



Michael Zimmerman
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April 1, 2020

Via Electronic Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Docket No. M-2020-_____
Supplement No. 8 to Tariff Electric – PA. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 8 to Duquesne Light Company’s (“Duquesne Light” or the “Company”) Tariff No. 25. Supplement No. 8 is filed in compliance with the Public Service Commission’s (“Commission”) Order issued December 22, 2016, at Docket No. P-2016-2543140, and has an effective date of June 1, 2020.

Supplement No. 8 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial, and medium commercial and industrial customers with demands less than 200 kW. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
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Dated: April 1, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: April 1, 2020

EFFECTIVE: June 1, 2020

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

First Revised Page No. 98
Cancelling Original Page No. 98

Second Revised Page No. 99
Cancelling First Revised Page No. 99

First Revised Page No. 101
Cancelling Original Page No. 101

The supply charge for Residential customers has decreased from 5.5669 ¢/kWh to 5.2428 ¢/kWh for the Application Period June 1, 2020, through November 30, 2020.

The supply charge for Small Commercial & Industrial customers has decreased from 5.2079 ¢/kWh to 5.0182 ¢/kWh for the Application Period June 1, 2020, through November 30, 2020.

The supply charge for Medium Commercial & Industrial customers has decreased from 4.5894 ¢/kWh to 4.0389 ¢/kWh for the Application Period June 1, 2020, through August 31, 2020.

The supply charge for Lighting customers has decreased from 3.3268 ¢/kWh to 3.1335 ¢/kWh for the application period June 1, 2020, through November 30, 2020.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

DEFAULT SERVICE SUPPLY RATE**Residential****(Rate Schedules RS, RH and RA)**

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	6.1337
December 1, 2018 through May 31, 2019	6.0654
June 1, 2019 through November 30, 2019	5.8822
December 1, 2019 through May 31, 2020	5.5669
June 1, 2020 through November 30, 2020	5.2428
December 1, 2020 through May 31, 2021	X.XXXX

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.**(Rate Schedules GS/GM and GMH and Rate Schedule UMS)**

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	5.8026
December 1, 2018 through May 31, 2019	5.7642
June 1, 2019 through November 30, 2019	5.4951
December 1, 2019 through May 31, 2020	5.2079
June 1, 2020 through November 30, 2020	5.0182
December 1, 2020 through May 31, 2021	X.XXXX

(D)

(D) – Indicates Decrease**ISSUED: APRIL 1, 2020****EFFECTIVE: JUNE 1, 2020**

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	4.5047
December 1, 2019 through February 29, 2020	5.5691
March 1, 2020 through May 31, 2020	4.5894
June 1, 2020 through August 31, 2020	4.0389
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(D)

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	3.3268
June 1, 2020 through November 30, 2020	3.1335
December 1, 2020 through May 31, 2021	X.XXXX

(D)

(D) – Indicates Decrease

ISSUED: APRIL 1, 2020

EFFECTIVE: JUNE 1, 2020

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2020

Bi-Annual Rate Adjustment - August 1, 2019 through January 31, 2020

1	Surcharge Revenue, Incl. GRT	\$12,747,529	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$11,995,425	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$147,107)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$138,428)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$12,133,853	Line 2 - Line 4
6	Small C&I Related Expense	\$12,261,430	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$127,577	Line 6 - Line 5
8	Interest	\$5,068	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$132,645	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2019	(\$106,520)	Exh. 1, Page 4
11	E-Factor Revenue - August 2019 - January 2020, Excl. GRT	(\$138,428)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2020	\$31,909	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2019 - Jan 2020	\$132,645	Line 9
14	E-Factor Balance at January 31, 2020	\$164,553	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$2,453,734	\$2,202,264	\$1,915,070	\$2,017,533	\$2,150,245	\$2,008,683	\$12,747,529
2 E-Factor Revenue	(\$28,629)	(\$25,794)	(\$22,261)	(\$23,653)	(\$23,340)	(\$23,430)	(\$147,107)
3 Net Surcharge Revenue	\$2,482,363	\$2,228,058	\$1,937,330	\$2,041,186	\$2,173,585	\$2,032,113	\$12,894,637
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$146,459	\$131,455	\$114,302	\$120,430	\$128,242	\$119,895	\$760,784
5 Net Calendar Month Revenue	\$2,335,904	\$2,096,602	\$1,823,028	\$1,920,756	\$2,045,344	\$1,912,219	\$12,133,853
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,344,657	\$2,080,171	\$1,813,458	\$1,871,266	\$1,989,445	\$2,015,838	\$12,114,834
7 Administrative Expense (2)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$1,508	\$1,508	\$1,508	\$1,508	\$1,508	\$1,508	\$9,047
9 Working Capital for Default Service Supply Expense (3)	\$11,531	\$11,531	\$11,531	\$11,531	\$11,531	\$11,531	\$69,185
10 Total Expense	\$2,358,320	\$2,093,834	\$1,891,737	\$1,884,929	\$2,003,108	\$2,029,501	\$12,261,430
11 (Over)/Under Collection	\$22,416	(\$2,768)	\$68,709	(\$35,827)	(\$42,236)	\$117,283	\$127,577

