

Columbia Gas of Pennsylvania, Inc.  
2020 General Rate Case  
Docket No. R-2020-3018835  
Standard Data Request  
GASRR No. 01-23  
Volume 1 of 3

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see the GAS-RR-001 Attachment A for the quarterly Balance Sheet and Income Statements for the months December 2018 through January 2020.

**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of December 31, 2018  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>Assets and Other Debits</b>			
<b>Utility Plant</b>			
Total Utility Plant	2,517,543,453.25	19,043,188.97	231,946,941.52
Accum Prov - Amort and Depr	(463,846,358.44)	(2,249,388.19)	(32,869,595.19)
Net Utility Plant	2,053,697,094.81	16,793,800.78	199,077,346.33
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
<b>Total Utility Plant</b>	<b>2,054,428,967.06</b>	<b>16,793,800.78</b>	<b>199,077,346.33</b>
<b>Other Property and Investments</b>			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	19,968,120.31	55,041.30	415,853.40
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	634,282.07	(9,659,523.48)	(7,495,508.93)
<b>Total Other Property and Investments</b>	<b>20,610,748.87</b>	<b>(9,604,482.18)</b>	<b>(7,079,655.53)</b>
<b>Current and Accrued Assets</b>			
Cash	3,928,067.44	1,747,569.07	693,473.38
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	0.00
Other Accounts Receivable	253,205.46	205.46	205.46
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	(0.00)
NR from Associated Cos	44,704,353.21	5,348,642.07	(7,506,600.63)
AR from Associated Cos	153,583.67	47,329.65	(16,781.52)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,040,236.81	19,596.22	137,999.24
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	60,321,626.56	(7,759,075.59)	(2,715,353.39)
LNG Stored & Held for Process	-	-	-
Prepayments	4,717,578.59	732,958.98	1,966,538.05
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	234,291.47	211,965.22	227,133.68
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
<b>Total Current and Accrued Assets</b>	<b>115,355,493.21</b>	<b>349,191.08</b>	<b>(7,213,385.73)</b>
<b>Deferred Debits</b>			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	292,807,239.64	22,530,875.43	21,901,880.06
Preliminary Surveys	1,766,047.14	(1,022,741.87)	(2,031,605.13)
Clearing Accounts	-	-	-
Miscellaneous Deferred Debits	5,012,465.63	17,941.78	(16,700.37)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	130,360,758.00	(23,510,583.00)	57,221,149.00
Unrecovered Purchase Gas Costs	5,792,437.98	2,909,330.37	5,641,741.49
<b>Total Deferred Debits</b>	<b>435,738,948.39</b>	<b>924,822.71</b>	<b>82,716,465.05</b>
<b>Total Assets and Other Debits</b>	<b>2,626,134,157.53</b>	<b>8,463,332.39</b>	<b>267,500,770.12</b>

**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of December 31, 2018  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>CAPITALIZATION and LIABILITIES</b>			
<b>Proprietary Capital</b>			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	45,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	682,583,016.14	-	-
Retained Earnings - Current Year	105,796,711.72	38,815,466.62	105,796,711.72
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
<b>Total Proprietary Capital</b>	<b>886,397,354.86</b>	<b>38,815,466.62</b>	<b>150,796,711.72</b>
<b>Long Term Debt</b>			
Bonds	-	-	-
Advances from Associated Cos	705,515,000.00	-	80,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
<b>Total Long Term Debt</b>	<b>705,515,000.00</b>	<b>-</b>	<b>80,000,000.00</b>
<b>Other Noncurrent Liabilities</b>			
Obligations - Cap Leases - NC	28,879,266.00	(94,250.28)	(1,091,939.66)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	113,922.28	789.32	(17,596.72)
Accum Prov - Pension & Benefit	6,164,095.93	3,732,154.59	3,920,817.58
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
<b>Total Other Noncurrent Liabilities</b>	<b>35,157,284.21</b>	<b>3,638,693.63</b>	<b>2,811,281.20</b>
<b>Current &amp; Accrued Liabilities</b>			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	51,512,287.03	15,965,420.97	13,723,863.70
NP to Associated Cos	-	-	-
AP to Associated Cos	85,227,080.96	(24,468,012.53)	(75,508,350.80)
Customer Deposits	3,341,168.69	61,987.00	333,158.00
Taxes Accrued	17,076,471.21	12,518,802.45	16,430,544.67
Interest Accrued	320,692.87	5,695.60	6,769.02
Dividends Declared	-	-	-
Tax Collections Payable	501,506.84	199,633.91	13,734.05
Misc Current & Accrued Liab	60,809,351.05	(4,806,907.92)	2,246,657.85
Obligation Cap Lease - Current	1,088,458.01	7,041.65	96,325.17
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
<b>Total Current &amp; Accrued Liabilities</b>	<b>219,877,016.66</b>	<b>(516,338.87)</b>	<b>(42,657,298.34)</b>
<b>Deferred Credits</b>			
Customer Adv. for Construction	4,954,204.27	(55,258.50)	(64,986.35)
Acc Defd Investment Tax Credit	1,829,330.00	(24,964.00)	(301,223.00)
Other Deferred Credits	5,734,277.43	(393,463.69)	(2,809,593.39)
Other Regulatory Liabilities	267,658,578.41	(67,409,977.80)	(56,591,968.72)
Accum Defer Inc Tax - Oth Prop	492,715,525.70	31,431,380.00	134,580,612.00
Accum Defer Inc Tax - Other	6,295,585.99	2,977,795.00	1,737,235.00
<b>Total Deferred Credits</b>	<b>779,187,501.80</b>	<b>(33,474,488.99)</b>	<b>76,550,075.54</b>
<b>Total Capitalization &amp; Liabilities</b>	<b>2,626,134,157.53</b>	<b>8,463,332.39</b>	<b>267,500,770.12</b>

**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of March 31, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>Assets and Other Debits</b>			
<b>Utility Plant</b>			
Total Utility Plant	2,569,128,178.38	19,065,813.57	51,584,725.13
Accum Prov - Amort and Depr	(476,416,946.06)	(4,593,980.33)	(12,570,587.62)
Net Utility Plant	2,092,711,232.32	14,471,833.24	39,014,137.51
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
<b>Total Utility Plant</b>	<b>2,093,443,104.57</b>	<b>14,471,833.24</b>	<b>39,014,137.51</b>
<b>Other Property and Investments</b>			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,074,553.83	35,505.71	106,433.52
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	3,512,319.77	2,692,068.54	2,878,037.70
<b>Total Other Property and Investments</b>	<b>23,595,220.09</b>	<b>2,727,574.25</b>	<b>2,984,471.22</b>
<b>Current and Accrued Assets</b>			
Cash	3,868,857.87	(5,032.26)	(59,209.57)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	161,072.90	161,072.90	161,072.90
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	(0.00)
Other Accounts Receivable	253,429.02	(0.00)	223.56
Accum Prov Uncollectible - Cr	0.00	0.00	0.00
NR from Associated Cos	34,750,853.10	(8,825,163.00)	(9,953,500.11)
AR from Associated Cos	17,030,210.83	16,851,094.46	16,876,627.16
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,093,064.36	6,766.46	52,827.55
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	14,550,435.23	(10,960,378.50)	(45,771,191.33)
LNG Stored & Held for Process	-	-	-
Prepayments	3,040,738.78	(2,175,056.65)	(1,676,839.81)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	4,176,911.95	1,787,950.12	3,942,620.48
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
<b>Total Current and Accrued Assets</b>	<b>78,928,124.04</b>	<b>(3,158,746.47)</b>	<b>(36,427,369.17)</b>
<b>Deferred Debits</b>			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	289,249,152.75	(2,712,434.46)	(3,558,086.89)
Preliminary Surveys	3,035,516.15	(31,663.66)	1,269,469.01
Clearing Accounts	-	(45.60)	-
Miscellaneous Deferred Debits	6,304,808.45	629,504.21	1,292,342.82
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	122,717,620.00	(2,147,037.00)	(7,643,138.00)
Unrecovered Purchase Gas Costs	(12,807,315.55)	(5,315,529.85)	(18,599,753.53)
<b>Total Deferred Debits</b>	<b>408,499,781.80</b>	<b>(9,577,206.36)</b>	<b>(27,239,166.59)</b>
<b>Total Assets and Other Debits</b>	<b>2,604,466,230.50</b>	<b>4,463,454.66</b>	<b>(21,667,927.03)</b>

**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of March 31, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>CAPITALIZATION and LIABILITIES</b>			
<b>Proprietary Capital</b>			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	788,379,727.86	-	-
Retained Earnings - Current Year	80,905,945.87	21,707,466.51	80,905,945.87
Unappropriated Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
<b>Total Proprietary Capital</b>	<b>967,303,300.73</b>	<b>21,707,466.51</b>	<b>80,905,945.87</b>
<b>Long Term Debt</b>			
Bonds	-	-	-
Advances from Associated Cos	705,515,000.00	-	-
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
<b>Total Long Term Debt</b>	<b>705,515,000.00</b>	<b>-</b>	<b>-</b>
<b>Other Noncurrent Liabilities</b>			
Obligations - Cap Leases - NC	30,500,655.14	(184,327.38)	1,621,389.14
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	121,540.67	(24,902.23)	7,618.39
Accum Prov - Pension & Benefit	6,316,882.48	554,345.98	152,786.55
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
<b>Total Other Noncurrent Liabilities</b>	<b>36,939,078.29</b>	<b>345,116.37</b>	<b>1,781,794.08</b>
<b>Current &amp; Accrued Liabilities</b>			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	37,576,632.69	3,348,555.23	(13,935,654.34)
NP to Associated Cos	-	-	-
AP to Associated Cos	21,701,747.48	(14,108,274.13)	(63,525,333.48)
Customer Deposits	3,151,400.69	(44,113.00)	(189,768.00)
Taxes Accrued	37,425,982.42	4,234,532.12	20,349,511.21
Interest Accrued	278,296.41	1,463.43	(42,396.46)
Dividends Declared	-	-	-
Tax Collections Payable	592,936.74	(93,022.15)	91,429.90
Misc Current & Accrued Liab	17,942,207.36	(9,036,509.97)	(42,867,143.69)
Obligation Cap Lease - Current	2,278,438.63	9,803.29	1,189,980.62
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
<b>Total Current &amp; Accrued Liabilities</b>	<b>120,947,642.42</b>	<b>(15,687,565.18)</b>	<b>(98,929,374.24)</b>
<b>Deferred Credits</b>			
Customer Adv. for Construction	4,870,445.49	(4,320.81)	(83,758.78)
Acc Defd Investment Tax Credit	1,754,438.00	(24,964.00)	(74,892.00)
Other Deferred Credits	5,683,903.34	(12,066.91)	(50,374.09)
Other Regulatory Liabilities	257,773,805.54	(3,756,485.32)	(9,884,772.87)
Accum Defer Inc Tax - Oth Prop	499,105,318.70	2,129,931.00	6,389,793.00
Accum Defer Inc Tax - Other	4,573,297.99	(233,657.00)	(1,722,288.00)
<b>Total Deferred Credits</b>	<b>773,761,209.06</b>	<b>(1,901,563.04)</b>	<b>(5,426,292.74)</b>
<b>Total Capitalization &amp; Liabilities</b>	<b>2,604,466,230.50</b>	<b>4,463,454.66</b>	<b>(21,667,927.03)</b>

Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of June 30, 2019  
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>Assets and Other Debits</b>			
<b>Utility Plant</b>			
Total Utility Plant	2,651,663,150.91	32,869,507.77	134,119,697.66
Accum Prov - Amort and Depr	(487,082,553.71)	(4,065,490.67)	(23,236,195.27)
Net Utility Plant	2,164,580,597.20	28,804,017.10	110,883,502.39
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
<b>Total Utility Plant</b>	<b>2,165,312,469.45</b>	<b>28,804,017.10</b>	<b>110,883,502.39</b>
<b>Other Property and Investments</b>			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,025,241.99	(19,121.70)	57,121.68
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	3,651,414.01	(100,377.17)	3,017,131.94
<b>Total Other Property and Investments</b>	<b>23,685,002.49</b>	<b>(119,498.87)</b>	<b>3,074,253.62</b>
<b>Current and Accrued Assets</b>			
Cash	1,666,559.62	(667,157.24)	(2,261,507.82)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	(0.00)
Other Accounts Receivable	253,000.00	(0.00)	(205.46)
Accum Prov Uncollectible - Cr	(0.00)	0.00	(0.00)
NR from Associated Cos	18,103,257.13	(57,084.27)	(26,601,096.08)
AR from Associated Cos	76,250.64	(44,532.88)	(77,333.03)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,123,403.91	20,382.83	83,167.10
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	39,791,876.89	9,381,243.67	(20,529,749.67)
LNG Stored & Held for Process	-	-	-
Prepayments	1,289,340.59	(900,574.44)	(3,428,238.00)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	4,696,170.33	(1,027,679.04)	4,461,878.86
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
<b>Total Current and Accrued Assets</b>	<b>67,002,409.11</b>	<b>6,704,598.63</b>	<b>(48,353,084.10)</b>
<b>Deferred Debits</b>			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	288,402,342.02	(109,986.01)	(4,404,897.62)
Preliminary Surveys	3,540,041.01	148,893.16	1,773,993.87
Clearing Accounts	149,438.05	21,047.43	149,438.05
Miscellaneous Deferred Debits	6,017,919.96	(817,559.44)	1,005,454.33
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	123,457,051.00	619,862.00	(6,903,707.00)
Unrecovered Purchase Gas Costs	(7,952,040.74)	3,403,963.69	(13,744,478.72)
<b>Total Deferred Debits</b>	<b>413,614,751.30</b>	<b>3,266,220.83</b>	<b>(22,124,197.09)</b>
<b>Total Assets and Other Debits</b>	<b>2,669,614,632.35</b>	<b>38,655,337.69</b>	<b>43,480,474.82</b>

Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of June 30, 2019  
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>CAPITALIZATION and LIABILITIES</b>			
<b>Proprietary Capital</b>			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	788,379,727.86	-	-
Retained Earnings - Current Year	76,993,804.96	(6,807,061.79)	76,993,804.96
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
<b>Total Proprietary Capital</b>	<b>963,391,159.82</b>	<b>(6,807,061.79)</b>	<b>76,993,804.96</b>
<b>Long Term Debt</b>			
Bonds	-	-	-
Advances from Associated Cos	705,515,000.00	-	-
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
<b>Total Long Term Debt</b>	<b>705,515,000.00</b>	<b>-</b>	<b>-</b>
<b>Other Noncurrent Liabilities</b>			
Obligations - Cap Leases - NC	35,996,532.64	5,893,231.34	7,117,266.64
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	133,243.69	10,716.43	19,321.41
Accum Prov - Pension & Benefit	6,291,356.08	23,737.52	127,260.15
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
<b>Total Other Noncurrent Liabilities</b>	<b>42,421,132.41</b>	<b>5,927,685.29</b>	<b>7,263,848.20</b>
<b>Current &amp; Accrued Liabilities</b>			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	42,526,231.73	3,273,442.32	(8,986,055.30)
NP to Associated Cos	-	-	-
AP to Associated Cos	78,316,327.04	34,939,209.98	(6,910,753.92)
Customer Deposits	3,191,650.11	48,407.31	(149,518.58)
Taxes Accrued	26,962,112.81	(4,698,320.44)	9,885,641.60
Interest Accrued	286,959.59	2,831.85	(33,733.28)
Dividends Declared	-	-	-
Tax Collections Payable	54,493.08	(15,136.62)	(447,013.76)
Misc Current & Accrued Liab	29,870,898.57	4,602,219.96	(30,938,452.48)
Obligation Cap Lease - Current	2,118,040.18	(211,674.44)	1,029,582.17
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
<b>Total Current &amp; Accrued Liabilities</b>	<b>183,326,713.11</b>	<b>37,940,979.92</b>	<b>(36,550,303.55)</b>
<b>Deferred Credits</b>			
Customer Adv. for Construction	4,934,854.52	61,694.63	(19,349.75)
Acc Defd Investment Tax Credit	1,679,546.00	(24,964.00)	(149,784.00)
Other Deferred Credits	5,748,216.00	88,682.92	13,936.57
Other Regulatory Liabilities	251,808,027.80	(828,831.28)	(15,850,550.61)
Accum Defer Inc Tax - Oth Prop	505,495,124.70	2,129,938.00	12,779,599.00
Accum Defer Inc Tax - Other	5,294,857.99	167,214.00	(1,000,728.00)
<b>Total Deferred Credits</b>	<b>774,960,627.01</b>	<b>1,593,734.27</b>	<b>(4,226,874.79)</b>
<b>Total Capitalization &amp; Liabilities</b>	<b>2,669,614,632.35</b>	<b>38,655,337.69</b>	<b>43,480,474.82</b>



**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of September 30, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>Assets and Other Debits</b>			
<b>Utility Plant</b>			
Total Utility Plant	2,733,061,592.47	25,632,150.56	215,518,139.22
Accum Prov - Amort and Depr	(497,053,923.02)	(2,504,470.33)	(33,207,564.58)
Net Utility Plant	2,236,007,669.45	23,127,680.23	182,310,574.64
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
<b>Total Utility Plant</b>	<b>2,236,739,541.70</b>	<b>23,127,680.23</b>	<b>182,310,574.64</b>
<b>Other Property and Investments</b>			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,110,252.78	38,765.17	142,132.47
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	3,639,339.54	(83,962.81)	3,005,057.47
<b>Total Other Property and Investments</b>	<b>23,757,938.81</b>	<b>(45,197.64)</b>	<b>3,147,189.94</b>
<b>Current and Accrued Assets</b>			
Cash	2,617,118.23	909,061.68	(1,310,949.21)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	(0.00)
Other Accounts Receivable	1,508,139.49	1,255,139.49	1,254,934.03
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	0.00
NR from Associated Cos	6,964,549.18	(3,126,510.24)	(37,739,804.03)
AR from Associated Cos	35,105.61	(51,171.50)	(118,478.06)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,121,269.86	5,272.99	81,033.05
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	63,573,083.77	6,461,937.45	3,251,457.21
LNG Stored & Held for Process	-	-	-
Prepayments	6,283,020.86	1,816,279.03	1,565,442.27
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	320,702.53	251,786.17	86,411.06
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
<b>Total Current and Accrued Assets</b>	<b>82,425,539.53</b>	<b>7,521,795.07</b>	<b>(32,929,953.68)</b>
<b>Deferred Debits</b>			
Unamortized Debt Expense	1,820.38	1,820.38	1,820.38
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	287,310,429.19	(376,744.35)	(5,496,810.45)
Preliminary Surveys	4,529,206.16	429,727.14	2,763,159.02
Clearing Accounts	2,157.37	(215,859.78)	2,157.37
Miscellaneous Deferred Debits	6,069,996.31	(83,094.03)	1,057,530.68
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	125,420,810.00	1,174,967.00	(4,939,948.00)
Unrecovered Purchase Gas Costs	1,253,659.59	3,385,021.73	(4,538,778.39)
<b>Total Deferred Debits</b>	<b>424,588,079.00</b>	<b>4,315,838.09</b>	<b>(11,150,869.39)</b>
<b>Total Assets and Other Debits</b>	<b>2,767,511,099.04</b>	<b>34,920,115.75</b>	<b>141,376,941.51</b>

Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of September 30, 2019  
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>CAPITALIZATION and LIABILITIES</b>			
<b>Proprietary Capital</b>			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	788,379,727.86	-	-
Retained Earnings - Current Year	58,894,858.28	(6,194,216.28)	58,894,858.28
Unappropriated Undistributed Earnings	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
<b>Total Proprietary Capital</b>	<b>945,292,213.14</b>	<b>(6,194,216.28)</b>	<b>58,894,858.28</b>
<b>Long Term Debt</b>			
Bonds	-	-	-
Advances from Associated Cos	805,515,000.00	100,000,000.00	100,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
<b>Total Long Term Debt</b>	<b>805,515,000.00</b>	<b>100,000,000.00</b>	<b>100,000,000.00</b>
<b>Other Noncurrent Liabilities</b>			
Obligations - Cap Leases - NC	35,383,817.77	(185,262.66)	6,504,551.77
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	144,544.85	8,492.20	30,622.57
Accum Prov - Pension & Benefit	6,237,076.65	(23,133.45)	72,980.72
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
<b>Total Other Noncurrent Liabilities</b>	<b>41,765,439.27</b>	<b>(199,903.91)</b>	<b>6,608,155.06</b>
<b>Current &amp; Accrued Liabilities</b>			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	40,442,086.17	844,244.44	(11,070,200.86)
NP to Associated Cos	-	-	-
AP to Associated Cos	79,373,882.46	(67,318,368.93)	(5,853,198.50)
Customer Deposits	3,226,014.11	35,696.00	(115,154.58)
Taxes Accrued	14,441,164.23	(4,473,024.03)	(2,635,306.98)
Interest Accrued	284,260.35	1,451.71	(36,432.52)
Dividends Declared	-	-	-
Tax Collections Payable	20,423.45	(3,369.59)	(481,083.39)
Misc Current & Accrued Liab	55,137,381.53	10,812,755.87	(5,671,969.52)
Obligation Cap Lease - Current	2,409,028.73	183,222.87	1,320,570.72
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
<b>Total Current &amp; Accrued Liabilities</b>	<b>195,334,241.03</b>	<b>(59,917,391.66)</b>	<b>(24,542,775.63)</b>
<b>Deferred Credits</b>			
Customer Adv. for Construction	4,859,336.23	(111,627.42)	(94,868.04)
Acc Defd Investment Tax Credit	1,604,654.00	(24,964.00)	(224,676.00)
Other Deferred Credits	5,684,127.72	(33,650.59)	(50,149.71)
Other Regulatory Liabilities	249,817,488.96	(991,766.39)	(17,841,089.45)
Accum Defer Inc Tax - Oth Prop	511,884,942.70	2,129,941.00	19,169,417.00
Accum Defer Inc Tax - Other	5,753,655.99	263,695.00	(541,930.00)
<b>Total Deferred Credits</b>	<b>779,604,205.60</b>	<b>1,231,627.60</b>	<b>416,703.80</b>
<b>Total Capitalization &amp; Liabilities</b>	<b>2,767,511,099.04</b>	<b>34,920,115.75</b>	<b>141,376,941.51</b>

**Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of December 31, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>Assets and Other Debits</b>			
<b>Utility Plant</b>			
Total Utility Plant	2,801,290,272.57	11,578,805.32	283,746,819.32
Accum Prov - Amort and Depr	(489,551,440.66)	13,139,869.35	(25,705,082.22)
Net Utility Plant	2,311,738,831.91	24,718,674.67	258,041,737.10
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
<b>Total Utility Plant</b>	<b>2,312,470,704.16</b>	<b>24,718,674.67</b>	<b>258,041,737.10</b>
<b>Other Property and Investments</b>			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,283,227.94	68,275.83	315,107.63
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	4,752,561.03	1,073,168.15	4,118,278.96
<b>Total Other Property and Investments</b>	<b>25,044,135.46</b>	<b>1,141,443.98</b>	<b>4,433,386.59</b>
<b>Current and Accrued Assets</b>			
Cash	2,099,204.84	1,689,023.39	(1,828,862.60)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	0.00	0.00
Other Accounts Receivable	253,000.00	(0.00)	(205.46)
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	0.00
NR from Associated Cos	43,010,056.07	4,509,026.14	(1,694,297.14)
AR from Associated Cos	802,216.99	691,209.40	648,633.32
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,163,837.48	5,286.74	123,600.67
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	48,078,559.27	(11,142,427.89)	(12,243,067.29)
LNG Stored & Held for Process	-	-	-
Prepayments	6,152,017.74	1,059,774.49	1,434,439.15
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	2,838,327.35	1,484,564.44	2,604,035.88
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
<b>Total Current and Accrued Assets</b>	<b>104,399,769.74</b>	<b>(1,703,543.29)</b>	<b>(10,955,723.47)</b>
<b>Deferred Debits</b>			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	279,043,933.40	(6,750,082.60)	(13,763,306.24)
Preliminary Surveys	4,427,002.87	(390,635.82)	2,660,955.73
Clearing Accounts	-	(1,296.33)	-
Miscellaneous Deferred Debits	4,334,213.24	(1,173,742.25)	(678,252.39)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	122,916,021.00	(1,084,801.00)	(7,444,737.00)
Unrecovered Purchase Gas Costs	(830,838.41)	(2,606,343.34)	(6,623,276.39)
<b>Total Deferred Debits</b>	<b>409,890,332.10</b>	<b>(12,006,901.34)</b>	<b>(25,848,616.29)</b>
<b>Total Assets and Other Debits</b>	<b>2,851,804,941.46</b>	<b>12,149,674.02</b>	<b>225,670,783.93</b>

Columbia Gas of Pennsylvania  
Balance Sheet-FERC  
Regulatory View - FERC Account  
As of December 31, 2019  
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
<b>CAPITALIZATION and LIABILITIES</b>			
<b>Proprietary Capital</b>			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	788,379,727.86	-	-
Retained Earnings - Current Year	97,022,660.31	26,278,196.64	97,022,660.31
Unappropriated Undistributed Earnings	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
<b>Total Proprietary Capital</b>	<b>983,420,015.17</b>	<b>26,278,196.64</b>	<b>97,022,660.31</b>
<b>Long Term Debt</b>			
Bonds	-	-	-
Advances from Associated Cos	785,515,000.00	-	80,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
<b>Total Long Term Debt</b>	<b>785,515,000.00</b>	<b>-</b>	<b>80,000,000.00</b>
<b>Other Noncurrent Liabilities</b>			
Obligations - Cap Leases - NC	27,187,702.09	99,950.81	(1,691,563.91)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	142,035.04	(1,629.56)	28,112.76
Accum Prov - Pension & Benefit	2,553,240.14	(3,381,863.32)	(3,610,855.79)
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
<b>Total Other Noncurrent Liabilities</b>	<b>29,882,977.27</b>	<b>(3,283,542.07)</b>	<b>(5,274,306.94)</b>
<b>Current &amp; Accrued Liabilities</b>			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	46,517,293.00	2,836,758.46	(4,994,994.03)
NP to Associated Cos	-	-	-
AP to Associated Cos	156,860,863.31	3,050,203.32	71,633,782.35
Customer Deposits	3,522,509.11	116,011.00	181,340.42
Taxes Accrued	11,769,563.75	(6,283,604.04)	(5,306,907.46)
Interest Accrued	289,931.85	2,797.75	(30,761.02)
Dividends Declared	-	-	-
Tax Collections Payable	438,583.95	282,084.46	(62,922.89)
Misc Current & Accrued Liab	63,957,232.81	(3,070,208.45)	3,147,881.76
Obligation Cap Lease - Current	2,788,851.75	275,585.83	1,700,393.74
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
<b>Total Current &amp; Accrued Liabilities</b>	<b>286,144,829.53</b>	<b>(2,790,371.67)</b>	<b>66,267,812.87</b>
<b>Deferred Credits</b>			
Customer Adv. for Construction	4,206,255.94	(18,931.81)	(747,948.33)
Acc Defd Investment Tax Credit	1,529,762.00	(24,964.00)	(299,568.00)
Other Deferred Credits	5,655,894.91	(2,165.00)	(78,382.52)
Other Regulatory Liabilities	241,381,620.95	(6,762,344.07)	(26,276,957.46)
Accum Defer Inc Tax - Oth Prop	506,796,456.70	(3,611,881.00)	14,080,931.00
Accum Defer Inc Tax - Other	7,272,128.99	2,365,677.00	976,543.00
<b>Total Deferred Credits</b>	<b>766,842,119.49</b>	<b>(8,054,608.88)</b>	<b>(12,345,382.31)</b>
<b>Total Capitalization &amp; Liabilities</b>	<b>2,851,804,941.46</b>	<b>12,149,674.02</b>	<b>225,670,783.93</b>

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended December 31, 2018  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	52,914,678.36	22,414,926.24	372,637,019.13
Gas Comm & Indust Revenues	11,541,050.10	4,109,026.59	88,652,527.75
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>64,455,728.46</b>	<b>26,523,952.83</b>	<b>461,289,546.88</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	75,923.40	31,006.94	1,140,713.57
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>75,923.40</b>	<b>31,006.94</b>	<b>1,140,713.57</b>
Misc Service Revenues - Gas	3,841.88	(6,831.47)	102,891.75
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>3,841.88</b>	<b>(6,831.47)</b>	<b>102,891.75</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	17,339,350.51	4,213,667.55	124,708,531.24
Rev Transp Gas of Oth - Distr	-	-	-
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	110.00	2.50	1,337.50
Other Gas Revenues	10,090,931.65	(5,160,322.93)	2,998,147.12
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>27,510,157.44</b>	<b>(922,477.41)</b>	<b>128,951,621.18</b>
<b>Total Operating Revenues</b>	<b>91,965,885.90</b>	<b>25,601,475.42</b>	<b>590,241,168.06</b>

**Operating Expenses**

**Operation Expenses**

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	28,708,312.20	7,098,760.70	187,113,852.30
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	14,899.36	(82.38)	203,985.61
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended December 31, 2018**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	3,233,381.11	(302,188.58)	41,377,150.69
Customer Accounts - Oper	5,133,041.47	2,010,777.55	39,183,049.26
Cust Serv & Info Exp - Oper	1,678,897.73	777,844.66	10,089,814.82
Sales Expenses - Oper	197,818.53	70,355.70	951,810.89
Admin & General Exp - Oper	(2,441,930.19)	(9,556,075.49)	64,772,465.69
<b>Total Operation Expenses</b>	<b>36,524,420.21</b>	<b>99,392.16</b>	<b>343,692,129.26</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,308,124.44	(510,583.32)	18,582,407.13
Maintenance Gen and Admin	390,303.82	145,698.87	3,672,623.22
<b>Total Maintenance Expenses</b>	<b>1,698,428.26</b>	<b>(364,884.45)</b>	<b>22,255,030.35</b>
Depreciation Expense	5,221,065.85	457,243.61	55,612,321.34
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	478,963.05	(11,488.76)	5,571,643.76
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	263,076.57	16,190.94	3,212,510.10
Income Taxes - State	3,058,211.00	2,290,632.00	3,531,874.00
Income Taxes - Federal	9,320,078.00	6,434,904.00	14,076,965.00
<b>Total Utilities Current Fed State</b>	<b>12,378,289.00</b>	<b>8,725,536.00</b>	<b>17,608,839.00</b>
Deferred Income Taxes	64,815,615.00	63,225,558.00	101,656,487.00
Prov Deferred Inc Tax - Cr	(72,206,417.00)	(71,429,474.00)	(99,123,080.00)
Investment Tax Credit Adj	(24,964.00)	-	(301,223.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>49,148,476.94</b>	<b>718,073.50</b>	<b>450,184,657.81</b>
<b>Net Utility Operating Income(Loss)</b>	<b>42,817,408.96</b>	<b>24,883,401.92</b>	<b>140,056,510.25</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	1,400.00	(2,360.00)	23,078.00
Costs and Exp Merch Job	(9,486.89)	8,053.53	(130,476.64)
NonUtility Revenues	(231,281.83)	(53,678.89)	(1,863,203.10)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	55,041.30	(1,272.19)	415,853.40
Interest and Dividend Income	53,217.55	(4,444.54)	(613,949.92)
Allow for Other FUDC	24,461.53	134,085.28	454,173.03
Misc Nonoperating Income	(31,049.45)	(162,604.60)	2,869,842.06
Gain Disposition of Property	-	-	1,000.00
<b>Total Other Income</b>	<b>(137,697.79)</b>	<b>(82,221.41)</b>	<b>1,156,316.83</b>
Loss on Disposal of Property	-	-	1.19
Misc Amortization	-	-	-
Other Inc Exp Donations	19,020.00	17,355.00	403,841.90
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended December 31, 2018  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,793.26	1,793.26	9,071.21
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(584.42)	(36,380.20)
<b>Total Other Income Deductions</b>	<b>20,813.26</b>	<b>18,563.84</b>	<b>376,534.10</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	90,460.00	113,793.00	54,056.00
Income Taxes - State	2,988.00	15,320.00	(16,252.00)
Total Income Taxes Federal Other	93,448.00	129,113.00	37,804.00
Other Deferred Income Taxes	3,385.00	3,385.00	3,385.00
Prov Defer Inc Tax - Oth - Cr	(155,070.00)	(159,000.00)	82,872.00
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(58,237.00)</b>	<b>(26,502.00)</b>	<b>124,061.00</b>
<b>Total Other Income (Deductions)</b>	<b>(100,274.05)</b>	<b>(74,283.25)</b>	<b>655,721.73</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,183,760.44	106,343.53	35,123,458.20
Other Interest Expense	776,095.83	770,069.15	635,898.28
AFUDIC PISCC	(58,187.98)	97,183.58	(843,836.22)
<b>Total Interest Charges</b>	<b>3,901,668.29</b>	<b>973,596.26</b>	<b>34,915,520.26</b>
<b>Income Before Extraordinary Items</b>	<b>38,815,466.62</b>	<b>23,835,522.41</b>	<b>105,796,711.72</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>38,815,466.62</b>	<b>23,835,522.41</b>	<b>105,796,711.72</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended January 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	64,107,294.96	11,192,616.60	64,107,294.96
Gas Comm & Indust Revenues	14,434,213.99	2,893,163.89	14,434,213.99
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>78,541,508.95</b>	<b>14,085,780.49</b>	<b>78,541,508.95</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	141,788.72	65,865.32	141,788.72
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>141,788.72</b>	<b>65,865.32</b>	<b>141,788.72</b>
Misc Service Revenues - Gas	94,994.53	91,152.65	94,994.53
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>94,994.53</b>	<b>91,152.65</b>	<b>94,994.53</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	19,999,019.83	2,659,669.32	19,999,019.83
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	110.00	-	110.00
Other Gas Revenues	9,858,830.71	(232,100.94)	9,858,830.71
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>30,094,743.79</b>	<b>2,584,586.35</b>	<b>30,094,743.79</b>
<b>Total Operating Revenues</b>	<b>108,636,252.74</b>	<b>16,670,366.84</b>	<b>108,636,252.74</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	36,404,499.66	7,696,187.46	36,404,499.66
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	18,773.86	3,874.50	18,773.86
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-



**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended January 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	3,552,911.97	319,530.86	3,552,911.97
Customer Accounts - Oper	5,691,750.27	558,708.80	5,691,750.27
Cust Serv & Info Exp - Oper	1,805,224.52	126,326.79	1,805,224.52
Sales Expenses - Oper	24,652.65	(173,165.88)	24,652.65
Admin & General Exp - Oper	6,793,049.27	9,234,979.46	6,793,049.27
<b>Total Operation Expenses</b>	<b>54,290,862.20</b>	<b>17,766,441.99</b>	<b>54,290,862.20</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,325,910.41	17,785.97	1,325,910.41
Maintenance Gen and Admin	235,656.51	(154,647.31)	235,656.51
<b>Total Maintenance Expenses</b>	<b>1,561,566.92</b>	<b>(136,861.34)</b>	<b>1,561,566.92</b>
Depreciation Expense	5,237,199.14	16,133.29	5,237,199.14
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	512,664.34	33,701.29	512,664.34
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	349,936.34	86,859.77	349,936.34
Income Taxes - State	-	(3,058,211.00)	-
Income Taxes - Federal	-	(9,320,078.00)	-
<b>Total Utilities Current Fed State</b>	<b>-</b>	<b>(12,378,289.00)</b>	<b>-</b>
Deferred Income Taxes	-	(64,815,615.00)	-
Prov Deferred Inc Tax - Cr	-	72,206,417.00	-
Investment Tax Credit Adj	-	24,964.00	-
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>61,952,228.94</b>	<b>12,803,752.00</b>	<b>61,952,228.94</b>
<b>Net Utility Operating Income(Loss)</b>	<b>46,684,023.80</b>	<b>3,866,614.84</b>	<b>46,684,023.80</b>

**Other Income & Deductions**

Revenues from Merchandising	880.00	(520.00)	880.00
Costs and Exp Merch Job	(5,185.04)	4,301.85	(5,185.04)
NonUtility Revenues	(264,680.81)	(33,398.98)	(264,680.81)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	9,536.57	(45,504.73)	9,536.57
Interest and Dividend Income	69,993.53	16,775.98	69,993.53
Allow for Other FUDC	40,940.98	16,479.45	40,940.98
Misc Nonoperating Income	298,209.35	329,258.80	298,209.35
Gain Disposition of Property	-	-	-
<b>Total Other Income</b>	<b>149,694.58</b>	<b>287,392.37</b>	<b>149,694.58</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	284,752.28	265,732.28	284,752.28
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended January 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	250.00	(1,543.26)	250.00
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>285,002.28</b>	<b>264,189.02</b>	<b>285,002.28</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	-	(90,460.00)	-
Income Taxes - State	-	(2,988.00)	-
Total Income Taxes Federal Other	-	(93,448.00)	-
Other Deferred Income Taxes	-	(3,385.00)	-
Prov Defer Inc Tax - Oth - Cr	-	155,070.00	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>-</b>	<b>58,237.00</b>	<b>-</b>
<b>Total Other Income (Deductions)</b>	<b>(135,307.70)</b>	<b>(35,033.65)</b>	<b>(135,307.70)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,132,944.67	(50,815.77)	3,132,944.67
Other Interest Expense	117,727.91	(658,367.92)	117,727.91
AFUDIC PISCC	(74,718.16)	(16,530.18)	(74,718.16)
<b>Total Interest Charges</b>	<b>3,175,954.42</b>	<b>(725,713.87)</b>	<b>3,175,954.42</b>
<b>Income Before Extraordinary Items</b>	<b>43,372,761.68</b>	<b>4,557,295.06</b>	<b>43,372,761.68</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>43,372,761.68</b>	<b>4,557,295.06</b>	<b>43,372,761.68</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended February 28, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	70,484,754.95	6,377,459.99	134,592,049.91
Gas Comm & Indust Revenues	16,083,174.18	1,648,960.19	30,517,388.17
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>86,567,929.13</b>	<b>8,026,420.18</b>	<b>165,109,438.08</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	181,420.58	39,631.86	323,209.30
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>181,420.58</b>	<b>39,631.86</b>	<b>323,209.30</b>
Misc Service Revenues - Gas	5,250.51	(89,744.02)	100,245.04
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>5,250.51</b>	<b>(89,744.02)</b>	<b>100,245.04</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	17,366,539.97	(2,632,479.86)	37,365,559.80
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	110.00	-	220.00
Other Gas Revenues	(13,280,267.29)	(23,139,098.00)	(3,421,436.58)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>4,273,053.77</b>	<b>(25,821,690.02)</b>	<b>34,367,797.56</b>
<b>Total Operating Revenues</b>	<b>90,840,982.90</b>	<b>(17,795,269.84)</b>	<b>199,477,235.64</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	28,253,808.31	(8,150,691.35)	64,658,307.97
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	15,635.50	(3,138.36)	34,409.36
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended February 28, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	3,431,518.36	(121,393.61)	6,984,430.33
Customer Accounts - Oper	6,121,759.37	430,009.10	11,813,509.64
Cust Serv & Info Exp - Oper	1,986,662.91	181,438.39	3,791,887.43
Sales Expenses - Oper	12,257.53	(12,395.12)	36,910.18
Admin & General Exp - Oper	5,425,230.53	(1,367,818.74)	12,218,279.80
<b>Total Operation Expenses</b>	<b>45,246,872.51</b>	<b>(9,043,989.69)</b>	<b>99,537,734.71</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,364,736.87	38,826.46	2,690,647.28
Maintenance Gen and Admin	320,684.43	85,027.92	556,340.94
<b>Total Maintenance Expenses</b>	<b>1,685,421.30</b>	<b>123,854.38</b>	<b>3,246,988.22</b>
Depreciation Expense	5,276,714.61	39,515.47	10,513,913.75
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	503,640.28	(9,024.06)	1,016,304.62
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	288,149.56	(61,786.78)	638,085.90
Income Taxes - State	3,725,283.00	3,725,283.00	3,725,283.00
Income Taxes - Federal	12,106,459.00	12,106,459.00	12,106,459.00
<b>Total Utilities Current Fed State</b>	<b>15,831,742.00</b>	<b>15,831,742.00</b>	<b>15,831,742.00</b>
Deferred Income Taxes	13,122,637.00	13,122,637.00	13,122,637.00
Prov Deferred Inc Tax - Cr	(9,612,254.00)	(9,612,254.00)	(9,612,254.00)
Investment Tax Credit Adj	(49,928.00)	(49,928.00)	(49,928.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>72,292,995.26</b>	<b>10,340,766.32</b>	<b>134,245,224.20</b>
<b>Net Utility Operating Income(Loss)</b>	<b>18,547,987.64</b>	<b>(28,136,036.16)</b>	<b>65,232,011.44</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	640.00	(240.00)	1,520.00
Costs and Exp Merch Job	(4,359.92)	825.12	(9,544.96)
NonUtility Revenues	(256,632.67)	8,048.14	(521,313.48)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	61,391.24	51,854.67	70,927.81
Interest and Dividend Income	(23,308.06)	(93,301.59)	46,685.47
Allow for Other FUDC	14,591.87	(26,349.11)	55,532.85
Misc Nonoperating Income	278,663.16	(19,546.19)	576,872.51
Gain Disposition of Property	-	-	-
<b>Total Other Income</b>	<b>70,985.62</b>	<b>(78,708.96)</b>	<b>220,680.20</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	22,370.00	(262,382.28)	307,122.28
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended February 28, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	-	(250.00)	250.00
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>22,370.00</b>	<b>(262,632.28)</b>	<b>307,372.28</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(30,372.00)	(30,372.00)	(30,372.00)
Income Taxes - State	(16,052.00)	(16,052.00)	(16,052.00)
Total Income Taxes Federal Other	(46,424.00)	(46,424.00)	(46,424.00)
Other Deferred Income Taxes	3,681.00	3,681.00	3,681.00
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(42,743.00)</b>	<b>(42,743.00)</b>	<b>(42,743.00)</b>
<b>Total Other Income (Deductions)</b>	<b>91,358.62</b>	<b>226,666.32</b>	<b>(43,949.08)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,760,265.86	(372,678.81)	5,893,210.53
Other Interest Expense	93,632.70	(24,095.21)	211,360.61
AFUDIC PISCC	(40,269.98)	34,448.18	(114,988.14)
<b>Total Interest Charges</b>	<b>2,813,628.58</b>	<b>(362,325.84)</b>	<b>5,989,583.00</b>
<b>Income Before Extraordinary Items</b>	<b>15,825,717.68</b>	<b>(27,547,044.00)</b>	<b>59,198,479.36</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>15,825,717.68</b>	<b>(27,547,044.00)</b>	<b>59,198,479.36</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended March 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	59,944,063.11	(10,540,691.84)	194,536,113.02
Gas Comm & Indust Revenues	13,481,089.08	(2,602,085.10)	43,998,477.25
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>73,425,152.19</b>	<b>(13,142,776.94)</b>	<b>238,534,590.27</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	158,565.01	(22,855.57)	481,774.31
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>158,565.01</b>	<b>(22,855.57)</b>	<b>481,774.31</b>
Misc Service Revenues - Gas	6,053.27	802.76	106,298.31
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>6,053.27</b>	<b>802.76</b>	<b>106,298.31</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	16,647,414.08	(719,125.89)	54,012,973.88
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	110.00	-	330.00
Other Gas Revenues	(7,668,757.89)	5,611,509.40	(11,090,194.47)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>9,143,384.47</b>	<b>4,870,330.70</b>	<b>43,511,182.03</b>
<b>Total Operating Revenues</b>	<b>82,568,536.66</b>	<b>(8,272,446.24)</b>	<b>282,045,772.30</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	26,296,996.19	(1,956,812.12)	90,955,304.16
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	15,313.34	(322.16)	49,722.70
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended March 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	4,322,792.54	891,274.18	11,307,222.87
Customer Accounts - Oper	5,522,966.46	(598,792.91)	17,336,476.10
Cust Serv & Info Exp - Oper	1,710,735.56	(275,927.35)	5,502,622.99
Sales Expenses - Oper	24,496.73	12,239.20	61,406.91
Admin & General Exp - Oper	4,958,546.51	(466,684.02)	17,176,826.31
<b>Total Operation Expenses</b>	<b>42,851,847.33</b>	<b>(2,395,025.18)</b>	<b>142,389,582.04</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,640,399.97	275,663.10	4,331,047.25
Maintenance Gen and Admin	289,347.27	(31,337.16)	845,688.21
<b>Total Maintenance Expenses</b>	<b>1,929,747.24</b>	<b>244,325.94</b>	<b>5,176,735.46</b>
Depreciation Expense	5,307,894.57	31,179.96	15,821,808.32
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	507,035.43	3,395.15	1,523,340.05
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	292,090.81	3,941.25	930,176.71
Income Taxes - State	1,101,294.00	(2,623,989.00)	4,826,577.00
Income Taxes - Federal	3,673,474.00	(8,432,985.00)	15,779,933.00
<b>Total Utilities Current Fed State</b>	<b>4,774,768.00</b>	<b>(11,056,974.00)</b>	<b>20,606,510.00</b>
Deferred Income Taxes	7,354,625.00	(5,768,012.00)	20,477,262.00
Prov Deferred Inc Tax - Cr	(5,130,957.00)	4,481,297.00	(14,743,211.00)
Investment Tax Credit Adj	(24,964.00)	24,964.00	(74,892.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>57,862,087.38</b>	<b>(14,430,907.88)</b>	<b>192,107,311.58</b>
<b>Net Utility Operating Income(Loss)</b>	<b>24,706,449.28</b>	<b>6,158,461.64</b>	<b>89,938,460.72</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	640.00	-	2,160.00
Costs and Exp Merch Job	(3,073.04)	1,286.88	(12,618.00)
NonUtility Revenues	(245,741.48)	10,891.19	(767,054.96)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	35,505.71	(25,885.53)	106,433.52
Interest and Dividend Income	(60,573.88)	(37,265.82)	(13,888.41)
Allow for Other FUDC	43,682.72	29,090.85	99,215.57
Misc Nonoperating Income	291,899.58	13,236.42	868,772.09
Gain Disposition of Property	-	-	-
<b>Total Other Income</b>	<b>62,339.61</b>	<b>(8,646.01)</b>	<b>283,019.81</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	18,515.00	(3,855.00)	325,637.28
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended March 31, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,793.26	1,793.26	2,043.26
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>20,308.26</b>	<b>(2,061.74)</b>	<b>327,680.54</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	2,463.00	32,835.00	(27,909.00)
Income Taxes - State	1,302.00	17,354.00	(14,750.00)
Total Income Taxes Federal Other	3,765.00	50,189.00	(42,659.00)
Other Deferred Income Taxes	-	(3,681.00)	3,681.00
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>3,765.00</b>	<b>46,508.00</b>	<b>(38,978.00)</b>
<b>Total Other Income (Deductions)</b>	<b>38,266.35</b>	<b>(53,092.27)</b>	<b>(5,682.73)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,012,023.11	251,757.25	8,905,233.64
Other Interest Expense	102,501.15	8,868.45	313,861.76
AFUDIC PISCC	(77,275.14)	(37,005.16)	(192,263.28)
<b>Total Interest Charges</b>	<b>3,037,249.12</b>	<b>223,620.54</b>	<b>9,026,832.12</b>
<b>Income Before Extraordinary Items</b>	<b>21,707,466.51</b>	<b>5,881,748.83</b>	<b>80,905,945.87</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>21,707,466.51</b>	<b>5,881,748.83</b>	<b>80,905,945.87</b>



