Calculation Balance by Customer Class at December 31, 2019

A	B	C	D (B-C)	E	F (E-D)	G	H (F+G-C)
<u>Customer Class / (Rate Class)</u>	Total Surcharge Revenue <u>Excl. GRT</u> Exh. 1, Page 2	E-Factor Revenue <u>Excl. GRT</u> Exh. 1, Page 4	Net Reconciliation Period Revenue <u>Excl. GRT</u>	Actual Reconciliation Period <u>Expense</u> Exh. 1, Page 5	Current Reconciliation Period <u>(Over)/ Under Collection</u>	Prior Period YE 2018 <u>(Over)/ Under Collection Balance</u>	Total <u>(Over)/ Under Collection Balance at Dec. 31, 2019</u>
1 Residential (RS, RH, RA)	(\$21,564)	(\$16,195)	(\$5,369)	\$0	\$5,369	(\$16,924)	\$4,640
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$254	\$946	(\$692)	\$0	\$692	(\$134)	(\$389)
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$1,815	\$2,647	(\$832)	\$0	\$832	\$6,855	\$5,040
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$17	\$17	(\$0)	\$0	\$0	(\$24)	(\$41)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	(\$1,450)	(\$1,580)	\$130	\$0	(\$130)	(\$1,386)	\$65
6 Total	(\$20,928)	(\$14,165)	(\$6,763)	\$0	\$6,763	(\$11,612)	\$9,316

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Calculation of E-Factor Revenue - January to May 2020

A	B	C	D	E = (C * D) / 100	F = B - E	G	H = F / G * 100
	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2019</u> Att. A, page 1	Forecast Customer Bills <u>Jan-May 2020</u>	Current E-Factor Rate Excl. GRT <u>Cents/Month</u> Exh. 1, page 4	Forecast E-Factor Revenue Jan. 2020 to <u>May 2020</u>	Forecast (Over)/ Under Collection Balance at <u>May 31, 2020</u>	Forecast Customer Bills Jun 2020 to <u>May 2021</u>	Proposed E-Factor Rate Excl. GRT <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$4,640	2,702,930	1.00	\$27,029	(\$22,389)	6,491,714	(1.00)
2 Small C&I (GS, GM, GMH) <25 kW	(\$389)	235,170	1.00	\$2,352	(\$2,740)	564,439	(1.00)
3 Medium C&I (GM, GMH) >25 kW	\$5,040	38,586	7.00	\$2,701	\$2,339	92,325	3.00
4 Large C&I (GL, GLH, L, HVPS)	(\$41)	4,299	1.00	\$43	(\$84)	10,291	(1.00)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$65	31,809	0.00	\$0	\$65	76,662	0.00
6 Total	\$9,316	3,012,793		\$32,125	(\$22,809)	7,235,431	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Calculation of C-Factor Rate

A	B	C	D = B / C * 100
<u>Customer / (Rate Class)</u>	2020 Retail Market Enhancement <u>Budget</u>	Forecast Customer Bills Jun 2020 to <u>May 2021</u>	Monthly C-Factor Rate <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$0	6,491,714	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	564,439	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	92,325	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	10,291	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$0	76,662	0.00
6 Total	\$0	7,235,431	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2020**

Calculation of the Projected Retail Market Enhancement Surcharge Effective June 1, 2020

A	B	C	D	E	F
		$= B * 1 / (1 - 0.059)$		$= D * 1 / (1 - 0.059)$	$= C + E$
	C-Factor Monthly Charge <u>Cents/Month</u> Att. A, page 3	C-Factor Monthly Charge Inc. GRT <u>Cents/Month</u>	E-Factor Monthly Charge <u>Cents/Month</u> Att. A, page 2	E-Factor Monthly Charge Inc. GRT <u>Cents/Month</u>	Proposed Surcharge Inc. GRT <u>Cents/Month</u>
<u>Customer / (Rate Class)</u>					
1 Residential (RS, RH, RA)	0.00	0.00	(1.00)	(1.00)	(1.00)
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	0.00	0.00	(1.00)	(1.00)	(1.00)
3 Medium Commercial & Industrial (GM, GMH) >25 kW	0.00	0.00	3.00	3.00	3.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	0.00	0.00	(1.00)	(1.00)	(1.00)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	0.00	0.00	0.00	0.00	0.00