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2019.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
1	(Over)/Under Collection	\$22,416	(\$2,768)	\$68,709	(\$35,827)	(\$42,236)	\$117,283	\$127,577
2	Interest Rate (1)	5.25%	5.15%	4.99%	4.75%	4.75%	4.75%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	\$1,275	(\$143)	\$3,144	(\$1,418)	(\$1,505)	\$3,714	\$5,068

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	
2	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	\$52,776	
3		(Over)/Under E-Factor Recovery		\$84,193 Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
5		Interest	\$2,590	
6		Total		\$64,150 Line 4 + Line 5
7		Net (Over)/Under Collection		\$148,343 Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,343	Line 7
9	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	\$142,603	
10		(Over)/Under E-Factor Recovery	\$5,740	Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
12		Interest	\$288	
13		Total		(\$13,211) Line 11 + Line 12
14		Net (Over)/Under Collection		(\$7,471) Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$7,471)	Line 14
16	Feb 2016 to Jul 2016	Current Period E-Factor Revenue (excl. GRT)	\$88,217	
17		(Over)/Under E-Factor Recovery	(\$95,688)	Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$164,282	
19		Interest	\$3,149	
20		Total		\$167,431 Line 18 + Line 19
21		Net (Over)/Under Collection		\$71,743 Line 17 + Line 20

Filed April 2017

Effective June 2017 to November 2017

22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$71,743	Line 21
23	Aug 2016 to Jan 2017	Current Period E-Factor Revenue (excl. GRT)	\$19,831	
24		(Over)/Under E-Factor Recovery	\$51,912	Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$330,435)	
26		Interest	(\$12,489)	
27		Total		(\$342,924) Line 25 + Line 26
28	Audit Finding No. 2 - Refund of Overstated Expenses		(\$69,503)	See Note 1
29	Audit Finding No. 4 - Recovery of Mistated E-Factor Revenue		\$4,039	See Note 1
30		Net (Over)/Under Collection		(\$356,476) Line 24 + Line 27+ Line 28+ Line 29

Filed October 2017

Effective December 2017 to May 2018

31	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$356,476)	Line 30
32	Feb 2017 to Jul 2017	Current Period E-Factor Revenue (excl. GRT)	(\$85,583)	
33		(Over)/Under E-Factor Recovery	(\$270,893)	Line 31 - Line 32
34	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$122,796	
35		Interest	\$4,732	
36		Total		\$127,528 Line 34 + Line 35
37		Net (Over)/Under Collection		(\$143,365) Line 33 + Line 36

Filed April 2018

Effective June 2018 to November 2018

38	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$143,365)	Line 37
39	Aug 2017 to Jan 2018	Current Period E-Factor Revenue (excl. GRT)	(\$268,553)	
40		(Over)/Under E-Factor Recovery	\$125,188	Line 38 - Line 39
41	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$24,539)	
42		Interest	(\$782)	
43		Total		(\$25,321) Line 41 + Line 42
44		Net (Over)/Under Collection		\$99,867 Line 40 + Line 43

Filed October 2018

Effective December 2018 to May 2019

45	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$99,867	Line 44
46	Feb 2018 to Jul 2018	Current Period E-Factor Revenue (excl. GRT)	(\$58,200)	
47		(Over)/Under E-Factor Recovery	\$158,067	Line 45 - Line 46
48	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$140,505)	
49		Interest	(\$5,069)	
50		Total		(\$145,575) Line 48 + Line 49
51		Net (Over)/Under Collection		\$12,492 Line 47 + Line 50