**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended April 30, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	37,547,321.91	(22,396,741.20)	232,083,434.93
Gas Comm & Indust Revenues	8,044,882.57	(5,436,206.51)	52,043,359.82
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>45,592,204.48</b>	<b>(27,832,947.71)</b>	<b>284,126,794.75</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	138,228.67	(20,336.34)	620,002.98
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>138,228.67</b>	<b>(20,336.34)</b>	<b>620,002.98</b>
Misc Service Revenues - Gas	12,482.46	6,429.19	118,780.77
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>12,482.46</b>	<b>6,429.19</b>	<b>118,780.77</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	10,728,441.97	(5,918,972.11)	64,741,415.85
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	105.00	(5.00)	435.00
Other Gas Revenues	(13,650,877.45)	(5,982,119.56)	(24,741,071.92)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>(2,771,619.35)</b>	<b>(11,915,003.82)</b>	<b>40,739,562.68</b>
<b>Total Operating Revenues</b>	<b>42,820,585.13</b>	<b>(39,747,951.53)</b>	<b>324,866,357.43</b>

**Operating Expenses**

**Operation Expenses**

Manufac Gas Production - Oper	8,866.62	8,866.62	8,866.62
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	10,763,734.25	(15,533,261.94)	101,719,038.41
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	491.58	491.58	491.58
NG Stor, Term & Proc - Oper	1,055.98	(14,257.36)	50,778.68
Transmission Exp - Oper	120.57	120.57	120.57
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended April 30, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	3,853,697.78	(469,094.76)	15,160,920.65
Customer Accounts - Oper	3,660,608.52	(1,862,357.94)	20,997,084.62
Cust Serv & Info Exp - Oper	870,517.67	(840,217.89)	6,373,140.66
Sales Expenses - Oper	23,583.55	(913.18)	84,990.46
Admin & General Exp - Oper	5,033,078.16	74,531.65	22,209,904.47
<b>Total Operation Expenses</b>	<b>24,215,754.68</b>	<b>(18,636,092.65)</b>	<b>166,605,336.72</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,959,162.49	318,762.52	6,290,209.74
Maintenance Gen and Admin	204,162.41	(85,184.86)	1,049,850.62
<b>Total Maintenance Expenses</b>	<b>2,163,324.90</b>	<b>233,577.66</b>	<b>7,340,060.36</b>
Depreciation Expense	5,362,125.01	54,230.44	21,183,933.33
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	514,225.55	7,190.12	2,037,565.60
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	249,836.87	(42,253.94)	1,180,013.58
Income Taxes - State	(118,467.00)	(1,219,761.00)	4,708,110.00
Income Taxes - Federal	(156,988.00)	(3,830,462.00)	15,622,945.00
<b>Total Utilities Current Fed State</b>	<b>(275,455.00)</b>	<b>(5,050,223.00)</b>	<b>20,331,055.00</b>
Deferred Income Taxes	3,705,839.00	(3,648,786.00)	24,183,101.00
Prov Deferred Inc Tax - Cr	(1,939,325.00)	3,191,632.00	(16,682,536.00)
Investment Tax Credit Adj	(24,964.00)	-	(99,856.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>33,971,362.01</b>	<b>(23,890,725.37)</b>	<b>226,078,673.59</b>
<b>Net Utility Operating Income(Loss)</b>	<b>8,849,223.12</b>	<b>(15,857,226.16)</b>	<b>98,787,683.84</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	1,000.00	360.00	3,160.00
Costs and Exp Merch Job	(9,390.04)	(6,317.00)	(22,008.04)
NonUtility Revenues	(184,041.12)	61,700.36	(951,096.08)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	(26,844.07)	(62,349.78)	79,589.45
Interest and Dividend Income	(96,990.79)	(36,416.91)	(110,879.20)
Allow for Other FUDC	41,425.73	(2,256.99)	140,641.30
Misc Nonoperating Income	132,447.65	(159,451.93)	1,001,219.74
Gain Disposition of Property	75,000.00	75,000.00	75,000.00
<b>Total Other Income</b>	<b>(67,392.64)</b>	<b>(129,732.25)</b>	<b>215,627.17</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	23,500.00	4,985.00	349,137.28
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended April 30, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Penalties	-	(1,793.26)	2,043.26
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>23,500.00</b>	<b>3,191.74</b>	<b>351,180.54</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	3,732.00	1,269.00	(24,177.00)
Income Taxes - State	1,972.00	670.00	(12,778.00)
Total Income Taxes Federal Other	5,704.00	1,939.00	(36,955.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(15,884.00)	(15,884.00)	(15,884.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(10,180.00)</b>	<b>(13,945.00)</b>	<b>(49,158.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(80,712.64)</b>	<b>(118,978.99)</b>	<b>(86,395.37)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,940,156.02	(71,867.09)	11,845,389.66
Other Interest Expense	95,814.28	(6,686.87)	409,676.04
AFUDIC PISCC	(76,880.24)	394.90	(269,143.52)
<b>Total Interest Charges</b>	<b>2,959,090.06</b>	<b>(78,159.06)</b>	<b>11,985,922.18</b>
<b>Income Before Extraordinary Items</b>	<b>5,809,420.42</b>	<b>(15,898,046.09)</b>	<b>86,715,366.29</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>5,809,420.42</b>	<b>(15,898,046.09)</b>	<b>86,715,366.29</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended May 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	19,042,929.87	(18,504,392.04)	251,126,364.80
Gas Comm & Indust Revenues	3,780,850.24	(4,264,032.33)	55,824,210.06
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>22,823,780.11</b>	<b>(22,768,424.37)</b>	<b>306,950,574.86</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	104,830.48	(33,398.19)	724,833.46
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>104,830.48</b>	<b>(33,398.19)</b>	<b>724,833.46</b>
Misc Service Revenues - Gas	12,607.99	125.53	131,388.76
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>12,607.99</b>	<b>125.53</b>	<b>131,388.76</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,932,643.87	(4,795,798.10)	70,674,059.72
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	100.00	(5.00)	535.00
Other Gas Revenues	(6,023,012.22)	7,627,865.23	(30,764,084.14)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>27,170.12</b>	<b>2,798,789.47</b>	<b>40,766,732.80</b>
<b>Total Operating Revenues</b>	<b>22,850,950.23</b>	<b>(19,969,634.90)</b>	<b>347,717,307.66</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	6,670.14	(2,196.48)	15,536.76
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	4,572,357.96	(6,191,376.29)	106,291,396.37
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	183.56	(308.02)	675.14
NG Stor, Term & Proc - Oper	2,089.82	1,033.84	52,868.50
Transmission Exp - Oper	118.74	(1.83)	239.31
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended May 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	3,862,774.10	9,076.32	19,023,694.75
Customer Accounts - Oper	2,172,098.40	(1,488,510.12)	23,169,183.02
Cust Serv & Info Exp - Oper	292,869.89	(577,647.78)	6,666,010.55
Sales Expenses - Oper	54,939.72	31,356.17	139,930.18
Admin & General Exp - Oper	5,142,753.71	109,675.55	27,352,658.18
<b>Total Operation Expenses</b>	<b>16,106,856.04</b>	<b>(8,108,898.64)</b>	<b>182,712,192.76</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,784,359.60	(174,802.89)	8,074,569.34
Maintenance Gen and Admin	326,490.50	122,328.09	1,376,341.12
<b>Total Maintenance Expenses</b>	<b>2,110,850.10</b>	<b>(52,474.80)</b>	<b>9,450,910.46</b>
Depreciation Expense	5,392,819.72	30,694.71	26,576,753.05
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	510,975.20	(3,250.35)	2,548,540.80
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	255,745.35	5,908.48	1,435,758.93
Income Taxes - State	(824,269.00)	(705,802.00)	3,883,841.00
Income Taxes - Federal	(2,375,003.00)	(2,218,015.00)	13,247,942.00
<b>Total Utilities Current Fed State</b>	<b>(3,199,272.00)</b>	<b>(2,923,817.00)</b>	<b>17,131,783.00</b>
Deferred Income Taxes	2,329,855.00	(1,375,984.00)	26,512,956.00
Prov Deferred Inc Tax - Cr	(686,774.00)	1,252,551.00	(17,369,310.00)
Investment Tax Credit Adj	(24,964.00)	-	(124,820.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>22,796,091.41</b>	<b>(11,175,270.60)</b>	<b>248,874,765.00</b>
<b>Net Utility Operating Income(Loss)</b>	<b>54,858.82</b>	<b>(8,794,364.30)</b>	<b>98,842,542.66</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	1,064.00	64.00	4,224.00
Costs and Exp Merch Job	(10,810.71)	(1,420.67)	(32,818.75)
NonUtility Revenues	(137,936.89)	46,104.23	(1,089,032.97)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	(3,346.07)	23,498.00	76,243.38
Interest and Dividend Income	(130,293.57)	(33,302.78)	(241,172.77)
Allow for Other FUDC	178,234.17	136,808.44	318,875.47
Misc Nonoperating Income	98,652.93	(33,794.72)	1,099,872.67
Gain Disposition of Property	-	(75,000.00)	75,000.00
<b>Total Other Income</b>	<b>(4,436.14)</b>	<b>62,956.50</b>	<b>211,191.03</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	17,275.00	(6,225.00)	366,412.28
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended May 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	429.02	429.02	2,472.28
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>17,704.02</b>	<b>(5,795.98)</b>	<b>368,884.56</b>
<b>NonUtility Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>
Income Taxes - Federal	2,090.00	(1,642.00)	(22,087.00)
Income Taxes - State	1,105.00	(867.00)	(11,673.00)
Total Income Taxes Federal Other	3,195.00	(2,509.00)	(33,760.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(9,096.00)	6,788.00	(24,980.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(5,901.00)</b>	<b>4,279.00</b>	<b>(55,059.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(16,239.16)</b>	<b>64,473.48</b>	<b>(102,634.53)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,048,064.65	107,908.63	14,893,454.31
Other Interest Expense	83,327.71	(12,486.57)	493,003.75
AFUDIC PISCC	(178,273.16)	(101,392.92)	(447,416.68)
<b>Total Interest Charges</b>	<b>2,953,119.20</b>	<b>(5,970.86)</b>	<b>14,939,041.38</b>
<b>Income Before Extraordinary Items</b>	<b>(2,914,499.54)</b>	<b>(8,723,919.96)</b>	<b>83,800,866.75</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(2,914,499.54)</b>	<b>(8,723,919.96)</b>	<b>83,800,866.75</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended June 30, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	12,573,011.18	(6,469,918.69)	263,699,375.98
Gas Comm & Indust Revenues	2,652,338.43	(1,128,511.81)	58,476,548.49
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>15,225,349.61</b>	<b>(7,598,430.50)</b>	<b>322,175,924.47</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	22,389.94	(82,440.54)	747,223.40
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>22,389.94</b>	<b>(82,440.54)</b>	<b>747,223.40</b>
Misc Service Revenues - Gas	13,098.61	490.62	144,487.37
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>13,098.61</b>	<b>490.62</b>	<b>144,487.37</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,394,769.81	(537,874.06)	76,068,829.53
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	97.50	(2.50)	632.50
Other Gas Revenues	(1,778,603.71)	4,244,408.51	(32,542,687.85)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>3,651,752.15</b>	<b>3,624,582.03</b>	<b>44,418,484.95</b>
<b>Total Operating Revenues</b>	<b>18,877,101.76</b>	<b>(3,973,848.47)</b>	<b>366,594,409.42</b>

**Operating Expenses**

**Operation Expenses**

Manufac Gas Production - Oper	7,233.04	562.90	22,769.80
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,199,073.04	(1,373,284.92)	109,490,469.41
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	(675.14)	(858.70)	-
NG Stor, Term & Proc - Oper	323.65	(1,766.17)	53,192.15
Transmission Exp - Oper	119.48	0.74	358.79
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended June 30, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	4,173,429.77	310,655.67	23,197,124.52
Customer Accounts - Oper	1,578,041.05	(594,057.35)	24,747,224.07
Cust Serv & Info Exp - Oper	212,730.57	(80,139.32)	6,878,741.12
Sales Expenses - Oper	10,663.03	(44,276.69)	150,593.21
Admin & General Exp - Oper	8,170,891.70	3,028,137.99	35,523,549.88
<b>Total Operation Expenses</b>	<b>17,351,830.19</b>	<b>1,244,974.15</b>	<b>200,064,022.95</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,571,017.33	(213,342.27)	9,645,586.67
Maintenance Gen and Admin	371,513.34	45,022.84	1,747,854.46
<b>Total Maintenance Expenses</b>	<b>1,942,530.67</b>	<b>(168,319.43)</b>	<b>11,393,441.13</b>
Depreciation Expense	5,422,250.33	29,430.61	31,999,003.38
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	510,055.34	(919.86)	3,058,596.14
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	306,800.94	51,055.59	1,742,559.87
Income Taxes - State	(1,114,812.00)	(290,543.00)	2,769,029.00
Income Taxes - Federal	(3,292,276.00)	(917,273.00)	9,955,666.00
<b>Total Utilities Current Fed State</b>	<b>(4,407,088.00)</b>	<b>(1,207,816.00)</b>	<b>12,724,695.00</b>
Deferred Income Taxes	1,340,166.00	(989,689.00)	27,853,122.00
Prov Deferred Inc Tax - Cr	168,548.00	855,322.00	(17,200,762.00)
Investment Tax Credit Adj	(24,964.00)	-	(149,784.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>22,610,129.47</b>	<b>(185,961.94)</b>	<b>271,484,894.47</b>
<b>Net Utility Operating Income(Loss)</b>	<b>(3,733,027.71)</b>	<b>(3,787,886.53)</b>	<b>95,109,514.95</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	1,400.00	336.00	5,624.00
Costs and Exp Merch Job	(10,524.32)	286.39	(43,343.07)
NonUtility Revenues	(119,255.14)	18,681.75	(1,208,288.11)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	(19,121.70)	(15,775.63)	57,121.68
Interest and Dividend Income	(131,339.81)	(1,046.24)	(372,512.58)
Allow for Other FUDC	86,457.07	(91,777.10)	405,332.54
Misc Nonoperating Income	135,764.81	37,111.88	1,235,637.48
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(56,619.09)</b>	<b>(52,182.95)</b>	<b>154,571.94</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	15,125.64	(2,149.36)	381,537.92
Corporate Owned Life Ins	-	-	-



**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended June 30, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,713.26	1,284.24	4,185.54
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>16,838.90</b>	<b>(865.12)</b>	<b>385,723.46</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(4,979.00)	(7,069.00)	(27,066.00)
Income Taxes - State	(2,632.00)	(3,737.00)	(14,305.00)
Total Income Taxes Federal Other	(7,611.00)	(10,806.00)	(41,371.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(6,781.00)	2,315.00	(31,761.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(14,392.00)</b>	<b>(8,491.00)</b>	<b>(69,451.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(59,065.99)</b>	<b>(42,826.83)</b>	<b>(161,700.52)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,042,109.17	(5,955.48)	17,935,563.48
Other Interest Expense	87,570.11	4,242.40	580,573.86
AFUDIC PISCC	(114,711.19)	63,561.97	(562,127.87)
<b>Total Interest Charges</b>	<b>3,014,968.09</b>	<b>61,848.89</b>	<b>17,954,009.47</b>
<b>Income Before Extraordinary Items</b>	<b>(6,807,061.79)</b>	<b>(3,892,562.25)</b>	<b>76,993,804.96</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(6,807,061.79)</b>	<b>(3,892,562.25)</b>	<b>76,993,804.96</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended July 31, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
<b>Operating Revenues</b>			
Gas Residential Sales	10,733,632.97	(1,839,378.21)	274,433,008.95
Gas Comm & Indust Revenues	2,198,332.38	(454,006.05)	60,674,880.87
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>12,931,965.35</b>	<b>(2,293,384.26)</b>	<b>335,107,889.82</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	64,078.27	41,688.33	811,301.67
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>64,078.27</b>	<b>41,688.33</b>	<b>811,301.67</b>
Misc Service Revenues - Gas	25,880.49	12,781.88	170,367.86
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>25,880.49</b>	<b>12,781.88</b>	<b>170,367.86</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,489,798.64	95,028.83	81,558,628.17
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	95.00	(2.50)	727.50
Other Gas Revenues	162,300.46	1,940,904.17	(32,380,387.39)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>5,742,152.86</b>	<b>2,090,400.71</b>	<b>50,160,637.81</b>
<b>Total Operating Revenues</b>	<b>18,674,118.21</b>	<b>(202,983.55)</b>	<b>385,268,527.63</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	6,454.69	(778.35)	29,224.49
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,064,362.41	(134,710.63)	112,554,831.82
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	40.94	716.08	40.94
NG Stor, Term & Proc - Oper	418.95	95.30	53,611.10
Transmission Exp - Oper	119.48	-	478.27
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended July 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	4,125,995.66	(47,434.11)	27,323,120.18
Customer Accounts - Oper	1,504,666.81	(73,374.24)	26,251,890.88
Cust Serv & Info Exp - Oper	189,428.98	(23,301.59)	7,068,170.10
Sales Expenses - Oper	38,276.21	27,613.18	188,869.42
Admin & General Exp - Oper	5,172,563.02	(2,998,328.68)	40,696,112.90
<b>Total Operation Expenses</b>	<b>14,102,327.15</b>	<b>(3,249,503.04)</b>	<b>214,166,350.10</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	2,600,299.89	1,029,282.56	12,245,886.56
Maintenance Gen and Admin	320,283.90	(51,229.44)	2,068,138.36
<b>Total Maintenance Expenses</b>	<b>2,920,583.79</b>	<b>978,053.12</b>	<b>14,314,024.92</b>
Depreciation Expense	5,461,785.84	39,535.51	37,460,789.22
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	527,266.72	17,211.38	3,585,862.86
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	288,957.08	(17,843.86)	2,031,516.95
Income Taxes - State	(1,036,070.00)	78,742.00	1,732,959.00
Income Taxes - Federal	(3,068,614.00)	223,662.00	6,887,052.00
<b>Total Utilities Current Fed State</b>	<b>(4,104,684.00)</b>	<b>302,404.00</b>	<b>8,620,011.00</b>
Deferred Income Taxes	1,678,144.00	337,978.00	29,531,266.00
Prov Deferred Inc Tax - Cr	(20,239.00)	(188,787.00)	(17,221,001.00)
Investment Tax Credit Adj	(24,964.00)	-	(174,748.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>20,829,177.58</b>	<b>(1,780,951.89)</b>	<b>292,314,072.05</b>
<b>Net Utility Operating Income(Loss)</b>	<b>(2,155,059.37)</b>	<b>1,577,968.34</b>	<b>92,954,455.58</b>

**Other Income & Deductions**

Revenues from Merchandising	1,760.00	360.00	7,384.00
Costs and Exp Merch Job	(9,989.84)	534.48	(53,332.91)
NonUtility Revenues	(102,379.87)	16,875.27	(1,310,667.98)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	31,163.29	50,284.99	88,284.97
Interest and Dividend Income	(87,434.71)	43,905.10	(459,947.29)
Allow for Other FUDC	93,620.10	7,163.03	498,952.64
Misc Nonoperating Income	(130,863.12)	(266,627.93)	1,104,774.36
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(204,124.15)</b>	<b>(147,505.06)</b>	<b>(49,552.21)</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	6,645.00	(8,480.64)	388,182.92
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended July 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	0.12	(1,713.14)	4,185.66
Other Inc Exp Political Contrib	-	-	-
Other Inc Deductions	-	-	-
<b>Total Other Income Deductions</b>	<b>6,645.12</b>	<b>(10,193.78)</b>	<b>392,368.58</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(40,841.00)	(35,862.00)	(67,907.00)
Income Taxes - State	(21,585.00)	(18,953.00)	(35,890.00)
Total Income Taxes Federal Other	(62,426.00)	(54,815.00)	(103,797.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(6,066.00)	715.00	(37,827.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(68,492.00)</b>	<b>(54,100.00)</b>	<b>(137,943.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(142,277.27)</b>	<b>(83,211.28)</b>	<b>(303,977.79)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,230,857.70	188,748.53	21,166,421.18
Other Interest Expense	70,570.71	(16,999.40)	651,144.57
AFUDIC PISCC	58,000.51	172,711.70	(504,127.36)
<b>Total Interest Charges</b>	<b>3,359,428.92</b>	<b>344,460.83</b>	<b>21,313,438.39</b>
<b>Income Before Extraordinary Items</b>	<b>(5,656,765.56)</b>	<b>1,150,296.23</b>	<b>71,337,039.40</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(5,656,765.56)</b>	<b>1,150,296.23</b>	<b>71,337,039.40</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended August 31, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
<b>Operating Revenues</b>			
Gas Residential Sales	10,032,614.52	(701,018.45)	284,465,623.47
Gas Comm & Indust Revenues	2,083,267.86	(115,064.52)	62,758,148.73
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>12,115,882.38</b>	<b>(816,082.97)</b>	<b>347,223,772.20</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	56,852.80	(7,225.47)	868,154.47
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>56,852.80</b>	<b>(7,225.47)</b>	<b>868,154.47</b>
Misc Service Revenues - Gas	3,535.92	(22,344.57)	173,903.78
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>3,535.92</b>	<b>(22,344.57)</b>	<b>173,903.78</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,263,798.76	(225,999.88)	86,822,426.93
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	95.00	-	822.50
Other Gas Revenues	339,375.38	177,074.92	(32,041,012.01)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>5,663,657.86</b>	<b>(78,495.00)</b>	<b>55,824,295.67</b>
<b>Total Operating Revenues</b>	<b>17,779,540.24</b>	<b>(894,577.97)</b>	<b>403,048,067.87</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	12,801.80	6,347.11	42,026.29
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	2,813,199.45	(251,162.96)	115,368,031.27
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	(40.94)	(81.88)	-
NG Stor, Term & Proc - Oper	1,882.31	1,463.36	55,493.41
Transmission Exp - Oper	126.16	6.68	604.43
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended August 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	4,172,197.48	46,201.82	31,495,317.66
Customer Accounts - Oper	1,355,539.53	(149,127.28)	27,607,430.41
Cust Serv & Info Exp - Oper	177,700.92	(11,728.06)	7,245,871.02
Sales Expenses - Oper	174,044.94	135,768.73	362,914.36
Admin & General Exp - Oper	5,862,317.80	689,754.78	46,558,430.70
<b>Total Operation Expenses</b>	<b>14,569,769.45</b>	<b>467,442.30</b>	<b>228,736,119.55</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,661,419.57	(938,880.32)	13,907,306.13
Maintenance Gen and Admin	300,757.05	(19,526.85)	2,368,895.41
<b>Total Maintenance Expenses</b>	<b>1,962,176.62</b>	<b>(958,407.17)</b>	<b>16,276,201.54</b>
Depreciation Expense	5,499,474.90	37,689.06	42,960,264.12
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	517,240.26	(10,026.46)	4,103,103.12
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	336,989.30	48,032.22	2,368,506.25
Income Taxes - State	(1,064,655.00)	(28,585.00)	668,304.00
Income Taxes - Federal	(3,115,030.00)	(46,416.00)	3,772,022.00
<b>Total Utilities Current Fed State</b>	<b>(4,179,685.00)</b>	<b>(75,001.00)</b>	<b>4,440,326.00</b>
Deferred Income Taxes	1,889,518.00	211,374.00	31,420,784.00
Prov Deferred Inc Tax - Cr	165,030.00	185,269.00	(17,055,971.00)
Investment Tax Credit Adj	(24,964.00)	-	(199,712.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>20,735,549.53</b>	<b>(93,628.05)</b>	<b>313,049,621.58</b>
<b>Net Utility Operating Income(Loss)</b>	<b>(2,956,009.29)</b>	<b>(800,949.92)</b>	<b>89,998,446.29</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	2,160.00	400.00	9,544.00
Costs and Exp Merch Job	(9,547.45)	442.39	(62,880.36)
NonUtility Revenues	(94,651.63)	7,728.24	(1,405,319.61)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	15,082.33	(16,080.96)	103,367.30
Interest and Dividend Income	(33,821.75)	53,612.96	(493,769.04)
Allow for Other FUDC	94,687.67	1,067.57	593,640.31
Misc Nonoperating Income	(27,161.73)	103,701.39	1,077,612.63
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(53,252.56)</b>	<b>150,871.59</b>	<b>(102,804.77)</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	10,485.00	3,840.00	398,667.92
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended August 31, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,250.00	1,249.88	5,435.66
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	2,276.33	2,276.33	2,276.33
<b>Total Other Income Deductions</b>	<b>14,011.33</b>	<b>7,366.21</b>	<b>406,379.91</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(10,531.00)	30,310.00	(78,438.00)
Income Taxes - State	(5,566.00)	16,019.00	(41,456.00)
Total Income Taxes Federal Other	(16,097.00)	46,329.00	(119,894.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(5,885.00)	181.00	(43,712.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(21,982.00)</b>	<b>46,510.00</b>	<b>(159,925.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(45,281.89)</b>	<b>96,995.38</b>	<b>(349,259.68)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,285,866.00	55,008.30	24,452,287.18
Other Interest Expense	65,533.64	(5,037.07)	716,678.21
AFUDIC PISCC	(104,725.98)	(162,726.49)	(608,853.34)
<b>Total Interest Charges</b>	<b>3,246,673.66</b>	<b>(112,755.26)</b>	<b>24,560,112.05</b>
<b>Income Before Extraordinary Items</b>	<b>(6,247,964.84)</b>	<b>(591,199.28)</b>	<b>65,089,074.56</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(6,247,964.84)</b>	<b>(591,199.28)</b>	<b>65,089,074.56</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended September 30, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
<b>Operating Revenues</b>			
Gas Residential Sales	10,445,468.59	412,854.07	294,911,092.06
Gas Comm & Indust Revenues	2,213,905.32	130,637.46	64,972,054.05
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>12,659,373.91</b>	<b>543,491.53</b>	<b>359,883,146.11</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	49,671.56	(7,181.24)	917,826.03
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>49,671.56</b>	<b>(7,181.24)</b>	<b>917,826.03</b>
Misc Service Revenues - Gas	12,985.05	9,449.13	186,888.83
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>12,985.05</b>	<b>9,449.13</b>	<b>186,888.83</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,290,646.76	26,848.00	92,113,073.69
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	90.00	(5.00)	912.50
Other Gas Revenues	500,331.13	160,955.75	(31,540,680.88)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>5,853,724.50</b>	<b>190,066.64</b>	<b>61,678,020.17</b>
<b>Total Operating Revenues</b>	<b>18,513,098.41</b>	<b>733,558.17</b>	<b>421,561,166.28</b>

**Operating Expenses**

**Operation Expenses**

Manufac Gas Production - Oper	12,987.63	185.83	55,013.92
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,202,543.49	389,344.04	118,570,574.76
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	40.94	-
NG Stor, Term & Proc - Oper	8,526.84	6,644.53	64,020.25
Transmission Exp - Oper	-	(126.16)	604.43
Regional Market Exp - Oper	-	-	-



**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended September 30, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	5,103,570.57	931,373.09	36,598,888.23
Customer Accounts - Oper	1,364,073.50	8,533.97	28,971,503.91
Cust Serv & Info Exp - Oper	212,483.93	34,783.01	7,458,354.95
Sales Expenses - Oper	36,347.07	(137,697.87)	399,261.43
Admin & General Exp - Oper	6,366,465.26	504,147.46	52,924,895.96
<b>Total Operation Expenses</b>	<b>16,306,998.29</b>	<b>1,737,228.84</b>	<b>245,043,117.84</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,577,052.47	(84,367.10)	15,484,358.60
Maintenance Gen and Admin	330,357.05	29,600.00	2,699,252.46
<b>Total Maintenance Expenses</b>	<b>1,907,409.52</b>	<b>(54,767.10)</b>	<b>18,183,611.06</b>
Depreciation Expense	5,554,304.19	54,829.29	48,514,568.31
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	514,966.78	(2,273.48)	4,618,069.90
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	307,718.06	(29,271.24)	2,676,224.31
Income Taxes - State	(645,541.00)	419,114.00	22,763.00
Income Taxes - Federal	(3,302,570.00)	(187,540.00)	469,452.00
<b>Total Utilities Current Fed State</b>	<b>(3,948,111.00)</b>	<b>231,574.00</b>	<b>492,215.00</b>
Deferred Income Taxes	3,192,450.00	1,302,932.00	34,613,234.00
Prov Deferred Inc Tax - Cr	(2,145,770.00)	(2,310,800.00)	(19,201,741.00)
Investment Tax Credit Adj	(24,964.00)	-	(224,676.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>21,665,001.84</b>	<b>929,452.31</b>	<b>334,714,623.42</b>
<b>Net Utility Operating Income(Loss)</b>	<b>(3,151,903.43)</b>	<b>(195,894.14)</b>	<b>86,846,542.86</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	2,204.00	44.00	11,748.00
Costs and Exp Merch Job	(13,759.58)	(4,212.13)	(76,639.94)
NonUtility Revenues	(89,207.04)	5,444.59	(1,494,526.65)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	38,765.17	23,682.84	142,132.47
Interest and Dividend Income	184,753.41	218,575.16	(309,015.63)
Allow for Other FUDC	112,203.87	17,516.20	705,844.18
Misc Nonoperating Income	(21,217.66)	5,944.07	1,056,394.97
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>213,742.17</b>	<b>266,994.73</b>	<b>110,937.40</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	12,938.00	2,453.00	411,605.92
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended September 30, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,673.26	423.26	7,108.92
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	2,809.52	533.19	5,085.85
<b>Total Other Income Deductions</b>	<b>17,420.78</b>	<b>3,409.45</b>	<b>423,800.69</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	35,368.00	45,899.00	(43,070.00)
Income Taxes - State	18,693.00	24,259.00	(22,763.00)
Total Income Taxes Federal Other	54,061.00	70,158.00	(65,833.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(6,657.00)	(772.00)	(50,369.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>47,404.00</b>	<b>69,386.00</b>	<b>(112,521.00)</b>
<b>Total Other Income (Deductions)</b>	<b>148,917.39</b>	<b>194,199.28</b>	<b>(200,342.29)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,244,364.52	(41,501.48)	27,696,651.70
Other Interest Expense	73,372.54	7,838.90	790,050.75
AFUDIC PISCC	(126,506.82)	(21,780.84)	(735,360.16)
<b>Total Interest Charges</b>	<b>3,191,230.24</b>	<b>(55,443.42)</b>	<b>27,751,342.29</b>
<b>Income Before Extraordinary Items</b>	<b>(6,194,216.28)</b>	<b>53,748.56</b>	<b>58,894,858.28</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(6,194,216.28)</b>	<b>53,748.56</b>	<b>58,894,858.28</b>

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended October 31, 2019  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
<b>Operating Revenues</b>			
Gas Residential Sales	12,302,060.70	1,856,592.11	307,213,152.76
Gas Comm & Indust Revenues	2,590,774.47	376,869.15	67,562,828.52
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>14,892,835.17</b>	<b>2,233,461.26</b>	<b>374,775,981.28</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	44,227.38	(5,444.18)	962,053.41
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>44,227.38</b>	<b>(5,444.18)</b>	<b>962,053.41</b>
Misc Service Revenues - Gas	18,731.25	5,746.20	205,620.08
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>18,731.25</b>	<b>5,746.20</b>	<b>205,620.08</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	7,989,705.21	2,699,058.45	100,102,778.90
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	95.00	5.00	1,007.50
Other Gas Revenues	8,483,476.59	7,983,145.46	(23,057,204.29)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>16,536,235.43</b>	<b>10,682,510.93</b>	<b>78,214,255.60</b>
<b>Total Operating Revenues</b>	<b>31,429,070.60</b>	<b>12,915,972.19</b>	<b>452,990,236.88</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	13,109.99	122.36	68,123.91
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	6,853,072.03	3,650,528.54	125,423,646.79
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	745.54	(7,781.30)	64,765.79
Transmission Exp - Oper	123.53	123.53	727.96
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended October 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Distribution Exp - Oper	5,536,827.21	433,256.64	42,135,715.44
Customer Accounts - Oper	1,663,583.42	299,509.92	30,635,087.33
Cust Serv & Info Exp - Oper	243,316.04	30,832.11	7,701,670.99
Sales Expenses - Oper	160,221.84	123,874.77	559,483.27
Admin & General Exp - Oper	6,966,632.24	600,166.98	59,891,528.20
<b>Total Operation Expenses</b>	<b>21,437,631.84</b>	<b>5,130,633.55</b>	<b>266,480,749.68</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,786,364.15	209,311.68	17,270,722.75
Maintenance Gen and Admin	283,477.52	(46,879.53)	2,982,729.98
<b>Total Maintenance Expenses</b>	<b>2,069,841.67</b>	<b>162,432.15</b>	<b>20,253,452.73</b>
Depreciation Expense	5,638,801.05	84,496.86	54,153,369.36
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	522,755.61	7,788.83	5,140,825.51
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	292,464.17	(15,253.89)	2,968,688.48
Income Taxes - State	1,101,533.00	1,747,074.00	1,124,296.00
Income Taxes - Federal	3,545,320.00	6,847,890.00	4,014,772.00
<b>Total Utilities Current Fed State</b>	<b>4,646,853.00</b>	<b>8,594,964.00</b>	<b>5,139,068.00</b>
Deferred Income Taxes	(4,805,651.00)	(7,998,101.00)	29,807,583.00
Prov Deferred Inc Tax - Cr	525,317.00	2,671,087.00	(18,676,424.00)
Investment Tax Credit Adj	(24,964.00)	-	(249,640.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>30,303,049.34</b>	<b>8,638,047.50</b>	<b>365,017,672.76</b>
<b>Net Utility Operating Income(Loss)</b>	<b>1,126,021.26</b>	<b>4,277,924.69</b>	<b>87,972,564.12</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	3,480.00	1,276.00	15,228.00
Costs and Exp Merch Job	(18,049.59)	(4,290.01)	(94,689.53)
NonUtility Revenues	(113,061.83)	(23,854.79)	(1,607,588.48)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	41,357.35	2,592.18	183,489.82
Interest and Dividend Income	11,962.98	(172,790.43)	(297,052.65)
Allow for Other FUDC	71,261.81	(40,942.06)	777,105.99
Misc Nonoperating Income	(9,850.89)	11,366.77	1,046,544.08
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(12,900.17)</b>	<b>(226,642.34)</b>	<b>98,037.23</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	5,912.50	(7,025.50)	417,518.42
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended October 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	-	(1,673.26)	7,108.92
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	2,213.08	(596.44)	7,298.93
<b>Total Other Income Deductions</b>	<b>8,125.58</b>	<b>(9,295.20)</b>	<b>431,926.27</b>
<b>NonUtility Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>
Income Taxes - Federal	(4,478.00)	(39,846.00)	(47,548.00)
Income Taxes - State	(2,367.00)	(21,060.00)	(25,130.00)
Total Income Taxes Federal Other	(6,845.00)	(60,906.00)	(72,678.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(7,001.00)	(344.00)	(57,370.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(13,846.00)</b>	<b>(61,250.00)</b>	<b>(126,367.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(7,179.75)</b>	<b>(156,097.14)</b>	<b>(207,522.04)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,502,081.70	257,717.18	31,198,733.40
Other Interest Expense	59,094.66	(14,277.88)	849,145.41
AFUDIC PISCC	(82,197.00)	44,309.82	(817,557.16)
<b>Total Interest Charges</b>	<b>3,478,979.36</b>	<b>287,749.12</b>	<b>31,230,321.65</b>
<b>Income Before Extraordinary Items</b>	<b>(2,360,137.85)</b>	<b>3,834,078.43</b>	<b>56,534,720.43</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>(2,360,137.85)</b>	<b>3,834,078.43</b>	<b>56,534,720.43</b>

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended November 30, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	27,241,173.84	14,939,113.14	334,454,326.60
Gas Comm & Indust Revenues	5,538,752.87	2,947,978.40	73,101,581.39
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>32,779,926.71</b>	<b>17,887,091.54</b>	<b>407,555,907.99</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	42,725.93	(1,501.45)	1,004,779.34
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>42,725.93</b>	<b>(1,501.45)</b>	<b>1,004,779.34</b>
Misc Service Revenues - Gas	16,420.00	(2,311.25)	222,040.08
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>16,420.00</b>	<b>(2,311.25)</b>	<b>222,040.08</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	13,822,699.20	5,832,993.99	113,925,478.10
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	95.00	-	1,102.50
Other Gas Revenues	16,301,194.58	7,817,717.99	(6,756,009.71)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>30,183,134.71</b>	<b>13,646,899.28</b>	<b>108,397,390.31</b>
<b>Total Operating Revenues</b>	<b>62,963,061.42</b>	<b>31,533,990.82</b>	<b>515,953,298.30</b>

**Operating Expenses**

**Operation Expenses**

Manufac Gas Production - Oper	14,416.39	1,306.40	82,540.30
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	18,511,522.88	11,658,450.85	143,935,169.67
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	3,343.40	2,597.86	68,109.19
Transmission Exp - Oper	122.67	(0.86)	850.63
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended November 30, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,823,293.71	(1,713,533.50)	45,959,009.15
Customer Accounts - Oper	2,675,918.13	1,012,334.71	33,311,005.46
Cust Serv & Info Exp - Oper	456,628.51	213,312.47	8,158,299.50
Sales Expenses - Oper	281,705.90	121,484.06	841,189.17
Admin & General Exp - Oper	7,633,466.80	666,834.56	67,524,995.00
<b>Total Operation Expenses</b>	<b>33,400,418.39</b>	<b>11,962,786.55</b>	<b>299,881,168.07</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,465,087.42	(321,276.73)	18,735,810.17
Maintenance Gen and Admin	260,547.06	(22,930.46)	3,243,277.04
<b>Total Maintenance Expenses</b>	<b>1,725,634.48</b>	<b>(344,207.19)</b>	<b>21,979,087.21</b>
Depreciation Expense	5,726,488.31	87,687.26	59,879,857.67
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	524,404.99	1,649.38	5,665,230.50
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	282,998.95	(9,465.22)	3,251,687.43
Income Taxes - State	30,870.00	(1,070,663.00)	1,155,166.00
Income Taxes - Federal	909,711.00	(2,635,609.00)	4,924,483.00
<b>Total Utilities Current Fed State</b>	<b>940,581.00</b>	<b>(3,706,272.00)</b>	<b>6,079,649.00</b>
Deferred Income Taxes	1,175,523.00	5,981,174.00	30,983,106.00
Prov Deferred Inc Tax - Cr	1,486,913.00	961,596.00	(17,189,511.00)
Investment Tax Credit Adj	(24,964.00)	-	(274,604.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>45,237,998.12</b>	<b>14,934,948.78</b>	<b>410,255,670.88</b>
<b>Net Utility Operating Income(Loss)</b>	<b>17,725,063.30</b>	<b>16,599,042.04</b>	<b>105,697,627.42</b>

**Other Income & Deductions**

Revenues from Merchandising	3,560.00	80.00	18,788.00
Costs and Exp Merch Job	(17,619.12)	430.47	(112,308.65)
NonUtility Revenues	(170,948.72)	(57,886.89)	(1,778,537.20)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	63,341.98	21,984.63	246,831.80
Interest and Dividend Income	45,300.48	33,337.50	(251,752.17)
Allow for Other FUDC	(189,817.21)	(261,079.02)	587,288.78
Misc Nonoperating Income	(40,878.63)	(31,027.74)	1,005,665.45
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(307,061.22)</b>	<b>(294,161.05)</b>	<b>(209,023.99)</b>
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	2,250.00	(3,662.50)	419,768.42
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended November 30, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Penalties	-	-	7,108.92
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	1,300.76	(912.32)	8,599.69
<b>Total Other Income Deductions</b>	<b>3,550.76</b>	<b>(4,574.82)</b>	<b>435,477.03</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(58,410.00)	(53,932.00)	(105,958.00)
Income Taxes - State	(30,870.00)	(28,503.00)	(56,000.00)
Total Income Taxes Federal Other	(89,280.00)	(82,435.00)	(161,958.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(12,904.00)	(5,903.00)	(70,274.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(102,184.00)</b>	<b>(88,338.00)</b>	<b>(228,551.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(208,427.98)</b>	<b>(201,248.23)</b>	<b>(415,950.02)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,370,269.96	(131,811.74)	34,569,003.36
Other Interest Expense	60,789.55	1,694.89	909,934.96
AFUDIC PISCC	(124,167.43)	(41,970.43)	(941,724.59)
<b>Total Interest Charges</b>	<b>3,306,892.08</b>	<b>(172,087.28)</b>	<b>34,537,213.73</b>
<b>Income Before Extraordinary Items</b>	<b>14,209,743.24</b>	<b>16,569,881.09</b>	<b>70,744,463.67</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>14,209,743.24</b>	<b>16,569,881.09</b>	<b>70,744,463.67</b>



**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended December 31, 2019**  
*For Internal Use Only*

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
<b>Operating Revenues</b>			
Gas Residential Sales	51,765,078.12	24,523,904.28	386,219,404.72
Gas Comm & Indust Revenues	11,038,630.10	5,499,877.23	84,140,211.49
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>62,803,708.22</b>	<b>30,023,781.51</b>	<b>470,359,616.21</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	70,869.90	28,143.97	1,075,649.24
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>70,869.90</b>	<b>28,143.97</b>	<b>1,075,649.24</b>
Misc Service Revenues - Gas	17,428.93	1,008.93	239,469.01
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>17,428.93</b>	<b>1,008.93</b>	<b>239,469.01</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	16,947,089.01	3,124,389.81	130,872,567.11
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	(95.00)	1,102.50
Other Gas Revenues	6,605,019.27	(9,696,175.31)	(150,990.44)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>23,640,407.11</b>	<b>(6,542,727.60)</b>	<b>132,037,797.42</b>
<b>Total Operating Revenues</b>	<b>86,444,115.33</b>	<b>23,481,053.91</b>	<b>602,397,413.63</b>
<b>Operating Expenses</b>			
<b>Operation Expenses</b>			
Manufac Gas Production - Oper	12,265.43	(2,150.96)	94,805.73
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	25,190,336.99	6,678,814.11	169,125,506.66
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	(7,487.58)	(10,830.98)	60,621.61
Transmission Exp - Oper	123.87	1.20	974.50
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania**  
**Income Statement-FERC**  
**Regulatory View - FERC Account**  
**For the Month Ended December 31, 2019**  
*For Internal Use Only*

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,794,504.01	(28,789.70)	49,753,513.16
Customer Accounts - Oper	3,615,568.52	939,650.39	36,926,573.98
Cust Serv & Info Exp - Oper	761,739.57	305,111.06	8,920,039.07
Sales Expenses - Oper	26,139.17	(255,566.73)	867,328.34
Admin & General Exp - Oper	6,689,564.80	(943,902.00)	74,214,559.80
<b>Total Operation Expenses</b>	<b>40,082,754.78</b>	<b>6,682,336.39</b>	<b>339,963,922.85</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,473,104.90	8,017.48	20,208,915.07
Maintenance Gen and Admin	396,126.10	135,579.04	3,639,403.14
<b>Total Maintenance Expenses</b>	<b>1,869,231.00</b>	<b>143,596.52</b>	<b>23,848,318.21</b>
Depreciation Expense	5,791,991.15	65,502.84	65,671,848.82
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	535,649.55	11,244.56	6,200,880.05
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	324,462.79	41,463.84	3,576,150.22
Income Taxes - State	1,788,892.00	1,758,022.00	2,944,058.00
Income Taxes - Federal	9,149,465.00	8,239,754.00	14,073,948.00
<b>Total Utilities Current Fed State</b>	<b>10,938,357.00</b>	<b>9,997,776.00</b>	<b>17,018,006.00</b>
Deferred Income Taxes	19,187,364.00	18,011,841.00	50,170,470.00
Prov Deferred Inc Tax - Cr	(22,179,116.00)	(23,666,029.00)	(39,368,627.00)
Investment Tax Credit Adj	(24,964.00)	-	(299,568.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>56,525,730.27</b>	<b>11,287,732.15</b>	<b>466,781,401.15</b>
<b>Net Utility Operating Income(Loss)</b>	<b>29,918,385.06</b>	<b>12,193,321.76</b>	<b>135,616,012.48</b>

**Other Income & Deductions**

Revenues from Merchandising	1,648.00	(1,912.00)	20,436.00
Costs and Exp Merch Job	(10,388.57)	7,230.55	(122,697.22)
NonUtility Revenues	(206,231.18)	(35,282.46)	(1,984,768.38)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	68,275.83	4,933.85	315,107.63
Interest and Dividend Income	59,891.19	14,590.71	(191,860.98)
Allow for Other FUDC	27,334.78	217,151.99	614,623.56
Misc Nonoperating Income	55,176.44	96,055.07	1,060,841.89
Gain Disposition of Property	-	-	75,000.00
<b>Total Other Income</b>	<b>(4,293.51)</b>	<b>302,767.71</b>	<b>(213,317.50)</b>
Loss on Disposal of Property	144,059.07	144,059.07	144,059.07
Misc Amortization	-	-	-
Other Inc Exp Donations	6,050.00	3,800.00	425,818.42
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended December 31, 2019  
For Internal Use Only**

	<b>Current Month</b>	<b>Change from Prior Month</b>	<b>Year-To- Date</b>
Penalties	1,698.76	1,698.76	8,807.68
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	11,287.16	9,986.40	19,886.85
<b>Total Other Income Deductions</b>	<b>163,094.99</b>	<b>159,544.23</b>	<b>598,572.02</b>
NonUtility Taxes	-	-	-
Income Taxes - Federal	(19,629.00)	38,781.00	(125,587.00)
Income Taxes - State	(10,375.00)	20,495.00	(66,375.00)
Total Income Taxes Federal Other	(30,004.00)	59,276.00	(191,962.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(22,038.00)	(9,134.00)	(92,312.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(52,042.00)</b>	<b>50,142.00</b>	<b>(280,593.00)</b>
<b>Total Other Income (Deductions)</b>	<b>(115,346.50)</b>	<b>93,081.48</b>	<b>(531,296.52)</b>
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,453,223.42	82,953.46	38,022,226.78
Other Interest Expense	127,801.49	67,011.94	1,037,736.45
AFUDIC PISCC	(56,182.99)	67,984.44	(997,907.58)
<b>Total Interest Charges</b>	<b>3,524,841.92</b>	<b>217,949.84</b>	<b>38,062,055.65</b>
<b>Income Before Extraordinary Items</b>	<b>26,278,196.64</b>	<b>12,068,453.40</b>	<b>97,022,660.31</b>
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>26,278,196.64</b>	<b>12,068,453.40</b>	<b>97,022,660.31</b>

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended January 31, 2020  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
<b>Operating Revenues</b>			
Gas Residential Sales	60,330,776.32	8,565,698.20	60,330,776.32
Gas Comm & Indust Revenues	12,132,560.41	1,093,930.31	12,132,560.41
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
<b>Total Sales of Gas</b>	<b>72,463,336.73</b>	<b>9,659,628.51</b>	<b>72,463,336.73</b>
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
<b>Total Sales of Electricity</b>	<b>-</b>	<b>-</b>	<b>-</b>
Forfeited Discounts - Gas	134,164.65	63,294.75	134,164.65
Forfeited Discounts - Ele	-	-	-
<b>Total Forfeited Discounts</b>	<b>134,164.65</b>	<b>63,294.75</b>	<b>134,164.65</b>
Misc Service Revenues - Gas	2,285.21	(15,143.72)	2,285.21
Misc Service Revenues - Ele	-	-	-
<b>Total Miscellaneous Service Revenues</b>	<b>2,285.21</b>	<b>(15,143.72)</b>	<b>2,285.21</b>
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	18,704,949.83	1,757,860.82	18,704,949.83
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	(8,731,114.05)	(15,336,133.32)	(8,731,114.05)
Gas Provision of Rate Refunds	-	-	-
<b>Total Other Operating Revenues</b>	<b>10,110,285.64</b>	<b>(13,530,121.47)</b>	<b>10,110,285.64</b>
<b>Total Operating Revenues</b>	<b>82,573,622.37</b>	<b>(3,870,492.96)</b>	<b>82,573,622.37</b>

**Operating Expenses**

**Operation Expenses**

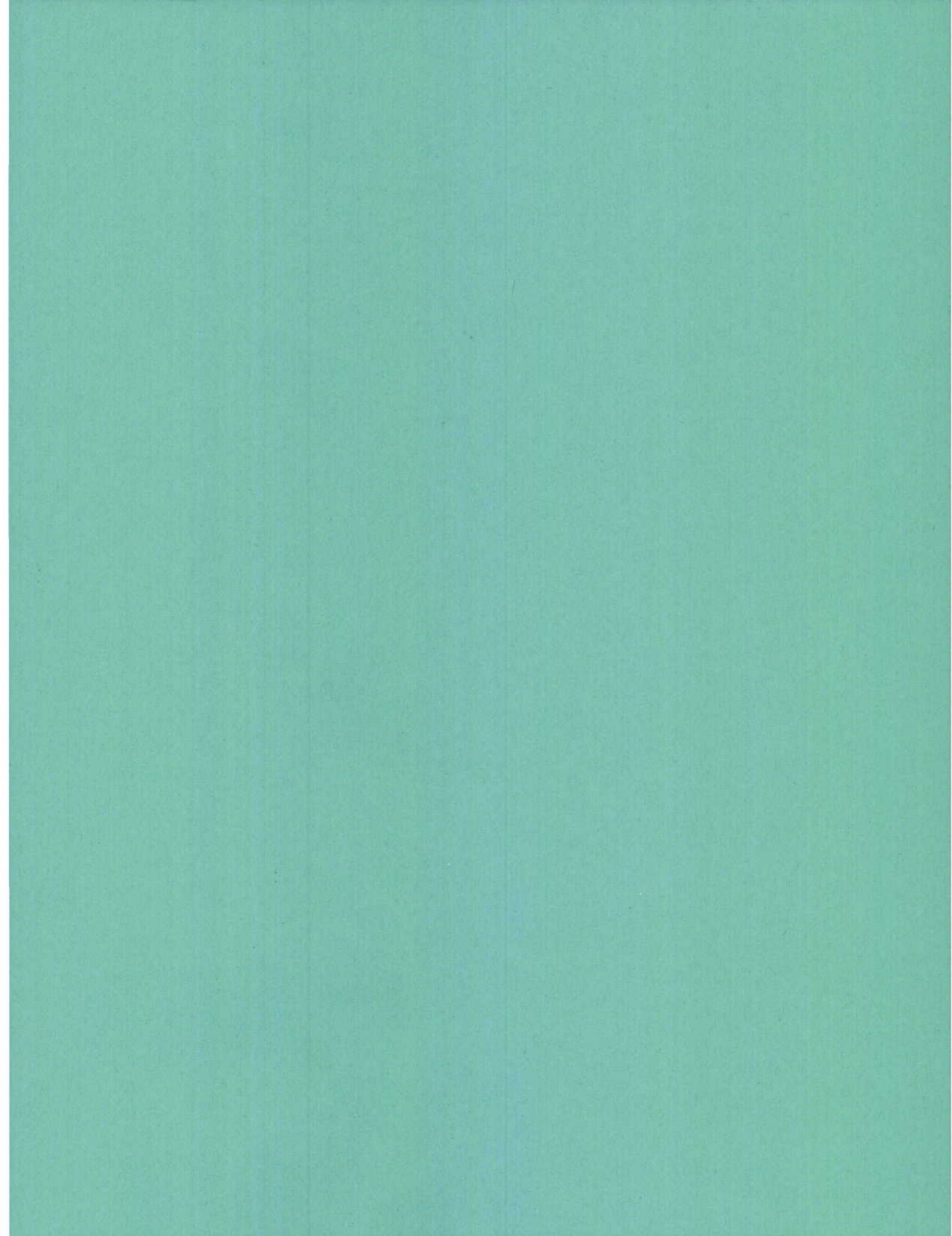
Manufac Gas Production - Oper	16,295.38	4,029.95	16,295.38
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	22,750,192.25	(2,440,144.74)	22,750,192.25
Steam Power - Operations	64.00	64.00	64.00
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	(23.92)	(23.92)	(23.92)
NG Stor, Term & Proc - Oper	3,851.78	11,339.36	3,851.78
Transmission Exp - Oper	-	(123.87)	-
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended January 31, 2020  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,812,617.03	18,113.02	3,812,617.03
Customer Accounts - Oper	4,807,926.93	1,192,358.41	4,807,926.93
Cust Serv & Info Exp - Oper	841,132.32	79,392.75	841,132.32
Sales Expenses - Oper	102,049.53	75,910.36	102,049.53
Admin & General Exp - Oper	6,334,390.12	(355,174.68)	6,334,390.12
<b>Total Operation Expenses</b>	<b>38,668,495.42</b>	<b>(1,414,259.36)</b>	<b>38,668,495.42</b>
<b>Maintenance Expenses</b>			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,330,628.73	(142,476.17)	1,330,628.73
Maintenance Gen and Admin	319,152.61	(76,973.49)	319,152.61
<b>Total Maintenance Expenses</b>	<b>1,649,781.34</b>	<b>(219,449.66)</b>	<b>1,649,781.34</b>
Depreciation Expense	5,833,089.04	41,097.89	5,833,089.04
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	527,909.41	(7,740.14)	527,909.41
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	414,959.61	90,496.82	414,959.61
Income Taxes - State	1,439,198.00	(349,694.00)	1,439,198.00
Income Taxes - Federal	4,781,172.00	(4,368,293.00)	4,781,172.00
<b>Total Utilities Current Fed State</b>	<b>6,220,370.00</b>	<b>(4,717,987.00)</b>	<b>6,220,370.00</b>
Deferred Income Taxes	10,047,183.00	(9,140,181.00)	10,047,183.00
Prov Deferred Inc Tax - Cr	(8,443,084.00)	13,736,032.00	(8,443,084.00)
Investment Tax Credit Adj	(24,964.00)	-	(24,964.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
<b>Total Operating Expenses</b>	<b>54,893,739.82</b>	<b>(1,631,990.45)</b>	<b>54,893,739.82</b>
<b>Net Utility Operating Income(Loss)</b>	<b>27,679,882.55</b>	<b>(2,238,502.51)</b>	<b>27,679,882.55</b>
<b>Other Income &amp; Deductions</b>			
Revenues from Merchandising	1,280.40	(367.60)	1,280.40
Costs and Exp Merch Job	(3,769.83)	6,618.74	(3,769.83)
NonUtility Revenues	(216,689.41)	(10,458.23)	(216,689.41)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	71,939.85	3,664.02	71,939.85
Interest and Dividend Income	13,849.45	(46,041.74)	13,849.45
Allow for Other FUDC	40,639.61	13,304.83	40,639.61
Misc Nonoperating Income	75,882.36	20,705.92	75,882.36
Gain Disposition of Property	-	-	-
<b>Total Other Income</b>	<b>(16,867.57)</b>	<b>(12,574.06)</b>	<b>(16,867.57)</b>
Loss on Disposal of Property	-	(144,059.07)	-
Misc Amortization	-	-	-
Other Inc Exp Donations	-	(6,050.00)	-
Corporate Owned Life Ins	-	-	-

**Columbia Gas of Pennsylvania  
Income Statement-FERC  
Regulatory View - FERC Account  
For the Month Ended January 31, 2020  
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Penalties	1,500.00	(198.76)	1,500.00
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	(48.51)	(11,335.67)	(48.51)
<b>Total Other Income Deductions</b>	<b>1,451.49</b>	<b>(161,643.50)</b>	<b>1,451.49</b>
 NonUtility Taxes	 -	 -	 -
Income Taxes - Federal	261.00	19,890.00	261.00
Income Taxes - State	138.00	10,513.00	138.00
Total Income Taxes Federal Other	399.00	30,403.00	399.00
 Other Deferred Income Taxes	 -	 -	 -
Prov Defer Inc Tax - Oth - Cr	(26,747.00)	(4,709.00)	(26,747.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
<b>Total Taxes Other Income &amp; Deduct</b>	<b>(26,348.00)</b>	<b>25,694.00</b>	<b>(26,348.00)</b>
<b>Total Other Income (Deductions)</b>	<b>8,028.94</b>	<b>123,375.44</b>	<b>8,028.94</b>
 Interest LT Debt	 -	 -	 -
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,511,639.50	58,416.08	3,511,639.50
Other Interest Expense	69,973.89	(57,827.60)	69,973.89
AFUDIC PISCC	(71,554.00)	(15,371.01)	(71,554.00)
<b>Total Interest Charges</b>	<b>3,510,059.39</b>	<b>(14,782.53)</b>	<b>3,510,059.39</b>
 <b>Income Before Extraordinary Items</b>	<b>24,177,852.10</b>	<b>(2,100,344.54)</b>	<b>24,177,852.10</b>
 Extraordinary Income	 -	 -	 -
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
 Extraordinary Taxes	 -	 -	 -
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
<b>Total Extraordinary Items</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>	<b>24,177,852.10</b>	<b>(2,100,344.54)</b>	<b>24,177,852.10</b>



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see GAS-RR-002 Attachment A.



**Columbia Gas of Pennsylvania, Inc.**  
**Customers by Rate Schedule at December 31st**  
**For the Five Year Period (2015 - 2019)**

Line No.	<u>Description</u>	<u>Dec-15</u> (1)	<u>Dec-16</u> (2)	<u>Dec-17</u> (3)	<u>Dec-18</u> (4)	<u>Dec-19</u> (5)
<b>1</b>	<b><u>Rate Schedule RSS - Residential Sales Service</u></b>					
2	Rate Schedule RSS	283,227	291,553	297,725	308,876	315,177
<b>3</b>	<b><u>Residential Distribution Service (CAP)</u></b>					
4	Rate Schedule RCC	20,804	20,479	22,355	22,961	22,091
<b>5</b>	<b><u>Rate Schedule SGSS - Small General Sales Service</u></b>					
6	Less Than 6,440 Therms Annually	22,804	22,807	24,002	23,558	21,949
7	6,440 - 64,400 Therms Annually	<u>3,427</u>	<u>3,264</u>	<u>2,497</u>	<u>2,487</u>	<u>2,802</u>
8	Total Rate Schedule SGSS	26,231	26,071	26,499	26,045	24,751
<b>9</b>	<b><u>Rate Schedule NSS - Negotiated Sales Service</u></b>					
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
<b>16</b>	<b><u>Rate Schedule LGSS - Large General Sales Service</u></b>					
17	> 64,400 to ≤ 110,000 Therms Annually	54	49	44	42	49
18	>110,000 to ≤ 540,000 Therms Annually	30	35	22	28	32
19	>540,000 to ≤ 1,074,000 Therms Annually	2	0	0	1	1
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	86	84	66	71	82
<b>24</b>	<b><u>Tariff Sales Summary by Customer Class</u></b>					
25	Total Residential Sales	304,031	312,032	320,080	331,837	337,268
26	Total Small General Service Sales	26,231	26,071	26,499	26,045	24,751
27	Total Negotiated Sales Service	1	1	1	1	1
28	Total Large General Service Sales	<u>86</u>	<u>84</u>	<u>66</u>	<u>71</u>	<u>82</u>
29	Total Tariff Sales	330,349	338,188	346,646	357,954	362,102

**Columbia Gas of Pennsylvania, Inc.**  
**Customers by Rate Schedule at December 31st**  
**For the Five Year Period (2015 - 2019)**

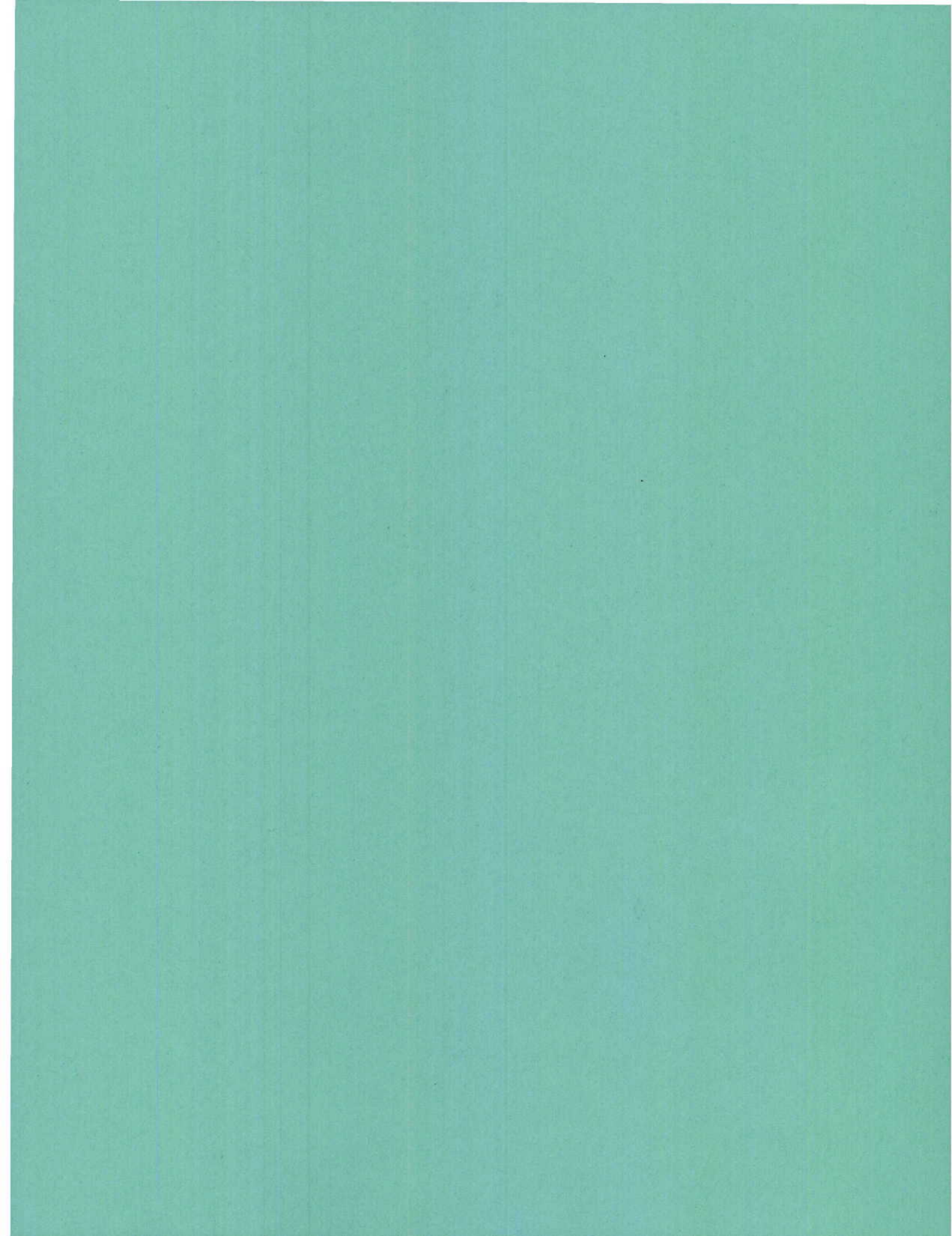
Line No.	Description	<u>Dec-15</u> (1)	<u>Dec-16</u> (2)	<u>Dec-17</u> (3)	<u>Dec-18</u> (4)	<u>Dec-19</u> (5)
<b>1 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u></b>						
2	Total Rate Schedule RDS	81,584	76,797	72,269	63,866	61,808
<b>3 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u></b>						
4	Total Rate Schedule SCD	8,198	8,253	8,025	8,418	9,703
<b>5 <u>Rate Schedule SGDS - Small General Distribution Service</u></b>						
6	Less Than 6,440 Therms Annually	671	797	863	893	846
7	6,440 - 64,400 Therms Annually	1,635	1,659	1,577	1,590	1,629
8	Flex	<u>9</u>	<u>10</u>	<u>10</u>	<u>4</u>	<u>3</u>
9	Total Rate Schedule SGDS	2,315	2,466	2,450	2,487	2,478
<b>10 <u>Rate Schedule SDS - Small Distribution Service</u></b>						
11	> 64,400 to ≤ 110,00 Therms Annually	208	208	158	146	180
12	>110,000 to ≤ 540,000 Therms Annually	234	225	192	202	222
13	Flex	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>6</u>
14	Total Rate Schedule SDS	451	442	359	357	408
<b>15 <u>Rate Schedule LDS - Large Distribution Service</u></b>						
16	> 540,000 to ≤ 1,074,000 Therms Annually	43	40	40	35	39
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	28	28	23	26	25
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4	3	3	4
19	> 7,500,000 Therms Annually	1	1	1	1	1
20	Flex	<u>19</u>	<u>19</u>	<u>18</u>	<u>17</u>	<u>17</u>
21	Total Rate Schedule LDS	95	92	85	82	86
<b>22 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u></b>						
23	> 274,000 to ≤ 540,000 Therms Annually	0	0	1	1	1
24	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1
25	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	0	0
26	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
27	> 7,500,000 Therms Annually	0	0	0	0	0
28	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
29	Total Rate Schedule MLDS - Class I	3	3	4	3	3

**Columbia Gas of Pennsylvania, Inc.**  
**Customers by Rate Schedule at December 31st**  
**For the Five Year Period (2015 - 2019)**

Line No.	Description	Dec-15 (1)	Dec-16 (2)	Dec-17 (3)	Dec-18 (4)	Dec-19 (5)
<b>1</b>	<b><u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u></b>					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
3	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	0
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	0	0	0
5	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	1	2
6	> 7,500,000 Therms Annually	0	0	0	0	0
7	Flexed	<u>5</u>	<u>5</u>	<u>5</u>	<u>3</u>	<u>2</u>
8	Total Rate Schedule MLDS - Class II	5	5	5	4	4

<b>9 Distribution Service Summary by Customer Class</b>						
10	Total Residential Distribution Service	81,584	76,797	72,269	63,866	61,808
11	Total Small Distribution Service (SCD, SGDS, SDS)	10,964	11,161	10,834	11,262	12,589
12	Total Large Distribuion Service	95	92	85	82	86
13	Total Mainline Distribution Service	<u>8</u>	<u>8</u>	<u>9</u>	<u>7</u>	<u>7</u>
14	Total Distribution Service	92,651	88,058	83,197	75,217	74,490

<b>15</b>	<b>Total Company</b>	<b>423,000</b>	<b>426,246</b>	<b>429,843</b>	<b>433,171</b>	<b>436,592</b>
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

**Columbia Gas of Pennsylvania, Inc.**  
**Average Number of Customers by Rate Schedule**  
**For the Five Year Period (2015 - 2019)**

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-15 (1)</u>	<u>Twelve Mth Avg-16 (2)</u>	<u>Twelve Mth Avg-17 (3)</u>	<u>Twelve Mth Avg-18 (4)</u>	<u>Twelve Mth Avg-19 (5)</u>
<b>1 <u>Rate Schedule RSS - Residential Sales Service</u></b>						
2	Rate Schedule RSS	279,286	285,726	292,616	301,582	309,783
<b>3 <u>Residential Distribution Service (CAP)</u></b>						
4	Total Rate Schedule RCC	21,229	20,907	22,145	21,751	22,896
<b>5 <u>Rate Schedule SGSS - Small General Sales Service</u></b>						
6	Less Than 6,440 Therms Annually	22,731	22,682	23,571	23,860	22,014
7	6,440 - 64,400 Therms Annually	3,646	3,369	2,596	2,684	3,025
8	Total Rate Schedule SGSS	26,377	26,051	26,167	26,544	25,039
<b>9 <u>Rate Schedule NSS - Negotiated Sales Service</u></b>						
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
<b>16 <u>Rate Schedule LGSS - Large General Sales Service</u></b>						
17	> 64,400 to ≤ 110,000 Therms Annually	58	50	44	45	50
18	>110,000 to ≤ 540,000 Therms Annually	33	36	23	29	39
19	>540,000 to ≤ 1,074,000 Therms Annually	2	0	0	1	0
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	93	86	67	75	89
<b>24 <u>Tariff Sales Summary by Customer Class</u></b>						
25	Total Residential Sales	300,515	306,633	314,761	323,333	332,679
26	Total Small General Sales Service	26,377	26,051	26,167	26,544	25,039
27	Total Negotiated Sales	1	1	1	1	1
28	Total Large General Sales Service	<u>93</u>	<u>86</u>	<u>67</u>	<u>75</u>	<u>89</u>
29	Total Tariff Sales	326,986	332,771	340,996	349,953	357,808

**Columbia Gas of Pennsylvania, Inc.**  
**Average Number of Customers by Rate Schedule**  
**For the Five Year Period (2015 - 2019)**

Line No.	Description	Twelve Mth Avg-15 (1)	Twelve Mth Avg-16 (2)	Twelve Mth Avg-17 (3)	Twelve Mth Avg-18 (4)	Twelve Mth Avg-19 (5)
<b>1 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u></b>						
2	Total Rate Schedule RDS	82,607	79,024	74,229	67,290	62,910
<b>3 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u></b>						
4	Total Rate Schedule SCD	8,071	8,456	8,169	8,616	9,336
<b>5 <u>Rate Schedule SGDS - Small General Distribution Service</u></b>						
6	Less Than 6,440 Therms Annually	640	795	911	893	818
7	6,440 - 64,400 Therms Annually	1,592	1,658	1,583	1,590	1,615
8	Flex	<u>9</u>	<u>10</u>	<u>10</u>	<u>4</u>	<u>3</u>
9	Total Rate Schedule SGDS	2,241	2,463	2,504	2,487	2,436
<b>10 <u>Rate Schedule SDS - Small Distribution Service</u></b>						
11	> 64,400 to ≤ 110,00 Therms Annually	209	208	159	146	176
12	>110,000 to ≤ 540,000 Therms Annually	233	225	192	202	220
13	Flex	<u>9</u>	<u>9</u>	<u>10</u>	<u>9</u>	<u>8</u>
14	Total Rate Schedule SDS	451	442	361	357	404
<b>15 <u>Rate Schedule LDS - Large Distribution Service</u></b>						
16	> 540,000 to ≤ 1,074,000 Therms Annually	42	40	40	35	39
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	27	28	23	26	26
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4	3	3	3
19	> 7,500,000 Therms Annually	1	1	1	1	1
20	Flex	<u>20</u>	<u>17</u>	<u>17</u>	<u>17</u>	<u>18</u>
21	Total Rate Schedule LDS	94	90	84	82	87
<b>22 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u></b>						
23	> 274,000 to ≤ 540,000 Therms Annually	0	0	0	1	1
24	> 540,000 to ≤ 1,074,000 Therms Annually	3	1	1	1	1
25	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	1	1	1	0
26	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
27	> 7,500,000 Therms Annually	0	0	0	0	0
28	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
29	Total Rate Schedule MLDS - Class I	4	3	3	4	3

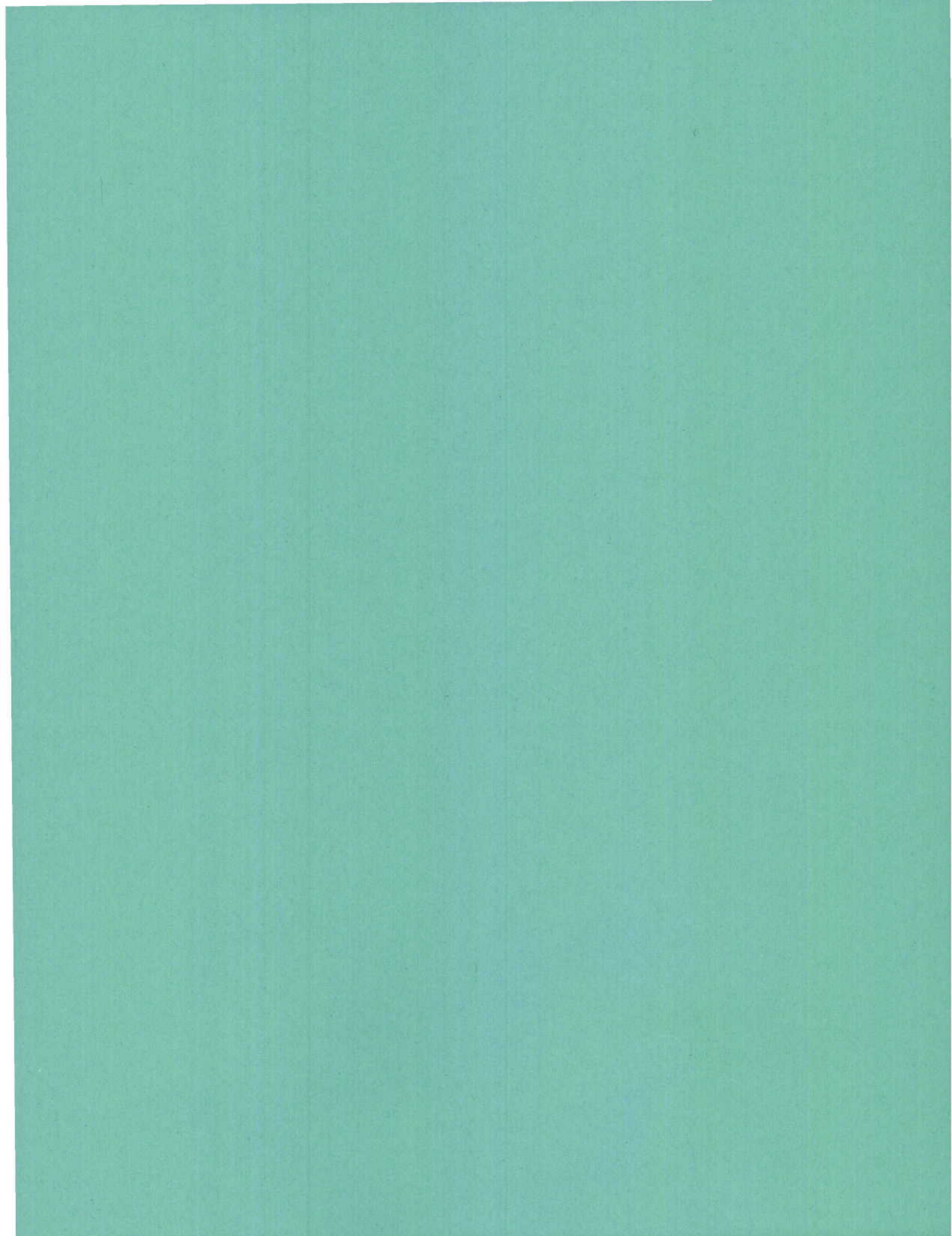
**Columbia Gas of Pennsylvania, Inc.**  
**Average Number of Customers by Rate Schedule**  
**For the Five Year Period (2015 - 2019)**

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-15</u> (1)	<u>Twelve Mth Avg-16</u> (2)	<u>Twelve Mth Avg-17</u> (3)	<u>Twelve Mth Avg-18</u> (4)	<u>Twelve Mth Avg-19</u> (5)
<b>1</b>	<b><u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u></b>					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
3	> 1,074,000 to <= 3,400,000 Therms Annually	1	0	0	0	0
4	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	1	2
5	Flexed	<u>5</u>	<u>5</u>	<u>5</u>	<u>3</u>	<u>2</u>
6	Total Rate Schedule MLDS - Class II	6	5	5	4	4

<b>7 Distribution Service Summary by Customer Class</b>						
8	Total Residential Distribution Service	82,607	79,024	74,229	67,290	62,910
9	Total Small Distribution Service (SCD, SGDS, SDS)	10,763	11,361	11,034	11,460	12,176
10	Total Large Distribution Service	94	90	84	82	87
11	Total Mainline Distribution Service	<u>10</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>7</u>
12	Total Distribution	93,474	90,483	85,355	78,840	75,179

<b>13</b>	<b>Total Company</b>	420,460	423,254	426,351	428,793	432,988
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2019 and GAS-RR-004 Attachment B for the month of December 2019.

Columbia Gas of Pennsylvania, Inc.  
Customers By Rate Schedule by Month  
For the Period Ending November 30, 2019

Line No.	Description	Dec. 2018 (1)	Jan. 2019 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<b>Rate Schedule RSS - Residential Sales Service</b>													
2	Rate Schedule RSS	309,995	310,731	310,525	309,398	308,480	307,412	307,287	307,306	308,273	309,842	312,972	308,876	3,711,097
3	<b>Rate Schedule CAP - Residential Distribution Service</b>													
4	Rate Schedule RC2	22,961	22,969	23,145	23,306	23,562	23,717	23,541	23,121	22,767	22,386	22,137	22,004	275,616
5	<b>Rate Schedule SGSS - Small General Sales Service (&lt; 6,000 Mcf Annually)</b>													
6	Less Than 6,440 Therms Annually	23,558	22,579	22,509	22,404	22,326	22,135	21,942	21,768	21,660	21,543	21,601	21,753	265,778
7	>6,440 to ≤ 64,400 Therms Annually	<u>2,487</u>	<u>3,284</u>	<u>3,231</u>	<u>3,174</u>	<u>3,134</u>	<u>3,097</u>	<u>3,048</u>	<u>2,989</u>	<u>2,942</u>	<u>2,905</u>	<u>2,865</u>	<u>2,834</u>	<u>35,990</u>
8	Total Rate Schedule SGSS	26,045	25,863	25,740	25,578	25,460	25,232	24,990	24,757	24,602	24,448	24,466	24,587	301,768
9	<b>Rate Schedule NSS - Negotiated Sales Service</b>													
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
11	<b>Rate Schedule LGSS - Large General Sales Service</b>													
12	Less Than 110,000 Therms Annually	42	54	52	51	50	50	51	49	48	50	50	51	598
13	> 110,000 to ≤ 540,000 Therms Annually	28	43	43	42	41	40	40	41	40	38	33	34	463
14	>540,000 to ≤ 1,074,000 Therms Annually	1	0	0	0	1	1	0	0	0	0	0	0	3
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0	0	0	0	0	1	1	0	2
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
17	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Total Rate Schedule LGSS	71	97	95	93	92	91	91	90	88	89	84	85	1,066
19	<b>Tariff Sales Summary by Customer Class</b>													
20	Total Residential Sales	332,956	333,700	333,670	332,704	332,042	331,129	330,828	330,427	331,040	332,228	335,109	330,880	3,986,713
21	Total Small General Sales	26,045	25,863	25,740	25,578	25,460	25,232	24,990	24,757	24,602	24,448	24,466	24,587	301,768
22	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
23	Total Large General Sales	<u>71</u>	<u>97</u>	<u>95</u>	<u>93</u>	<u>92</u>	<u>91</u>	<u>91</u>	<u>90</u>	<u>88</u>	<u>89</u>	<u>84</u>	<u>85</u>	<u>1,066</u>
24	Total Tariff Sales	359,073	359,661	359,506	358,376	357,595	356,453	355,910	355,275	355,731	356,766	359,660	355,553	4,289,559

Columbia Gas of Pennsylvania, Inc.  
Customers By Rate Schedule by Month  
For the Period Ending November 30, 2019

Line No.	Description	Dec. 2018 (1)	Jan. 2019 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
<b>1</b>	<b><u>Rate Schedule RDS - Residential Distribution Service (Choice)</u></b>													
2	Total Rate Schedule RDS	63,866	63,696	63,381	63,733	63,787	63,366	63,092	62,885	62,662	62,392	62,162	61,951	756,973
<b>3</b>	<b><u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u></b>													
4	Total Rate Schedule SCD	8,418	8,626	8,811	8,986	9,061	9,182	9,324	9,473	9,617	9,755	9,760	9,732	110,745
<b>5</b>	<b><u>Rate Schedule SGDS - Small General Distribution Service</u></b>													
6	Less Than 6,440 Therms Annually	893	801	796	790	805	808	808	831	832	828	830	844	9,866
7	>6,440 to ≤ 64,400 Therms Annually	1,590	1,611	1,605	1,598	1,606	1,606	1,612	1,617	1,618	1,621	1,627	1,627	19,338
8	Flex	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>45</u>
9	Total Rate Schedule SGDS	2,487	2,416	2,405	2,392	2,415	2,418	2,424	2,452	2,454	2,452	2,460	2,474	29,249
<b>10</b>	<b><u>Rate Schedule SDS - Small Distribution Service</u></b>													
11	> 64,400 to ≤ 110,000 Therms Annually	146	174	175	176	176	176	175	175	176	176	177	178	2,080
12	> 110,000 to ≤ 540,000 Therms Annually	202	219	219	219	219	217	217	219	221	222	222	220	2,616
13	Flex	<u>9</u>	<u>9</u>	<u>9</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>89</u>
14	Total Rate Schedule SDS	357	402	403	403	403	401	400	400	403	404	405	404	4,785
<b>15</b>	<b><u>Rate Schedule LDS - Large Distribution Service</u></b>													
16	> 540,000 to ≤ 1,074,000 Therms Annually	35	39	39	39	38	38	39	39	39	39	39	39	462
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	26	26	26	26	26	26	26	26	26	26	26	25	311
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
19	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
20	Flex	<u>17</u>	<u>17</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>19</u>	<u>19</u>	<u>19</u>	<u>18</u>	<u>18</u>	<u>18</u>	<u>18</u>	<u>217</u>
21	Total Rate Schedule LDS	82	86	86	87	87	87	88	88	87	87	87	86	1,038

Columbia Gas of Pennsylvania, Inc.  
Customers By Rate Schedule by Month  
For the Period Ending November 30, 2019

Line No.	Description	Dec. 2018 (1)	Jan. 2019 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
<b>1</b>	<b>Rate Schedule MLDS - Main Line Distribution Service - Class I</b>													
2	> 274,000 to <= 540,000 Therms Annually	1	1	2	1	1	1	1	1	1	1	1	1	13
3	> 540,000 to <= 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
5	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	1	1	1	0	0	0	0	0	0	0	3
6	Flex	1	1	1	1	1	1	1	1	1	1	1	1	12
7	Total Rate Schedule MLDS - Class I	3	3	5	4	4	3	3	3	3	3	3	3	40
<b>8</b>	<b>Rate Schedule MLDS - Main Line Distribution Service - Class II</b>													
9	> 3,400,000 to <= 7,500,000 Therms Annually	1	1	1	1	1	1	2	2	2	2	2	2	18
10	Flex	3	3	3	2	2	2	2	2	2	2	2	2	27
11	Total Rate Schedule MLDS - Class II	4	4	4	3	3	3	4	4	4	4	4	4	45
<b>12</b>	<b>Distribution Summary by Rate Class</b>													
13	Total Residential Distribution Service	63,866	63,696	63,381	63,733	63,787	63,366	63,092	62,885	62,662	62,392	62,162	61,951	756,973
14	Total Small Distribution Service (SCD, SGDS, SDS)	11,262	11,444	11,619	11,781	11,879	12,001	12,148	12,325	12,474	12,611	12,625	12,610	144,779
15	Total Large Distribution Service	82	86	86	87	87	87	88	88	87	87	87	86	1,038
16	Total Main Line Distribution Service	7	7	9	7	7	6	7	7	7	7	7	7	85
16	Total Distribution Service	75,217	75,233	75,095	75,608	75,760	75,460	75,335	75,305	75,230	75,097	74,881	74,654	902,875
<b>17</b>	<b>Total Company</b>	434,290	434,894	434,601	433,984	433,355	431,913	431,245	430,580	430,961	431,863	434,541	430,207	5,192,434

**Columbia Gas of Pennsylvania, Inc.  
Customers By Rate Schedule by Month  
For the Period Ending December 31, 2019**

<b>Line No.</b>	<b>Description</b>	<b>Dec. 2019 (1)</b>	<b>Total (2)</b>
<b>1</b>	<b><u>Rate Schedule RSS - Residential Sales Service</u></b>		
2	Rate Schedule RSS	315,177	315,177
<b>3</b>	<b><u>Residential Distribution Service</u></b>		
4	Rate Schedule RCC	22,091	22,091
<b>5</b>	<b><u>Rate Schedule SGSS - Small General Sales Service (&lt; 6,000 Mcf Annually)</u></b>		
6	Less Than 6,440 Therms Annually	21,949	21,949
7	>6,440 to ≤ 64,400 Therms Annually	<u>2,802</u>	<u>2,802</u>
8	Total Rate Schedule SGSS	24,751	24,751
<b>9</b>	<b><u>Rate Schedule NSS - Negotiated Sales Service</u></b>		
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1
<b>11</b>	<b><u>Rate Schedule LGSS - Large General Sales Service</u></b>		
12	Less Than 110,000 Therms Annually	49	49
13	> 110,000 to ≤ 540,000 Therms Annually	32	32
14	>540,000 to ≤ 1,074,000 Therms Annually	1	1
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0
17	> 7,500,000 Therms Annually	<u>0</u>	<u>0</u>
18	Total Rate Schedule LGSS	82	82
<b>19</b>	<b>Tariff Sales Summary by Customer Class</b>		
20	Total Residential Sales	337,268	337,268
21	Total Small General Sales	24,751	24,751
22	Total Negotiated Sales	1	1
23	Total Large General Sales	<u>82</u>	<u>82</u>
24	Total Tariff Sales	362,102	362,102

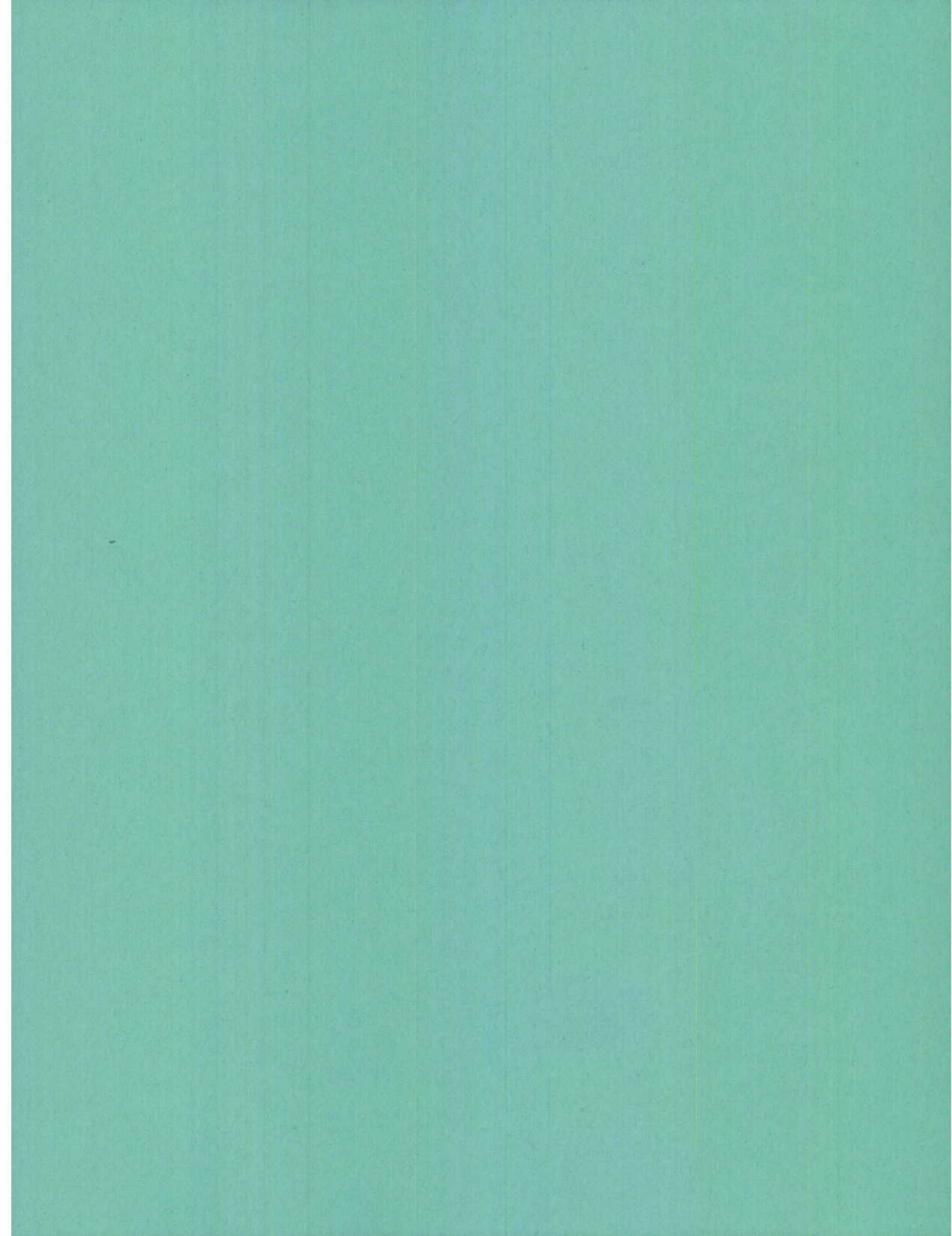
**Columbia Gas of Pennsylvania, Inc.**  
**Customers By Rate Schedule by Month**  
**For the Period Ending December 31, 2019**

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2019</u> (1)	<u>Total</u> (2)
<b>1 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u></b>			
2	Total Rate Schedule RDS	61,808	61,808
<b>3 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u></b>			
4	Total Rate Schedule SCD	9,703	9,703
<b>5 <u>Rate Schedule SGDS - Small General Distribution Service</u></b>			
6	Less Than 6,440 Therms Annually	846	846
7	>6,440 to ≤ 64,400 Therms Annually	1,629	1,629
8	Flex	<u>3</u>	<u>3</u>
9	Total Rate Schedule SGDS	2,478	2,478
<b>10 <u>Rate Schedule SDS - Small Distribution Service</u></b>			
11	> 64,400 to ≤ 110,000 Therms Annually	180	180
12	> 110,000 to ≤ 540,000 Therms Annually	222	222
13	Flex	<u>6</u>	<u>6</u>
14	Total Rate Schedule SDS	408	408
<b>15 <u>Rate Schedule LDS - Large Distribution Service</u></b>			
16	> 540,000 to ≤ 1,074,000 Therms Annually	39	39
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	25	25
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4
19	> 7,500,000 Therms Annually	1	1
20	Flex	<u>17</u>	<u>17</u>
21	Total Rate Schedule LDS	86	86

**Columbia Gas of Pennsylvania, Inc.  
Customers By Rate Schedule by Month  
For the Period Ending December 31, 2019**

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2019</u> (1)	<u>Total</u> (2)
<b>1 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u></b>			
2	> 274,000 to <= 540,000 Therms Annually	1	1
3	> 540,000 to <= 1,074,000 Therms Annually	1	1
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0
5	Flex	1	1
6	Total Rate Schedule MLDS - Class I	3	3
<b>7 <u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u></b>			
8	> 3,400,000 to <= 7,500,000 Therms Annually	2	2
9	Flex	2	2
10	Total Rate Schedule MLDS - Class II	4	4
<b>11 <u>Distribution Summary by Rate Class</u></b>			
12	Total Residential Distribution Service	61,808	61,808
13	Total Small Distribution Service (SCD, SGDS, SDS)	12,589	12,589
14	Total Large Distribution Service	86	86
15	Total Main Line Distribution Service	7	7
15	Total Distribution Service	74,490	74,490
<b>16 Total Company</b>			
		436,592	436,592





Columbia Gas of Pennsylvania, Inc.  
Standard Data Request

Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2017-2019.