Filed April 2019

Effective June 2019 to November 2019

52	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$12,492	Line 51
53	Aug 2018 to Jan 2019	Current Period E-Factor Revenue (excl. GRT)	\$82,957	
54		(Over)/Under E-Factor Recovery	(\$70,465)	Line 52 - Line 53
55	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$49,783)	
56		Interest	(\$2,397)	
57		Total		(\$52,180) Line 55 + Line 56
58		Net (Over)/Under Collection		(\$122,644) Line 54 + Line 57

Filed October 2019

Effective December 2019 to May 2020

59	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$122,644)	Line 58
60	Feb 2019 to Jul 2019	Current Period E-Factor Revenue (excl. GRT)	(\$43,232)	
61		(Over)/Under E-Factor Recovery	(\$79,412)	Line 59 - Line 60
62	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$25,948)	
63		Interest	(\$1,159)	
64		Total		(\$27,107) Line 62 + Line 63
65		Net (Over)/Under Collection		(\$106,520) Line 61 + Line 64

Filed April 2020

Effective June 2020 to November 2020

66	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,520)	Line 65
67	Aug 2019 to Jan 2020	Current Period E-Factor Revenue (excl. GRT)	(\$138,428)	
68		(Over)/Under E-Factor Recovery	\$31,909	Line 66 - Line 67
69	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$127,577	
70		Interest	\$5,068	
71		Total		\$132,645 Line 69 + Line 70
72		Net (Over)/Under Collection		\$164,553 Line 68 + Line 71

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest was calculated at the prime rate of interest from when the adjustment began, June 2012, through the mid-point of the rate effective period, August 31, 2017.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$43.31 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.64 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$45.95 /MWh	Line 1 + Line 3
5	Outside Services	\$68,365		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	245,638		Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
7	Administrative Adder (per MWh)		\$0.28 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$9,047		
9	Working Capital for Default Service Supply Expense	\$69,185		Updated as part of the Commission rate case order entered on December 20, 2018
10	Total Residential/Lighting Unbundling Expense	\$78,231		at Docket No. R-2018-3000124 per page 19, paragraph 44.
11	Forecast POLR Sales (MWh)	245,638		Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
12	Unbundling Rate (per MWh)		\$0.32 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	\$31,909		Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$127,577		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$5,068		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$132,645		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$164,553		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	245,638		Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
19	E-Factor Rate (per MWh)		\$0.67 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$47.22 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.96 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$50.18 /MWh	Line 20 + Line 21
23	<u>RFP Small C&I Retail Supply Rate (¢/kWh)</u>		<u>5.0182</u> /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	245,638,135		Forecast POLR sales (kWh) June 1, 2020 through November 30, 2020
25	Projected RFP Revenue	\$12,326,629		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2019</u>	Proposed Tariff Effective <u>6/1/2020</u>
GS GM < 25 kW GMH <25 kW UMS				
All kWh	kWh	¢/kWh	5.2079	5.0182

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2020**

Quarterly Rate Adjustment - August 1, 2019 through January 31, 2020

1	Surcharge Revenue, Incl. GRT	\$11,394,625	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$10,722,343	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$12,009)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$11,300)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$10,733,643	Line 2 - Line 4
6	<u>Medium C&I Related Expense</u>	<u>\$10,717,364</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$16,279)</u>	Line 6 - Line 5
8	<u>Interest</u>	<u>(\$1,875)</u>	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$18,154)</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2019	(\$135,563)	Exh. 1, Page 4
11	E-Factor Revenue - August 2019 - January 2020, Excl. GRT	(\$11,300)	Line 4
12	<u>(Over)/Under E-Factor Recovery at January 31, 2020</u>	<u>(\$124,263)</u>	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2019 - Jan 2020	(\$18,154)	Line 9
14	<u>E-Factor Balance at January 31, 2020</u>	<u>(\$142,417)</u>	Line 12 + Line 13