Columbia Gas of Pennsylvania, Inc.  
 Standard Data Request

Revenue Requirements

**Columbia Gas of Pennsylvania**

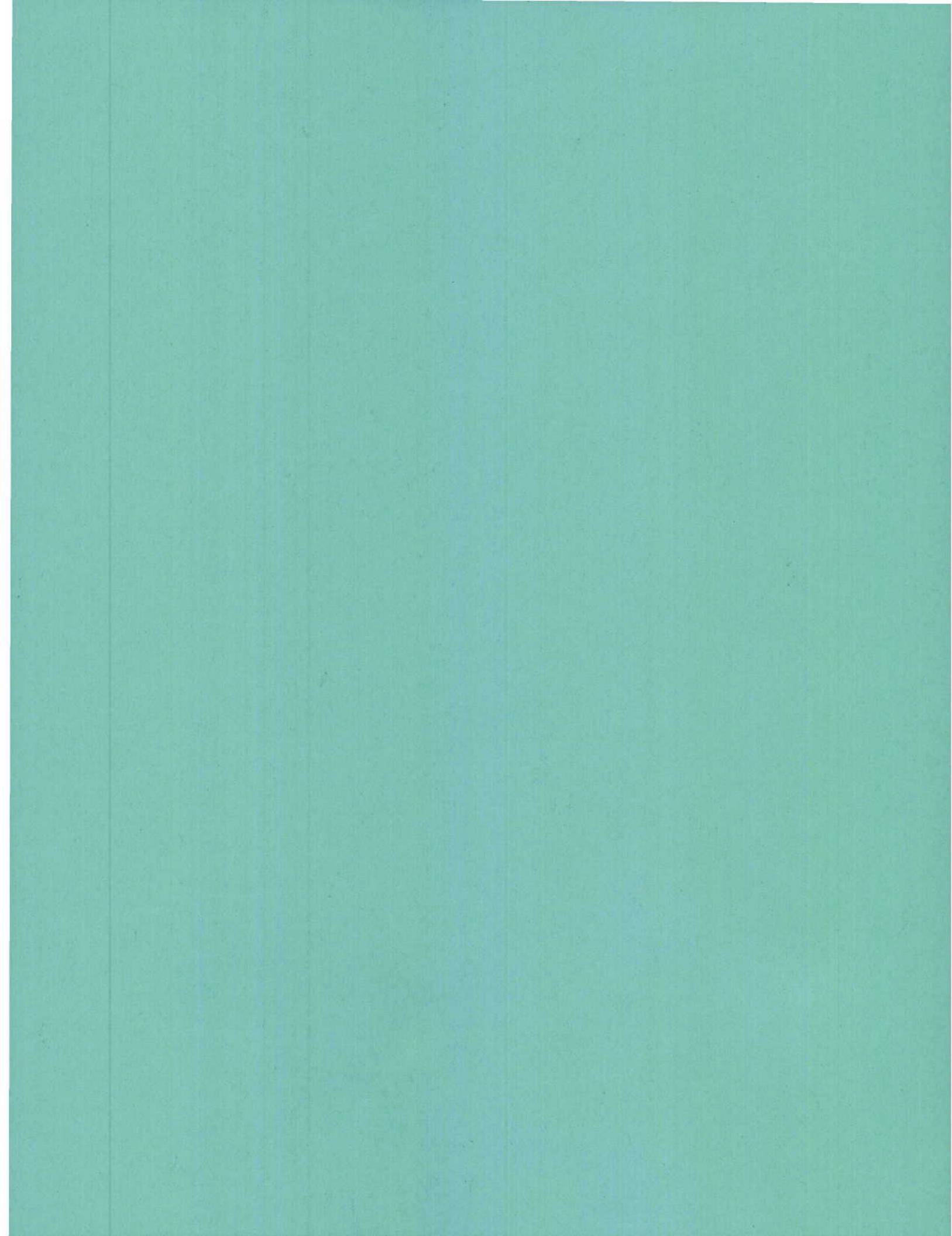
	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2017	31,108,395	34,026,180	22,469,043	24,123,809
2018	37,180,052	34,893,889	25,953,260	24,727,722
2019	34,295,449	34,384,128	24,561,004	24,650,534
2020	Not Available	Not Available	Not Available	Not Available

**Columbia Gas of Pennsylvania**

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2017	24,983,479	27,326,783	8,297,822	8,908,928
2018	30,467,510	28,594,095	9,701,492	9,243,378
2019	28,701,381	28,775,595	8,618,202	8,649,617
2020	Not Available	Not Available	Not Available	Not Available

**Columbia Gas of Pennsylvania**

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2017	6,124,916	6,699,397	14,171,221	15,214,881
2018	6,712,541	6,299,794	16,251,767	15,484,343
2019	5,594,068	5,608,533	15,942,803	16,000,918
2020	Not Available	Not Available	Not Available	Not Available



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to GAS-COS-018 for the Fully Projected Future Test Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

**Table A**

**Residential**

Historic Test Year - TME November 2019

	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth
Dec	4,682,167	932,906	5,615,074	4,165,696	830,001	4,995,696
Jan	5,156,868	1,017,972	6,174,839	5,493,407	1,084,405	6,577,812
Feb	5,658,225	1,101,265	6,759,491	5,584,136	1,086,845	6,670,981
Mar	4,802,589	942,291	5,744,880	4,552,001	893,124	5,445,125
Apr	2,790,916	549,747	3,340,663	2,903,816	571,986	3,475,801
May	1,115,419	220,776	1,336,194	1,295,118	256,343	1,551,461
Jun	621,351	122,696	744,047	688,742	136,004	824,746
Jul	459,981	91,522	551,504	459,981	91,522	551,504
Aug	399,797	76,668	476,465	399,797	76,668	476,465
Sep	437,013	84,335	521,348	437,013	84,335	521,348
Oct	623,249	120,110	743,359	700,779	135,051	835,830
Nov	2,121,306	409,437	2,530,743	1,985,884	383,299	2,369,183
	28,868,881	5,669,725	34,538,606	28,666,368	5,629,584	34,295,952

**Commercial**

Historic Test Year - TME November 2019

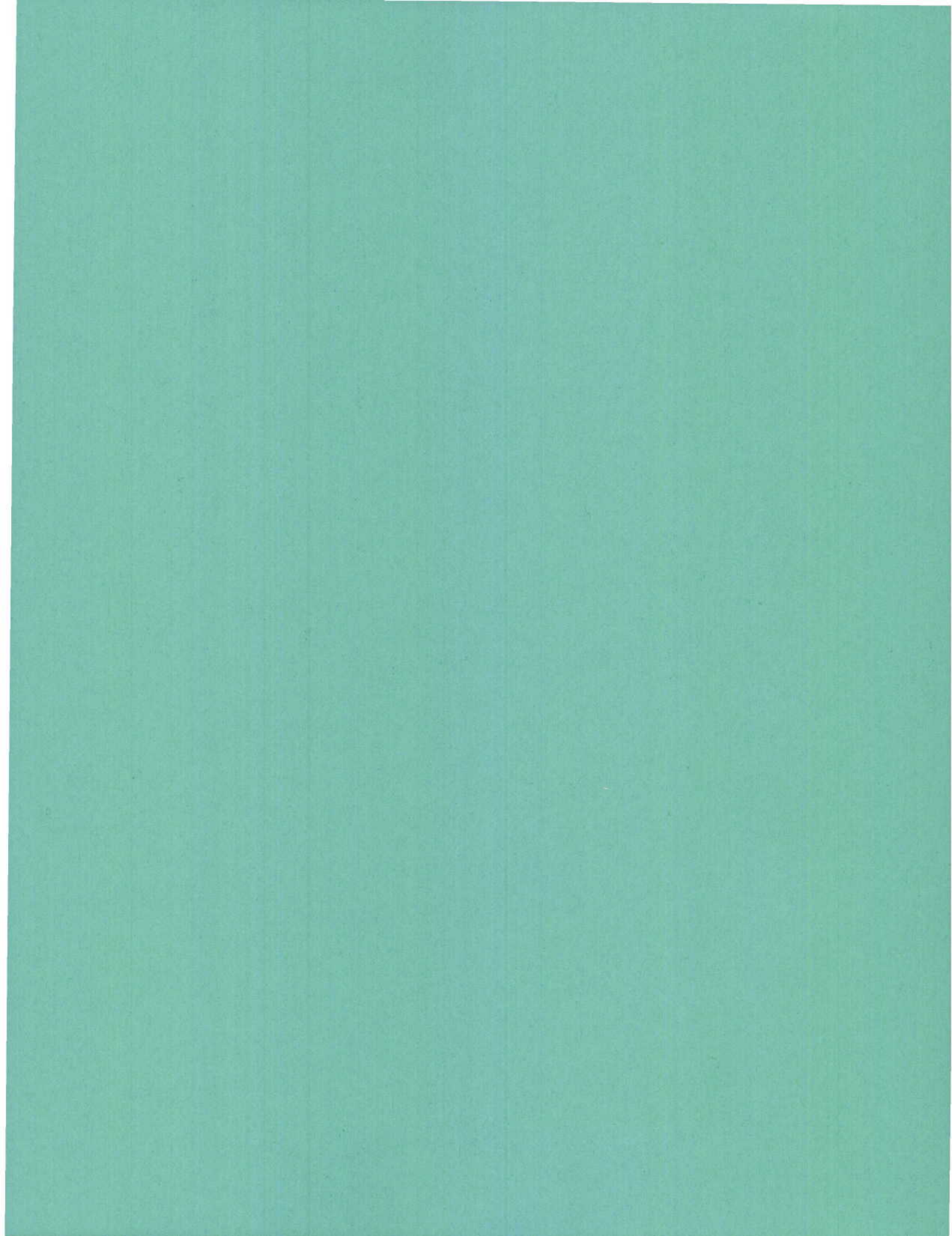
	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,313,260	526,549	1,680,047	3,519,856	1,187,980	476,319	1,519,778	3,184,077
Jan	1,488,070	586,307	1,773,886	3,848,263	1,572,830	619,703	1,874,926	4,067,459
Feb	1,665,445	645,133	1,961,723	4,272,300	1,645,790	637,519	1,938,571	4,221,880
Mar	1,386,701	538,709	1,649,609	3,575,019	1,323,105	514,003	1,573,955	3,411,063
Apr	826,830	313,874	1,164,533	2,305,237	853,957	324,172	1,202,740	2,380,869
May	347,662	131,195	700,943	1,179,800	382,554	144,362	771,291	1,298,206
Jun	217,891	83,824	550,970	852,684	228,874	88,049	578,742	895,665
Jul	179,182	67,464	470,731	717,377	179,182	67,464	470,731	717,377
Aug	168,705	62,936	479,998	711,639	168,705	62,936	479,998	711,639
Sep	185,712	67,590	515,728	769,030	202,961	73,868	563,629	840,458
Oct	237,696	83,988	609,986	931,671	259,214	91,591	665,206	1,016,010
Nov	624,000	223,039	1,107,433	1,954,472	592,238	211,686	1,051,063	1,854,986
	8,641,153	3,330,608	12,665,586	24,637,347	8,597,389	3,311,671	12,690,629	24,599,689

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

<b>Table B</b>												
<b>Residential Normalization Routine</b>												
			Normal =	2000	2019	20		year average				
		Customers	Actual	Actual	NTS	Dth/Cus			HDD	HDD	Normal	
			Dth			TS Actual	TS Normal	Normal	Actual	Normal	Dth	
2019	Jan	396,660	6,174,839	15.57	1.40	14.17	15.18	16.58	1,018	1,091	6,577,812	
2019	Feb	397,257	6,759,491	17.02	1.24	15.77	15.55	16.79	1,062	1,047	6,670,981	
2019	Mar	397,564	5,744,880	14.45	1.24	13.21	12.46	13.70	911	859	5,445,125	
2019	Apr	396,747	3,340,663	8.42	1.27	7.15	7.49	8.76	525	550	3,475,801	
2019	May	395,563	1,336,194	3.38	1.28	2.09	2.64	3.92	204	257	1,551,461	
2019	Jun	394,045	744,047	1.89	1.29	0.59	0.80	2.09	61	82	824,746	
2019	Jul	393,293	551,504	1.40	1.40	0.00	0.00	1.40	7	8	551,504	
2019	Aug	392,735	476,465	1.21	1.21	0.00	0.00	1.21	1	2	476,465	
2019	Sep	393,051	521,348	1.33	1.33	0.00	0.00	1.33	8	21	521,348	
2019	Oct	394,141	743,359	1.89	1.25	0.63	0.87	2.12	116	159	835,830	
2019	Nov	396,927	2,530,743	6.38	1.24	5.13	4.73	5.97	492	453	2,369,183	
2018	Dec	395,703	5,615,074	14.19	1.36	12.83	11.27	12.62	951	835	4,995,696	
			34,538,606	87.11	15.52	71.59	70.98	86.50	5,356	5,364	34,295,952	
<b>Commercial Normalization Routine</b>												
			Normal =	2000	2019	20		year average				
		Customers	Actual	Actual	NTS	Dth/Cus			HDD	HDD	Normal	
			Dth			TS Actual	TS Normal	Normal	Actual	Normal	Dth	
2019	Jan	37,231	3,848,263	103.36	21.26	82.10	87.99	109.25	1,018	1,091	4,067,459	
2019	Feb	37,280	4,272,300	114.60	18.85	95.75	94.40	113.25	1,062	1,047	4,221,880	
2019	Mar	37,281	3,575,019	95.89	18.85	77.05	72.65	91.50	911	859	3,411,063	
2019	Apr	37,257	2,305,237	61.87	19.24	42.63	44.66	63.90	525	550	2,380,869	
2019	May	37,153	1,179,800	31.76	19.49	12.27	15.45	34.94	204	257	1,298,206	
2019	Jun	37,057	852,684	23.01	19.64	3.37	4.53	24.17	61	82	895,665	
2019	Jul	37,000	717,377	19.39	19.39	0.00	0.00	19.39	7	8	717,377	
2019	Aug	36,988	711,639	19.24	19.24	0.00	0.00	19.24	1	2	711,639	
2019	Sep	36,974	769,030	20.80	19.61	1.19	3.12	22.73	8	21	840,458	
2019	Oct	37,002	931,671	25.18	19.03	6.15	8.43	27.46	116	159	1,016,010	
2019	Nov	37,111	1,954,472	52.67	18.85	33.82	31.14	49.98	492	453	1,854,986	
2018	Dec	37,202	3,519,856	94.61	20.62	74.00	64.97	85.59	951	835	3,184,077	
			24,637,347	662.38	234.06	428.32	427.34	661.40	5,356	5,364	24,599,689	





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

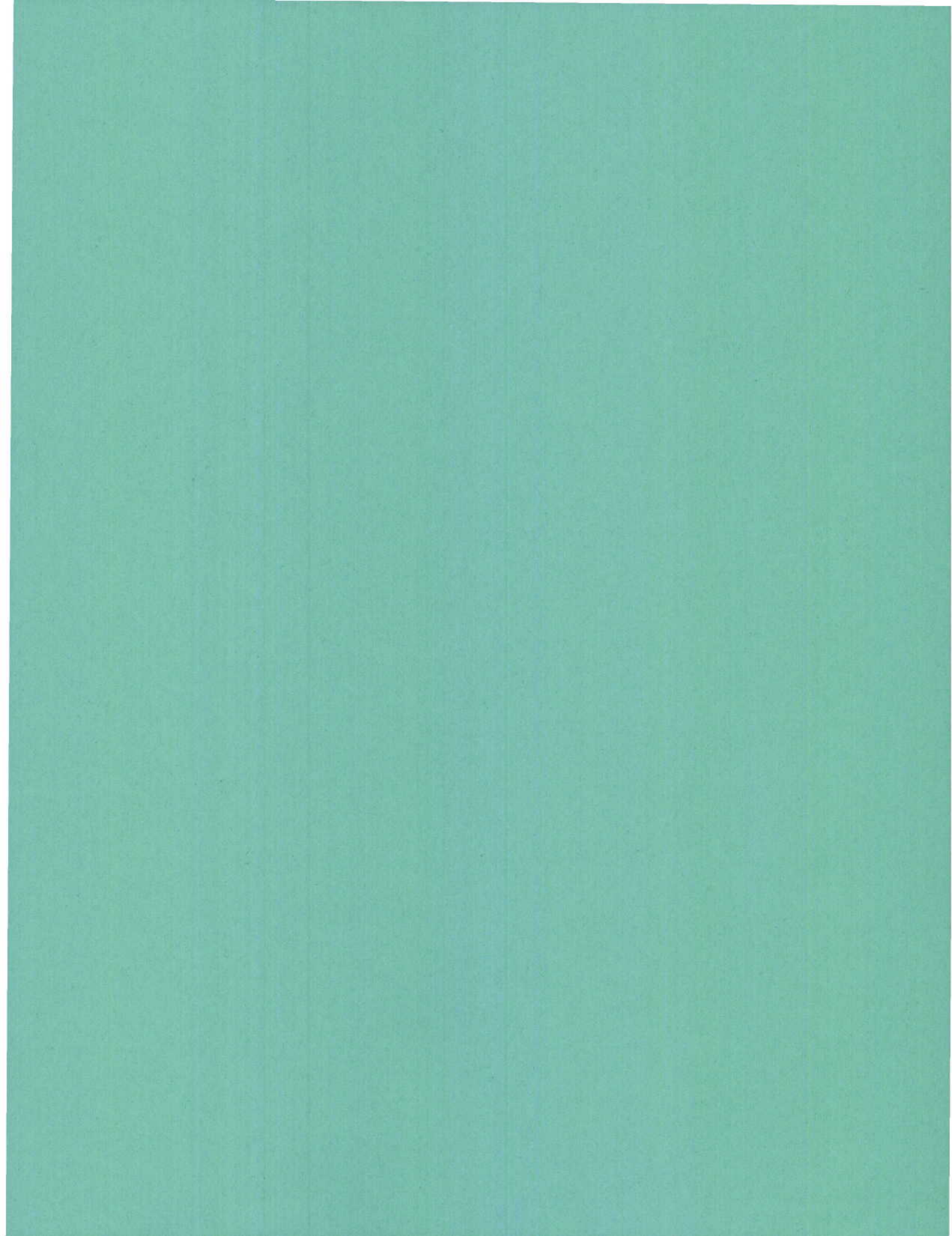
Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. Please see GAS-RR-008 Attachment A for the econometric models.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

**PENNSYLVANIA CUSTOMER FORECAST REGRESSION**

The AUTOREG Procedure

Dependent Variable HCUST = PENNSYLVANIA RESIDENTIAL TOTAL CUSTOMERS

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	14	48	2.71	0.0052
Chow	24	14	48	1.04	0.4368
Chow	30	14	48	1.32	0.2315
Chow	36	14	48	1.13	0.3613
Chow	42	14	48	1.54	0.1320
Chow	48	14	48	1.14	0.3522
Chow	54	14	48	0.60	0.8502
Chow	60	14	48	0.67	0.7896

Preliminary MSE 58902.9

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.552299	0.106737	-5.17

Yule-Walker Estimates

SSE	3956087.37	DFE	61
MSE	64854	Root MSE	254.66427
SBC	1106.36604	AIC	1071.40504
MAE	161.951918	AICC	1079.40504
MAPE	0.04209256	HQC	1085.37714
		Transformed Regression R-Square	0.9932
		Total R-Square	0.9983

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.3995	0.0035	0.9965
2	1.7239	0.1166	0.8834
3	1.9241	0.4063	0.5937
4	2.2325	0.8754	0.1246
5	1.9738	0.5860	0.4140
6	1.7813	0.3099	0.6901
7	1.6389	0.1796	0.8204
8	1.4953	0.0806	0.9194
9	1.5458	0.1471	0.8529
10	1.5024	0.1317	0.8683
11	1.6784	0.3977	0.6023
12	1.9086	0.3378	0.6622

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr >  t
Intercept	1	101193	10915	9.27	<.0001
hhc	1	127.2281	8.3008	15.33	<.0001
rypc	1	1707	75.1256	22.72	<.0001
RYP7CD7	1	28.4243	3.9874	7.13	<.0001
M1	1	5832	153.6472	37.95	<.0001
M2	1	6242	155.2946	40.19	<.0001
M3	1	6394	155.0674	41.23	<.0001
M4	1	5314	152.9407	34.74	<.0001
M5	1	3697	151.4115	24.42	<.0001
M6	1	2016	140.8101	14.31	<.0001
M7	1	786.7028	114.9621	6.84	<.0001
M10	1	920.7934	114.9744	8.01	<.0001
M11	1	3041	140.8656	21.59	<.0001
M12	1	5143	151.5903	33.93	<.0001

Parameter Estimates

Variable	Variable Label
Intercept	
hhc	HOUSEHOLDS FOR COUNTY
rypc	REAL PER CAPITA PERSONAL INCOME
RYP7CD7	INTERACTION BETWEEN RYPC AND DUMMY D7 YEARMONTH AFTER 201601
M1	JANUARY
M2	FEBRUARY
M3	MARCH
M4	APRIL
M5	MAY
M6	JUNE
M7	JULY
M10	OCTOBER
M11	NOVEMBER
M12	DECEMBER

PENNSYLVANIA RESIDENTIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC = USE PER CUSTOMER

Structural Change Test

Test	Break			F Value	Pr > F
	Point	Num DF	Den DF		
Chow	18	13	147	1.08	0.3833
Chow	24	13	147	2.83	0.0012
Chow	30	13	147	1.60	0.0905
Chow	36	13	147	1.63	0.0828
Chow	42	13	147	1.49	0.1285
Chow	48	13	147	1.27	0.2401
Chow	54	13	147	1.37	0.1823
Chow	60	13	147	1.10	0.3675

Backward Elimination of  
 Autoregressive Terms

Lag	Estimate	t Value	Pr >  t
7	-0.007774	-0.09	0.9285
6	0.017747	0.21	0.8305
12	0.018092	0.22	0.8236
10	0.022089	0.26	0.7937
2	0.024503	0.29	0.7707
8	0.032151	0.40	0.6913
11	-0.028284	-0.37	0.7114
3	-0.066140	-0.83	0.4062
9	-0.073425	-0.96	0.3362
4	-0.086002	-1.08	0.2802
5	0.095076	1.26	0.2113

Preliminary MSE 0.0695

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.300008	0.075652	-3.97

Yule-Walker Estimates

SSE	11.9792584	DFE	159
MSE	0.07534	Root MSE	0.27448
SBC	101.263252	AIC	57.1171697
MAE	0.18485019	AICC	59.7753975
MAPE	4.04685418	HQC	75.026968
		Transformed Regression R-Square	0.9968
		Total R-Square	0.9981

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.9717	0.3928	0.6072
2	2.0604	0.6533	0.3467
3	1.8502	0.1906	0.8094
4	1.8349	0.1860	0.8140
5	2.1659	0.9052	0.0948
6	2.0761	0.8041	0.1959
7	1.9570	0.5502	0.4498
8	2.0444	0.7783	0.2217
9	1.8116	0.2577	0.7423
10	1.9225	0.5536	0.4464
11	1.8048	0.2865	0.7135
12	1.8743	0.2000	0.8000

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr >  t	Variable Label
Intercept	1	-2.3735	1.7253	-1.38	0.1708	
DDD	1	0.0148	0.0000849	173.91	<.0001	HEATING DEGREE DAYS
PAPR	1	-0.0404	0.0293	-1.38	0.1701	REAL GAS PRICE
IMAR	1	0.004780	0.002328	2.05	0.0417	ENERGY INTENSITY
M10	1	-1.2855	0.0869	-14.79	<.0001	OCTOBER
M11	1	-7.7806	1.7265	-4.51	<.0001	NOVEMBER
IMARM1	1	-0.000594	0.0000938	-6.33	<.0001	INTERACTION BETWEEN IMAR AND JANUARY DUMMY
IMARM4	1	-0.000482	0.0000846	-5.70	<.0001	INTERACTION BETWEEN IMAR AND APRIL DUMMY
IMARM5	1	-0.001008	0.0000922	-10.94	<.0001	INTERACTION BETWEEN IMAR AND MAY DUMMY
IMARM6	1	-0.000365	0.0000881	-4.15	<.0001	INTERACTION BETWEEN IMAR AND JUNE DUMMY
IMARM9	1	-0.000274	0.0000870	-3.16	0.0019	INTERACTION BETWEEN IMAR AND SEPTEMBER DUMMY
IMARM11	1	0.006392	0.001851	3.45	0.0007	INTERACTION BETWEEN IMAR AND NOVEMBER DUMMY
IMARM12	1	-0.001559	0.0000963	-16.18	<.0001	INTERACTION BETWEEN IMAR AND DECEMBER DUMMY

**PENNSYLVANIA COMMERCIAL CUSTOMER FORECAST REGRESSION**

The AUTOREG Procedure

**Dependent Variable HCUST = PENNSYLVANIA COMMERCIAL TOTAL CUSTOMERS**

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	17	54	1.00	0.4681
Chow	24	17	54	0.32	0.9943
Chow	30	17	54	0.27	0.9976
Chow	36	17	54	0.53	0.9272
Chow	42	17	54	0.95	0.5187
Chow	48	17	54	1.57	0.1056
Chow	54	17	54	1.55	0.1131
Chow	60	17	54	0.90	0.5749

Backward Elimination of  
 Autoregressive Terms

Lag	Estimate	t Value	Pr >  t
10	-0.005702	-0.04	0.9721
12	0.011374	0.09	0.9294
9	-0.021267	-0.16	0.8729
6	0.070977	0.45	0.6563
4	0.131581	0.85	0.3961
2	0.141403	0.94	0.3520
7	0.115831	0.91	0.3643
8	-0.053608	-0.54	0.5915
3	-0.069127	-0.69	0.4942
11	0.089596	1.02	0.3091

Preliminary MSE            471.7

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.704118	0.078908	-8.92
5	0.261261	0.078908	3.31



Expected  
 Autocorrelations

Lag	Autocorr
0	1.0000
1	0.7162
2	0.4520
3	0.2002
4	-0.0462
5	-0.2938

Yule-Walker Estimates

SSE	34255.9711	DFE	69
MSE	496.46335	Root MSE	22.28146
SBC	860.995761	AIC	813.926362
MAE	15.8946583	AICC	825.102832
MAPE	0.04289006	HQC	832.889441
		Transformed Regression R-Square	0.9965
		Total R-Square	0.9964

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.6433	0.1226	0.8774
2	2.1841	0.8411	0.1589
3	1.8297	0.3158	0.6842
4	1.9674	0.5987	0.4013
5	1.9111	0.4521	0.5479
6	2.0283	0.7345	0.2655
7	2.1550	0.9021	0.0979
8	1.8551	0.5295	0.4705
9	1.8374	0.5534	0.4466
10	1.5315	0.1286	0.8714
11	1.7687	0.5335	0.4665
12	1.9805	0.5008	0.4992

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr >  t	Variable Label
Intercept	1	35034	353.3342	99.15	<.0001	
enm	1	1.2015	0.2290	5.25	<.0001	NON-MANUFACTURING EMPLOYMENT
D201308	1	-171.8223	19.1026	-8.99	<.0001	Dummy Variable for August 2013
D201311	1	-1321	19.5443	-67.56	<.0001	Dummy Variable for November 2013
D201411	1	-395.2834	19.5343	-20.24	<.0001	Dummy Variable for November 2014
D201608	1	-2060	19.0907	-107.89	<.0001	Dummy Variable for August 2016
D201901	1	-46.8505	19.6069	-2.39	0.0196	Dummy Variable for January 2019
M1	1	354.9535	18.8838	18.80	<.0001	JANUARY
M2	1	390.1403	21.2852	18.33	<.0001	FEBRUARY
M3	1	380.5304	22.5881	16.85	<.0001	MARCH
M4	1	318.4564	21.5503	14.78	<.0001	APRIL
M5	1	210.3707	19.1114	11.01	<.0001	MAY
M6	1	118.9815	15.5456	7.65	<.0001	JUNE
M7	1	39.5122	11.1221	3.55	0.0007	JULY
M9	1	-34.9097	7.3641	-4.74	<.0001	SEPTEMBER
M11	1	121.8226	11.1344	10.94	<.0001	NOVEMBER
M12	1	274.1015	14.9526	18.33	<.0001	DECEMBER

**PENNSYLVANIA COMMERCIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION**

The AUTOREG Procedure

**Dependent Variable UPC = USE PER CUSTOMER**

Ordinary Least Squares Estimates

SSE	155.730774	DFE	77
MSE	2.02248	Root MSE	1.42214
SBC	377.334811	AIC	339.507982
MAE	0.98710767	AICC	345.823771
MAPE	2.76132973	HQC	354.775211
		Total R-Square	0.9986

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.7077	0.0465	0.9535
2	1.9511	0.3691	0.6309
3	1.7162	0.1080	0.8920
4	1.6630	0.0936	0.9064
5	1.8210	0.3424	0.6576
6	1.9819	0.6918	0.3082
7	1.8530	0.4810	0.5190
8	1.6665	0.2078	0.7922
9	1.6387	0.2000	0.8000
10	2.0110	0.8188	0.1812
11	1.9236	0.7041	0.2959
12	1.7654	0.1344	0.8656

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	15	62	1.99	0.0309
Chow	24	15	62	1.73	0.0674
Chow	30	15	62	1.67	0.0824
Chow	36	15	62	2.48	0.0063
Chow	42	15	62	1.87	0.0449
Chow	48	15	62	2.18	0.0166
Chow	54	15	62	1.45	0.1517
Chow	60	15	62	1.32	0.2177

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr >  t	Variable Label
Intercept	1	27.1620	2.6429	10.28	<.0001	
DDD	1	0.0930	0.002120	43.87	<.0001	HEATING DEGREE DAYS
PAPC	1	-0.8615	0.2405	-3.58	0.0006	REAL GAS PRICE
M1	1	-10.4292	2.3101	-4.51	<.0001	JANUARY
M2	1	-4.4768	2.2184	-2.02	0.0471	FEBRUARY
M3	1	-7.9313	1.9252	-4.12	<.0001	MARCH
M4	1	-7.3331	1.2907	-5.68	<.0001	APRIL
M5	1	-6.8976	0.7667	-9.00	<.0001	MAY
M6	1	-1.8816	0.5985	-3.14	0.0024	JUNE
M10	1	-5.9699	0.6418	-9.30	<.0001	OCTOBER
M11	1	-12.0799	1.0914	-11.07	<.0001	NOVEMBER
M12	1	-13.0931	1.8145	-7.22	<.0001	DECEMBER
D201607	1	4.5887	1.4964	3.07	0.0030	Dummy variable for July 2016
DDDD1	1	-0.003181	0.000685	-4.64	<.0001	DDD*D1 YEARMONTH BEFORE 201608
D2	1	0.8594	0.4212	2.04	0.0447	YEARMONTH BEFORE 201608

Backward Elimination of  
Autoregressive Terms

Lag	Estimate	t Value	Pr >  t
7	0.006185	0.05	0.9602
5	-0.012930	-0.11	0.9161
2	0.016283	0.13	0.8942
6	0.040744	0.34	0.7325
12	0.040982	0.34	0.7314
8	-0.059448	-0.51	0.6140
11	0.075028	0.64	0.5232
4	-0.092652	-0.80	0.4250
9	-0.100708	-0.88	0.3827
3	-0.100625	-0.89	0.3774
1	-0.135803	-1.20	0.2355
10	0.146846	1.29	0.1995

PENNSYLVANIA INDUSTRIAL TOTAL VOLUME FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable TVOL = TOTAL INDUSTRIAL VOLUMES

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	12	104	0.36	0.9745
Chow	24	12	104	1.07	0.3940
Chow	30	12	104	1.09	0.3748
Chow	36	12	104	1.41	0.1711
Chow	42	12	104	1.26	0.2560
Chow	48	12	104	0.98	0.4746
Chow	54	12	104	1.40	0.1785
Chow	60	12	104	1.91	0.0417

Backward Elimination of Autoregressive Terms

Lag	Estimate	t Value	Pr >  t
8	0.003906	0.04	0.9710
11	-0.022655	-0.22	0.8273
7	0.029239	0.29	0.7729
6	-0.025425	-0.25	0.7994
10	0.045169	0.47	0.6409
2	-0.074395	-0.74	0.4629
4	0.094925	0.93	0.3537
9	0.099187	1.17	0.2463
3	-0.140982	-1.58	0.1164

Preliminary MSE 3.1181E9

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.486283	0.078325	-6.21
5	-0.198789	0.078476	-2.53
12	0.176336	0.076022	2.32

Expected  
 Autocorrelations

Lag	Autocorr
0	1.0000
1	0.5322
2	0.2947
3	0.1963
4	0.1910
5	0.2724
6	0.2025
7	0.1090
8	0.0584
9	0.0317
10	0.0176
11	-0.0450
12	-0.1765

Yule-Walker Estimates

SSE	3.63446E11	DFE	113
MSE	3216334640	Root MSE	56713
SBC	3223.23649	AIC	3180.45604
MAE	43296.902	AICC	3184.74175
MAPE	2.38768231	HQC	3197.83795
		Transformed Regression R-Square	0.9153
		Total R-Square	0.9468

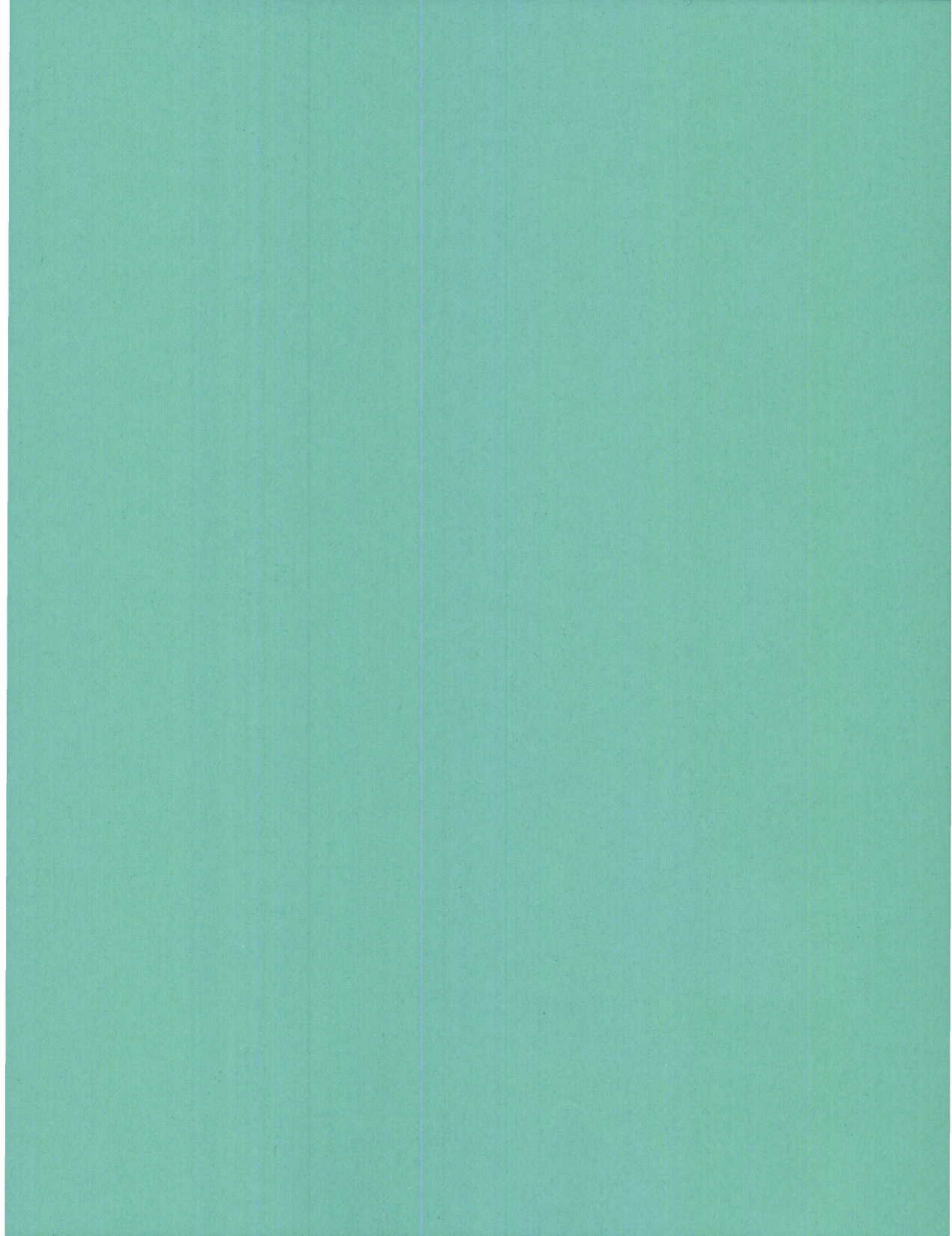
Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	2.0110	0.4505	0.5495
2	1.8365	0.1367	0.8633
3	1.5822	0.0082	0.9918
4	1.9526	0.4303	0.5697
5	1.8554	0.3161	0.6839
6	1.8081	0.2376	0.7624
7	1.9679	0.6332	0.3668
8	1.7704	0.2282	0.7718
9	1.9478	0.6224	0.3776
10	2.0760	0.8669	0.1331
11	1.6707	0.1575	0.8425
12	1.7406	0.1241	0.8759

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr >  t	Variable Label
Intercept	1	1940161	112461	17.25	<.0001	
PAPI	1	-40038	10965	-3.65	0.0004	REAL GAS PRICE
DDD	1	336.1429	15.0685	22.31	<.0001	HEATING DEGREE DAYS
M2	1	142263	16991	8.37	<.0001	FEBRUARY
M3	1	73172	18093	4.04	<.0001	MARCH
M4	1	77105	14992	5.14	<.0001	APRIL
M7	1	-83520	14194	-5.88	<.0001	JULY
M12	1	-58643	15024	-3.90	0.0002	DECEMBER
D1	1	241870	30875	7.83	<.0001	YEARMONTH AFTER 201702
D201801	1	173881	52439	3.32	0.0012	DUMMY FOR JANUARY 2018
D14	1	129548	25819	5.02	<.0001	YEARMONTH IN BETWEEN 201103 AND 201406
D15	1	99754	34641	2.88	0.0048	YEARMONTH IN BETWEEN 201407 AND 201508





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

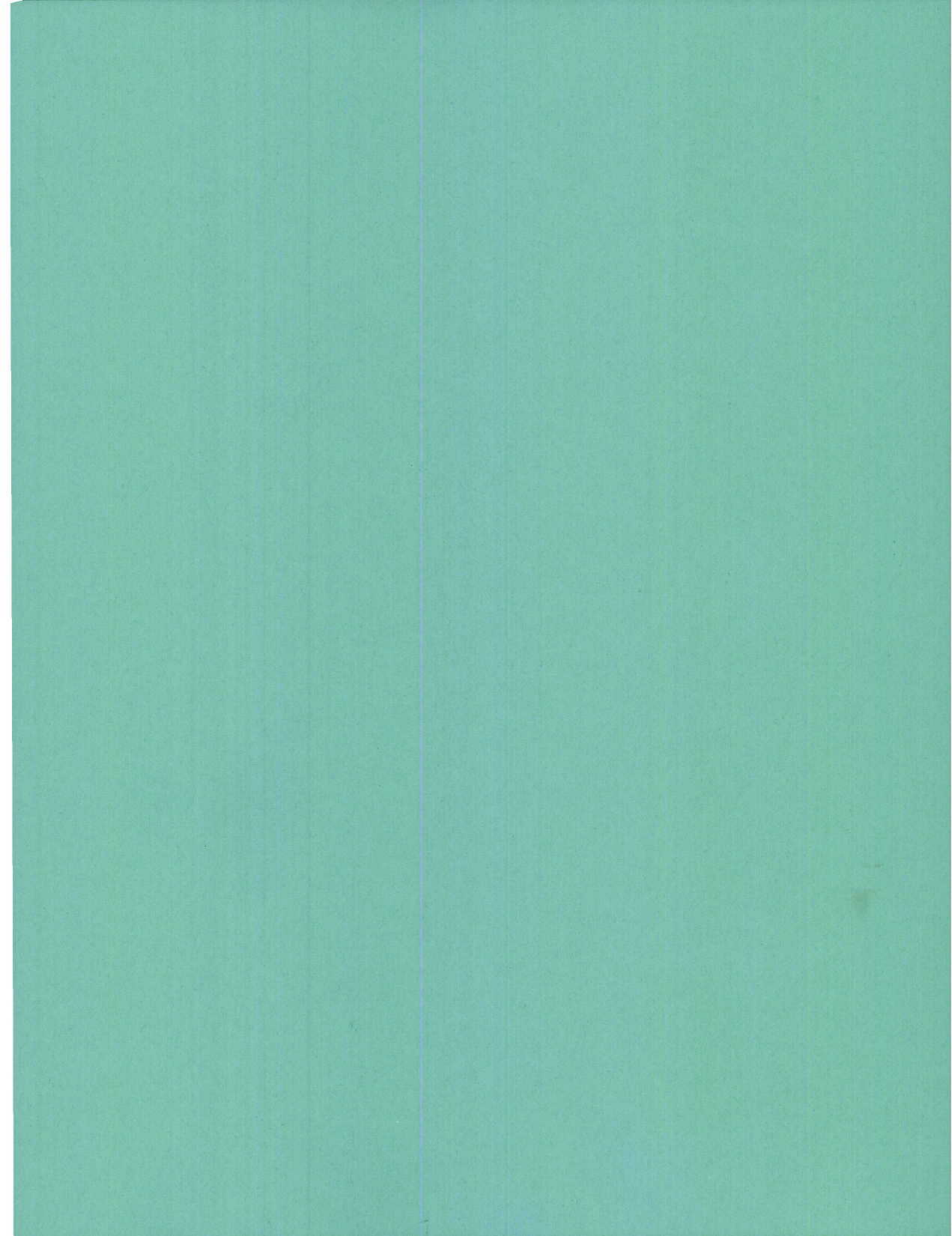
Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable are obtained from the Company's databases. The gas price variable is obtained from the US Energy Information Administration (EIA). Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by DTN, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

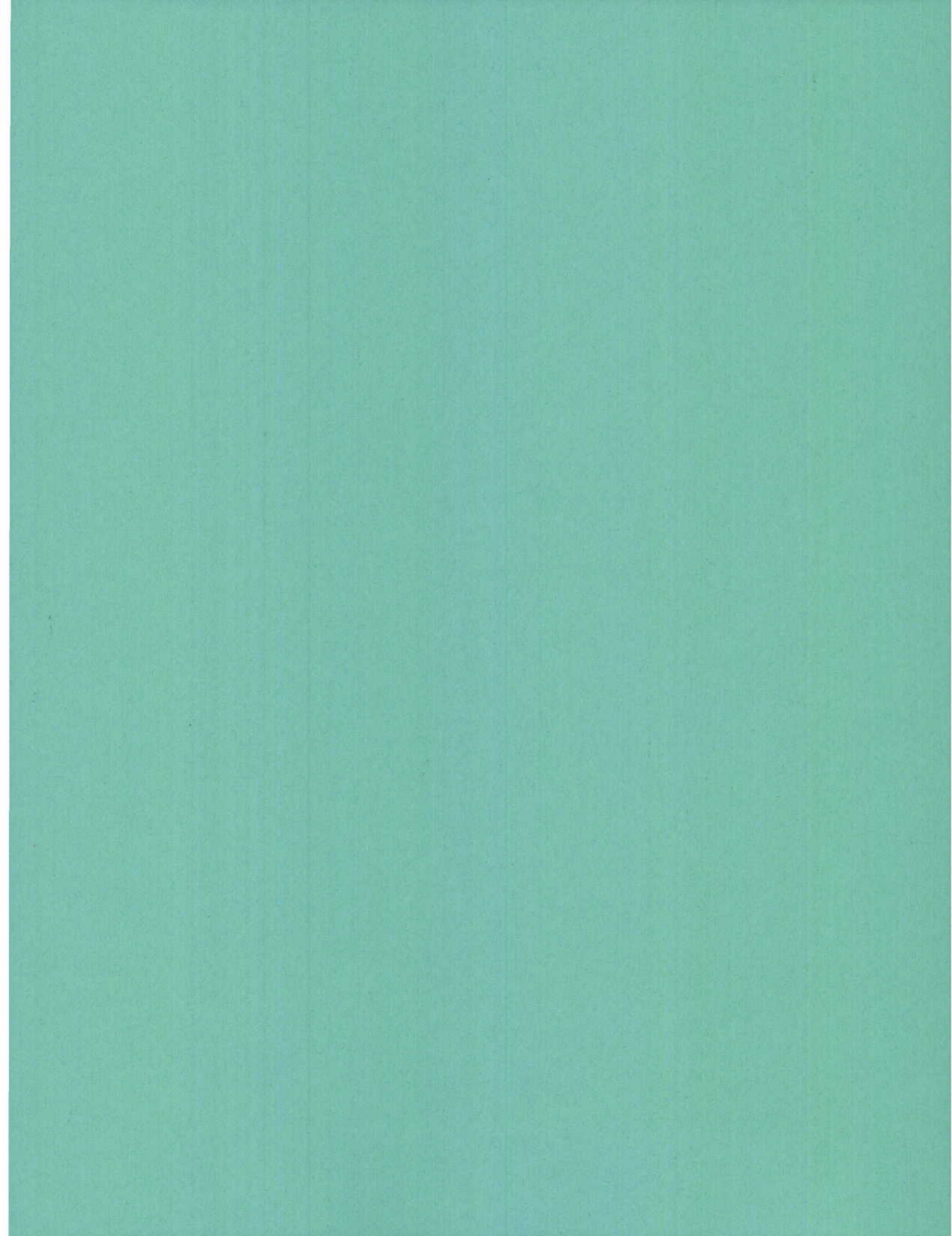
Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for the efficiency and intensity variables are provided by Itron, Inc., a national utility consulting firm. Future values of the gas price variable are provided by the U.S Energy Information Administration. Normal Heating Degree Days are calculated using historical weather data provided by DTN, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	Month	Total Customers	Household County Level	Real Income Per Capita
1991	1	319153	1433.70	31.98
1991	2	319572	1435.02	32.00
1991	3	319728	1436.34	32.03
1991	4	319069	1437.66	32.05
1991	5	317911	1438.98	32.07
1991	6	316990	1440.30	32.10
1991	7	316682	1441.62	32.16
1991	8	316464	1442.94	32.21
1991	9	316790	1444.27	32.27
1991	10	318336	1445.59	32.33
1991	11	319987	1446.91	32.38
1991	12	321468	1448.24	32.44
1992	1	321968	1449.56	32.50
1992	2	322421	1450.89	32.56
1992	3	322569	1452.21	32.61
1992	4	321793	1453.53	32.67
1992	5	320772	1454.86	32.73
1992	6	317725	1456.18	32.78
1992	7	320648	1456.36	32.80
1992	8	319324	1456.55	32.82
1992	9	319799	1456.73	32.84
1992	10	321368	1456.91	32.85
1992	11	323388	1457.09	32.87
1992	12	324836	1457.28	32.89
1993	1	325271	1457.46	32.90
1993	2	326006	1457.64	32.92
1993	3	326325	1457.83	32.94
1993	4	325959	1458.01	32.96
1993	5	325023	1458.19	32.97
1993	6	323783	1458.37	32.99
1993	7	323614	1458.31	33.01
1993	8	323471	1458.25	33.04
1993	9	323749	1458.20	33.06
1993	10	325506	1458.14	33.09
1993	11	327251	1458.08	33.11
1993	12	328476	1458.02	33.13
1994	1	329225	1457.96	33.16
1994	2	329670	1457.90	33.18
1994	3	329896	1457.84	33.20
1994	4	329138	1457.78	33.23
1994	5	328385	1457.72	33.25
1994	6	327264	1457.66	33.28
1994	7	326440	1458.57	33.33
1994	8	326164	1459.48	33.38
1994	9	326618	1460.39	33.43
1994	10	328120	1461.3	33.49
1994	11	329517	1462.21	33.54
1994	12	330939	1463.12	33.59

**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
1995	1	331878	1464.03	33.65
1995	2	332498	1464.94	33.7
1995	3	332660	1465.85	33.75
1995	4	331423	1466.76	33.8
1995	5	329867	1467.67	33.86
1995	6	299988	1468.58	33.91
1995	7	329069	1469.48	33.98
1995	8	328359	1470.38	34.06
1995	9	321300	1471.29	34.13
1995	10	330495	1472.19	34.2
1995	11	332478	1473.1	34.28
1995	12	333983	1474	34.35
1996	1	334493	1474.9	34.43
1996	2	334893	1475.81	34.50
1996	3	335087	1476.71	34.57
1996	4	334608	1477.62	34.65
1996	5	333543	1478.52	34.72
1996	6	332533	1479.42	34.79
1996	7	331972	1479.68	34.90
1996	8	331734	1479.94	35.00
1996	9	320457	1480.19	35.10
1996	10	332433	1480.45	35.20
1996	11	335805	1480.70	35.31
1996	12	337162	1480.96	35.41
1997	1	338122	1481.22	35.51
1997	2	338720	1481.47	35.62
1997	3	338877	1481.73	35.72
1997	4	338126	1481.99	35.82
1997	5	336655	1482.24	35.92
1997	6	334511	1482.50	36.03
1997	7	333977	1482.56	36.14
1997	8	333924	1482.62	36.25
1997	9	334797	1482.68	36.36
1997	10	336425	1482.75	36.47
1997	11	338952	1482.81	36.58
1997	12	340987	1482.87	36.69
1998	1	341778	1482.93	36.80
1998	2	342502	1483.00	36.92
1998	3	342922	1483.06	37.03
1998	4	341928	1483.12	37.14
1998	5	340256	1483.18	37.25
1998	6	338608	1483.25	37.36
1998	7	337614	1483.56	37.46
1998	8	337783	1483.87	37.56
1998	9	338744	1484.18	37.66
1998	10	339743	1484.49	37.75
1998	11	342498	1484.81	37.85
1998	12	344256	1485.12	37.95

Residential

Year	Month	Total Customers	Household County Level	Real Income Per Capita
1999	1	345572	1485.43	38.05
1999	2	346134	1485.74	38.15
1999	3	346512	1486.05	38.25
1999	4	345827	1486.36	38.34
1999	5	344371	1486.68	38.44
1999	6	342379	1486.99	38.54
1999	7	341460	1487.30	38.66
1999	8	340717	1487.62	38.77
1999	9	339929	1487.94	38.89
1999	10	343100	1488.25	39.01
1999	11	345637	1488.57	39.12
1999	12	347807	1488.89	39.24
2000	1	349088	1489.20	39.36
2000	2	349819	1489.52	39.47
2000	3	350066	1489.84	39.59
2000	4	349106	1490.15	39.70
2000	5	347833	1490.47	39.82
2000	6	346345	1490.79	39.94
2000	7	345509	1491.23	39.98
2000	8	344825	1491.66	40.03
2000	9	336794	1492.10	40.08
2000	10	347628	1492.54	40.12
2000	11	349784	1492.98	40.17
2000	12	352021	1493.42	40.22
2001	1	353471	1493.86	40.27
2001	2	353798	1494.30	40.31
2001	3	353983	1494.74	40.36
2001	4	352997	1495.18	40.41
2001	5	350282	1495.62	40.45
2001	6	348672	1496.05	40.50
2001	7	346114	1496.52	40.51
2001	8	346546	1496.99	40.52
2001	9	347510	1497.45	40.53
2001	10	350224	1497.92	40.54
2001	11	352580	1498.38	40.55
2001	12	354853	1498.85	40.56
2002	1	356501	1499.31	40.57
2002	2	357025	1499.78	40.59
2002	3	357682	1500.25	40.60
2002	4	356672	1500.71	40.61
2002	5	355252	1501.18	40.62
2002	6	354205	1501.64	40.63
2002	7	353254	1502.09	40.65
2002	8	352877	1502.53	40.68
2002	9	353763	1502.98	40.71
2002	10	355234	1503.43	40.73
2002	11	357719	1503.87	40.76
2002	12	359440	1504.32	40.78



**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2003	1	360603	1504.77	40.81
2003	2	361842	1505.21	40.84
2003	3	361550	1505.66	40.86
2003	4	361051	1506.10	40.89
2003	5	359761	1506.55	40.91
2003	6	358557	1507.00	40.94
2003	7	357442	1507.31	41.03
2003	8	356906	1507.62	41.12
2003	9	357162	1507.94	41.21
2003	10	358502	1508.25	41.30
2003	11	360529	1508.57	41.39
2003	12	362561	1508.88	41.48
2004	1	363847	1509.19	41.57
2004	2	364694	1509.51	41.66
2004	3	365095	1509.82	41.75
2004	4	364080	1510.13	41.84
2004	5	362797	1510.45	41.93
2004	6	361500	1510.76	42.02
2004	7	360553	1510.94	42.07
2004	8	360181	1511.12	42.11
2004	9	360529	1511.30	42.16
2004	10	361532	1511.48	42.21
2004	11	363736	1511.66	42.26
2004	12	365772	1511.84	42.31
2005	1	367266	1512.02	42.36
2005	2	368002	1512.20	42.41
2005	3	368399	1512.38	42.45
2005	4	366849	1512.56	42.50
2005	5	365142	1512.74	42.55
2005	6	363400	1512.92	42.60
2005	7	362260	1512.74	42.70
2005	8	361346	1512.56	42.81
2005	9	361536	1512.39	42.91
2005	10	362798	1512.21	43.01
2005	11	365545	1512.03	43.11
2005	12	368238	1511.86	43.22
2006	1	369451	1511.68	43.32
2006	2	369793	1511.51	43.42
2006	3	369999	1511.33	43.53
2006	4	368881	1511.15	43.63
2006	5	366524	1510.98	43.73
2006	6	365210	1510.80	43.83
2006	7	363834	1511.49	43.94
2006	8	364720	1512.17	44.05
2006	9	365160	1512.86	44.16
2006	10	365785	1513.54	44.26
2006	11	369611	1514.23	44.37
2006	12	371692	1514.91	44.48

**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2007	1	372990	1515.60	44.59
2007	2	373867	1516.28	44.69
2007	3	374411	1516.97	44.80
2007	4	373201	1517.65	44.91
2007	5	371968	1518.34	45.02
2007	6	369779	1519.02	45.12
2007	7	367795	1519.84	45.19
2007	8	367652	1520.66	45.26
2007	9	367932	1521.48	45.33
2007	10	368954	1522.30	45.40
2007	11	371335	1523.12	45.46
2007	12	373928	1523.94	45.53
2008	1	374972	1524.76	45.60
2008	2	375473	1525.58	45.67
2008	3	375801	1526.40	45.74
2008	4	374687	1527.22	45.80
2008	5	372952	1528.04	45.87
2008	6	371155	1528.86	45.94
2008	7	370076	1529.20	45.83
2008	8	369139	1529.54	45.72
2008	9	369158	1529.88	45.61
2008	10	370225	1530.23	45.51
2008	11	372736	1530.57	45.40
2008	12	375051	1530.91	45.29
2009	1	375937	1531.25	45.18
2009	2	376365	1531.60	45.07
2009	3	376500	1531.94	44.96
2009	4	375002	1532.28	44.85
2009	5	372871	1532.62	44.74
2009	6	371017	1532.96	44.63
2009	7	369991	1533.16	44.68
2009	8	369626	1533.35	44.73
2009	9	369977	1533.54	44.78
2009	10	371232	1533.73	44.82
2009	11	373215	1533.92	44.87
2009	12	375225	1534.12	44.92
2010	1	376651	1534.31	44.97
2010	2	377081	1534.50	45.01
2010	3	377328	1534.69	45.06
2010	4	376199	1534.88	45.11
2010	5	374537	1535.08	45.15
2010	6	373341	1535.27	45.20
2010	7	372714	1535.47	45.27
2010	8	371787	1535.68	45.34
2010	9	371986	1535.89	45.41
2010	10	373238	1536.09	45.48
2010	11	375069	1536.30	45.55
2010	12	377103	1536.50	45.63

**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2011	1	378100	1536.71	45.70
2011	2	378472	1536.92	45.77
2011	3	378521	1537.12	45.84
2011	4	378095	1537.33	45.91
2011	5	376445	1537.53	45.98
2011	6	374793	1537.74	46.05
2011	7	374029	1538.23	46.07
2011	8	373130	1538.71	46.09
2011	9	373018	1539.20	46.12
2011	10	374118	1539.68	46.14
2011	11	375295	1540.17	46.16
2011	12	377530	1540.66	46.18
2012	1	378776	1541.14	46.20
2012	2	379313	1541.63	46.23
2012	3	379315	1542.12	46.25
2012	4	378238	1542.60	46.27
2012	5	376679	1543.09	46.29
2012	6	375090	1543.58	46.31
2012	7	374542	1543.20	46.27
2012	8	374127	1542.82	46.22
2012	9	374330	1542.44	46.18
2012	10	375918	1542.06	46.13
2012	11	378083	1541.68	46.09
2012	12	379679	1541.31	46.05
2013	1	380683	1540.93	46.00
2013	2	381358	1540.55	45.96
2013	3	381673	1540.17	45.91
2013	4	380674	1539.79	45.87
2013	5	379387	1539.41	45.82
2013	6	377654	1539.04	45.78
2013	7	376702	1539.37	45.89
2013	8	375908	1539.70	45.99
2013	9	375638	1540.03	46.10
2013	10	376864	1540.36	46.21
2013	11	379438	1540.70	46.32
2013	12	381727	1541.03	46.42
2014	1	382786	1541.36	46.53
2014	2	383383	1541.69	46.64
2014	3	383689	1542.02	46.75
2014	4	383352	1542.36	46.86
2014	5	381674	1542.69	46.96
2014	6	379906	1543.02	47.07
2014	7	378757	1542.67	47.22
2014	8	378119	1542.32	47.36
2014	9	378303	1541.96	47.51
2014	10	379371	1541.61	47.65
2014	11	381823	1541.26	47.79
2014	12	384232	1540.91	47.94

Residential

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2015	1	385189	1540.56	48.08
2015	2	385720	1540.20	48.23
2015	3	386107	1539.85	48.37
2015	4	384945	1539.50	48.52
2015	5	383546	1539.15	48.66
2015	6	381645	1538.80	48.81
2015	7	380414	1538.65	48.82
2015	8	379774	1538.51	48.83
2015	9	379880	1538.37	48.84
2015	10	381211	1538.23	48.85
2015	11	383420	1538.09	48.86
2015	12	385616	1537.95	48.87
2016	1	387022	1537.81	48.88
2016	2	387739	1537.67	48.89
2016	3	388108	1537.53	48.90
2016	4	386798	1537.39	48.90
2016	5	385327	1537.25	48.91
2016	6	384212	1537.11	48.92
2016	7	383324	1538.46	49.02
2016	8	383130	1539.81	49.11
2016	9	383098	1541.15	49.21
2016	10	384130	1542.50	49.30
2016	11	386175	1543.85	49.40
2016	12	388830	1545.20	49.49
2017	1	390254	1546.55	49.59
2017	2	390777	1547.90	49.68
2017	3	391078	1549.25	49.77
2017	4	390176	1550.59	49.87
2017	5	388794	1551.94	49.96
2017	6	387557	1553.29	50.06
2017	7	386740	1554.54	50.12
2017	8	386176	1555.78	50.19
2017	9	386501	1557.03	50.26
2017	10	387583	1558.28	50.32
2017	11	389897	1559.52	50.39
2017	12	392349	1560.77	50.46
2018	1	393759	1562.01	50.52
2018	2	394172	1563.26	50.59
2018	3	394418	1564.51	50.66
2018	4	393550	1565.75	50.72
2018	5	392010	1567.00	50.79
2018	6	390689	1568.25	50.86
2018	7	389727	1569.00	50.94
2018	8	389241	1569.76	51.02
2018	9	389708	1570.51	51.11
2018	10	390942	1571.27	51.19
2018	11	393551	1572.03	51.27
2018	12	395703	1572.78	51.36

**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2019	1	396660	1573.54	51.44
2019	2	397257	1574.30	51.52
2019	3	397564	1575.05	51.61
2019	4	396747	1575.81	51.69
2019	5	395563	1576.57	51.78
2019	6	394045	1577.32	51.86
2019	7	393293	1577.92	51.93
2019	8	392735	1578.52	51.99
2019	9	393051	1579.12	52.06
2019	10	394141	1579.72	52.12
2019	11	396927	1580.31	52.19
2019	12	.	1580.91	52.26
2020	1	.	1581.51	52.32
2020	2	.	1582.11	52.39
2020	3	.	1582.71	52.45
2020	4	.	1583.31	52.52
2020	5	.	1583.90	52.59
2020	6	.	1584.50	52.65
2020	7	.	1585.13	52.71
2020	8	.	1585.75	52.76
2020	9	.	1586.37	52.81
2020	10	.	1587.00	52.87
2020	11	.	1587.62	52.92
2020	12	.	1588.25	52.98
2021	1	.	1588.87	53.03
2021	2	.	1589.49	53.08
2021	3	.	1590.12	53.14
2021	4	.	1590.74	53.19
2021	5	.	1591.36	53.25
2021	6	.	1591.99	53.30
2021	7	.	1592.49	53.35
2021	8	.	1592.99	53.40
2021	9	.	1593.49	53.45
2021	10	.	1593.99	53.50
2021	11	.	1594.49	53.55
2021	12	.	1594.99	53.60
2022	1	.	1595.49	53.66
2022	2	.	1595.99	53.71
2022	3	.	1596.49	53.76
2022	4	.	1596.99	53.81
2022	5	.	1597.49	53.86
2022	6	.	1597.99	53.91
2022	7	.	1598.41	53.96
2022	8	.	1598.83	54.00
2022	9	.	1599.26	54.05
2022	10	.	1599.68	54.09
2022	11	.	1600.10	54.14
2022	12	.	1600.53	54.19

Residential

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2023	1	.	1600.95	54.23
2023	2	.	1601.38	54.28
2023	3	.	1601.80	54.32
2023	4	.	1602.22	54.37
2023	5	.	1602.65	54.42
2023	6	.	1603.07	54.46
2023	7	.	1603.40	54.51
2023	8	.	1603.74	54.56
2023	9	.	1604.07	54.61
2023	10	.	1604.40	54.66
2023	11	.	1604.73	54.72
2023	12	.	1605.06	54.77
2024	1	.	1605.40	54.82
2024	2	.	1605.73	54.87
2024	3	.	1606.06	54.92
2024	4	.	1606.39	54.97
2024	5	.	1606.72	55.02
2024	6	.	1607.06	55.07
2024	7	.	1607.38	55.13
2024	8	.	1607.71	55.20
2024	9	.	1608.03	55.26
2024	10	.	1608.36	55.33
2024	11	.	1608.69	55.39
2024	12	.	1609.01	55.46
2025	1	.	1609.34	55.52
2025	2	.	1609.66	55.58
2025	3	.	1609.99	55.65
2025	4	.	1610.32	55.71
2025	5	.	1610.64	55.78
2025	6	.	1610.97	55.84
2025	7	.	1611.37	55.92
2025	8	.	1611.78	55.99
2025	9	.	1612.18	56.06
2025	10	.	1612.59	56.14
2025	11	.	1612.99	56.21
2025	12	.	1613.40	56.29
2026	1	.	1613.80	56.36
2026	2	.	1614.20	56.43
2026	3	.	1614.61	56.51
2026	4	.	1615.01	56.58
2026	5	.	1615.42	56.66
2026	6	.	1615.82	56.73
2026	7	.	1616.28	56.81
2026	8	.	1616.75	56.90
2026	9	.	1617.21	56.98
2026	10	.	1617.67	57.06
2026	11	.	1618.13	57.15
2026	12	.	1618.59	57.23

**Residential**

Year	Month	Total Customers	Household County Level	Real Income Per Capita
2027	1	.	1619.05	57.31
2027	2	.	1619.51	57.4
2027	3	.	1619.97	57.48
2027	4	.	1620.43	57.56
2027	5	.	1620.89	57.65
2027	6	.	1621.36	57.73
2027	7	.	1621.79	57.82
2027	8	.	1622.23	57.91
2027	9	.	1622.67	57.99
2027	10	.	1623.11	58.08
2027	11	.	1623.55	58.17
2027	12	.	1623.99	58.26
2028	1	.	1624.42	58.35
2028	2	.	1624.86	58.44
2028	3	.	1625.3	58.52
2028	4	.	1625.74	58.61
2028	5	.	1626.18	58.7
2028	6	.	1626.62	58.79
2028	7	.	1627.02	58.88
2028	8	.	1627.43	58.96
2028	9	.	1627.84	59.05
2028	10	.	1628.24	59.14
2028	11	.	1628.65	59.23
2028	12	.	1629.05	59.31
2029	1	.	1629.46	59.4
2029	2	.	1629.87	59.49
2029	3	.	1630.27	59.58
2029	4	.	1630.68	59.66
2029	5	.	1631.09	59.75
2029	6	.	1631.49	59.84
2029	7	.	1631.85	59.93
2029	8	.	1632.21	60.02
2029	9	.	1632.57	60.11
2029	10	.	1632.92	60.2
2029	11	.	1633.28	60.29
2029	12	.	1633.64	60.38
2030	1	.	1634	60.47
2030	2	.	1634.36	60.56
2030	3	.	1634.71	60.65
2030	4	.	1635.07	60.75
2030	5	.	1635.43	60.84
2030	6	.	1635.79	60.93
2030	7	.	1636.09	61.02
2030	8	.	1636.4	61.12
2030	9	.	1636.7	61.21
2030	10	.	1637.01	61.31
2030	11	.	1637.31	61.41
2030	12	.	1637.62	61.5

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
1991	1	36026	1265.45
1991	2	36115	1265.10
1991	3	36136	1264.76
1991	4	36004	1264.41
1991	5	35738	1264.06
1991	6	35501	1263.71
1991	7	35374	1264.80
1991	8	35261	1265.89
1991	9	35278	1266.98
1991	10	35572	1268.06
1991	11	35937	1269.15
1991	12	36256	1270.24
1992	1	36387	1271.33
1992	2	36481	1272.42
1992	3	36431	1273.51
1992	4	36283	1274.60
1992	5	36072	1275.69
1992	6	35512	1276.78
1992	7	35824	1278.21
1992	8	35446	1279.64
1992	9	35574	1281.07
1992	10	35836	1282.51
1992	11	36264	1283.94
1992	12	36504	1285.37
1993	1	36632	1286.80
1993	2	36749	1288.23
1993	3	36772	1289.66
1993	4	36681	1291.09
1993	5	36457	1292.52
1993	6	36303	1293.96
1993	7	36147	1295.27
1993	8	36087	1296.58
1993	9	35995	1297.9
1993	10	36280	1299.21
1993	11	36625	1300.53
1993	12	36970	1301.84
1994	1	37123	1303.16
1994	2	37195	1304.47
1994	3	37196	1305.78
1994	4	37033	1307.1
1994	5	36868	1308.41
1994	6	36815	1309.73
1994	7	36870	1311.1
1994	8	36922	1312.48
1994	9	36994	1313.86
1994	10	37236	1315.23
1994	11	37653	1316.61
1994	12	38052	1317.98



**Commercial**

Year	Month	Total Customers	Non-Manufacturing Employment
1995	1	38449	1319.36
1995	2	38636	1320.74
1995	3	38719	1322.11
1995	4	39261	1323.49
1995	5	39582	1324.86
1995	6	35455	1326.24
1995	7	39375	1327.15
1995	8	39122	1328.05
1995	9	38450	1328.96
1995	10	39240	1329.86
1995	11	39680	1330.77
1995	12	40113	1331.67
1996	1	40373	1332.58
1996	2	40487	1333.48
1996	3	40526	1334.39
1996	4	40320	1335.29
1996	5	40014	1336.2
1996	6	39796	1337.1
1996	7	39549	1338.59
1996	8	39286	1340.08
1996	9	37757	1341.56
1996	10	38768	1343.05
1996	11	39897	1344.53
1996	12	40213	1346.02
1997	1	40311	1347.5
1997	2	40393	1348.99
1997	3	40221	1350.47
1997	4	40086	1351.96
1997	5	39810	1353.44
1997	6	39449	1354.93
1997	7	39230	1356.46
1997	8	39056	1357.98
1997	9	39036	1359.51
1997	10	39151	1361.03
1997	11	39564	1362.56
1997	12	39798	1364.08
1998	1	39838	1365.61
1998	2	39869	1367.13
1998	3	39766	1368.66
1998	4	39610	1370.18
1998	5	39364	1371.71
1998	6	39015	1373.23
1998	7	38678	1375.19
1998	8	38619	1377.15
1998	9	38587	1379.11
1998	10	38721	1381.07
1998	11	39040	1383.03
1998	12	39248	1385

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
1999	1	39405	1386.96
1999	2	39906	1388.92
1999	3	39374	1390.88
1999	4	39283	1392.84
1999	5	39056	1394.8
1999	6	38566	1396.76
1999	7	38453	1399.16
1999	8	38345	1401.57
1999	9	37871	1403.97
1999	10	38438	1406.37
1999	11	38837	1408.78
1999	12	39108	1411.18
2000	1	39370	1413.59
2000	2	39561	1415.99
2000	3	39529	1418.39
2000	4	39413	1420.8
2000	5	39306	1423.2
2000	6	39018	1425.6
2000	7	38759	1426.76
2000	8	38580	1427.92
2000	9	37609	1429.07
2000	10	38787	1430.23
2000	11	39061	1431.39
2000	12	39344	1432.54
2001	1	39515	1433.7
2001	2	39437	1434.86
2001	3	39456	1436.01
2001	4	39263	1437.17
2001	5	38930	1438.33
2001	6	38618	1439.48
2001	7	38059	1439.57
2001	8	38034	1439.65
2001	9	38184	1439.73
2001	10	38511	1439.81
2001	11	38691	1439.89
2001	12	39080	1439.97
2002	1	39265	1440.06
2002	2	39310	1440.14
2002	3	39298	1440.22
2002	4	39234	1440.3
2002	5	39094	1440.38
2002	6	38872	1440.47
2002	7	38672	1440.65
2002	8	38410	1440.84
2002	9	38476	1441.02
2002	10	38616	1441.21
2002	11	38893	1441.39
2002	12	39147	1441.58

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2003	1	39244	1441.77
2003	2	39328	1441.95
2003	3	39293	1442.14
2003	4	39189	1442.32
2003	5	39004	1442.51
2003	6	38806	1442.69
2003	7	38656	1444.03
2003	8	38527	1445.36
2003	9	38487	1446.69
2003	10	38562	1448.02
2003	11	38785	1449.35
2003	12	38965	1450.69
2004	1	39101	1452.02
2004	2	38891	1453.35
2004	3	39190	1454.68
2004	4	38974	1456.01
2004	5	38742	1457.35
2004	6	38579	1458.68
2004	7	38400	1459.75
2004	8	38293	1460.82
2004	9	38235	1461.89
2004	10	38261	1462.96
2004	11	38479	1464.03
2004	12	38643	1465.1
2005	1	38747	1466.17
2005	2	38747	1467.25
2005	3	38772	1468.32
2005	4	38664	1469.39
2005	5	38483	1470.46
2005	6	38292	1471.53
2005	7	38154	1472.65
2005	8	38059	1473.77
2005	9	38021	1474.89
2005	10	38028	1476.02
2005	11	38211	1477.14
2005	12	38401	1478.26
2006	1	38433	1479.38
2006	2	38437	1480.5
2006	3	38307	1481.62
2006	4	38191	1482.75
2006	5	37892	1483.87
2006	6	37553	1484.99
2006	7	37594	1486.25
2006	8	37673	1487.51
2006	9	37673	1488.76
2006	10	37458	1490.02
2006	11	37925	1491.28
2006	12	38139	1492.54

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2007	1	38217	1493.8
2007	2	38260	1495.06
2007	3	38258	1496.32
2007	4	38152	1497.57
2007	5	37948	1498.83
2007	6	37750	1500.09
2007	7	37588	1500.65
2007	8	37659	1501.2
2007	9	37601	1501.76
2007	10	37617	1502.32
2007	11	37741	1502.88
2007	12	38002	1503.43
2008	1	38024	1503.99
2008	2	38064	1504.55
2008	3	38005	1505.1
2008	4	37879	1505.66
2008	5	37707	1506.22
2008	6	37555	1506.77
2008	7	37444	1504.6
2008	8	37339	1502.42
2008	9	37273	1500.25
2008	10	37303	1498.07
2008	11	37539	1495.9
2008	12	37712	1493.72
2009	1	37797	1491.54
2009	2	37844	1489.37
2009	3	37723	1487.19
2009	4	37621	1485.02
2009	5	37376	1482.84
2009	6	37206	1480.67
2009	7	37078	1481.35
2009	8	37008	1482.04
2009	9	37002	1482.72
2009	10	37061	1483.41
2009	11	37219	1484.09
2009	12	37363	1484.78
2010	1	37482	1485.46
2010	2	37422	1486.15
2010	3	37499	1486.83
2010	4	37412	1487.52
2010	5	37266	1488.2
2010	6	37155	1488.89
2010	7	37047	1490.89
2010	8	36923	1492.9
2010	9	36918	1494.9
2010	10	36979	1496.91
2010	11	37108	1498.91
2010	12	37283	1500.92

**Commercial**

Year	Month	Total Customers	Non-Manufacturing Employment
2011	1	37388	1502.92
2011	2	37404	1504.93
2011	3	37322	1506.93
2011	4	37327	1508.94
2011	5	37092	1510.94
2011	6	36969	1512.95
2011	7	36808	1514.05
2011	8	36836	1515.15
2011	9	36782	1516.25
2011	10	36860	1517.35
2011	11	36765	1518.45
2011	12	37122	1519.55
2012	1	37231	1520.65
2012	2	37264	1521.75
2012	3	37220	1522.85
2012	4	37139	1523.95
2012	5	37039	1525.05
2012	6	36952	1526.15
2012	7	36920	1526.17
2012	8	36868	1526.2
2012	9	36857	1526.22
2012	10	36934	1526.25
2012	11	37051	1526.27
2012	12	37171	1526.29
2013	1	37256	1526.32
2013	2	37295	1526.34
2013	3	37279	1526.37
2013	4	37215	1526.39
2013	5	37120	1526.41
2013	6	37017	1526.44
2013	7	36884	1526.84
2013	8	36671	1527.24
2013	9	36798	1527.64
2013	10	36828	1528.04
2013	11	35644	1528.45
2013	12	37137	1528.85
2014	1	37204	1529.25
2014	2	37280	1529.65
2014	3	37281	1530.05
2014	4	37196	1530.46
2014	5	37044	1530.86
2014	6	36934	1531.26
2014	7	36838	1531.62
2014	8	36833	1531.99
2014	9	36795	1532.35
2014	10	36837	1532.71
2014	11	36619	1533.08
2014	12	37225	1533.44

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2015	1	37283	1533.8
2015	2	37312	1534.16
2015	3	37317	1534.53
2015	4	37242	1534.89
2015	5	37089	1535.25
2015	6	36944	1535.62
2015	7	36871	1535.95
2015	8	36819	1536.27
2015	9	36789	1536.6
2015	10	36848	1536.93
2015	11	36961	1537.26
2015	12	37102	1537.59
2016	1	37226	1537.91
2016	2	37289	1538.24
2016	3	37280	1538.57
2016	4	37211	1538.9
2016	5	37136	1539.23
2016	6	37034	1539.56
2016	7	36967	1540.81
2016	8	34851	1542.06
2016	9	36870	1543.31
2016	10	36892	1544.56
2016	11	36987	1545.81
2016	12	37136	1547.06
2017	1	37233	1548.31
2017	2	37260	1549.56
2017	3	37263	1550.81
2017	4	37193	1552.06
2017	5	37088	1553.31
2017	6	37049	1554.56
2017	7	36952	1556.34
2017	8	36919	1558.12
2017	9	36894	1559.9
2017	10	36927	1561.67
2017	11	37069	1563.45
2017	12	37222	1565.23
2018	1	37311	1567.01
2018	2	37313	1568.79
2018	3	37275	1570.56
2018	4	37227	1572.34
2018	5	37127	1574.12
2018	6	37056	1575.9
2018	7	36980	1577.42
2018	8	36938	1578.95
2018	9	36933	1580.47
2018	10	36965	1582
2018	11	37057	1583.52
2018	12	37202	1585.05

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2019	1	37221	1586.57
2019	2	37278	1588.1
2019	3	37281	1589.62
2019	4	37254	1591.15
2019	5	37147	1592.67
2019	6	37051	1594.2
2019	7	36994	1594.81
2019	8	36985	1595.42
2019	9	36973	1596.04
2019	10	36998	1596.65
2019	11	37107	1597.26
2019	12	.	1597.87
2020	1	.	1598.49
2020	2	.	1599.1
2020	3	.	1599.71
2020	4	.	1600.32
2020	5	.	1600.94
2020	6	.	1601.55
2020	7	.	1601.69
2020	8	.	1601.83
2020	9	.	1601.98
2020	10	.	1602.12
2020	11	.	1602.26
2020	12	.	1602.4
2021	1	.	1602.55
2021	2	.	1602.69
2021	3	.	1602.83
2021	4	.	1602.97
2021	5	.	1603.11
2021	6	.	1603.26
2021	7	.	1603.22
2021	8	.	1603.18
2021	9	.	1603.14
2021	10	.	1603.1
2021	11	.	1603.06
2021	12	.	1603.02
2022	1	.	1602.98
2022	2	.	1602.94
2022	3	.	1602.9
2022	4	.	1602.86
2022	5	.	1602.82
2022	6	.	1602.78
2022	7	.	1602.36
2022	8	.	1601.95
2022	9	.	1601.53
2022	10	.	1601.11
2022	11	.	1600.69
2022	12	.	1600.28

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2023	1	.	1599.86
2023	2	.	1599.44
2023	3	.	1599.02
2023	4	.	1598.61
2023	5	.	1598.19
2023	6	.	1597.77
2023	7	.	1597.19
2023	8	.	1596.6
2023	9	.	1596.02
2023	10	.	1595.44
2023	11	.	1594.85
2023	12	.	1594.27
2024	1	.	1593.69
2024	2	.	1593.11
2024	3	.	1592.52
2024	4	.	1591.94
2024	5	.	1591.36
2024	6	.	1590.77
2024	7	.	1590.31
2024	8	.	1589.84
2024	9	.	1589.38
2024	10	.	1588.91
2024	11	.	1588.45
2024	12	.	1587.99
2025	1	.	1587.52
2025	2	.	1587.06
2025	3	.	1586.59
2025	4	.	1586.13
2025	5	.	1585.66
2025	6	.	1585.2
2025	7	.	1584.95
2025	8	.	1584.7
2025	9	.	1584.45
2025	10	.	1584.2
2025	11	.	1583.95
2025	12	.	1583.7
2026	1	.	1583.45
2026	2	.	1583.2
2026	3	.	1582.95
2026	4	.	1582.7
2026	5	.	1582.45
2026	6	.	1582.2
2026	7	.	1582.13
2026	8	.	1582.07
2026	9	.	1582
2026	10	.	1581.93
2026	11	.	1581.86
2026	12	.	1581.8



**Commercial**

Year	Month	Total Customers	Non-Manufacturing Employment
2027	1	.	1581.73
2027	2	.	1581.66
2027	3	.	1581.6
2027	4	.	1581.53
2027	5	.	1581.46
2027	6	.	1581.4
2027	7	.	1581.45
2027	8	.	1581.51
2027	9	.	1581.56
2027	10	.	1581.62
2027	11	.	1581.67
2027	12	.	1581.73
2028	1	.	1581.78
2028	2	.	1581.84
2028	3	.	1581.9
2028	4	.	1581.95
2028	5	.	1582.01
2028	6	.	1582.06
2028	7	.	1582.05
2028	8	.	1582.04
2028	9	.	1582.03
2028	10	.	1582.02
2028	11	.	1582
2028	12	.	1581.99
2029	1	.	1581.98
2029	2	.	1581.97
2029	3	.	1581.96
2029	4	.	1581.94
2029	5	.	1581.93
2029	6	.	1581.92
2029	7	.	1582.14
2029	8	.	1582.35
2029	9	.	1582.57
2029	10	.	1582.78
2029	11	.	1583
2029	12	.	1583.21
2030	1	.	1583.43
2030	2	.	1583.64
2030	3	.	1583.86
2030	4	.	1584.07
2030	5	.	1584.29
2030	6	.	1584.5
2030	7	.	1584.48
2030	8	.	1584.46
2030	9	.	1584.44
2030	10	.	1584.41
2030	11	.	1584.39
2030	12	.	1584.37

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1991	1	19.59	13.57		995
1991	2	18.39	13.56		920
1991	3	16.29	13.55		779
1991	4	10.86	13.52		474
1991	5	5.38	13.51		183
1991	6	3.00	13.53		18
1991	7	2.37	13.62		2
1991	8	2.21	13.63		2
1991	9	2.43	13.65		36
1991	10	5.48	13.64		260
1991	11	10.34	13.57		533
1991	12	15.71	13.51		811
1992	1	19.92	13.47		1008
1992	2	20.47	13.41		1017
1992	3	15.87	13.36		749
1992	4	14.38	13.31		668
1992	5	6.62	13.26		280
1992	6	3.47	13.18		116
1992	7	3.07	13.09		30
1992	8	2.49	13.05		10
1992	9	2.62	12.99		42
1992	10	5.62	12.92		267
1992	11	10.61	12.86		555
1992	12	16.48	12.80		882
1993	1	18.97	12.75		987
1993	2	20.44	12.73		1003
1993	3	20.27	12.70		1012
1993	4	13.12	12.68		597
1993	5	5.71	12.67		218
1993	6	4.11	12.71		114
1993	7	2.47	12.68		3
1993	8	2.24	12.72		4
1993	9	2.26	12.76		31
1993	10	5.48	12.81		265
1993	11	10.31	12.86		531
1993	12	15.89	12.93		833
1994	1	24.78	12.99		1326
1994	2	22.75	13.04		1184
1994	3	18.31	13.10		905
1994	4	12.50	13.18		567
1994	5	6.27	13.28		271
1994	6	4.05	13.31		106
1994	7	2.59	13.40		14
1994	8	2.23	13.44		18
1994	9	2.46	13.52		52
1994	10	4.73	13.59		226
1994	11	8.05	13.67		397

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1994	12	13.84	13.75		739
1995	1	19.56	13.79	1082.53	1028
1995	2	20.47	13.85	1081.85	1093
1995	3	16.31	13.85	1081.18	794
1995	4	11.76	13.81	1080.50	576
1995	5	6.64	13.73	1079.83	299
1995	6	3.07	13.72	1079.15	47
1995	7	2.68	13.73	1078.48	7
1995	8	2.24	13.72	1077.80	1
1995	9	2.23	13.71	1077.13	32
1995	10	3.75	13.74	1076.45	155
1995	11	10.27	13.68	1075.78	538
1995	12	18.96	13.48	1075.10	1030
1996	1	24.13	13.23	1074.43	1277
1996	2	21.41	13.08	1073.75	1098
1996	3	17.49	12.99	1073.08	867
1996	4	14.22	12.92	1072.40	676
1996	5	6.69	12.90	1071.73	286
1996	6	3.90	12.87	1071.05	103
1996	7	2.59	12.79	1070.11	14
1996	8	2.23	12.78	1069.16	8
1996	9	2.35	12.75	1068.22	29
1996	10	4.91	12.78	1067.28	238
1996	11	9.62	12.82	1066.33	515
1996	12	17.04	12.98	1065.39	918
1997	1	18.97	13.21	1064.45	1007
1997	2	19.44	13.34	1063.50	1026
1997	3	15.35	13.50	1062.56	767
1997	4	12.60	13.67	1061.62	621
1997	5	8.26	13.79	1060.67	414
1997	6	4.25	13.85	1059.73	171
1997	7	2.41	13.96	1059.01	11
1997	8	2.20	14.11	1058.29	9
1997	9	2.28	14.20	1057.57	50
1997	10	3.73	14.22	1056.85	171
1997	11	10.04	14.24	1056.13	556
1997	12	16.24	14.23	1055.41	888
1998	1	17.48	14.23	1054.68	928
1998	2	16.10	14.25	1053.96	853
1998	3	14.89	14.22	1053.24	777
1998	4	9.76	14.19	1052.52	473
1998	5	5.31	14.19	1051.80	235
1998	6	2.95	14.25	1051.08	81
1998	7	2.28	14.30	1050.42	16
1998	8	2.08	14.26	1049.75	3
1998	9	2.10	14.25	1049.09	24
1998	10	3.35	14.25	1048.42	151
1998	11	8.53	14.25	1047.76	466
1998	12	11.21	14.26	1047.10	624

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1999	1	19.68	14.25	1046.43	1134
1999	2	16.46	14.23	1045.77	871
1999	3	17.18	14.20	1045.11	941
1999	4	11.78	14.16	1044.44	577
1999	5	5.49	14.04	1043.78	253
1999	6	3.01	13.98	1043.11	80
1999	7	2.25	13.97	1042.39	17
1999	8	1.95	14.00	1041.66	3
1999	9	2.01	14.00	1040.93	28
1999	10	3.82	14.02	1040.20	191
1999	11	7.81	13.99	1039.47	410
1999	12	12.10	13.98	1038.74	693
2000	1	18.33	13.94	1038.01	1032
2000	2	20.49	13.84	1037.28	1119
2000	3	13.39	13.75	1036.55	651
2000	4	10.20	13.72	1035.82	518
2000	5	5.95	13.74	1035.09	280
2000	6	3.00	13.68	1034.37	102
2000	7	2.17	13.55	1033.81	16
2000	8	2.05	13.40	1033.26	12
2000	9	2.19	13.33	1032.70	40
2000	10	4.40	13.17	1032.15	228
2000	11	7.27	13.25	1031.59	403
2000	12	17.27	13.33	1031.04	1014
2001	1	24.11	13.48	1030.48	1327
2001	2	18.52	13.79	1029.93	977
2001	3	16.28	14.18	1029.37	882
2001	4	12.54	14.62	1028.82	647
2001	5	5.13	15.09	1028.26	240
2001	6	3.22	15.65	1027.71	131
2001	7	2.13	16.28	1026.93	19
2001	8	1.91	16.89	1026.15	3
2001	9	1.96	17.44	1025.36	23
2001	10	3.85	18.01	1024.58	202
2001	11	7.13	18.19	1023.80	399
2001	12	10.18	18.31	1023.02	579
2002	1	17.95	18.33	1022.24	1064
2002	2	14.92	18.11	1021.46	800
2002	3	14.63	17.84	1020.68	779
2002	4	11.39	17.44	1019.89	572
2002	5	5.81	17.01	1019.11	305
2002	6	3.54	16.54	1018.33	134
2002	7	2.08	16.07	1017.69	10
2002	8	1.81	15.64	1017.05	2
2002	9	1.83	15.34	1016.41	10
2002	10	2.80	15.10	1015.77	139
2002	11	9.27	15.07	1015.13	563
2002	12	15.88	14.93	1014.49	968
2003	1	20.71	14.87	1013.85	1179