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$2,282,444	\$1,867,659	\$1,451,616	\$1,618,659	\$1,904,457	\$2,269,790	\$11,394,625
2 Less E Factor Rate Revenue	\$8,342	\$7,620	\$6,656	\$6,948	(\$20,517)	(\$21,057)	(\$12,009)
3 Net Calendar Month Revenue	\$2,274,102	\$1,860,040	\$1,444,960	\$1,611,711	\$1,924,975	\$2,290,847	\$11,406,634
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$134,172	\$109,742	\$85,253	\$95,091	\$113,574	\$135,160	\$672,991
5 Net Calendar Month Revenue less GRT	\$2,139,930	\$1,750,297	\$1,359,707	\$1,516,620	\$1,811,401	\$2,155,687	\$10,733,643
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,098,796	\$1,593,908	\$1,403,670	\$1,454,543	\$1,992,459	\$1,984,410	\$10,527,785
7 Administrative Expense (2)	\$625	\$625	\$32,933	\$625	\$625	\$32,933	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$2,336	\$2,336	\$2,336	\$2,336	\$2,336	\$2,336	\$14,017
9 Working Capital for Default Service Supply Expense (3)	\$17,866	\$17,866	\$17,866	\$17,866	\$17,866	\$17,866	\$107,197
10 Total Expense	\$2,119,623	\$1,614,735	\$1,456,805	\$1,475,370	\$2,013,286	\$2,037,545	\$10,717,364
11 (Over)/Under Collection	(\$20,307)	(\$135,562)	\$97,098	(\$41,250)	\$201,885	(\$118,142)	(\$16,279)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2019 and March 1, 2020.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
1 (Over)/Under Collection	(\$20,307)	(\$135,562)	\$97,098	(\$41,250)	\$201,885	(\$118,142)	(\$16,279)
2 Interest Rate (1)	5.25%	5.15%	4.99%	4.75%	4.75%	4.75%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$1,155)	(\$6,981)	\$4,443	(\$1,633)	\$7,192	(\$3,741)	(\$1,875)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

<u>File October 2015</u>				
Effective December 2015 to May 2016				
1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	Line 51
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$17,854)</u>	
3		(Over)/Under E-Factor Recovery	\$112,823	Line 52 - Line 53
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$544,100	
5		Interest	<u>\$24,444</u>	
6		Total	\$568,544	Line 55 + Line 56
7		Net (Over)/Under Collection	<u>\$681,367</u>	Line 54 + Line 57
<u>File April 2016</u>				
Effective June 2016 to November 2016				
8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$286,366</u>	
10		(Over)/Under E-Factor Recovery	\$395,000	Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
12		Interest	<u>\$734</u>	
13		Total	\$15,874	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$410,875</u>	Line 10 + Line 13
<u>File October 2016</u>				
Effective December 2016 to May 2017				
15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$410,875	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$562,099</u>	
17		(Over)/Under E-Factor Recovery	(\$151,224)	Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$411,236	
19		Interest	<u>\$4,080</u>	
20		Total	\$415,316	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>\$264,092</u>	Line 17 + Line 20
<u>File April 2017</u>				
Effective June 2017 to November 2017				
22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$264,092	Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$346,356</u>	
24		(Over)/Under E-Factor Recovery	(\$82,264)	Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$620,058)	
26		Interest	<u>(\$23,117)</u>	
27		Total	(\$643,175)	Line 25 + Line 26
28	Audit Finding No. 4 - Refund of Mistated E-Factor Revenue		(\$12,929)	See Note 1
29		Net (Over)/Under Collection	<u>\$738,368</u>	Line 24 + Line 27 + Line 28
<u>File October 2017</u>				
Effective December 2017 to May 2018				
30	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$738,368)	Line 29
31	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	<u>(\$66,279)</u>	
32		(Over)/Under E-Factor Recovery	(\$672,089)	Line 30 - Line 31
33	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$65,776	
34		Interest	<u>\$349</u>	
35		Total	\$66,125	Line 33 + Line 34
36		Net (Over)/Under Collection	<u>(\$605,964)</u>	Line 32 + Line 35
<u>File April 2018</u>				
Effective June 2018 to November 2018				
37	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$605,964)	Line 36
38	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	<u>(\$619,192)</u>	
39		(Over)/Under E-Factor Recovery	\$13,229	Line 37 - Line 38
40	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$243,864)	
41		Interest	<u>(\$9,698)</u>	
42		Total	(\$253,562)	Line 40 + Line 41
43		Net (Over)/Under Collection	<u>(\$240,334)</u>	Line 39 + Line 42
<u>File October 2018</u>				
Effective December 2018 to May 2019				
44	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$240,334)	Line 43
45	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	<u>(\$427,604)</u>	
46		(Over)/Under E-Factor Recovery	\$187,270	Line 44 - Line 45
47	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$150,814)	
48		Interest	<u>(\$6,717)</u>	
49		Total	(\$157,531)	Line 47 + Line 48
50		Net (Over)/Under Collection	<u>\$29,740</u>	Line 46 + Line 49
<u>File April 2019</u>				
Effective June 2019 to August 2019				
51	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$29,740	Line 50
52	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	<u>(\$148,172)</u>	
53		(Over)/Under E-Factor Recovery	\$177,911	Line 51 - Line 52
54	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$123,049)	
55		Interest	<u>(\$6,441)</u>	
56		Total	(\$129,490)	Line 54 + Line 55
57		Net (Over)/Under Collection	<u>\$48,421</u>	Line 53 + Line 56
<u>File October 2019</u>				
Effective December 2019 to February 2020				
58	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	\$48,421	Line 57
59	Feb 2019 to Jul 2019	Current Period E Factor Revenue (excl. GRT)	<u>\$32,553</u>	
60		(Over)/Under E-Factor Recovery	\$15,868	Line 58 - Line 59
61	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$143,562)	
62		Interest	<u>(\$7,869)</u>	
63		Total	(\$151,431)	Line 61 + Line 62
64		Net (Over)/Under Collection	<u>(\$135,563)</u>	Line 60 + Line 63
<u>File April 2020</u>				
Effective June 2020 to August 2020				
65	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$135,563)	Line 64
66	Aug 2019 to Jan 2020	Current Period E Factor Revenue (excl. GRT)	<u>(\$11,300)</u>	
67		(Over)/Under E-Factor Recovery	(\$124,263)	Line 65 - Line 66
68	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	(\$16,279)	
69		Interest	<u>(\$1,875)</u>	
70		Total	(\$18,154)	Line 68 + Line 69
71		Net (Over)/Under Collection	<u>(\$142,417)</u>	Line 67 + Line 70