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2003	2	21.93	14.96	1013.21	1227
2003	3	18.25	15.02	1012.57	987
2003	4	10.22	15.16	1011.93	531
2003	5	5.15	15.41	1011.29	277
2003	6	3.49	15.63	1010.65	166
2003	7	2.06	15.84	1010.03	22
2003	8	1.86	16.09	1009.40	3
2003	9	1.92	16.25	1008.78	20
2003	10	4.10	16.46	1008.16	245
2003	11	7.20	16.50	1007.54	430
2003	12	13.70	16.73	1006.92	839
2004	1	19.29	16.91	1006.30	1141
2004	2	21.59	17.07	1005.68	1216
2004	3	15.37	17.22	1005.06	815
2004	4	11.31	17.36	1004.44	611
2004	5	4.90	17.40	1003.82	234
2004	6	2.45	17.54	1003.20	51
2004	7	2.05	17.70	1002.64	22
2004	8	1.78	17.82	1002.07	17
2004	9	1.88	17.95	1001.51	24
2004	10	3.20	18.03	1000.95	182
2004	11	6.92	18.18	1000.38	414
2004	12	11.94	18.27	999.82	757
2005	1	17.03	18.37	999.26	1024
2005	2	18.22	18.49	998.70	1063
2005	3	16.99	18.62	998.13	987
2005	4	10.73	18.67	997.57	578
2005	5	5.62	18.76	997.01	334
2005	6	3.06	18.74	996.44	129
2005	7	1.86	18.77	995.52	8
2005	8	1.67	18.87	994.60	1
2005	9	1.68	18.95	993.68	7
2005	10	2.21	19.08	992.76	112
2005	11	6.93	19.40	991.84	460
2005	12	14.16	19.73	990.92	964
2006	1	16.24	20.11	989.99	1028
2006	2	14.03	20.53	989.07	883
2006	3	14.46	20.93	988.15	912
2006	4	9.23	21.30	987.23	558
2006	5	4.09	21.59	986.31	266
2006	6	2.69	21.91	985.39	131
2006	7	1.79	22.15	984.95	14
2006	8	1.65	22.27	984.51	2
2006	9	1.71	22.37	984.07	43
2006	10	3.31	22.34	983.63	225
2006	11	7.64	22.09	983.19	531
2006	12	10.89	21.85	982.75	725
2007	1	13.24	21.56	982.31	854
2007	2	18.80	21.19	981.87	1205

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2007	3	16.91	20.79	981.43	972
2007	4	10.56	20.47	980.99	588
2007	5	5.23	20.21	980.55	276
2007	6	2.36	19.98	980.11	59
2007	7	1.80	19.90	979.97	11
2007	8	1.60	19.85	979.83	6
2007	9	1.67	19.85	979.68	30
2007	10	1.99	19.86	979.54	97
2007	11	6.45	20.07	979.40	431
2007	12	13.13	20.07	979.26	877
2008	1	15.98	20.05	979.12	1008
2008	2	16.51	20.05	978.98	1007
2008	3	15.78	20.09	978.84	960
2008	4	10.04	20.12	978.70	594
2008	5	4.23	20.23	978.55	270
2008	6	2.84	20.31	978.41	140
2008	7	1.76	20.40	977.48	16
2008	8	1.56	20.66	976.54	6
2008	9	1.64	20.92	975.60	25
2008	10	2.66	21.22	974.66	173
2008	11	7.11	21.27	973.72	500
2008	12	13.95	21.52	972.79	968
2009	1	17.91	21.68	971.85	1171
2009	2	18.19	21.77	970.91	1130
2009	3	13.97	21.84	969.97	847
2009	4	9.09	21.87	969.04	554
2009	5	4.24	21.74	968.10	267
2009	6	2.30	21.65	967.16	93
2009	7	1.73	21.38	965.61	15
2009	8	1.58	20.94	964.07	6
2009	9	1.65	20.49	962.52	25
2009	10	3.20	19.97	960.97	214
2009	11	6.35	19.41	959.42	442
2009	12	10.46	18.92	957.88	743
2010	1	18.55	18.52	956.33	1220
2010	2	17.53	18.17	954.78	1098
2010	3	14.52	17.85	953.23	879
2010	4	7.26	17.61	951.68	420
2010	5	4.22	17.54	950.14	258
2010	6	2.22	17.35	948.59	64
2010	7	1.68	17.27	947.79	10
2010	8	1.40	17.20	946.99	2
2010	9	1.46	17.17	946.20	26
2010	10	2.63	17.16	945.40	175
2010	11	6.44	17.27	944.60	455
2010	12	13.31	17.21	943.80	941
2011	1	19.72	17.12	943.01	1271
2011	2	17.98	17.04	942.21	1114
2011	3	13.37	16.95	941.41	820

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2011	4	10.05	16.86	940.61	629
2011	5	4.43	16.64	939.82	274
2011	6	2.13	16.50	939.02	53
2011	7	1.60	16.46	938.35	7
2011	8	1.41	16.42	937.67	1
2011	9	1.47	16.35	937.00	30
2011	10	2.68	16.30	936.33	176
2011	11	6.61	16.20	935.65	467
2011	12	9.99	16.17	934.98	705
2012	1	14.73	16.17	934.31	986
2012	2	13.82	16.12	933.64	902
2012	3	11.95	16.06	932.96	671
2012	4	5.95	15.98	932.29	393
2012	5	4.53	15.97	931.62	268
2012	6	1.94	15.89	930.95	50
2012	7	1.53	15.89	930.33	6
2012	8	1.39	15.80	929.71	2
2012	9	1.47	15.73	929.09	31
2012	10	2.72	15.67	928.47	212
2012	11	6.75	15.59	927.85	495
2012	12	11.66	15.42	927.23	784
2013	1	16.05	15.30	926.61	1029
2013	2	16.66	15.24	926.00	1031
2013	3	15.31	15.16	925.38	930
2013	4	11.16	15.07	924.76	669
2013	5	4.08	14.99	924.14	241
2013	6	2.45	15.01	923.52	99
2013	7	1.55	14.88	922.85	6
2013	8	1.45	14.96	922.18	9
2013	9	1.57	14.99	921.50	37
2013	10	2.06	14.97	920.83	141
2013	11	6.34	15.10	920.16	472
2013	12	13.86	15.14	919.49	920
2014	1	18.98	15.13	918.81	1183
2014	2	20.11	15.12	918.14	1222
2014	3	17.25	15.12	917.47	1040
2014	4	10.70	15.15	916.80	634
2014	5	4.97	15.19	916.12	295
2014	6	2.13	15.17	915.45	64
2014	7	1.52	15.29	915.02	7
2014	8	1.46	15.28	914.59	16
2014	9	1.54	15.27	914.16	38
2014	10	2.38	15.26	913.73	171
2014	11	6.18	15.18	913.29	465
2014	12	13.57	15.16	912.86	909
2015	1	17.40	15.17	912.43	1131
2015	2	18.89	15.17	912.00	1208
2015	3	18.43	15.15	911.57	1145
2015	4	9.87	15.06	911.14	597

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2015	5	4.05	14.96	910.71	227
2015	6	1.98	14.93	910.27	63
2015	7	1.54	14.69	909.53	8
2015	8	1.37	14.47	908.79	2
2015	9	1.43	14.30	908.05	16
2015	10	2.31	14.26	907.31	146
2015	11	4.98	14.02	906.56	368
2015	12	9.37	13.93	905.82	647
2016	1	14.18	13.83	905.08	929
2016	2	16.60	13.67	904.34	1022
2016	3	12.17	13.51	903.60	724
2016	4	7.96	13.46	902.85	493
2016	5	4.18	13.37	902.11	278
2016	6	2.35	13.16	901.37	90
2016	7	1.46	13.14	900.62	6
2016	8	1.26	13.17	899.87	1
2016	9	1.31	13.23	899.12	4
2016	10	1.79	13.26	898.38	108
2016	11	4.85	13.36	897.63	369
2016	12	12.20	13.35	896.88	807
2017	1	16.48	13.28	896.13	1036
2017	2	13.41	13.35	895.38	826
2017	3	11.50	13.47	894.64	724
2017	4	8.13	13.52	893.89	493
2017	5	3.49	13.65	893.14	220
2017	6	2.16	13.78	892.39	86
2017	7	1.44	13.86	891.69	10
2017	8	1.30	13.91	890.99	3
2017	9	1.52	13.92	890.30	47
2017	10	1.71	13.77	889.60	88
2017	11	5.79	13.98	888.90	430
2017	12	12.75	14.02	888.20	856
2018	1	20.76	14.10	887.50	1313
2018	2	15.47	14.11	886.80	946
2018	3	12.44	14.13	886.10	787
2018	4	11.77	14.12	885.40	748
2018	5	4.78	14.03	884.71	259
2018	6	1.65	14.08	884.01	28
2018	7	1.38	14.14	883.31	5
2018	8	1.25	14.13	882.61	1
2018	9	1.34	14.12	881.91	15
2018	10	2.01	14.24	881.21	133
2018	11	7.39	13.96	880.51	566
2018	12	14.20	13.86	879.82	951
2019	1	15.57	13.84	879.12	1018
2019	2	17.03	13.82	878.42	1062
2019	3	14.40	13.79	877.72	911
2019	4	8.41	13.76	877.02	525
2019	5	3.36	13.73	876.32	204



Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2019	6	1.90	13.70	875.62	61
2019	7	1.39	13.64	874.92	7
2019	8	1.22	13.59	874.21	1
2019	9	1.33	13.53	873.50	8
2019	10	1.89	13.47	872.80	116
2019	11	6.38	13.43	872.09	492
2019	12	.	13.40	871.38	850
2020	1	.	13.37	870.68	1091
2020	2	.	13.34	869.97	1047
2020	3	.	13.38	869.27	859
2020	4	.	13.42	868.56	550
2020	5	.	13.47	867.85	257
2020	6	.	13.53	867.15	82
2020	7	.	13.60	866.47	8
2020	8	.	13.69	865.79	2
2020	9	.	13.77	865.12	21
2020	10	.	13.86	864.44	159
2020	11	.	13.91	863.76	453
2020	12	.	13.96	863.09	850
2021	1	.	14.00	862.41	1091
2021	2	.	14.05	861.73	1047
2021	3	.	14.07	861.06	859
2021	4	.	14.10	860.38	550
2021	5	.	14.13	859.70	257
2021	6	.	14.16	859.03	82
2021	7	.	14.20	858.36	8
2021	8	.	14.25	857.70	2
2021	9	.	14.30	857.03	21
2021	10	.	14.34	856.37	159
2021	11	.	14.37	855.70	453
2021	12	.	14.39	855.04	850
2022	1	.	14.41	854.37	1091
2022	2	.	14.43	853.71	1047
2022	3	.	14.46	853.04	859
2022	4	.	14.50	852.38	550
2022	5	.	14.53	851.72	257
2022	6	.	14.57	851.05	82
2022	7	.	14.62	850.39	8
2022	8	.	14.68	849.72	2
2022	9	.	14.74	849.05	21
2022	10	.	14.80	848.39	159
2022	11	.	14.84	847.72	453
2022	12	.	14.87	847.06	850
2023	1	.	14.90	846.39	1091
2023	2	.	14.93	845.73	1047
2023	3	.	14.96	845.06	859
2023	4	.	15.00	844.40	550
2023	5	.	15.04	843.73	257
2023	6	.	15.09	843.07	82

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2023	7	.	15.15	842.41	8
2023	8	.	15.22	841.75	2
2023	9	.	15.29	841.09	21
2023	10	.	15.36	840.44	159
2023	11	.	15.41	839.78	453
2023	12	.	15.45	839.12	850
2024	1	.	15.48	838.46	1091
2024	2	.	15.52	837.81	1047
2024	3	.	15.55	837.15	859
2024	4	.	15.59	836.49	550
2024	5	.	15.63	835.83	257
2024	6	.	15.67	835.18	82
2024	7	.	15.74	834.54	8
2024	8	.	15.80	833.91	2
2024	9	.	15.87	833.28	21
2024	10	.	15.94	832.65	159
2024	11	.	15.98	832.01	453
2024	12	.	16.02	831.38	850
2025	1	.	16.05	830.75	1091
2025	2	.	16.09	830.11	1047
2025	3	.	16.10	829.48	859
2025	4	.	16.12	828.85	550
2025	5	.	16.14	828.21	257
2025	6	.	16.16	827.58	82
2025	7	.	16.19	826.98	8
2025	8	.	16.22	826.38	2
2025	9	.	16.26	825.78	21
2025	10	.	16.29	825.18	159
2025	11	.	16.31	824.58	453
2025	12	.	16.33	823.98	850

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
1991	1	93.52	11.61	995
1991	2	91.25	11.55	920
1991	3	75.92	11.53	779
1991	4	49.95	11.49	474
1991	5	26.15	11.47	183
1991	6	15.76	11.49	18
1991	7	14.12	11.46	2
1991	8	15.41	11.46	2
1991	9	15.87	11.46	36
1991	10	29.23	11.44	260
1991	11	53.10	11.37	533
1991	12	73.75	11.30	811
1992	1	94.34	11.25	1008
1992	2	99.61	11.20	1017
1992	3	77.26	11.14	749
1992	4	64.30	11.08	668
1992	5	31.14	11.06	280
1992	6	18.97	10.99	116
1992	7	15.80	10.97	30
1992	8	17.60	10.97	10
1992	9	16.38	10.93	42
1992	10	30.80	10.88	267
1992	11	54.30	10.82	555
1992	12	78.57	10.78	882
1993	1	90.97	10.74	987
1993	2	97.31	10.70	1003
1993	3	95.50	10.66	1012
1993	4	61.60	10.65	597
1993	5	29.14	10.61	218
1993	6	18.61	10.61	114
1993	7	13.94	10.58	3
1993	8	16.08	10.57	4
1993	9	14.06	10.61	31
1993	10	30.90	10.63	265
1993	11	52.90	10.66	531
1993	12	75.63	10.69	833
1994	1	117.79	10.72	1326
1994	2	107.43	10.78	1184
1994	3	88.41	10.86	905
1994	4	58.66	10.93	567
1994	5	30.52	11.01	271
1994	6	19.64	11.02	106
1994	7	14.56	11.06	14
1994	8	15.56	11.06	18
1994	9	15.73	11.00	52
1994	10	26.35	10.99	226
1994	11	41.63	11.03	397
1994	12	68.37	11.07	739
1995	1	89.25	11.12	1028
1995	2	101.00	11.12	1093
1995	3	74.18	11.09	794
1995	4	55.57	11.05	576
1995	5	30.23	10.98	299
1995	6	17.75	10.96	47
1995	7	14.72	10.94	7
1995	8	16.06	10.90	1
1995	9	14.46	10.93	32
1995	10	21.89	10.95	155
1995	11	54.32	10.89	538
1995	12	89.53	10.75	1030
1996	1	107.74	10.60	1277
1996	2	102.35	10.54	1098
1996	3	82.33	10.40	867
1996	4	64.26	10.36	676
1996	5	31.60	10.39	286
1996	6	18.91	10.38	103
1996	7	13.99	10.36	14
1996	8	16.10	10.38	8

Industrial

Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
1991	1	3744147		1079
1991	2	3608519		817
1991	3	3373304		687
1991	4	3269288		345
1991	5	3026138		78
1991	6	2791337		10
1991	7	2563393		1
1991	8	2669174		3
1991	9	2950529		128
1991	10	3056266		328
1991	11	3416413		697
1991	12	3370576		928
1992	1	3660992		1050
1992	2	3828906		889
1992	3	3632824		800
1992	4	3296140		428
1992	5	3042073		206
1992	6	2936088		51
1992	7	2700175		5
1992	8	2993367		23
1992	9	3059530		118
1992	10	3318625		458
1992	11	3613312		664
1992	12	3666424		963
1993	1	3861730		955
1993	2	4162245		1055
1993	3	3933659		848
1993	4	3447328		434
1993	5	3203806		128
1993	6	3123911		41
1993	7	2905123		2
1993	8	2994830		3
1993	9	2964519		129
1993	10	3177529		411
1993	11	3551194		667
1993	12	3452983		1017
1994	1	3880323		1345
1994	2	3759922		1006
1994	3	3271037		840
1994	4	3183643		315
1994	5	3118727		270
1994	6	3153987		22
1994	7	2868661		18
1994	8	3148911		17
1994	9	3088931		100
1994	10	3340436		373
1994	11	3446545		524
1994	12	3712077		839
1995	1	3999581		1030
1995	2	4285723		1051
1995	3	3624177		680
1995	4	3984587		483
1995	5	3394146		159
1995	6	3198795		9
1995	7	2918396		5
1995	8	3253011		1
1995	9	2979290		95
1995	10	3209826		277
1995	11	3308903		804
1995	12	3280051		1132
1996	1	3254473		1175
1996	2	3354550		1000
1996	3	3181728		911
1996	4	3108493		443
1996	5	2859405		217
1996	6	2672564		10
1996	7	2461243		18
1996	8	2724129		3

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days	Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
1996	9	15.01	10.37	29	1996	9	2756845		106
1996	10	26.85	10.42	238	1996	10	2873329		372
1996	11	52.22	10.50	515	1996	11	3207256		833
1996	12	79.40	10.60	918	1996	12	2973967		874
1997	1	92.74	10.74	1007	1997	1	3361972		1131
1997	2	94.89	10.85	1026	1997	2	3424179		804
1997	3	72.76	11.08	767	1997	3	3136937		745
1997	4	58.62	11.20	621	1997	4	3076946		506
1997	5	38.65	11.29	414	1997	5	2815081		301
1997	6	21.46	11.41	171	1997	6	2678801		40
1997	7	14.59	11.52	11	1997	7	2436505		6
1997	8	15.83	11.59	9	1997	8	2501060		24
1997	9	15.57	11.67	50	1997	9	2690948		107
1997	10	22.86	11.67	171	1997	10	2855147		388
1997	11	57.07	11.69	556	1997	11	3226671		751
1997	12	78.25	11.70	888	1997	12	3138511		963
1998	1	82.87	11.69	928	1998	1	3297242		845
1998	2	80.43	11.69	853	1998	2	3385806		730
1998	3	72.44	11.67	777	1998	3	3213887		700
1998	4	45.68	11.66	473	1998	4	2946397		371
1998	5	26.74	11.67	235	1998	5	2735078		89
1998	6	17.12	11.72	81	1998	6	2710794		65
1998	7	16.14	11.72	16	1998	7	2317569		3
1998	8	15.54	11.73	3	1998	8	2504545		4
1998	9	14.57	11.75	24	1998	9	2629709		50
1998	10	21.62	11.78	151	1998	10	2670314		354
1998	11	46.41	11.78	466	1998	11	3023994		584
1998	12	56.74	11.75	624	1998	12	2909849		839
1999	1	99.74	11.73	1134	1999	1	3403967		1082
1999	2	82.03	11.72	871	1999	2	3310896		844
1999	3	85.93	11.68	941	1999	3	3253025		867
1999	4	57.25	11.60	577	1999	4	2904103		374
1999	5	28.78	11.59	253	1999	5	2765963		109
1999	6	18.00	11.39	80	1999	6	2619915		33
1999	7	14.45	11.46	17	1999	7	2417308		1
1999	8	16.37	11.41	3	1999	8	2525661		10
1999	9	15.32	11.37	28	1999	9	2704568		91
1999	10	25.86	11.30	191	1999	10	2970944		368
1999	11	44.40	11.24	410	1999	11	3142322		531
1999	12	64.40	11.24	693	1999	12	3200333		912
2000	1	93.85	11.24	1032	2000	1	3522913		1119
2000	2	104.50	11.15	1119	2000	2	3586778		828
2000	3	67.14	11.11	651	2000	3	3098708		603
2000	4	53.00	11.13	518	2000	4	2983113		418
2000	5	29.28	11.04	280	2000	5	2725341		123
2000	6	18.62	11.11	102	2000	6	2583849		35
2000	7	14.93	10.95	16	2000	7	2344160		10
2000	8	16.16	10.96	12	2000	8	2575197		15
2000	9	15.61	11.02	40	2000	9	2479225		150
2000	10	27.56	10.97	228	2000	10	2727841		326
2000	11	44.29	11.13	403	2000	11	2849820		740
2000	12	88.83	11.26	1014	2000	12	2902770		1264
2001	1	114.78	11.44	1327	2001	1	2908614		1118
2001	2	94.16	11.85	977	2001	2	2943353		850
2001	3	81.52	12.25	882	2001	3	2767591		892
2001	4	62.92	12.66	647	2001	4	2565402		358
2001	5	28.21	13.16	240	2001	5	2333044		154
2001	6	19.22	13.64	131	2001	6	2276140		37
2001	7	15.31	14.05	19	2001	7	2112080		13
2001	8	16.29	14.47	3	2001	8	2265100		2
2001	9	15.41	14.77	23	2001	9	2204504		126
2001	10	24.72	15.21	202	2001	10	2377337		336
2001	11	40.59	15.31	399	2001	11	2372285		485
2001	12	54.40	15.46	579	2001	12	2287854		838
2002	1	90.12	15.42	1064	2002	1	2535244	9.64	886
2002	2	77.67	15.05	800	2002	2	2521922	9.43	826
2002	3	72.84	14.65	779	2002	3	2404022	9.37	719
2002	4	56.91	14.20	572	2002	4	2309750	9.12	389
2002	5	31.82	13.64	305	2002	5	2207335	8.89	238
2002	6	21.20	13.09	134	2002	6	2048440	8.71	21

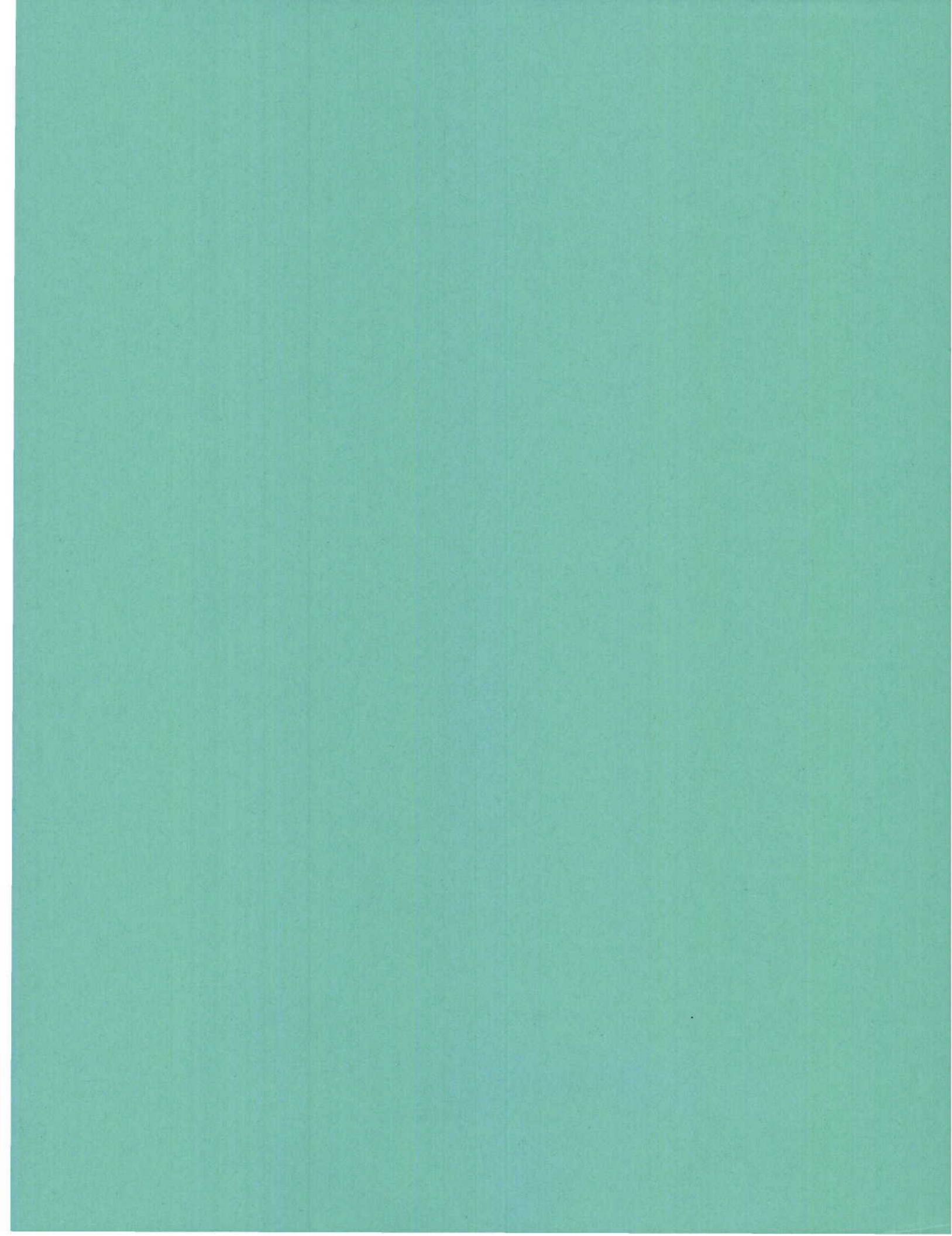
Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days	Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
2002	7	14.60	12.63	10	2002	7	1962629	8.55	2
2002	8	15.78	12.12	2	2002	8	2063554	8.49	5
2002	9	14.57	11.62	10	2002	9	2050078	8.47	40
2002	10	21.82	11.16	139	2002	10	2206159	8.41	448
2002	11	52.78	10.97	563	2002	11	2461330	8.51	725
2002	12	84.68	10.76	968	2002	12	2504831	8.48	1050
2003	1	105.89	10.69	1179	2003	1	2714640	8.48	1304
2003	2	116.60	10.76	1227	2003	2	2749382	8.59	1079
2003	3	90.04	10.89	987	2003	3	2362104	8.72	757
2003	4	52.93	11.11	531	2003	4	2254276	9.04	380
2003	5	29.53	11.36	277	2003	5	2107756	9.23	214
2003	6	21.29	11.66	166	2003	6	1992647	9.47	66
2003	7	14.96	11.90	22	2003	7	1705721	9.77	4
2003	8	15.19	12.09	3	2003	8	1859302	10.03	3
2003	9	15.18	12.29	20	2003	9	1922984	10.17	93
2003	10	26.72	12.50	245	2003	10	2064720	10.38	431
2003	11	43.00	12.61	430	2003	11	2199663	10.56	565
2003	12	73.10	12.74	839	2003	12	2286090	10.60	1000
2004	1	98.20	12.90	1141	2004	1	2544687	10.79	1318
2004	2	112.98	13.08	1216	2004	2	2652393	10.90	964
2004	3	78.64	13.19	815	2004	3	2376020	11.01	694
2004	4	58.16	13.24	611	2004	4	2179154	10.87	420
2004	5	27.46	13.27	234	2004	5	1997321	10.87	97
2004	6	16.94	13.28	51	2004	6	1971361	10.86	39
2004	7	15.31	13.42	22	2004	7	1776485	10.86	5
2004	8	16.37	13.56	17	2004	8	1993159	10.88	26
2004	9	15.93	13.72	24	2004	9	1974173	11.01	57
2004	10	23.56	13.82	182	2004	10	2118750	11.04	364
2004	11	42.16	13.96	414	2004	11	2165329	11.19	574
2004	12	66.31	14.12	757	2004	12	2210607	11.46	959
2005	1	91.12	14.29	1024	2005	1	2463072	11.61	1092
2005	2	98.41	14.43	1063	2005	2	2499462	11.73	894
2005	3	89.55	14.57	987	2005	3	2328136	11.83	902
2005	4	56.19	14.70	578	2005	4	2036148	12.00	370
2005	5	32.23	14.85	334	2005	5	2000264	12.14	258
2005	6	19.74	14.91	129	2005	6	1875506	12.28	16
2005	7	14.57	14.94	8	2005	7	1762763	12.35	1
2005	8	16.09	15.07	1	2005	8	1846773	12.46	3
2005	9	14.94	15.21	7	2005	9	1822169	12.57	41
2005	10	19.05	15.55	112	2005	10	1944302	12.93	367
2005	11	43.02	15.99	460	2005	11	2101748	13.40	624
2005	12	82.01	16.46	964	2005	12	2261213	13.89	1129
2006	1	87.44	16.88	1028	2006	1	2213248	14.28	845
2006	2	79.12	17.31	883	2006	2	2377409	14.71	952
2006	3	78.50	17.66	912	2006	3	2266311	15.02	782
2006	4	51.32	17.95	558	2006	4	2085247	15.25	338
2006	5	26.35	18.14	266	2006	5	1997600	15.47	214
2006	6	19.12	18.34	131	2006	6	1909600	15.66	39
2006	7	15.83	18.41	14	2006	7	1736167	15.80	3
2006	8	15.72	18.42	2	2006	8	1890443	15.84	4
2006	9	15.72	18.43	43	2006	9	1879378	15.92	135
2006	10	24.44	18.24	225	2006	10	2034756	15.74	435
2006	11	46.77	17.86	531	2006	11	2063222	15.28	577
2006	12	62.08	17.50	725	2006	12	2045864	14.87	803
2007	1	72.45	17.16	854	2007	1	2216093	14.65	987
2007	2	107.25	16.74	1205	2007	2	2490801	14.24	1190
2007	3	89.83	16.40	972	2007	3	2201917	13.94	701
2007	4	59.45	16.17	588	2007	4	2090259	13.70	522
2007	5	30.65	15.98	276	2007	5	1905465	13.47	114
2007	6	17.68	15.86	59	2007	6	1733917	13.24	19
2007	7	15.20	15.82	11	2007	7	1570674	13.13	7
2007	8	15.66	15.76	6	2007	8	1741636	13.01	11
2007	9	15.53	15.66	30	2007	9	1764237	12.88	68
2007	10	17.86	15.56	97	2007	10	1852558	12.79	222
2007	11	42.87	15.57	431	2007	11	2043430	12.82	696
2007	12	75.43	15.49	877	2007	12	2156420	12.67	951
2008	1	87.35	15.45	1008	2008	1	2232774	12.48	1040
2008	2	94.72	15.46	1007	2008	2	2345636	12.42	1011
2008	3	85.43	15.47	960	2008	3	2134980	12.42	817
2008	4	55.64	15.48	594	2008	4	1991577	12.40	343

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days	Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
2008	5	28.05	15.61	270	2008	5	1857506	12.40	251
2008	6	19.77	15.75	140	2008	6	1790504	12.50	23
2008	7	15.59	16.04	16	2008	7	1665167	12.57	2
2008	8	14.65	16.53	6	2008	8	1770476	12.74	12
2008	9	15.39	16.90	25	2008	9	1835879	13.00	58
2008	10	22.33	17.20	173	2008	10	1915983	13.33	437
2008	11	45.79	17.37	500	2008	11	1959682	13.68	735
2008	12	79.14	17.54	968	2008	12	1964773	14.01	992
2009	1	99.55	17.62	1171	2009	1	2146290	14.29	1285
2009	2	102.61	17.63	1130	2009	2	2037943	14.35	918
2009	3	77.34	17.61	847	2009	3	1688736	14.34	706
2009	4	52.45	17.52	554	2009	4	1544627	14.24	409
2009	5	27.26	17.26	267	2009	5	1362774	14.06	162
2009	6	18.01	16.91	93	2009	6	1362625	13.67	29
2009	7	14.96	16.39	15	2009	7	1367211	13.25	11
2009	8	15.68	15.70	6	2009	8	1354190	12.78	14
2009	9	13.65	15.11	25	2009	9	1407688	12.20	74
2009	10	24.40	14.57	214	2009	10	1556494	11.53	423
2009	11	39.89	14.09	442	2009	11	1627424	10.95	533
2009	12	61.99	13.69	743	2009	12	1700627	10.39	1035
2010	1	101.32	13.30	1220	2010	1	1908279	9.89	1173
2010	2	100.97	13.03	1098	2010	2	2001700	9.51	1039
2010	3	77.31	12.78	879	2010	3	1815728	9.21	637
2010	4	42.73	12.61	420	2010	4	1637057	9.06	295
2010	5	27.45	12.47	258	2010	5	1571782	8.97	134
2010	6	17.97	12.34	64	2010	6	1542500	8.96	15
2010	7	14.93	12.22	10	2010	7	1472284	8.91	3
2010	8	15.37	12.17	2	2010	8	1589297	8.93	3
2010	9	15.15	12.18	26	2010	9	1589720	9.01	71
2010	10	22.04	12.18	175	2010	10	1733486	9.11	359
2010	11	41.73	12.19	455	2010	11	1847014	9.13	668
2010	12	77.14	12.10	941	2010	12	2000763	9.15	1187
2011	1	110.86	12.05	1271	2011	1	2175158	9.10	1241
2011	2	103.05	11.98	1114	2011	2	2165454	9.25	903
2011	3	76.34	11.92	820	2011	3	2065665	9.41	800
2011	4	57.96	11.86	629	2011	4	1974682	9.51	378
2011	5	27.21	11.81	274	2011	5	1785122	9.59	141
2011	6	19.11	11.85	53	2011	6	1732314	9.70	16
2011	7	15.62	11.91	7	2011	7	1621171	9.87	0
2011	8	16.48	11.97	1	2011	8	1674950	9.97	4
2011	9	16.59	12.00	30	2011	9	1765435	10.04	87
2011	10	24.62	12.02	176	2011	10	1856189	10.14	398
2011	11	44.94	11.98	467	2011	11	1928342	10.25	541
2011	12	63.07	11.99	705	2011	12	1916761	10.39	839
2012	1	87.65	11.97	986	2012	1	2040931	10.52	981
2012	2	84.13	11.94	902	2012	2	2130527	10.51	846
2012	3	68.63	11.91	671	2012	3	1886253	10.44	440
2012	4	42.26	11.86	393	2012	4	1855962	10.41	427
2012	5	32.46	11.83	268	2012	5	1752781	10.39	62
2012	6	20.78	11.83	50	2012	6	1645130	10.37	29
2012	7	17.96	11.89	6	2012	7	1489493	10.51	0
2012	8	17.91	11.82	2	2012	8	1599351	10.43	5
2012	9	19.11	11.80	31	2012	9	1541162	10.43	124
2012	10	26.55	11.80	212	2012	10	1684011	10.46	358
2012	11	49.99	11.78	495	2012	11	1839452	10.37	764
2012	12	73.22	11.68	784	2012	12	1857401	10.26	822
2013	1	95.51	11.64	1029	2013	1	1894976	10.15	1030
2013	2	104.70	11.57	1031	2013	2	1986431	10.04	984
2013	3	92.13	11.49	930	2013	3	1902985	9.93	886
2013	4	69.75	11.44	669	2013	4	1904450	9.81	380
2013	5	32.06	11.44	241	2013	5	1791747	9.75	155
2013	6	22.36	11.43	99	2013	6	1690718	9.77	20
2013	7	17.91	11.43	6	2013	7	1635518	9.62	5
2013	8	18.67	11.51	9	2013	8	1666070	9.74	11
2013	9	19.66	11.55	37	2013	9	1648660	9.83	109
2013	10	23.52	11.62	141	2013	10	1757148	9.77	316
2013	11	50.08	11.64	472	2013	11	1996793	9.80	761
2013	12	87.31	11.66	920	2013	12	1975355	9.79	956
2014	1	113.98	11.66	1183	2014	1	2201388	9.79	1303
2014	2	124.27	11.63	1222	2014	2	2255465	9.86	1086

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days	Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
2014	3	103.11	11.62	1040	2014	3	2236464	9.88	924
2014	4	68.18	11.63	634	2014	4	2019038	10.06	394
2014	5	36.09	11.66	295	2014	5	1809258	10.14	146
2014	6	21.54	11.64	64	2014	6	1752362	10.23	10
2014	7	18.67	11.67	7	2014	7	1630306	10.39	14
2014	8	19.55	11.66	16	2014	8	1754266	10.44	12
2014	9	19.99	11.66	38	2014	9	1828219	10.51	89
2014	10	24.67	11.63	171	2014	10	1852441	10.64	332
2014	11	47.60	11.62	465	2014	11	1976012	10.78	767
2014	12	85.45	11.59	909	2014	12	1957613	10.76	918
2015	1	108.09	11.59	1131	2015	1	2049226	10.71	1214
2015	2	119.22	11.58	1208	2015	2	2162872	10.60	1275
2015	3	112.76	11.55	1145	2015	3	2066300	10.55	896
2015	4	65.53	11.46	597	2015	4	1848395	10.26	355
2015	5	33.30	11.37	227	2015	5	1613417	10.12	83
2015	6	22.21	11.29	63	2015	6	1655306	10.05	26
2015	7	19.59	11.14	8	2015	7	1431898	10.01	2
2015	8	18.68	11.04	2	2015	8	1513175	10.00	7
2015	9	20.07	10.89	16	2015	9	1560939	9.96	33
2015	10	25.78	10.77	146	2015	10	1565296	9.95	346
2015	11	40.11	10.61	368	2015	11	1641501	9.75	502
2015	12	63.08	10.51	647	2015	12	1576268	9.68	629
2016	1	91.52	10.36	929	2016	1	1788973	9.57	1141
2016	2	106.78	10.17	1022	2016	2	1968741	9.42	914
2016	3	77.10	10.00	724	2016	3	1766520	9.22	523
2016	4	55.42	9.91	493	2016	4	1675041	9.16	415
2016	5	34.97	9.76	278	2016	5	1638939	9.02	195
2016	6	23.66	9.60	90	2016	6	1536785	8.90	14
2016	7	24.07	9.55	6	2016	7	1491804	8.70	2
2016	8	19.41	9.45	1	2016	8	1597326	8.61	1
2016	9	19.10	9.42	4	2016	9	1532168	8.21	31
2016	10	24.06	9.40	108	2016	10	1606597	8.05	282
2016	11	40.96	9.42	369	2016	11	1734488	8.00	566
2016	12	81.49	9.42	807	2016	12	1870096	7.98	973
2017	1	106.21	9.39	1036	2017	1	1933767	7.98	924
2017	2	89.21	9.48	826	2017	2	2186076	8.02	669
2017	3	77.77	9.56	724	2017	3	2187575	8.10	782
2017	4	57.74	9.60	493	2017	4	1961419	8.15	238
2017	5	31.72	9.70	220	2017	5	1946054	8.30	193
2017	6	24.15	9.83	86	2017	6	1838769	8.29	25
2017	7	19.46	9.89	10	2017	7	1723030	8.36	2
2017	8	19.36	9.95	3	2017	8	1884503	8.46	10
2017	9	21.43	9.99	47	2017	9	1837890	8.75	79
2017	10	23.24	9.97	88	2017	10	1963072	8.77	242
2017	11	47.95	10.06	430	2017	11	2124611	8.81	681
2017	12	86.12	10.08	856	2017	12	2086191	8.85	1064
2018	1	132.37	10.13	1313	2018	1	2386031	8.93	1170
2018	2	103.40	10.16	946	2018	2	2198360	8.94	739
2018	3	83.51	10.22	787	2018	3	2162123	8.96	913
2018	4	80.18	10.21	748	2018	4	2187867	8.98	556
2018	5	38.50	10.20	259	2018	5	1940733	8.94	32
2018	6	21.44	10.21	28	2018	6	1874053	8.95	21
2018	7	19.14	10.20	5	2018	7	1826688	8.97	1
2018	8	19.10	10.21	1	2018	8	1865739	8.89	3
2018	9	20.06	10.22	15	2018	9	1892335	8.87	57
2018	10	27.32	10.18	133	2018	10	1935859	8.89	379
2018	11	55.05	10.13	566	2018	11	2091307	8.81	807
2018	12	94.78	10.11	951	2018	12	2236701	8.74	903
2019	1	103.50	10.12	1018	2019	1	2213956	8.61	1157
2019	2	114.79	10.14	1062	2019	2	2332534	8.62	868
2019	3	95.80	10.10	911	2019	3	2199831	8.64	832
2019	4	61.54	10.06	525	2019	4	2084740	8.65	313
2019	5	31.76	10.02	204	2019	5	1912245	8.67	106
2019	6	23.03	9.98	61	2019	6	1805446	8.68	28
2019	7	19.40	9.93	7	2019	7	1731076	8.69	1
2019	8	19.24	9.88	1	2019	8	1776216	8.70	4
2019	9	20.83	9.82	8	2019	9	1817454	8.72	16
2019	10	25.18	9.78	116	2019	10	1868920	8.73	291
2019	11	52.66	9.73	492	2019	11	2018736	8.74	783
2019	12		9.70	850	2019	12		8.75	850

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days	Year	Month	Total Industrial Demand	Real Industrial Gas Price	Heating Degree Days
2020	1	.	9.66	1091	2020	1	.	8.76	1091
2020	2	.	9.62	1047	2020	2	.	8.77	1047
2020	3	.	9.65	859	2020	3	.	8.77	859
2020	4	.	9.67	550	2020	4	.	8.77	550
2020	5	.	9.71	257	2020	5	.	8.77	257
2020	6	.	9.74	82	2020	6	.	8.77	82
2020	7	.	9.78	8	2020	7	.	8.78	8
2020	8	.	9.82	2	2020	8	.	8.78	2
2020	9	.	9.86	21	2020	9	.	8.79	21
2020	10	.	9.90	159	2020	10	.	8.79	159
2020	11	.	9.93	453	2020	11	.	8.79	453
2020	12	.	9.97	850	2020	12	.	8.80	850
2021	1	.	10.00	1091	2021	1	.	8.80	1091
2021	2	.	10.03	1047	2021	2	.	8.81	1047
2021	3	.	10.06	859	2021	3	.	8.79	859
2021	4	.	10.08	550	2021	4	.	8.78	550
2021	5	.	10.11	257	2021	5	.	8.76	257
2021	6	.	10.14	82	2021	6	.	8.75	82
2021	7	.	10.17	8	2021	7	.	8.73	8
2021	8	.	10.20	2	2021	8	.	8.71	2
2021	9	.	10.23	21	2021	9	.	8.70	21
2021	10	.	10.26	159	2021	10	.	8.68	159
2021	11	.	10.29	453	2021	11	.	8.66	453
2021	12	.	10.31	850	2021	12	.	8.64	850
2022	1	.	10.33	1091	2022	1	.	8.63	1091
2022	2	.	10.35	1047	2022	2	.	8.61	1047
2022	3	.	10.39	859	2022	3	.	8.61	859
2022	4	.	10.42	550	2022	4	.	8.61	550
2022	5	.	10.45	257	2022	5	.	8.61	257
2022	6	.	10.49	82	2022	6	.	8.61	82
2022	7	.	10.53	8	2022	7	.	8.61	8
2022	8	.	10.58	2	2022	8	.	8.61	2
2022	9	.	10.62	21	2022	9	.	8.61	21
2022	10	.	10.66	159	2022	10	.	8.61	159
2022	11	.	10.69	453	2022	11	.	8.61	453
2022	12	.	10.72	850	2022	12	.	8.60	850
2023	1	.	10.75	1091	2023	1	.	8.60	1091
2023	2	.	10.78	1047	2023	2	.	8.60	1047
2023	3	.	10.82	859	2023	3	.	8.62	859
2023	4	.	10.86	550	2023	4	.	8.63	550
2023	5	.	10.91	257	2023	5	.	8.64	257
2023	6	.	10.95	82	2023	6	.	8.66	82
2023	7	.	11.00	8	2023	7	.	8.67	8
2023	8	.	11.06	2	2023	8	.	8.69	2
2023	9	.	11.11	21	2023	9	.	8.70	21
2023	10	.	11.16	159	2023	10	.	8.72	159
2023	11	.	11.20	453	2023	11	.	8.73	453
2023	12	.	11.24	850	2023	12	.	8.74	850
2024	1	.	11.27	1091	2024	1	.	8.75	1091
2024	2	.	11.31	1047	2024	2	.	8.77	1047
2024	3	.	11.35	859	2024	3	.	8.78	859
2024	4	.	11.39	550	2024	4	.	8.80	550
2024	5	.	11.43	257	2024	5	.	8.81	257
2024	6	.	11.48	82	2024	6	.	8.83	82
2024	7	.	11.52	8	2024	7	.	8.85	8
2024	8	.	11.58	2	2024	8	.	8.87	2
2024	9	.	11.63	21	2024	9	.	8.89	21
2024	10	.	11.67	159	2024	10	.	8.90	159
2024	11	.	11.71	453	2024	11	.	8.92	453
2024	12	.	11.75	850	2024	12	.	8.94	850





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

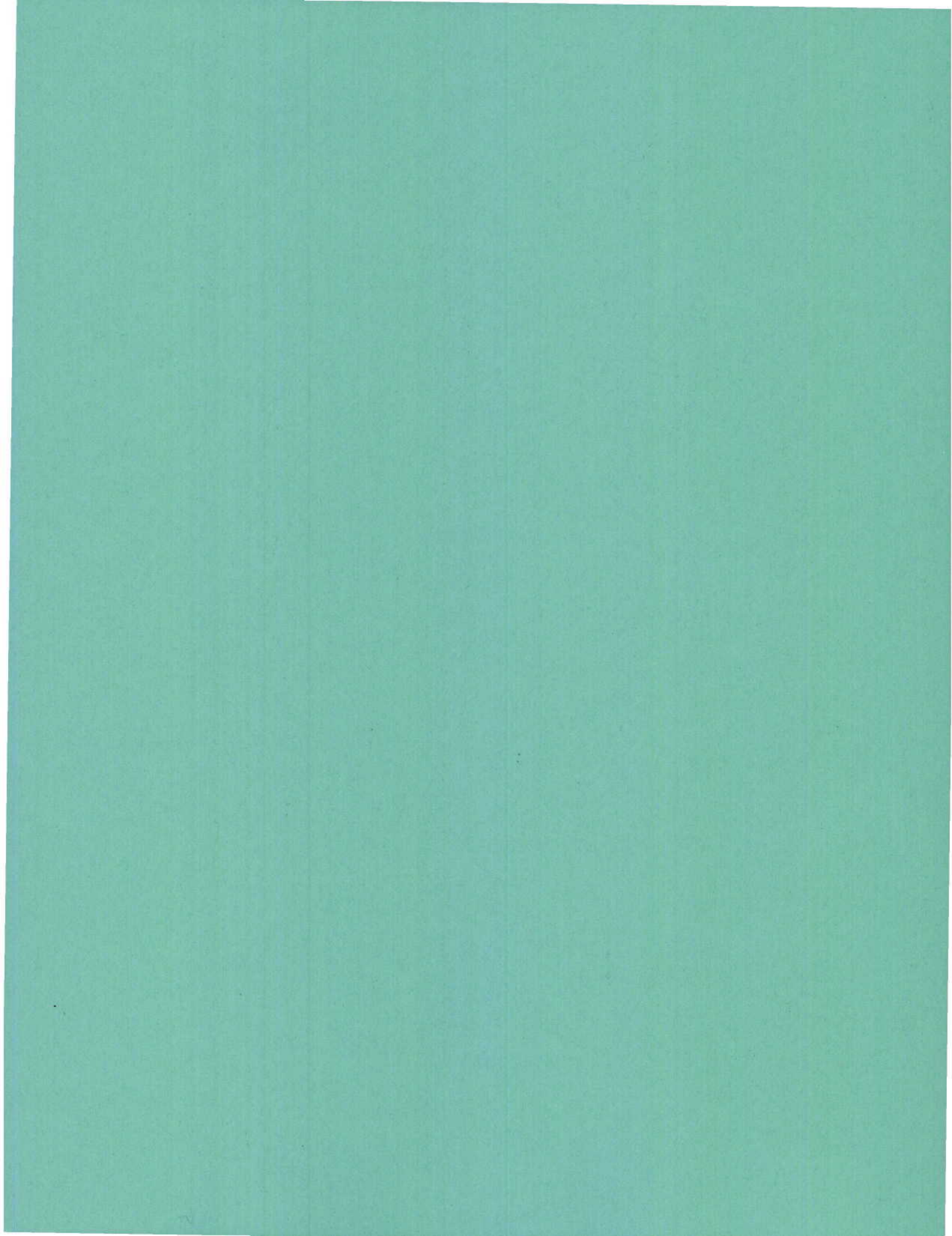
Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;
- c. the currently applicable rate;
- d. an explanation for the rate discount.

Response:

- a. Please see GAS-RR-013 Attachment A.
- b. Please see GAS-RR-013 Attachment A.
- c. Flex rate information is proprietary and will be provided subject to an appropriate protective order or confidentiality agreement.
- d. Please see GAS-RR-013 Attachment A.

**Columbia Gas of Pennsylvania, Inc**  
**For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates**  
**For the TME December 31, 2018, December 31, 2019 and November 30, 2019**

<u>Description</u>	<u>12 Months Ended 12/31/2018</u>	<u>12 Months Ended 12/31/2019</u>	<u>12 Months Ended 11/30/2019</u>	<u>Reason for Discount</u>
	DTH	DTH	DTH	
<b><u>SGDS - Small General Distribution Service (6,440 - 64,400 Therms Annually)</u></b>				
<b>841</b> <sup>1</sup>	3,112.0	N/A	N/A	Bypass to LDC
<b>848</b>	5,626.0	3,725.0	4,062.0	Bypass to LDC
<b>857</b>	1,462.0	1,717.0	1,592.0	Bypass to LDC
<b>877</b>	4,717.0	4,351.0	4,425.0	Bypass to LDC
<b><u>SDS - Small Distribution Service (64,400 - 110,000 Therms Annually)</u></b>				
<b>876</b>	10,019.0	10,548.0	10,310.0	Bypass to LDC
<b>879</b>	8,175.0	8,046.0	7,959.0	Bypass to LDC
<b>881</b> <sup>2</sup>	0.0	51,243.0	51,243.0	Bypass to Interstate Pipeline
<b><u>SDS - Small Distribution Service (110,000 - 540,000 Therms Annually)</u></b>				
<b>806</b> <sup>1</sup>	22,929.0	N/A	N/A	Bypass to LDC
<b>810 - Account #2</b>	0.0	21,451.0	13,741.0	Bypass to Interstate Pipeline
<b>847</b>	26,311.0	21,940.0	21,750.0	Bypass to LDC
<b>838</b>	49,524.0	44,812.0	45,282.0	Bypass to LDC
<b>856</b>	32,364.0	29,213.0	29,830.0	Bypass to LDC
<b>874</b> <sup>1</sup>	15,856.0	N/A	N/A	Bypass to LDC
<b>858</b> <sup>1</sup>	38,669.0	N/A	N/A	Bypass to Interstate Pipeline
<b><u>LDS - Large Distribution Service (540,000 - 1,074,000 Therms Annually)</u></b>				
<b>868</b> <sup>3</sup>	38,485.0	6,462.0	6,518.0	Rate EGDS
<b>840</b>	94,289.0	82,826.0	83,460.0	Bypass to LDC

1 No Longer Flex

2 New Customer

3 Rate negotiated as prescribed in Rate EGDS - Electric Generation Distribution Service

**Columbia Gas of Pennsylvania, Inc**  
**For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates**  
**For the TME December 31, 2018, December 31, 2019 and November 30, 2019**

**LDS - Large Distribution Service (1,074,000 - 3,400,000 Therms Annually)**

<b>809 - Account # 1</b>	202,085.0	209,994.0	213,506.0	Bypass to Interstate Pipeline
816	179,848.0	179,208.0	178,216.0	Bypass to Interstate Pipeline
830	185,714.0	171,441.0	172,117.0	Bypass to LDC
872	205,725.0	154,337.0	173,942.0	Bypass to Interstate Pipeline
859 <sup>1</sup>	158,194.0	N/A	N/A	Bypass to Interstate Pipeline
873	104,930.0	103,833.0	102,828.0	Bypass to LDC

**LDS - Large Distribution Service (3,400,000 - 7,500,000 Therms Annually)**

833	412,898.0	452,661.0	452,894.0	Bypass to Interstate Pipeline
808	495,536.0	462,103.0	461,164.0	Bypass to Interstate Pipeline
<b>809 - Account # 2</b>	532,117.0	527,465.0	525,916.0	Bypass to Interstate Pipeline
<b>810 - Account #1</b>	587,057.0	533,589.0	531,350.0	Bypass to Interstate Pipeline
820	631,875.0	596,877.0	605,046.0	Bypass to Interstate Pipeline
845	380,883.0	401,712.0	443,556.0	Bypass to LDC

**LDS - Large Distribution Service (Greater Than 7,500,000 Therms Annually)**

875	1,956,826.0	1,974,925.0	1,992,457.0	Bypass to Interstate Pipeline
819	1,105,365.0	977,162.0	1,020,792.0	Bypass to Interstate Pipeline
846	794,004.0	800,544.0	801,205.0	Bypass to Interstate Pipeline
880	2,334,664.0	2,832,720.0	2,831,244.0	Bypass to Interstate Pipeline

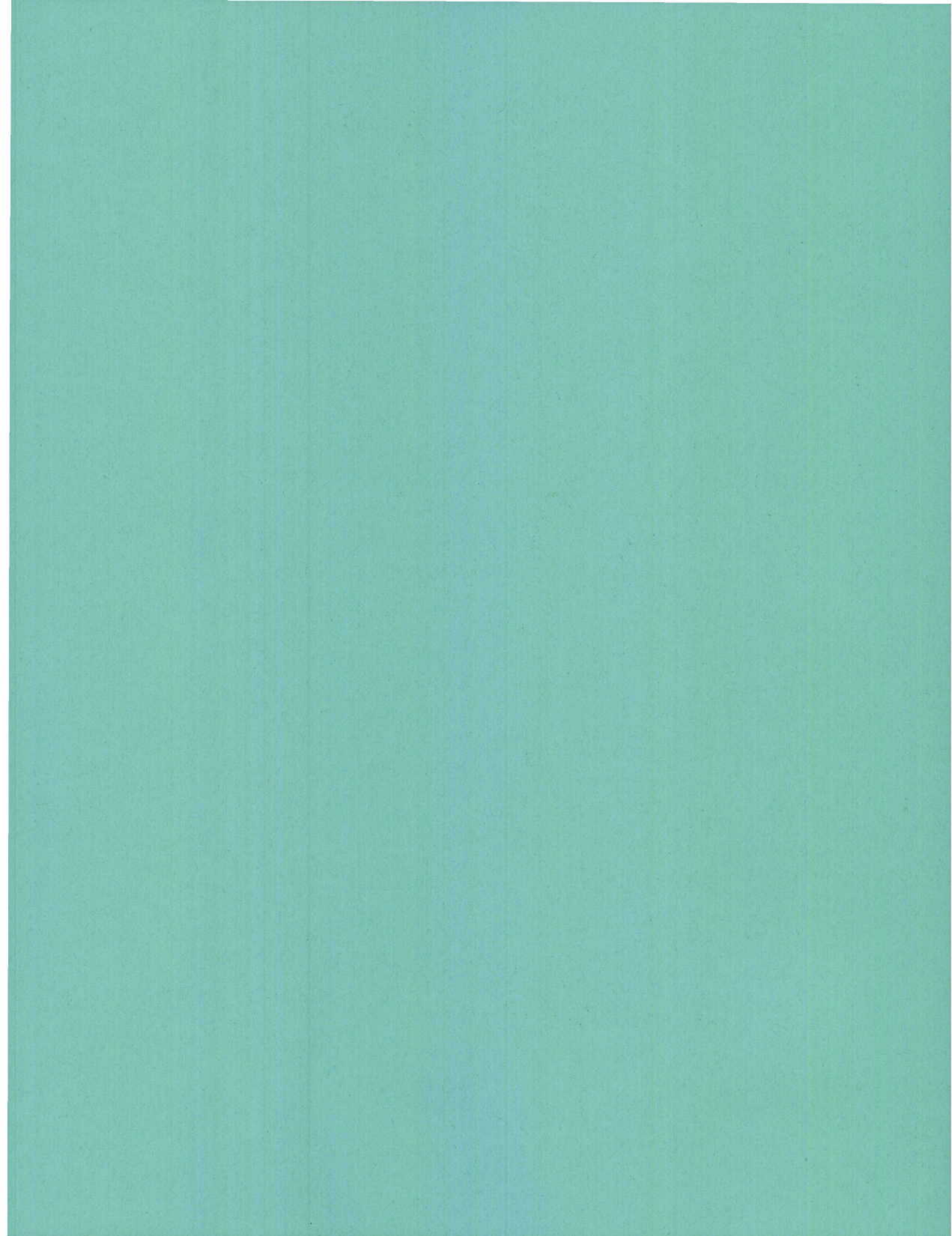
**MLDS - Class I Main Line Distribution Service (Greater Than 7,500,000 Therms Annually)**

831	2,350,913.0	2,265,079.0	2,294,239.0	Bypass to Interstate Pipeline
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**MLDS - Class II Main Line Distribution Service (3,400,000 - 7,500,000 Therms Annually)**

821 <sup>1</sup>	547,900.0	N/A	N/A	Bypass to Interstate Pipeline
803	551,631.0	546,066.0	553,231.0	Bypass to Interstate Pipeline
850 <sup>1</sup>	443,978.0	N/A	N/A	Bypass to Interstate Pipeline
802	647,336.0	684,857.0	697,835.0	Bypass to Interstate Pipeline

1 No longer flex



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

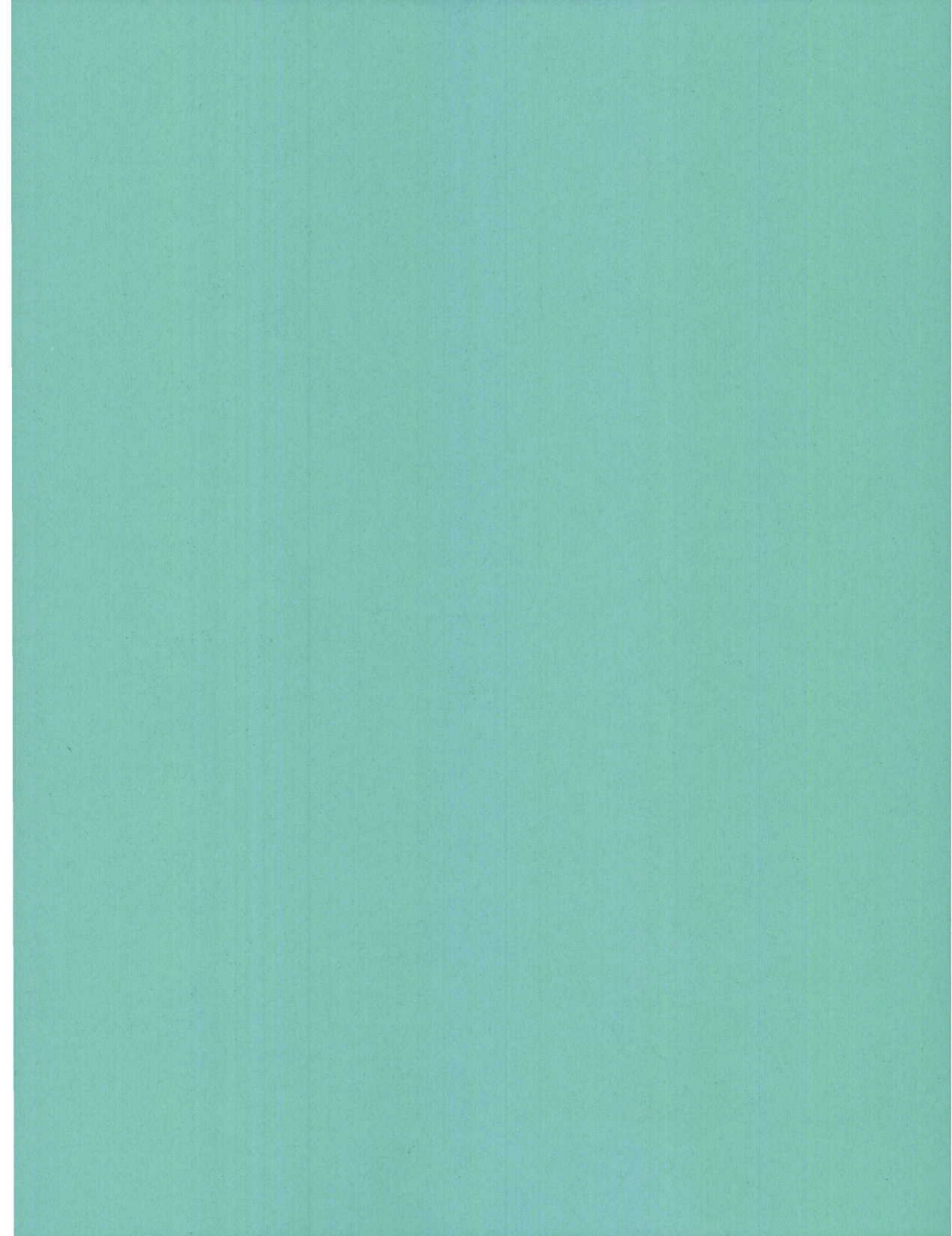
Response:

Please see GAS-RR-014 Attachment A.



**CPA Budgeted Capital Expenditures by Activity (\$000)**

Gen	Description	2019 Budget	2020 Projected	2021 Projected
<b>New Business</b>				
376	Mains - New Business	27,341	21,112	18,872
380	Service Lines - New	13,097	11,765	13,020
381	Meters - New	500	515	543
382	Meter Installation - New	899	927	977
383	Regulators - House - New	500	143	175
378	Regulators - Plant - New	410	410	3,510
374	Regulator Sites	240	240	240
375	Regulator Structures - New	170	170	170
383	Service Regulators - New	20	20	21
385	Large Vol/XS Press Meas Station - New	200	200	200
<b>Total New Business</b>		<b>43,376</b>	<b>35,502</b>	<b>37,727</b>
<b>Replacement - Age &amp; Condition</b>				
355	Measuring and Regulating Station	0	0	0
354	Compressor Stations	0	0	0
Various	Acquisition or Sale of Gas Plant in Serv	0	0	0
376	Mains - Leakage Elimination	119,870	161,005	172,488
380	Service Lines - Replace	52,229	65,000	75,000
381	Meters - Replace	798	850	900
382	Meter Installation - Replace	1,796	1,000	1,050
383	Regulators - House - Replace	60	57	70
378	Regulators - Plant - Replace	1,500	1,600	1,700
375	Regulator Structures - Replace	239	300	300
385	Large Vol/XS Press Meas Station - Replace	898	900	900
376	Corrosion Mitigation Installation	120	150	150
383	Service Regulators - Replacement	20	20	20
376	Large Projects	22,750	19,752	6,981
<b>Total Replacement - Age &amp; Condition</b>		<b>200,280</b>	<b>250,634</b>	<b>259,559</b>
<b>Replacement - Mandatory</b>				
376	Mains - Street Improvement	5,500	7,000	5,500
<b>Total Replacement - Mandatory</b>		<b>5,500</b>	<b>7,000</b>	<b>5,500</b>
<b>Betterment</b>				
376	Major Projects	13,284	0	5,000
376	Mains - Service Improvement	5,089	11,700	37,400
<b>Total Betterment</b>		<b>18,373</b>	<b>11,700</b>	<b>42,400</b>
<b>Support Services and Other</b>				
391	Misc - Office Furniture and Equipment	0	0	0
375/390	Misc - General Structures	0	0	0
398	Misc - Building Equipment	0	0	0
375.71	Misc - Structures and Improvements	0	0	0
397	Comm Equip (W GPS & ERX)	1,165	800	1,400
394	Misc - Miscellaneous	1,200	1,200	1,200
378	Acquisition - Affiliate	0	0	0
<b>Total Support Services and Other</b>		<b>2,365</b>	<b>2,000</b>	<b>2,600</b>
<b>Total Operations Budget</b>		<b>269,894</b>	<b>306,835</b>	<b>347,786</b>
Shared Services Allocation		7,699	11,926	27,118
<b>Total Capital Program</b>		<b>277,593</b>	<b>318,761</b>	<b>374,904</b>



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

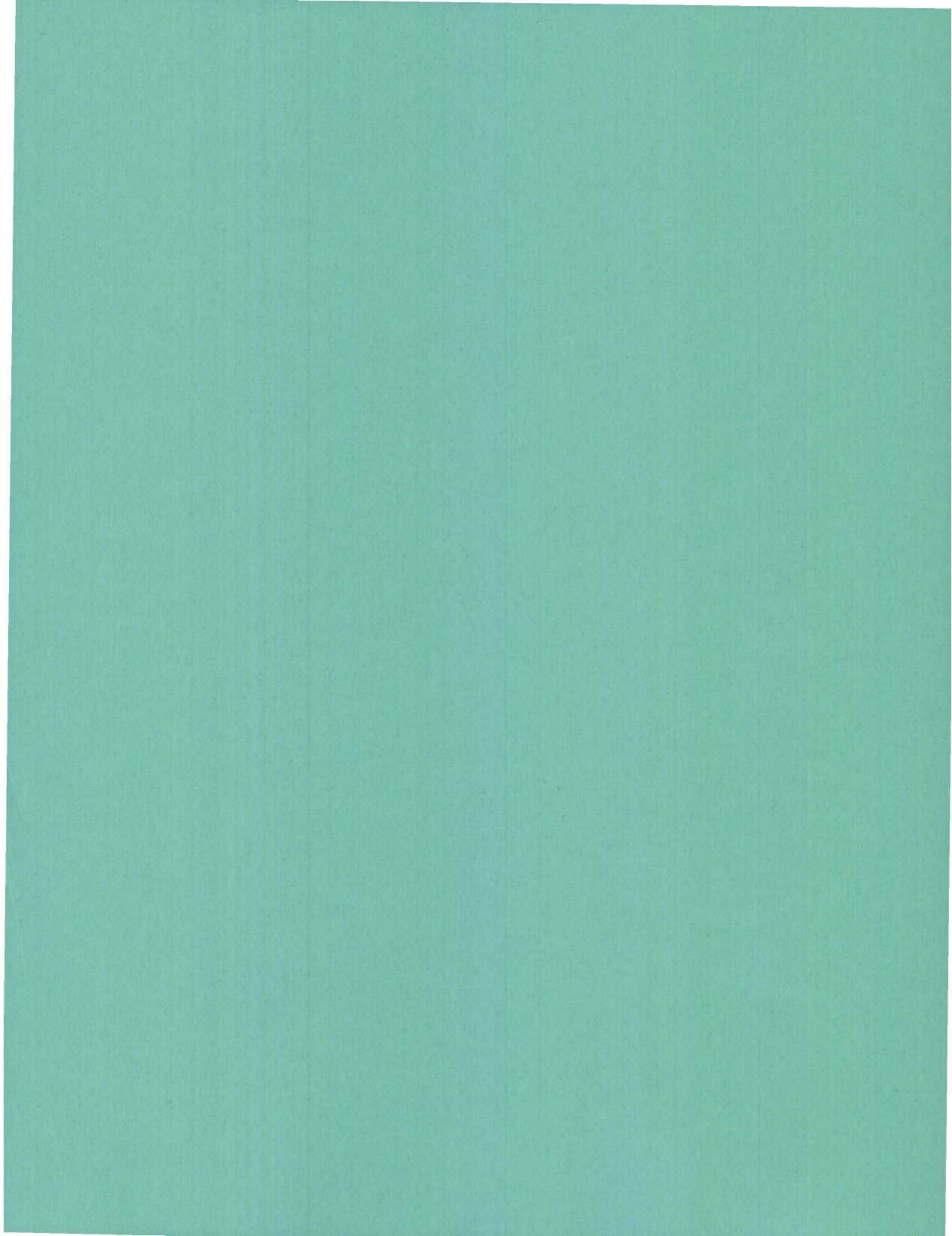
Please see GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

Activity Description	2017			2018			2019		
	2017 Budget	Dec 2017 YTD Actuals	2017 Variance	2018 Budget	Dec 2018 YTD Actuals	2018 Variance	2019 Budget	Dec 2019 YTD Actuals	2019 Variance
<b>New Business</b>									
555 Mains - New Business	11,862	15,616	(3,754)	12,636	25,846	(13,211)	27,341	37,611	(10,271)
563 Service Lines - New	9,400	10,680	(1,280)	12,568	12,336	232	13,097	13,495	(398)
567 Meters - New	550	416	134	500	373	127	500	504	(5)
569 Meter Installation - New	700	692	8	900	466	434	899	435	464
571 Regulators - House - New	450	589	(139)	500	657	(157)	500	864	(364)
573 Regulators - Plant - New	500	226	274	3,500	48	3,452	410	(16)	426
575 Regulator Sites	250	329	(79)	250	211	39	240	147	93
577 Regulator Structures - New	200	85	115	200	46	154	170	5	165
587 Large Vol/XS Press Meas Station - New	50	234	(184)	450	150	300	200	55	145
593 Service Regulators - New	0	58	(58)	0	43	(43)	20	43	(23)
<b>Total New Business</b>	<b>23,962</b>	<b>28,925</b>	<b>(4,963)</b>	<b>31,504</b>	<b>40,178</b>	<b>(8,674)</b>	<b>43,376</b>	<b>53,143</b>	<b>(9,767)</b>
<b>Replacement - Age &amp; Condition</b>									
109 Measuring and Regulating Station	0	7	(7)	0	4	(4)	0	0	0
311 Compressor Stations	57	68	(11)	0	30	(30)	0	9	(9)
543 Acquisition or Sale of Gas Plant in Service	0	0	0	0	0	0	0	0	0
545 Acquisitions - Affiliated	0	0	0	0	0	0	0	0	0
557 Mains - Leakage Elimination	88,357	54,846	33,510	135,934	57,366	78,568	119,870	92,741	27,129
557 Mains/Customer Owned Service Lines	75,710	103,054	(27,344)	10,922	83,434	(72,512)	22,640	68,672	(46,032)
565 Service Lines - Replace	34,807	43,778	(8,971)	60,000	40,120	19,880	52,229	50,291	1,938
567 Meters - Replace	911	739	172	800	654	146	798	883	(85)
579 Meter Installation - Replace	741	1,413	(673)	1,800	901	899	1,796	701	1,095
581 Regulators - House - Replace	228	18	210	200	31	169	60	23	37
583 Regulators - Plant - Replace	3,133	1,353	1,780	4,500	2,024	2,476	1,500	11,680	(10,180)
585 Regulator Structures - Replace	228	234	(6)	240	398	(158)	239	268	(29)
587 Large Vol/XS Press Meas Station - Replace	114	468	(354)	900	299	601	898	110	788
998 Intercompany Transfers	0	90	(90)	0	110	(110)	110	89	21
595 Corrosion Mitigation Installation	114	340	(226)	120	52	68	120	176	(56)
597 Service Regulators Replace	0	0	0	0	36	(36)	20	22	(2)
<b>Total Replacement - Age &amp; Condition</b>	<b>204,400</b>	<b>206,409</b>	<b>(2,009)</b>	<b>215,416</b>	<b>185,459</b>	<b>29,957</b>	<b>200,280</b>	<b>225,663</b>	<b>(25,382)</b>
<b>Replacement - Mandatory</b>									
561 Mains - Street Improvement	6,250	8,954	(2,704)	6,000	6,892	(892)	5,500	6,957	(1,457)
<b>Total Replacement - Mandatory</b>	<b>6,250</b>	<b>8,954</b>	<b>(2,704)</b>	<b>6,000</b>	<b>6,892</b>	<b>(892)</b>	<b>5,500</b>	<b>6,957</b>	<b>(1,457)</b>
<b>Betterment</b>									
549 Automatic Meter Reading - New	0	0	0	0	0	0	0	0	0
559 Mains - Service Improvement	19,400	22,829	(3,429)	16,500	16,068	432	18,373	20,039	(1,667)
<b>Total Betterment</b>	<b>19,400</b>	<b>22,829</b>	<b>(3,429)</b>	<b>16,500</b>	<b>16,068</b>	<b>432</b>	<b>18,373</b>	<b>20,039</b>	<b>(1,667)</b>

**CPA Capital Budget to Actual by Activity (000)**

Activity Description	2017			2018			2019		
	2017 Budget	Dec 2017 YTD Actuals	2017 Variance	2018 Budget	Dec 2018 YTD Actuals	2018 Variance	2019 Budget	Dec 2019 YTD Actuals	2019 Variance
<b>Support Services and Other</b>									
901 Misc - Office Furniture and Equipment	0	0	0	0	0	0	0	0	0
903 Misc - General Structures	0	0	0	0	0	0	0	0	0
905 Misc - Building Equipment	0	0	0	0	0	0	0	0	0
907 Misc - Communications Equipment	0	0	0	0	0	0	0	0	0
909 EDP Equipment	1,200	1,149	51	1,965	1,582	383	1,165	467	698
911 Total Computer Hardware/Software	0	0	0	0	0	0	0	0	0
889/913 Misc - Miscellaneous	0	0	0	0	0	0	0	0	0
915 GPS Project - CPA	1,200	1,137	63	1,585	1,156	429	1,200	990	210
8461 Acquisition - Affiliate	787	0	787	0	0	0	0	0	0
998 Intercompany Transfers	0	0	0	0	0	0	0	0	0
<b>Total Support Services and Other</b>	<b>3,187</b>	<b>2,287</b>	<b>900</b>	<b>3,550</b>	<b>2,738</b>	<b>812</b>	<b>2,365</b>	<b>1,457</b>	<b>908</b>
<b>Total Operations Budget</b>	<b>257,199</b>	<b>269,403</b>	<b>(12,204)</b>	<b>272,970</b>	<b>251,335</b>	<b>21,635</b>	<b>269,894</b>	<b>307,259</b>	<b>(37,364)</b>
889/913 Shared Services Allocation	10,655	6,083	4,572	11,395	6,236	5,159	7,699	15,079	(7,380)
Unallocated Capital Spend		451			(481)			1,713	
<b>Total Capital Program</b>	<b>267,854</b>	<b>275,937</b>	<b>(7,632)</b>	<b>284,365</b>	<b>257,089</b>	<b>26,794</b>	<b>277,593</b>	<b>324,051</b>	<b>(44,744)</b>



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

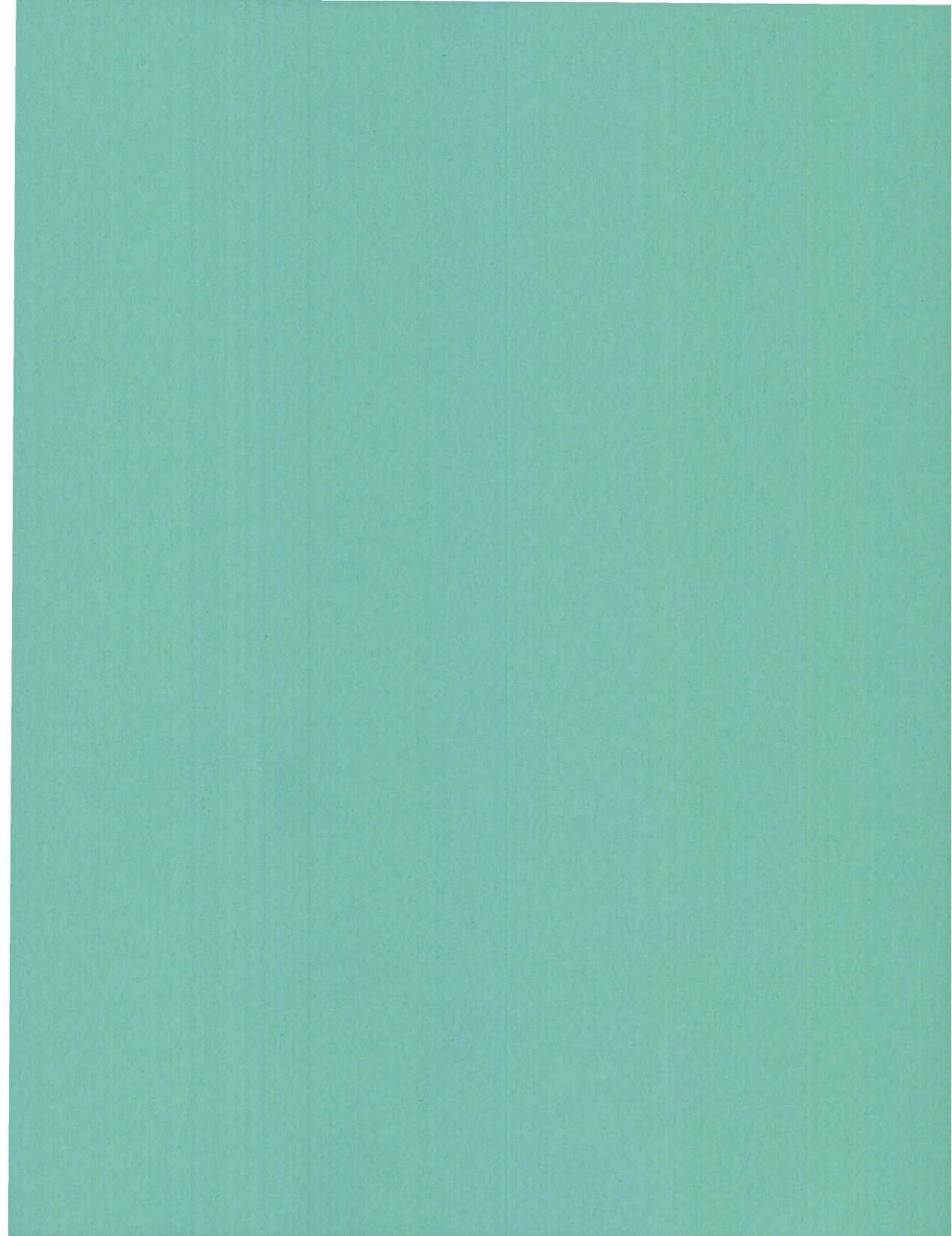
Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

<b>Account</b>		<b>2019</b>	<b>2018</b>	<b>2017</b>
<b>Number</b>	<b>Type</b>	<b>Amount</b>	<b>Amount</b>	<b>Amount</b>
		\$	\$	\$
487	Forfeited Discounts	1,075,649	1,140,714	1,082,749
488	Miscellaneous Service	239,469	102,892	120,289
493	Rent from Gas Property	1,103	1,338	1,393
495	Other Gas Revenues	137,437	180,302	223,989
	Total	1,453,657	1,425,246	1,428,420





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damage reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-017 Attachment A. The future information for items a, b, and h may be found on GAS-RR-017 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-017 Attachment C.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania  
Financial/SEC

NiSource

Start Month: Dec/2018

End Month: Nov/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b><u>Depreciable Assets</u></b>								
<b><u>Production</u></b>								
<b><u>CPA 30500 Structures &amp; Improvements</u></b>								
Dec/2018	0	0.00	0.0000%	0.00	24,307.29	0.0000%	0.00	-30,158.49
Jan/2019	0	0.00	0.0000%	0.00	24,307.29	0.0000%	0.00	-30,158.49
Feb/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Mar/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Apr/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
May/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jun/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jul/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Aug/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Sep/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Oct/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Nov/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
<b>Depr Group Total:</b>				0.00	30,158.49		0.00	-30,158.49
<b>Depr Summ2 Total:</b>				0.00	30,158.49		0.00	-30,158.49
<b><u>Storage</u></b>								
<b><u>CPA 35020 Rights-of-Way Storage</u></b>								
Dec/2018	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
Financial/SEC

NiSource

Start Month: Dec/2018

End Month: Nov/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Depreciable Assets</b>								
<b>Storage</b>								
<b>CPA 35020 Rights-of-Way Storage</b>								
Nov/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	1,931.40		0.00	0.00
<b>CPA 35120 Compressor Structures</b>								
Dec/2018	3220858.3	3,220,858.30	8.0400%	21,579.75	1,571,390.75	0.0000%	10.14	-21,427.52
Jan/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,592,970.50	0.0000%	0.00	-21,427.52
Feb/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,614,550.25	0.0000%	0.00	-21,427.52
Mar/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,636,130.00	0.0000%	0.00	-21,427.52
Apr/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,657,709.75	0.0000%	0.00	-21,427.52
May/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,679,289.50	0.0000%	0.00	-21,427.52
Jun/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,700,869.25	0.0000%	0.00	-21,427.52
Jul/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,722,449.00	0.0000%	0.00	-21,427.52
Aug/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,744,028.75	0.0000%	0.00	-21,427.52
Sep/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,765,608.50	0.0000%	0.00	-21,427.52
Oct/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,787,188.25	0.0000%	0.00	-21,427.52
Nov/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,808,768.00	0.0000%	0.00	-21,427.52
<b>Depr Group Total:</b>				258,957.00	1,808,768.00		10.14	-21,427.52
<b>CPA 35201 Well Construction</b>								
Dec/2018	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jan/2019	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Feb/2019	738941.36	769,037.55	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Mar/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Apr/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
May/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jun/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jul/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Aug/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Sep/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Oct/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
Financial/SEC

NiSource

Start Month: Dec/2018

End Month: Nov/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b><u>Depreciable Assets</u></b>								
<b><u>Storage</u></b>								
<b><u>CPA 35201 Well Construction</u></b>								
Nov/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	738,926.05		0.00	0.00
<b><u>CPA 35202 Well Equipment</u></b>								
Dec/2018	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jan/2019	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Feb/2019	168031.87	168,355.77	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Mar/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Apr/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
May/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jun/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jul/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Aug/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Sep/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Oct/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Nov/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	168,031.87		0.00	0.00
<b><u>CPA 35210 Storage Lhds &amp; Rights</u></b>								
Dec/2018	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Storage</b>								
<b>CPA 35210 Storage Lhds &amp; Rights</b>								
Nov/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
<b>Depr Group Total:</b>				0.00	139,442.44		0.00	-8.50
<b>CPA 35300 Lines</b>								
Dec/2018	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Jan/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Feb/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Mar/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Apr/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
May/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Jun/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Jul/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Aug/2019	399487.1	399,487.10	0.0000%	0.00	399,487.10	0.0000%	0.00	-633.71
Sep/2019	389345.13	394,416.12	0.0000%	0.00	389,345.13	0.0000%	0.00	-633.71
Oct/2019	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-633.71
Nov/2019	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-633.71
<b>Depr Group Total:</b>				0.00	389,345.13		0.00	-633.71
<b>CPA 35400 Compressor Equipment</b>								
Dec/2018	949047.19	949,047.19	2.5500%	2,016.73	739,868.12	0.0000%	0.00	-1,400.70
Jan/2019	949047.19	949,047.19	2.5500%	2,016.73	741,884.85	0.0000%	0.00	-1,400.70
Feb/2019	948272.2	948,659.70	2.5500%	2,015.90	743,125.76	0.0000%	0.00	-1,400.70
Mar/2019	948272.2	948,272.20	2.5500%	2,015.08	745,140.84	0.0000%	0.00	-1,400.70
Apr/2019	948272.2	948,272.20	2.5500%	2,015.08	747,155.92	0.0000%	0.00	-1,400.70
May/2019	948272.2	948,272.20	2.5500%	2,015.08	749,171.00	0.0000%	0.00	-1,400.70
Jun/2019	948272.2	948,272.20	2.5500%	2,015.08	751,186.08	0.0000%	0.00	-1,400.70
Jul/2019	948272.2	948,272.20	2.5500%	2,015.08	753,201.16	0.0000%	0.00	-1,400.70
Aug/2019	948272.2	948,272.20	2.5500%	2,015.08	755,216.24	0.0000%	0.00	-1,400.70
Sep/2019	948272.2	948,272.20	2.5500%	2,015.08	757,231.32	0.0000%	0.00	-1,400.70
Oct/2019	948272.2	948,272.20	2.5500%	2,015.08	759,246.40	0.0000%	0.00	-1,400.70

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b><u>Depreciable Assets</u></b>								
<b><u>Storage</u></b>								
<b><u>CPA 35400 Compressor Equipment</u></b>								
Nov/2019	948272.2	948,272.20	2.5500%	2,015.08	761,261.48	0.0000%	0.00	-1,400.70
<b>Depr Group Total:</b>				24,185.08	761,261.48		0.00	-1,400.70
<b><u>CPA 35500 Meas &amp; Reg Equipment</u></b>								
Dec/2018	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jan/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Feb/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Mar/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Apr/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
May/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jun/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jul/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Aug/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Sep/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Oct/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Nov/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	104,476.92		0.00	0.00
<b><u>CPA 36200 Gas Holders</u></b>								
Dec/2018	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jan/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Feb/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Mar/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Apr/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
May/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jun/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jul/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Aug/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Sep/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Oct/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32

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<b>Depreciable Assets</b>								
<b>Storage</b>								
<b>CPA 36200 Gas Holders</b>								
Nov/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
<b>Depr Group Total:</b>				0.00	1,275,537.92		0.00	-1,277,592.32
<b>Depr Summ2 Total:</b>				283,142.08	5,387,721.21		10.14	-1,301,062.75
<b>Distribution</b>								
<b>CPA 37430 Land Rts CG &amp; ML Ind M&amp;R</b>								
Dec/2018	95360.94	95,360.94	1.4800%	117.61	40,946.09	0.0000%	0.00	0.00
Jan/2019	95360.94	95,360.94	1.4800%	117.61	41,063.70	0.0000%	0.00	0.00
Feb/2019	95360.94	95,360.94	1.4800%	117.61	41,181.31	0.0000%	0.00	0.00
Mar/2019	95360.94	95,360.94	1.4800%	117.61	41,298.92	0.0000%	0.00	0.00
Apr/2019	95360.94	95,360.94	1.4800%	117.61	41,416.53	0.0000%	0.00	0.00
May/2019	95360.94	95,360.94	1.4800%	117.61	41,534.14	0.0000%	0.00	0.00
Jun/2019	95360.94	95,360.94	1.4800%	117.61	41,651.75	0.0000%	0.00	0.00
Jul/2019	95360.94	95,360.94	1.4800%	117.61	41,769.36	0.0000%	0.00	0.00
Aug/2019	95360.94	95,360.94	1.4800%	117.61	41,886.97	0.0000%	0.00	0.00
Sep/2019	95360.94	95,360.94	1.4800%	117.61	42,004.58	0.0000%	0.00	0.00
Oct/2019	95360.94	95,360.94	1.4800%	117.61	42,122.19	0.0000%	0.00	0.00
Nov/2019	95360.94	95,360.94	1.4800%	117.61	42,239.80	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				1,411.32	42,239.80		0.00	0.00
<b>CPA 37440 Land Rights, Other Dist</b>								
Dec/2018	2853446.81	2,847,214.06	1.6600%	3,938.65	711,563.41	0.0000%	764.85	-36,026.89
Jan/2019	2890822.48	2,872,134.65	1.6600%	3,973.12	715,536.47	0.0000%	744.00	-35,282.89
Feb/2019	2890861.29	2,890,841.89	1.6600%	3,999.00	719,573.97	0.0000%	744.00	-34,538.89
Mar/2019	3002991.18	2,946,926.24	1.6600%	4,076.58	723,650.55	0.0000%	744.00	-33,794.89
Apr/2019	3009109.86	3,006,050.52	1.6600%	4,158.37	727,808.92	0.0000%	744.00	-33,050.89
May/2019	3008167.9	3,008,638.88	1.6600%	4,161.95	731,764.30	0.0000%	744.00	-34,007.57
Jun/2019	3008155.45	3,008,161.68	1.6600%	4,161.29	735,925.59	0.0000%	744.00	-33,790.76
Jul/2019	3022805.01	3,015,480.23	1.6600%	4,171.41	740,097.00	0.0000%	744.00	-33,046.76
Aug/2019	3023028.52	3,022,916.77	1.6600%	4,181.70	744,278.70	0.0000%	744.00	-32,302.76



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						COR Rate	COR Depr Exp	
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37440 Land Rights, Other Dist</b>								
Sep/2019	3023028.52	3,023,028.52	1.6600%	4,181.86	748,460.56	0.0000%	744.00	-33,358.79
Oct/2019	3076326.81	3,049,677.67	1.6600%	4,218.72	752,679.28	0.0000%	744.00	-32,614.79
Nov/2019	3082272.52	3,079,299.67	1.6600%	4,259.70	756,876.85	0.0000%	744.00	-31,870.79
<b>Depr Group Total:</b>				<b>49,482.35</b>	<b>756,876.85</b>		<b>8,948.85</b>	<b>-31,870.79</b>
<b>CPA 37441 Land Rts, Local Gas Purch</b>								
Dec/2018	12.94	12.94	1.4800%	0.02	9.34	0.0000%	0.00	0.00
Jan/2019	12.94	12.94	1.4800%	0.02	9.36	0.0000%	0.00	0.00
Feb/2019	12.94	12.94	1.4800%	0.02	9.38	0.0000%	0.00	0.00
Mar/2019	12.94	12.94	1.4800%	0.02	9.40	0.0000%	0.00	0.00
Apr/2019	12.94	12.94	1.4800%	0.02	9.42	0.0000%	0.00	0.00
May/2019	12.94	12.94	1.4800%	0.02	9.44	0.0000%	0.00	0.00
Jun/2019	12.94	12.94	1.4800%	0.02	9.46	0.0000%	0.00	0.00
Jul/2019	12.94	12.94	1.4800%	0.02	9.48	0.0000%	0.00	0.00
Aug/2019	12.94	12.94	1.4800%	0.02	9.50	0.0000%	0.00	0.00
Sep/2019	12.94	12.94	1.4800%	0.02	9.52	0.0000%	0.00	0.00
Oct/2019	12.94	12.94	1.4800%	0.02	9.54	0.0000%	0.00	0.00
Nov/2019	12.94	12.94	1.4800%	0.02	9.56	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				<b>0.24</b>	<b>9.56</b>		<b>0.00</b>	<b>0.00</b>
<b>CPA 37450 Rights of Way</b>								
Dec/2018	3233161.36	3,233,152.16	1.1000%	2,963.72	1,688,820.66	0.0000%	0.00	-10.04
Jan/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,691,784.39	0.0000%	0.00	-10.04
Feb/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,694,748.12	0.0000%	0.00	-10.04
Mar/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,697,711.85	0.0000%	0.00	-10.04
Apr/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,700,675.58	0.0000%	0.00	-10.04
May/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,703,639.31	0.0000%	0.00	-10.04
Jun/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,706,603.04	0.0000%	0.00	-10.04
Jul/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,709,566.77	0.0000%	0.00	-10.04
Aug/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,712,530.50	0.0000%	0.00	-10.04