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. P-2015-2495282.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Summary of RFP Results

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$35.72 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.18 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$37.90 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	155,930		Forecast POLR sales (MWh) June 1, 2020 through August 31, 2020
7	Administrative Adder (per MWh)		\$0.22 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$7,009		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
9	Working Capital for Default Service Supply Expense	\$53,599		
10	Total Medium C&I Unbundling Expense	\$60,607		
11	Forecast POLR Sales (MWh)	155,930		Forecast POLR sales (MWh) June 1, 2020 through August 31, 2020
12	Unbundling Rate (per MWh)		\$0.39 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$124,263)		Exh. 1, Page 4
	<u>Reconciliation (August 2019 to January 2020)</u>			
14	(Over)/Under Collection	(\$16,279)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$1,875)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$18,154)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$142,417)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	284,354		Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
19	E Factor Rate (per MWh)		(\$0.50) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$38.01 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.38 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$40.39 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (¢/kWh)		4.0389 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	155,930,130		Forecast POLR sales (kWh) June 1, 2020 through August 31, 2020
25	Projected RFP Revenue	\$6,297,896		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 3/1/2020</u>	<u>Proposed Tariff Effective 6/1/2020</u>
GM => 25 < 200 kW GMH => 25 < 200 kW				
All kWh	kWh	¢/kWh	4.5894	4.0389

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2020

Bi-Annual Rate Adjustment - August 1, 2019 through January 31, 2020

1	Surcharge Revenue, Incl. GRT	\$83,136,773	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$78,231,703	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$707,649)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$665,898)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$78,897,601	Line 2 - Line 4
6	Residential Related Expense	\$79,267,009	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$369,409	Line 6 - Line 5
8	Interest	\$18,371	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$387,779	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2019	(\$9,499)	Exh. 1, Page 4
11	E-Factor Revenue - August 2019 - January 2020, Excl. GRT	(\$665,898)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2020	\$656,399	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2019 - Jan 2020	\$387,779	Line 9
14	E-Factor Balance at January 31, 2020	\$1,044,178	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$16,930,274	\$14,968,944	\$10,670,941	\$12,899,206	\$14,385,356	\$13,282,051	\$83,136,773
2 E-Factor Revenue	(\$214,317)	(\$184,284)	(\$139,749)	(\$164,009)	(\$2,690)	(\$2,599)	(\$707,649)
3 Net Surcharge Revenue	\$17,144,591	\$15,153,228	\$10,810,691	\$13,063,216	\$14,388,046	\$13,284,650	\$83,844,421
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,011,531	\$894,040	\$637,831	\$770,730	\$848,895	\$783,794	\$4,946,821
5 Net Calendar Month Revenue	\$16,133,060	\$14,259,187	\$10,172,860	\$12,292,486	\$13,539,152	\$12,500,856	\$78,897,601
<u>Expense</u>							
6 Supply Invoice Amount	\$16,327,180	\$13,803,490	\$10,639,021	\$12,054,197	\$13,082,768	\$12,701,718	\$78,608,374
7 Administrative Expense (1)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (2)	\$11,376	\$11,376	\$11,376	\$11,376	\$11,376	\$11,376	\$68,258
9 Working Capital for Default Service Supply Expense (2)	\$87,002	\$87,002	\$87,002	\$87,002	\$87,002	\$87,002	\$522,012
10 Total Expense	\$16,426,183	\$13,902,493	\$10,802,640	\$12,153,201	\$13,181,771	\$12,800,722	\$79,267,009
11 (Over)/Under Collection	\$293,123	(\$356,694)	\$629,780	(\$139,285)	(\$357,381)	\$299,866	\$369,409

(1) Administrative fees to conduct the request for proposal for rates effective December 1, 2019.

(2) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2019</u>	<u>Sep 2019</u>	<u>Oct 2019</u>	<u>Nov 2019</u>	<u>Dec 2019</u>	<u>Jan 2020</u>	<u>Total</u>
1 (Over)/Under Collection	\$293,123	(\$356,694)	\$629,780	(\$139,285)	(\$357,381)	\$299,866	\$369,409
2 Interest Rate (1)	5.25%	5.15%	4.99%	4.75%	4.75%	4.75%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$16,671	(\$18,370)	\$28,818	(\$5,513)	(\$12,732)	\$9,496	\$18,371

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2020**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2015</u>			
Effective December 2015 to May 2016			
1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>\$19,664</u>
3		(Over)/Under E-Factor Recovery	<u>(\$121,199)</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$395,060
5		Interest	<u>\$18,474</u>
6		Total	<u>\$413,534</u> Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$292,335</u> Line 3 + Line 6
<u>Filed April 2016</u>			
Effective June 2016 to November 2016			
8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$45,065</u>
10		(Over)/Under E-Factor Recovery	<u>\$247,270</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)
12		Interest	<u>(\$5,407)</u>
13		Total	<u>(\$501,032)</u> Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$253,762)</u> Line 10 + Line 13
<u>Filed October 2016</u>			
Effective December 2016 to May 2017			
15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$253,762)
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$68,092</u>
17		(Over)/Under E-Factor Recovery	<u>(\$321,853)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$222,576
19		Interest	<u>(\$684)</u>
20		Total	<u>\$221,892</u> Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$99,961)</u> Line 17 + Line 20
<u>Filed April 2017</u>			
Effective June 2017 to November 2017			
22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$99,961)
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	<u>(\$220,310)</u>
24		(Over)/Under E-Factor Recovery	<u>\$120,349</u> Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	\$1,233,277
26		Interest	<u>\$45,211</u>
27		Total	<u>\$1,278,488</u> Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expenses		\$350,809 See Note 1
29	Audit Finding No. 3 - Refund of Overstated Expenses		(\$25,033) See Note 1
30	Audit Finding No. 4 - Refund of Mistated E-Factor Revenue		(\$2,466) See Note 1
31		Net (Over)/Under Collection	<u>\$1,722,148</u> Sum Line 24 to Line 30
<u>Filed October 2017</u>			
Effective December 2017 to May 2018			
32	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$1,722,148
33	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$616,228</u>
34		(Over)/Under E-Factor Recovery	<u>\$1,105,920</u> Line 32 - Line 33
35	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	(\$308,272)
36		Interest	<u>(\$8,295)</u>
37		Total	<u>(\$316,567)</u> Line 35 + Line 36
38		Net (Over)/Under Collection	<u>\$789,353</u> Sum Line 34 to Line 37
<u>Filed April 2018</u>			
Effective June 2018 to November 2018			
39	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$789,353
40	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	<u>\$1,398,445</u>
41		(Over)/Under E-Factor Recovery	<u>(\$609,093)</u> Line 39 - Line 40
42	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$212,521)
43		Interest	<u>(\$4,455)</u>
44		Total	<u>(\$216,976)</u> Line 42 + Line 43
45		Net (Over)/Under Collection	<u>(\$826,069)</u> Sum Line 41 to Line 44
<u>Filed October 2018</u>			
Effective December 2018 to May 2019			
46	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$826,069)
47	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	<u>\$179,136</u>
48		(Over)/Under E-Factor Recovery	<u>(\$1,005,205)</u> Line 46 - Line 47
49	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$925,539)
50		Interest	<u>(\$32,257)</u>
51		Total	<u>(\$957,795)</u> Line 49 + Line 50
52		Net (Over)/Under Collection	<u>(\$1,963,000)</u> Sum Line 48 to Line 51
<u>Filed April 2019</u>			
Effective June 2019 to November 2019			
53	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,963,000)
54	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,354,190)</u>
55		(Over)/Under E-Factor Recovery	<u>(\$608,810)</u> Line 53 - Line 54
56	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$369,933)
57		Interest	<u>(\$20,610)</u>
58		Total	<u>(\$390,543)</u> Line 56 + Line 57
59		Net (Over)/Under Collection	<u>(\$999,353)</u> Sum Line 55 to Line 58
<u>Filed October 2019</u>			
Effective December 2019 to May 2020			
60	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$999,353)
61	Feb 2019 to Jul 2019	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,639,016)</u>
62		(Over)/Under E-Factor Recovery	<u>\$639,662</u> Line 60 - Line 61
63	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$618,723)
64		Interest	<u>(\$30,439)</u>
65		Total	<u>(\$649,161)</u> Line 63 + Line 64
66		Net (Over)/Under Collection	<u>(\$9,499)</u> Sum Line 62 to Line 65
<u>Filed April 2020</u>			
Effective June 2020 to November 2020			
67	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$9,499)
68	Aug 2019 to Jan 2020	Current Period E Factor Revenue (excl. GRT)	<u>(\$665,898)</u>
69		(Over)/Under E-Factor Recovery	<u>\$656,399</u> Line 67 - Line 68
70	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$369,409
71		Interest	<u>\$18,371</u>
72		Total	<u>\$387,779</u> Line 70 + Line 71
73		Net (Over)/Under Collection	<u>\$1,044,178</u> Sum Line 69 to Line 72

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest on the refund of overstated expenses was calculated at the prime rate of interest from the mid-point of the adjustment period, November 30, 2013, through the mid-point of the rate effective period, August 31, 2017.

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2020**

Summary of RFP Results

**CONFIDENTIAL
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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2020**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$44.82 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	<u>Price Adjustment for Losses (\$/MWh)</u>		\$3.09 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.91 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,461,320		Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
6	<u>Outside Services Fees</u>	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258		
9	<u>Working Capital for Default Service Supply Expense</u>	\$522,012		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
10	Total Residential/Lighting Unbundling Expense	\$590,270		
11	<u>Forecast POLR Sales (MWh)</u>	1,461,320		Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
12	Unbundling Rate (per MWh)		\$0.40 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$656,399		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$369,409		Exh. 1, Page 2
15	<u>Interest on (Over)/Under Collection</u>	\$18,371		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$387,779		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$1,044,178		Line 13 + Line 16
18	<u>Forecast POLR Sales (MWh)</u>	1,461,320		Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
19	E Factor Rate (per MWh)		\$0.71 /MWh	Line 17 / Line 18
20	<u>Adjusted Wholesale Price (\$/MWh)</u>		\$49.07 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	<u>Rate Factor</u>		1.0055	Per the Company's Retail Tariff Rider 8
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$49.34 /MWh	Line 20 * Line 21
23	<u>PA GRT @ 5.9%</u>		\$3.09 /MWh	Line 22 * (.059/(1-.059))
24	Total Retail Rate (\$/MWh)		\$52.43 /MWh	Line 22 + Line 23
25	<u>RFP Residential Retail Supply Rate (¢/kWh)</u>		5.2428 /kWh	Line 24 / 10
26	Forecast POLR Sales (kWh)	1,452,527,935		Residential Forecast POLR sales (kWh) June 1, 2020 through November 30, 2020
27	Projected RFP Revenue	\$76,153,000		Line 25 / 100 * Line 26

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2020**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$44.82 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$3.09 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$47.91 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,461,320	Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
6	Outside Services Fees	\$68,365	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258	Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
9	Working Capital for Default Service Supply Expense	\$522,012	
10	Total Residential/Lighting Unbundling Expense	\$590,270	
11	Forecast POLR Sales (MWh)	1,461,320	Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
12	Unbundling Rate (per MWh)	\$0.40 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$656,399	Prior Period
	<u>Reconciliation</u>		
14	(Over)/Under Collection	\$369,409	Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$18,371	Exh. 1, Page 3
16	Total (Over)/Under Collection	\$387,779	Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$1,044,178	Line 13 + Line 16
18	Forecast POLR Sales (MWh)	1,461,320	Residential/Lighting Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
19	E Factor Rate (per MWh)	\$0.71 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price (\$/MWh)	\$49.07 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	Rate Factor	0.6009	Per the Company's Retail Tariff Rider 8
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$29.48 /MWh	Line 20 * Line 21
23	PA GRT @ 5.9%	\$1.85 /MWh	Line 22 * (.059/(1-.059))
24	Total Retail Rate (\$/MWh)	\$31.33 /MWh	Line 22 + Line 23
25	RFP Lighting Retail Supply Rate (¢/kWh)	3.1335 kWh	Line 24 / 10

Lighting Supply Charges by Lamp Wattage:

26	SM, SH & PAL (¢/kWh)		3.1335 Line 25		
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month	
27	Mercury Vapor:	100	44	\$1.38	Line 26 * Nominal kWh Energy per Unit per Month / 100
28		175	74	\$2.32	
29		250	102	\$3.20	
30		400	161	\$5.04	
31		1000	386	\$12.10	
32	High Pressure Sodium:	70	29	\$0.91	
33		100	50	\$1.57	
34		150	71	\$2.22	
35		200	95	\$2.98	
36		250	110	\$3.45	
37		400	170	\$5.33	
38		1000	387	\$12.13	
39	Flood Lighting - Unmetered:	70	29	\$0.91	
40		100	46	\$1.44	
41		150	67	\$2.10	
42		250	100	\$3.13	
43		400	155	\$4.86	
44	LED - Cobra Head:	45	16	\$0.50	
45		60	21	\$0.66	
46		95	34	\$1.07	
47		139	49	\$1.54	
48		219	77	\$2.41	
49		275	97	\$3.04	
50	LED - Colonial:	48	17	\$0.53	
51		83	29	\$0.91	
52	LED - Contemporary:	47	17	\$0.53	
53		62	22	\$0.69	

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2020**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u> <u>Effective</u> <u>12/1/2019</u>	<u>Proposed Tariff</u> <u>Effective</u> <u>6/1/2020</u>
RS	kWh	¢/kWh	5.5669	5.2428
RH	kWh	¢/kWh	5.5669	5.2428
RA	kWh	¢/kWh	5.5669	5.2428
AL	kWh	¢/kWh	3.3268	3.1335
SE	kWh	¢/kWh	3.3268	3.1335
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.46	\$1.38
	175	\$/Mo.	\$2.46	\$2.32
	250	\$/Mo.	\$3.39	\$3.20
	400	\$/Mo.	\$5.36	\$5.04
	1000	\$/Mo.	\$12.84	\$12.10
High Pressure Sodium:	70	\$/Mo.	\$0.96	\$0.91
	100	\$/Mo.	\$1.66	\$1.57
	150	\$/Mo.	\$2.36	\$2.22
	200	\$/Mo.	\$3.16	\$2.98
	250	\$/Mo.	\$3.66	\$3.45
	400	\$/Mo.	\$5.66	\$5.33
	1000	\$/Mo.	\$12.87	\$12.13
Flood Lighting - Unmetered:	70	\$/Mo.	\$0.96	\$0.91
	100	\$/Mo.	\$1.53	\$1.44
	150	\$/Mo.	\$2.23	\$2.10
	250	\$/Mo.	\$3.33	\$3.13
	400	\$/Mo.	\$5.16	\$4.86
LED - Cobra Head:	45	\$/Mo.	\$0.53	\$0.50
	60	\$/Mo.	\$0.70	\$0.66
	95	\$/Mo.	\$1.13	\$1.07
	139	\$/Mo.	\$1.63	\$1.54
	219	\$/Mo.	\$2.56	\$2.41
	275	\$/Mo.	\$3.23	\$3.04
LED - Colonial:	48	\$/Mo.	\$0.57	\$0.53
	83	\$/Mo.	\$0.96	\$0.91
LED - Contemporary:	47	\$/Mo.	\$0.57	\$0.53
	62	\$/Mo.	\$0.73	\$0.69