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37450 Rights of Way</b>								
Sep/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,715,494.23	0.0000%	0.00	-10.04
Oct/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,718,457.96	0.0000%	0.00	-10.04
Nov/2019	3233161.36	3,233,161.36	1.1000%	2,963.73	1,721,421.69	0.0000%	0.00	-10.04
<b>Depr Group Total:</b>				35,564.75	1,721,421.69		0.00	-10.04
<b>CPA 37520 CG M&amp;R Structures</b>								
Dec/2018	7026.41	7,026.41	2.2500%	13.17	4,139.10	0.0000%	0.00	0.00
Jan/2019	7026.41	7,026.41	2.2500%	13.17	4,152.27	0.0000%	0.00	0.00
Feb/2019	7026.41	7,026.41	2.2500%	13.17	4,165.44	0.0000%	0.00	0.00
Mar/2019	7026.41	7,026.41	2.2500%	13.17	4,178.61	0.0000%	0.00	0.00
Apr/2019	7026.41	7,026.41	2.2500%	13.17	4,191.78	0.0000%	0.00	0.00
May/2019	7026.41	7,026.41	2.2500%	13.17	4,204.95	0.0000%	0.00	0.00
Jun/2019	7026.41	7,026.41	2.2500%	13.17	4,218.12	0.0000%	0.00	0.00
Jul/2019	7026.41	7,026.41	2.2500%	13.17	4,231.29	0.0000%	0.00	0.00
Aug/2019	7026.41	7,026.41	2.2500%	13.17	4,244.46	0.0000%	0.00	0.00
Sep/2019	7026.41	7,026.41	2.2500%	13.17	4,257.63	0.0000%	0.00	0.00
Oct/2019	7026.41	7,026.41	2.2500%	13.17	4,270.80	0.0000%	0.00	0.00
Nov/2019	7026.41	7,026.41	2.2500%	13.17	4,283.97	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				158.04	4,283.97		0.00	0.00
<b>CPA 37531 M&amp;R Str-Local Gas Purc</b>								
Dec/2018	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jan/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Feb/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Mar/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Apr/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

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						COR Rate	COR Depr Exp	End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37531 M&amp;R Str-Local Gas Purc</b>								
Sep/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	4,012.39		0.00	0.00
<b>CPA 37540 Regulating Structures</b>								
Dec/2018	4886812.83	4,887,177.93	2.3700%	9,652.18	1,360,233.55	0.0000%	2,018.22	-117,877.81
Jan/2019	4918348.96	4,902,580.90	2.3700%	9,682.60	1,362,959.93	0.0000%	2,230.00	-115,647.81
Feb/2019	4956225.44	4,937,287.20	2.3700%	9,751.14	1,401,329.87	0.0000%	2,230.00	-114,515.04
Mar/2019	5008073.05	4,982,149.25	2.3700%	9,839.74	1,409,394.71	0.0000%	2,230.00	-115,460.04
Apr/2019	5089730.54	5,048,901.80	2.3700%	9,971.58	1,414,746.77	0.0000%	2,230.00	-113,230.04
May/2019	5132965.16	5,111,347.85	2.3700%	10,094.91	1,417,325.60	0.0000%	2,230.00	-111,612.54
Jun/2019	5133065.58	5,133,015.37	2.3700%	10,137.71	1,427,463.31	0.0000%	2,230.00	-109,418.60
Jul/2019	5133426	5,133,245.79	2.3700%	10,138.16	1,437,601.47	0.0000%	2,230.00	-107,188.60
Aug/2019	5134169.23	5,133,797.62	2.3700%	10,139.25	1,447,740.72	0.0000%	2,230.00	-108,363.36
Sep/2019	5166390.94	5,150,280.09	2.3700%	10,171.80	1,451,354.25	0.0000%	2,230.00	-111,254.39
Oct/2019	5190743.1	5,178,567.02	2.3700%	10,227.67	1,437,264.66	0.0000%	2,230.00	-109,024.39
Nov/2019	5184455.78	5,187,599.44	2.3700%	10,245.51	1,440,308.17	0.0000%	2,230.00	-106,794.39
<b>Depr Group Total:</b>				120,052.25	1,440,308.17		26,548.22	-106,794.39
<b>CPA 37560 Dist Ind M&amp;R Structures</b>								
Dec/2018	87669.84	87,669.84	0.6700%	48.95	78,069.52	0.0000%	18.19	-2,424.25
Jan/2019	87669.84	87,669.84	0.6700%	48.95	78,118.47	0.0000%	0.00	-2,424.25
Feb/2019	87669.84	87,669.84	0.6700%	48.95	78,167.42	0.0000%	0.00	-2,424.25
Mar/2019	87669.84	87,669.84	0.6700%	48.95	78,216.37	0.0000%	0.00	-2,424.25
Apr/2019	87669.84	87,669.84	0.6700%	48.95	78,265.32	0.0000%	0.00	-2,424.25
May/2019	87669.84	87,669.84	0.6700%	48.95	78,314.27	0.0000%	0.00	-2,424.25
Jun/2019	87669.84	87,669.84	0.6700%	48.95	78,363.22	0.0000%	0.00	-2,424.25
Jul/2019	87669.84	87,669.84	0.6700%	48.95	78,412.17	0.0000%	0.00	-2,424.25
Aug/2019	87669.84	87,669.84	0.6700%	48.95	78,461.12	0.0000%	0.00	-2,424.25

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37560 Dist Ind M&amp;R Structures</b>								
Sep/2019	86227.87	86,948.86	0.6700%	48.55	77,067.70	0.0000%	0.00	-2,424.25
Oct/2019	86227.87	86,227.87	0.6700%	48.14	77,115.84	0.0000%	0.00	-2,424.25
Nov/2019	86227.87	86,227.87	0.6700%	48.14	77,163.98	0.0000%	0.00	-2,424.25
<b>Depr Group Total:</b>				585.38	77,163.98		18.19	-2,424.25
<b>CPA 37570 Other Structures</b>								
Dec/2018	7725987.2	7,725,987.20	2.7500%	17,705.39	2,979,823.31	0.0000%	369.00	3,328.94
Jan/2019	7725987.2	7,725,987.20	2.7500%	17,705.39	2,997,528.70	0.0000%	369.00	3,697.94
Feb/2019	7928623.23	7,827,305.22	2.7500%	17,937.57	3,015,466.27	0.0000%	369.00	4,066.94
Mar/2019	7969331.73	7,948,977.48	2.7500%	18,216.41	3,033,682.68	0.0000%	369.00	4,435.94
Apr/2019	7997514.08	7,983,422.91	2.7500%	18,295.34	3,051,978.02	0.0000%	369.00	4,804.94
May/2019	8060504.59	8,029,009.34	2.7500%	18,399.81	3,070,377.83	0.0000%	369.00	5,173.94
Jun/2019	8060504.59	8,060,504.59	2.7500%	18,471.99	3,088,849.82	0.0000%	369.00	5,542.94
Jul/2019	9915435.83	8,987,970.21	2.7500%	20,597.43	3,109,447.25	0.0000%	369.00	5,911.94
Aug/2019	9915435.83	9,915,435.83	2.7500%	22,722.87	3,132,170.12	0.0000%	369.00	6,280.94
Sep/2019	9913959.86	9,914,697.85	2.7500%	22,721.18	3,153,415.33	0.0000%	369.00	6,649.94
Oct/2019	9913959.86	9,913,959.86	2.7500%	22,719.49	3,176,134.82	0.0000%	369.00	7,018.94
Nov/2019	9917103.92	9,915,531.89	2.7500%	22,723.09	3,198,857.91	0.0000%	369.00	7,387.94
<b>Depr Group Total:</b>				238,215.96	3,198,857.91		4,428.00	7,387.94
<b>CPA 37580 Comm Structures-Dist</b>								
Dec/2018	16515.16	16,515.16	2.2600%	31.10	7,180.99	0.0000%	0.00	0.00
Jan/2019	16515.16	16,515.16	2.2600%	31.10	7,212.09	0.0000%	0.00	0.00
Feb/2019	16515.16	16,515.16	2.2600%	31.10	7,243.19	0.0000%	0.00	0.00
Mar/2019	16515.16	16,515.16	2.2600%	31.10	7,274.29	0.0000%	0.00	0.00
Apr/2019	16515.16	16,515.16	2.2600%	31.10	7,305.39	0.0000%	0.00	0.00
May/2019	16515.16	16,515.16	2.2600%	31.10	7,336.49	0.0000%	0.00	0.00
Jun/2019	16515.16	16,515.16	2.2600%	31.10	7,367.59	0.0000%	0.00	0.00
Jul/2019	16515.16	16,515.16	2.2600%	31.10	7,398.69	0.0000%	0.00	0.00
Aug/2019	16515.16	16,515.16	2.2600%	31.10	7,429.79	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37580 Comm Structures-Dist</b>								
Sep/2019	16515.16	16,515.16	2.2600%	31.10	7,460.89	0.0000%	0.00	0.00
Oct/2019	16515.16	16,515.16	2.2600%	31.10	7,491.99	0.0000%	0.00	0.00
Nov/2019	16515.16	16,515.16	2.2600%	31.10	7,523.09	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				373.20	7,523.09		0.00	0.00
<b>CPA 37600 Mains</b>								
Dec/2018	1508611904.29	1,493,756,766.19	2.2000%	2,738,667.90	174,114,730.70	0.0000%	48,156.68	-2,396,422.94
Jan/2019	1517608040.63	1,513,109,972.46	2.2000%	2,774,035.20	176,461,398.17	0.0000%	60,722.70	-2,357,911.99
Feb/2019	1527022742.71	1,522,315,391.67	2.2000%	2,790,911.55	179,205,154.48	0.0000%	60,722.70	-2,394,448.93
Mar/2019	1535578523.48	1,531,300,633.10	2.2000%	2,807,384.49	181,719,203.70	0.0000%	60,722.70	-2,484,862.20
Apr/2019	1552103474.86	1,543,840,999.17	2.2000%	2,830,375.17	183,345,175.74	0.0000%	60,722.70	-2,587,702.17
May/2019	1563875505.03	1,557,989,489.95	2.2000%	2,856,314.06	185,545,721.74	0.0000%	60,722.70	-2,598,871.20
Jun/2019	1582061321.37	1,572,968,413.20	2.2000%	2,883,775.42	187,709,846.91	0.0000%	60,722.70	-2,657,841.66
Jul/2019	1591878450.81	1,586,969,886.09	2.2000%	2,909,444.79	190,041,881.13	0.0000%	60,722.70	-2,738,472.32
Aug/2019	1607227708.48	1,599,553,079.65	2.2000%	2,932,513.98	192,342,340.97	0.0000%	60,722.70	-2,689,016.10
Sep/2019	1634875532.96	1,621,051,620.72	2.2000%	2,971,927.97	194,736,059.35	0.0000%	60,722.70	-2,668,232.29
Oct/2019	1667699711.91	1,651,287,622.44	2.2000%	3,027,360.64	197,089,355.12	0.0000%	60,722.70	-2,616,472.93
Nov/2019	1688863735.41	1,678,281,723.66	2.2000%	3,076,849.83	198,867,488.62	0.0000%	60,722.70	-2,559,983.34
<b>Depr Group Total:</b>				34,599,561.00	198,867,488.62		716,106.38	-2,559,983.34
<b>CPA 37608 Mains affl w CSL Replace</b>								
Dec/2018	23760169.44	23,760,169.44	2.2000%	43,560.31	3,528,031.71	0.0000%	233.34	-8,396.77
Jan/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,571,592.02	0.0000%	233.34	-8,163.43
Feb/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,615,152.33	0.0000%	233.34	-7,930.09
Mar/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,658,712.64	0.0000%	233.34	-7,696.75
Apr/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,702,272.95	0.0000%	233.34	-7,463.41
May/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,745,833.26	0.0000%	233.34	-7,230.07
Jun/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,789,393.57	0.0000%	233.34	-6,996.73
Jul/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,832,953.88	0.0000%	233.34	-6,763.39
Aug/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,876,514.19	0.0000%	233.34	-6,530.05

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37608 Mains affl w CSL Replace</b>								
Sep/2019	23760169.44	23,760,169.44	2.2000%	43,560.31	3,920,074.50	0.0000%	233.34	-6,296.71
Oct/2019	23574504.02	23,667,336.73	2.2000%	43,390.12	3,777,799.20	0.0000%	233.34	-6,063.90
Nov/2019	23574504.02	23,574,504.02	2.2000%	43,219.92	3,821,019.12	0.0000%	233.34	-5,830.56
<b>Depr Group Total:</b>				522,213.14	3,821,019.12		2,800.08	-5,830.56
<b>CPA 37620 Mains - Coated/Wrapped</b>								
Dec/2018	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 37630 Mains - Bare Steel</b>								
Dec/2018	65963597	66,011,311.29	0.4800%	-147.87	65,964,006.79	0.0000%	39,808.40	-3,283,362.36
Jan/2019	65947928.47	65,955,762.74	0.4800%	0.00	65,948,338.26	0.0000%	39,827.72	-3,247,188.66
Feb/2019	65883604.26	65,915,766.37	0.4800%	0.00	65,884,014.05	0.0000%	39,827.72	-3,255,745.48
Mar/2019	65833591.56	65,858,597.91	0.4800%	0.00	65,833,773.68	0.0000%	39,827.72	-3,224,288.69
Apr/2019	65681309.19	65,757,450.38	0.4800%	0.00	65,681,491.31	0.0000%	39,827.72	-3,210,180.12
May/2019	65600287.94	65,640,798.57	0.4800%	0.00	65,600,470.06	0.0000%	39,827.72	-3,242,624.45
Jun/2019	65523523.12	65,561,905.53	0.4800%	0.00	65,523,705.24	0.0000%	39,827.72	-3,207,576.62
Jul/2019	65425907.72	65,474,715.42	0.4800%	0.00	65,426,089.84	0.0000%	39,827.72	-3,236,173.28
Aug/2019	65372283.81	65,399,095.77	0.4800%	0.00	65,372,465.93	0.0000%	39,827.72	-3,225,525.72

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37630 Mains - Bare Steel</b>								
Sep/2019	65205316.16	65,288,799.99	0.4800%	0.00	65,205,498.28	0.0000%	39,827.72	-3,251,479.57
Oct/2019	65075731.22	65,140,523.69	0.4800%	0.00	65,075,913.34	0.0000%	39,827.72	-3,267,840.13
Nov/2019	64933669.67	65,004,700.45	0.4800%	0.00	64,933,851.79	0.0000%	39,827.72	-3,348,559.54
<b>Depr Group Total:</b>				<b>-147.87</b>	<b>64,933,851.79</b>		<b>477,913.32</b>	<b>-3,348,559.54</b>
<b>CPA 37640 Mains - Plastic</b>								
Dec/2018	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>CPA 37670 Mains - Other Valves</b>								
Dec/2018	0	0.00	2.2000%	0.00	634.89	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.2000%	0.00	634.89	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37670 Mains - Other Valves</b>								
Sep/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 37680 Mains - Cast iron</b>								
Dec/2018	299603.18	308,211.50	1.5200%	0.00	317,010.81	0.0000%	819.94	-55,710.75
Jan/2019	298775.87	299,189.53	1.5200%	0.00	316,183.50	0.0000%	729.16	-54,981.59
Feb/2019	297995.38	298,385.63	1.5200%	0.00	315,403.01	0.0000%	729.16	-57,371.50
Mar/2019	296804.6	297,399.99	1.5200%	0.00	314,212.23	0.0000%	729.16	-56,642.34
Apr/2019	287078.13	291,941.37	1.5200%	0.00	304,485.76	0.0000%	729.16	-55,913.77
May/2019	281435.86	284,257.00	1.5200%	0.00	298,843.49	0.0000%	729.16	-55,184.61
Jun/2019	280420.3	280,928.08	1.5200%	0.00	297,827.93	0.0000%	729.16	-54,593.29
Jul/2019	280420.3	280,420.30	1.5200%	0.00	297,827.93	0.0000%	729.16	-53,864.13
Aug/2019	279111.54	279,765.92	1.5200%	0.00	296,519.17	0.0000%	729.16	-74,313.96
Sep/2019	277067.19	278,089.37	1.5200%	0.00	294,474.82	0.0000%	729.16	-80,348.94
Oct/2019	266636.13	271,851.66	1.5200%	0.00	284,043.76	0.0000%	729.16	-79,619.78
Nov/2019	263239.94	264,938.04	1.5200%	0.00	280,647.57	0.0000%	729.16	-78,890.62
<b>Depr Group Total:</b>				0.00	280,647.57		8,840.70	-78,890.62
<b>CPA 37810 M&amp;R Equip-General</b>								
Dec/2018	1395447.62	1,382,515.23	3.9800%	4,585.34	180,021.60	0.0000%	28.71	-704.26
Jan/2019	1395447.62	1,395,447.62	3.9800%	4,628.23	184,649.83	0.0000%	29.26	-675.00
Feb/2019	1395447.62	1,395,447.62	3.9800%	4,628.23	189,278.06	0.0000%	29.26	-645.74
Mar/2019	1395447.62	1,395,447.62	3.9800%	4,628.23	193,906.29	0.0000%	29.26	-616.48
Apr/2019	1395447.62	1,395,447.62	3.9800%	4,628.23	198,534.52	0.0000%	29.26	-587.22
May/2019	1452653.89	1,424,050.76	3.9800%	4,723.10	201,296.25	0.0000%	29.26	-557.96
Jun/2019	1452732.22	1,452,693.06	3.9800%	4,818.10	206,114.35	0.0000%	29.26	-528.70
Jul/2019	1452689.9	1,452,711.06	3.9800%	4,818.16	210,932.51	0.0000%	29.26	-499.44
Aug/2019	1452689.9	1,452,689.90	3.9800%	4,818.09	215,750.60	0.0000%	29.26	-470.18



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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37810 M&amp;R Equip-General</b>								
Sep/2019	1452689.9	1,452,689.90	3.9800%	4,818.09	220,568.69	0.0000%	29.26	-2,893.95
Oct/2019	1453345.87	1,453,017.89	3.9800%	4,819.18	225,387.87	0.0000%	29.26	-2,864.69
Nov/2019	1451938.97	1,452,642.42	3.9800%	4,817.93	228,820.15	0.0000%	29.26	-2,835.43
				<b>Depr Group Total:</b>	<b>56,730.91</b>		<b>350.57</b>	<b>-2,835.43</b>
<b>CPA 37820 M&amp;R Equip-General-Reg</b>								
Dec/2018	79965930.54	80,124,765.54	3.9800%	265,747.14	11,494,972.70	0.0000%	13,487.57	-764,880.70
Jan/2019	80025560.77	79,995,745.66	3.9800%	265,319.22	11,707,194.61	0.0000%	16,123.50	-750,582.01
Feb/2019	81477987.86	80,751,774.32	3.9800%	267,826.72	11,936,175.73	0.0000%	16,123.50	-744,101.42
Mar/2019	82530531.4	82,004,259.63	3.9800%	271,980.79	12,111,013.47	0.0000%	16,123.50	-733,609.82
Apr/2019	82877360.36	82,703,945.88	3.9800%	274,301.42	12,369,984.35	0.0000%	16,123.50	-813,001.40
May/2019	83009858.98	82,943,609.67	3.9800%	275,096.31	12,628,988.50	0.0000%	16,123.50	-797,919.41
Jun/2019	83442832.37	83,226,345.68	3.9800%	276,034.05	12,895,059.19	0.0000%	16,123.50	-826,956.83
Jul/2019	84023884.36	83,733,358.37	3.9800%	277,715.64	13,160,703.21	0.0000%	16,123.50	-811,039.41
Aug/2019	84312458.72	84,168,171.54	3.9800%	279,157.77	13,435,519.29	0.0000%	16,123.50	-794,915.91
Sep/2019	86847771.02	85,580,114.87	3.9800%	283,840.71	13,674,943.61	0.0000%	16,123.50	-785,296.93
Oct/2019	92382361.55	89,615,066.29	3.9800%	297,223.30	13,810,857.46	0.0000%	16,123.50	-771,490.45
Nov/2019	93245432.97	92,813,897.26	3.9800%	307,832.76	14,026,882.34	0.0000%	16,123.50	-755,366.95
				<b>Depr Group Total:</b>	<b>3,342,075.83</b>		<b>190,846.07</b>	<b>-755,366.95</b>
<b>CPA 37830 M&amp;R Equip-Local Gas Purc</b>								
Dec/2018	456356.97	456,356.97	3.9800%	1,513.58	412,659.24	0.0000%	105.59	-1,767.24
Jan/2019	456356.97	456,356.97	3.9800%	1,513.58	414,172.82	0.0000%	38.20	-1,729.04
Feb/2019	456130.37	456,243.67	3.9800%	1,513.21	415,459.43	0.0000%	37.96	-2,166.36
Mar/2019	456040.39	456,085.38	3.9800%	1,512.68	416,882.13	0.0000%	37.96	-2,128.40
Apr/2019	455511.39	455,775.89	3.9800%	1,511.66	417,864.79	0.0000%	37.96	-2,090.44
May/2019	454917.07	455,214.23	3.9800%	1,509.79	418,780.26	0.0000%	37.96	-2,084.46
Jun/2019	454917.07	454,917.07	3.9800%	1,508.81	420,289.07	0.0000%	37.96	-2,046.50
Jul/2019	454917.07	454,917.07	3.9800%	1,508.81	421,797.88	0.0000%	37.96	-2,008.54
Aug/2019	454917.07	454,917.07	3.9800%	1,508.81	423,306.69	0.0000%	37.96	-1,970.58

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37830 M&amp;R Equip-Local Gas Purc</b>								
Sep/2019	454917.07	454,917.07	3.9800%	1,508.81	424,815.50	0.0000%	37.96	-1,932.62
Oct/2019	454917.07	454,917.07	3.9800%	1,508.81	426,324.31	0.0000%	37.96	-1,894.66
Nov/2019	454917.07	454,917.07	3.9800%	1,508.81	427,833.12	0.0000%	37.96	-1,856.70
<b>Depr Group Total:</b>				18,127.36	427,833.12		523.39	-1,856.70
<b>CPA 37910 M&amp;R Equip-CG Check St</b>								
Dec/2018	136416.67	136,416.67	2.8700%	326.26	98,952.08	0.0000%	0.00	-77,371.50
Jan/2019	136416.67	136,416.67	2.8700%	326.26	99,278.34	0.0000%	0.00	-77,371.50
Feb/2019	136416.67	136,416.67	2.8700%	326.26	99,604.60	0.0000%	0.00	-77,371.50
Mar/2019	136416.67	136,416.67	2.8700%	326.26	99,930.86	0.0000%	0.00	-77,371.50
Apr/2019	136416.67	136,416.67	2.8700%	326.26	100,257.12	0.0000%	0.00	-77,371.50
May/2019	136416.67	136,416.67	2.8700%	326.26	100,583.38	0.0000%	0.00	-77,371.50
Jun/2019	136416.67	136,416.67	2.8700%	326.26	100,909.64	0.0000%	0.00	-77,371.50
Jul/2019	136416.67	136,416.67	2.8700%	326.26	101,235.90	0.0000%	0.00	-77,371.50
Aug/2019	136416.67	136,416.67	2.8700%	326.26	101,562.16	0.0000%	0.00	-77,371.50
Sep/2019	136416.67	136,416.67	2.8700%	326.26	101,888.42	0.0000%	0.00	-77,371.50
Oct/2019	136416.67	136,416.67	2.8700%	326.26	102,214.68	0.0000%	0.00	-77,371.50
Nov/2019	136416.67	136,416.67	2.8700%	326.26	102,540.94	0.0000%	0.00	-77,371.50
<b>Depr Group Total:</b>				3,915.12	102,540.94		0.00	-77,371.50
<b>CPA 37911 M&amp;R Equip-Exchange GA</b>								
Dec/2018	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jan/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Feb/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Mar/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Apr/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
May/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jun/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jul/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Aug/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37911 M&amp;R Equip-Exchange GA</b>								
Sep/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Oct/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Nov/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	-1,773.67		0.00	0.00
<b>CPA 38000 Services</b>								
Dec/2018	531566405.68	527,657,756.61	2.9000%	1,275,172.91	129,717,278.05	0.0000%	239,404.24	-10,463,835.52
Jan/2019	534848556.93	533,207,481.31	2.9000%	1,288,584.75	130,198,148.28	0.0000%	261,091.49	-10,669,041.17
Feb/2019	537526306.67	536,187,431.80	2.9000%	1,295,786.29	130,983,198.98	0.0000%	261,091.49	-10,472,634.80
Mar/2019	542227077.8	539,876,692.24	2.9000%	1,304,702.01	131,830,738.40	0.0000%	261,091.49	-10,558,434.92
Apr/2019	546927499.08	544,577,288.44	2.9000%	1,316,061.78	132,406,164.22	0.0000%	261,091.49	-10,564,889.14
May/2019	550702945.58	548,815,222.33	2.9000%	1,326,303.45	133,021,512.64	0.0000%	261,091.49	-10,639,919.66
Jun/2019	554924893.42	552,813,919.50	2.9000%	1,335,966.97	133,683,719.77	0.0000%	261,091.49	-10,654,144.68
Jul/2019	559496163.09	557,210,528.26	2.9000%	1,346,592.11	134,502,198.32	0.0000%	261,091.49	-10,756,301.95
Aug/2019	563893665.72	561,694,914.41	2.9000%	1,357,429.38	135,043,714.22	0.0000%	261,091.49	-10,683,815.32
Sep/2019	568018751.05	565,956,208.39	2.9000%	1,367,727.50	134,362,323.55	0.0000%	261,091.49	-10,761,993.88
Oct/2019	575422587.98	571,720,669.52	2.9000%	1,381,658.28	135,630,622.48	0.0000%	261,091.49	-10,751,474.89
Nov/2019	580788003.3	578,105,295.64	2.9000%	1,397,087.80	135,828,137.38	0.0000%	261,091.49	-10,728,729.35
<b>Depr Group Total:</b>				15,993,073.23	135,828,137.38		3,111,410.63	-10,728,729.35
<b>CPA 38020 Services - Coated/Wrapped</b>								
Dec/2018	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38020 Services - Coated/Wrapped</b>								
Sep/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 38030 Services - Bare Steel</b>								
Dec/2018	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 38040 Services - Plastic</b>								
Dec/2018	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38040 Services - Plastic</b>								
Sep/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 38100 Meters</b>								
Dec/2018	38422534.73	38,379,463.49	2.4100%	76,346.62	16,286,576.58	0.0000%	93.11	58,992.88
Jan/2019	38431863.19	38,427,198.96	2.4100%	76,551.43	16,315,532.84	0.0000%	92.92	59,085.80
Feb/2019	38522261.39	38,477,062.29	2.4100%	76,651.86	16,387,331.75	0.0000%	92.92	59,070.89
Mar/2019	38556982.92	38,539,622.16	2.4100%	76,777.50	16,418,021.86	0.0000%	92.92	58,596.38
Apr/2019	38576117.69	38,566,550.31	2.4100%	76,831.58	16,452,909.43	0.0000%	92.92	58,689.30
May/2019	38798424.71	38,687,271.20	2.4100%	77,074.03	16,493,761.82	0.0000%	92.92	58,782.22
Jun/2019	38831580.52	38,815,002.62	2.4100%	77,330.55	16,516,696.78	0.0000%	92.92	58,875.14
Jul/2019	38902751.16	38,867,165.84	2.4100%	77,435.31	16,529,340.32	0.0000%	92.92	58,968.06
Aug/2019	39064589.26	38,983,670.21	2.4100%	77,669.29	16,573,892.03	0.0000%	92.92	59,060.98
Sep/2019	39016825.81	39,040,707.54	2.4100%	77,783.84	16,534,812.82	0.0000%	92.92	59,153.90
Oct/2019	39062916.19	39,039,871.00	2.4100%	77,782.16	16,556,030.57	0.0000%	92.92	59,246.82
Nov/2019	39176296.3	39,119,606.25	2.4100%	77,942.30	16,632,896.57	0.0000%	92.92	59,339.74
<b>Depr Group Total:</b>				926,176.47	16,632,896.57		1,115.23	59,339.74
<b>CPA 38110 Auto Meter Reading Dev</b>								
Dec/2018	24447900.97	24,199,385.00	7.2400%	146,002.96	12,127,243.56	0.0000%	0.00	0.00
Jan/2019	24447900.97	24,447,900.97	7.2400%	147,502.34	12,274,745.90	0.0000%	0.00	0.00
Feb/2019	24461934.47	24,454,917.72	7.2400%	147,544.67	12,422,290.57	0.0000%	0.00	0.00
Mar/2019	24461934.47	24,461,934.47	7.2400%	147,587.00	12,569,877.57	0.0000%	0.00	0.00
Apr/2019	24464963.46	24,463,448.97	7.2400%	147,596.14	12,717,473.71	0.0000%	0.00	0.00
May/2019	24519566.21	24,492,264.84	7.2400%	147,770.00	12,865,243.71	0.0000%	0.00	0.00
Jun/2019	24520039.31	24,519,802.76	7.2400%	147,936.14	13,013,179.85	0.0000%	0.00	0.00
Jul/2019	24525037	24,522,538.16	7.2400%	147,952.65	13,161,132.50	0.0000%	0.00	0.00
Aug/2019	24531044.31	24,528,040.66	7.2400%	147,985.85	13,309,118.35	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38110 Auto Meter Reading Dev</b>								
Sep/2019	24531636.69	24,531,340.50	7.2400%	148,005.75	13,457,124.10	0.0000%	0.00	0.00
Oct/2019	24542668.99	24,537,152.84	7.2400%	148,040.82	13,605,164.92	0.0000%	0.00	0.00
Nov/2019	24570547.05	24,556,608.02	7.2400%	148,158.20	13,753,323.12	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				1,772,082.52	13,753,323.12		0.00	0.00
<b>CPA 38200 Meter Installations</b>								
Dec/2018	39685844.94	39,569,975.84	1.8900%	62,322.71	13,129,985.82	0.0000%	0.00	-12,510.36
Jan/2019	39763268.96	39,724,556.95	1.8900%	62,566.18	13,180,346.98	0.0000%	0.17	-12,510.19
Feb/2019	39847627.22	39,805,448.09	1.8900%	62,693.58	13,237,219.95	0.0000%	0.17	-12,510.02
Mar/2019	39967476.18	39,907,551.70	1.8900%	62,854.39	13,296,071.43	0.0000%	0.17	-12,509.85
Apr/2019	40086850.52	40,027,163.35	1.8900%	63,042.78	13,354,675.33	0.0000%	0.17	-12,509.68
May/2019	40160432.18	40,123,641.35	1.8900%	63,194.74	13,410,100.25	0.0000%	0.17	-12,509.51
Jun/2019	40222493.35	40,191,462.77	1.8900%	63,301.55	13,466,870.58	0.0000%	0.17	-12,509.34
Jul/2019	40310151.47	40,266,322.41	1.8900%	63,419.46	13,523,840.76	0.0000%	0.17	-12,509.17
Aug/2019	40352165.18	40,331,158.33	1.8900%	63,521.57	13,581,501.33	0.0000%	0.17	-12,509.00
Sep/2019	40422315.71	40,387,240.45	1.8900%	63,609.90	13,631,926.09	0.0000%	0.17	-12,508.83
Oct/2019	40511235.17	40,466,775.44	1.8900%	63,735.17	13,695,661.26	0.0000%	0.17	-12,508.66
Nov/2019	40589166.28	40,550,200.73	1.8900%	63,866.57	13,752,560.64	0.0000%	0.17	-12,508.49
<b>Depr Group Total:</b>				758,128.60	13,752,560.64		1.87	-12,508.49
<b>CPA 38300 House Regulators</b>								
Dec/2018	12843434.1	12,769,920.56	2.2000%	23,411.52	4,217,106.24	0.0000%	0.00	64.43
Jan/2019	12935540.17	12,889,487.14	2.2000%	23,630.73	4,239,911.48	0.0000%	0.00	64.43
Feb/2019	12994464.74	12,965,002.46	2.2000%	23,769.17	4,263,172.12	0.0000%	0.00	64.43
Mar/2019	13059614.74	13,027,039.74	2.2000%	23,882.91	4,286,788.43	0.0000%	0.00	64.43
Apr/2019	13136058.98	13,097,836.86	2.2000%	24,012.70	4,310,297.21	0.0000%	0.00	64.43
May/2019	13185575.41	13,160,817.20	2.2000%	24,128.16	4,333,524.65	0.0000%	0.00	64.43
Jun/2019	13247551.61	13,216,563.51	2.2000%	24,230.37	4,357,010.16	0.0000%	0.00	64.43
Jul/2019	13326520.64	13,287,036.13	2.2000%	24,359.57	4,380,635.85	0.0000%	0.00	64.43
Aug/2019	13400139.63	13,363,330.14	2.2000%	24,499.44	4,404,661.20	0.0000%	0.00	64.43

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38300 House Regulators</b>								
Sep/2019	13511776.54	13,455,958.09	2.2000%	24,669.26	4,428,190.66	0.0000%	0.00	64.43
Oct/2019	13611114.7	13,561,445.62	2.2000%	24,862.65	4,453,053.31	0.0000%	0.00	64.43
Nov/2019	13686794.96	13,648,954.83	2.2000%	25,023.08	4,474,876.88	0.0000%	0.00	64.43
<b>Depr Group Total:</b>				290,479.56	4,474,876.88		0.00	64.43
<b>CPA 38400 House Reg Installations</b>								
Dec/2018	3864772.07	3,864,772.07	1.0000%	3,220.64	3,103,641.12	0.0000%	0.00	-3,232.41
Jan/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,106,861.76	0.0000%	0.00	-3,232.41
Feb/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,110,082.40	0.0000%	0.00	-3,232.41
Mar/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,113,303.04	0.0000%	0.00	-3,232.41
Apr/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,116,523.68	0.0000%	0.00	-3,232.41
May/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,119,744.32	0.0000%	0.00	-3,232.41
Jun/2019	3864772.07	3,864,772.07	1.0000%	3,220.64	3,122,964.96	0.0000%	0.00	-3,232.41
Jul/2019	3484788.15	3,674,780.11	1.0000%	3,062.32	2,746,043.36	0.0000%	0.00	-3,232.41
Aug/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,748,947.35	0.0000%	0.00	-3,232.41
Sep/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,751,851.34	0.0000%	0.00	-3,232.41
Oct/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,754,755.33	0.0000%	0.00	-3,232.41
Nov/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,757,659.32	0.0000%	0.00	-3,232.41
<b>Depr Group Total:</b>				37,222.76	2,757,659.32		0.00	-3,232.41
<b>CPA 38500 Ind M&amp;R Equipment</b>								
Dec/2018	6441262.05	6,445,800.58	4.6600%	25,031.19	1,841,712.42	0.0000%	3,473.86	-307,759.84
Jan/2019	6447330.24	6,444,296.15	4.6600%	25,025.35	1,861,185.84	0.0000%	4,730.82	-303,164.97
Feb/2019	6520388.58	6,483,859.41	4.6600%	25,178.99	1,873,682.79	0.0000%	4,730.72	-298,938.41
Mar/2019	6518627.83	6,519,508.21	4.6600%	25,317.42	1,895,361.91	0.0000%	4,730.72	-297,841.31
Apr/2019	6513024.71	6,515,826.27	4.6600%	25,303.13	1,914,916.89	0.0000%	4,730.72	-391,556.43
May/2019	6437727.15	6,475,375.93	4.6600%	25,146.04	1,920,443.39	0.0000%	4,730.72	-418,946.80
Jun/2019	6414922.38	6,426,324.77	4.6600%	24,955.56	1,916,653.02	0.0000%	4,730.72	-415,182.24
Jul/2019	6418397.03	6,416,659.71	4.6600%	24,918.03	1,942,177.64	0.0000%	4,730.72	-410,710.14
Aug/2019	6375958.87	6,397,177.95	4.6600%	24,842.37	1,920,664.15	0.0000%	4,730.72	-405,979.42

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38500 Ind M&amp;R Equipment</b>								
Sep/2019	6403827.93	6,389,893.40	4.6600%	24,814.09	1,889,888.63	0.0000%	4,730.72	-402,145.68
Oct/2019	6396150.26	6,399,989.10	4.6600%	24,853.29	1,901,977.53	0.0000%	4,730.72	-398,459.22
Nov/2019	6362985.23	6,379,567.75	4.6600%	24,773.99	1,893,703.10	0.0000%	4,730.72	-393,728.50
<b>Depr Group Total:</b>				300,159.45	1,893,703.10		55,511.88	-393,728.50
<b>CPA 38510 Ind M&amp;R Eq-Other Lq V</b>								
Dec/2018	1072959.33	1,072,959.33	4.6600%	0.00	1,072,959.33	0.0000%	1,862.37	-72,257.42
Jan/2019	1072959.33	1,072,959.33	4.6600%	0.00	1,072,959.33	0.0000%	1,834.45	-70,422.97
Feb/2019	1070246.58	1,071,602.96	4.6600%	0.00	1,070,246.58	0.0000%	1,834.34	-69,537.93
Mar/2019	1065516.18	1,067,881.38	4.6600%	0.00	1,065,516.18	0.0000%	1,834.34	-68,627.68
Apr/2019	1065275.04	1,065,395.61	4.6600%	0.00	1,065,275.04	0.0000%	1,834.34	-90,281.48
May/2019	1064931.28	1,065,103.16	4.6600%	0.00	1,064,931.28	0.0000%	1,834.34	-88,447.14
Jun/2019	1064531.29	1,064,731.29	4.6600%	0.00	1,064,531.29	0.0000%	1,834.34	-86,664.86
Jul/2019	1063763.14	1,064,147.22	4.6600%	0.00	1,063,763.14	0.0000%	1,834.34	-84,830.52
Aug/2019	1063763.14	1,063,763.14	4.6600%	0.00	1,063,763.14	0.0000%	1,834.34	-83,001.92
Sep/2019	1060459.69	1,062,111.42	4.6600%	0.00	1,060,459.69	0.0000%	1,834.34	-81,478.38
Oct/2019	1056812.84	1,058,636.27	4.6600%	0.00	1,056,812.84	0.0000%	1,834.34	-79,752.79
Nov/2019	1579955.94	1,318,384.39	4.6600%	5,119.73	1,053,097.96	0.0000%	1,834.34	-77,918.45
<b>Depr Group Total:</b>				5,119.73	1,053,097.96		22,040.22	-77,918.45
<b>CPA 38710 Other Equipment</b>								
Dec/2018	19450.41	19,450.41	2.7700%	44.90	21,969.11	0.0000%	0.00	26,983.20
Jan/2019	19450.41	19,450.41	2.7700%	44.90	22,014.01	0.0000%	0.00	26,983.20
Feb/2019	19450.41	19,450.41	2.7700%	44.90	-7,398.09	0.0000%	0.00	26,983.20
Mar/2019	19450.41	19,450.41	2.7700%	44.90	-7,353.19	0.0000%	0.00	26,983.20
Apr/2019	19450.41	19,450.41	2.7700%	44.90	-7,308.29	0.0000%	0.00	26,983.20
May/2019	19450.41	19,450.41	2.7700%	44.90	-7,263.39	0.0000%	0.00	26,983.20
Jun/2019	19450.41	19,450.41	2.7700%	44.90	-7,218.49	0.0000%	0.00	26,983.20
Jul/2019	19450.41	19,450.41	2.7700%	44.90	-7,173.59	0.0000%	0.00	26,983.20
Aug/2019	19450.41	19,450.41	2.7700%	44.90	-7,128.69	0.0000%	0.00	26,983.20



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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38710 Other Equipment</b>								
Sep/2019	19450.41	19,450.41	2.7700%	44.90	-7,083.79	0.0000%	0.00	26,983.20
Oct/2019	19450.41	19,450.41	2.7700%	44.90	-7,038.89	0.0000%	0.00	26,983.20
Nov/2019	19450.41	19,450.41	2.7700%	44.90	-6,993.99	0.0000%	0.00	26,983.20
<b>Depr Group Total:</b>				538.80	-6,993.99		0.00	26,983.20
<b>CPA 38720 Other Eq-Odorization</b>								
Dec/2018	117247.73	117,247.73	2.7700%	270.65	60,037.40	0.0000%	0.00	-29,323.62
Jan/2019	117247.73	117,247.73	2.7700%	270.65	60,308.05	0.0000%	0.00	-29,323.62
Feb/2019	117247.73	117,247.73	2.7700%	270.65	75,307.20	0.0000%	0.00	-29,323.62
Mar/2019	117247.73	117,247.73	2.7700%	270.65	75,577.85	0.0000%	0.00	-29,323.62
Apr/2019	117247.73	117,247.73	2.7700%	270.65	75,848.50	0.0000%	0.00	-29,323.62
May/2019	117247.73	117,247.73	2.7700%	270.65	76,119.15	0.0000%	0.00	-29,323.62
Jun/2019	117247.73	117,247.73	2.7700%	270.65	76,389.80	0.0000%	0.00	-29,323.62
Jul/2019	117247.73	117,247.73	2.7700%	270.65	76,660.45	0.0000%	0.00	-29,323.62
Aug/2019	117247.73	117,247.73	2.7700%	270.65	76,931.10	0.0000%	0.00	-29,323.62
Sep/2019	117247.73	117,247.73	2.7700%	270.65	77,201.75	0.0000%	0.00	-29,323.62
Oct/2019	117247.73	117,247.73	2.7700%	270.65	77,472.40	0.0000%	0.00	-29,323.62
Nov/2019	117247.73	117,247.73	2.7700%	270.65	77,743.05	0.0000%	0.00	-29,323.62
<b>Depr Group Total:</b>				3,247.80	77,743.05		0.00	-29,323.62
<b>CPA 38742 Other Eq-Radio</b>								
Dec/2018	119609.27	119,609.27	5.3700%	535.25	36,891.45	0.0000%	0.00	-434.00
Jan/2019	119609.27	119,609.27	5.3700%	535.25	37,426.70	0.0000%	0.00	-434.00
Feb/2019	119609.27	119,609.27	5.3700%	535.25	52,690.45	0.0000%	0.00	-434.00
Mar/2019	119609.27	119,609.27	5.3700%	535.25	53,225.70	0.0000%	0.00	-434.00
Apr/2019	119609.27	119,609.27	5.3700%	535.25	53,760.95	0.0000%	0.00	-434.00
May/2019	119609.27	119,609.27	5.3700%	535.25	54,296.20	0.0000%	0.00	-434.00
Jun/2019	119609.27	119,609.27	5.3700%	535.25	54,831.45	0.0000%	0.00	-434.00
Jul/2019	119609.27	119,609.27	5.3700%	535.25	55,366.70	0.0000%	0.00	-434.00
Aug/2019	119609.27	119,609.27	5.3700%	535.25	55,901.95	0.0000%	0.00	-434.00

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38742 Other Eq-Radio</b>								
Sep/2019	119609.27	119,609.27	5.3700%	535.25	56,437.20	0.0000%	0.00	-434.00
Oct/2019	119609.27	119,609.27	5.3700%	535.25	56,972.45	0.0000%	0.00	-434.00
Nov/2019	119609.27	119,609.27	5.3700%	535.25	57,507.70	0.0000%	0.00	-434.00
<b>Depr Group Total:</b>				6,423.00	57,507.70		0.00	-434.00
<b>CPA 38744 Other Eq-Other Comm</b>								
Dec/2018	627559.91	627,559.91	5.3700%	2,808.33	294,524.12	0.0000%	0.00	-2,042.54
Jan/2019	627559.91	627,559.91	5.3700%	2,808.33	297,332.45	0.0000%	0.00	-2,042.54
Feb/2019	627559.91	627,559.91	5.3700%	2,808.33	313,912.46	0.0000%	0.00	-2,042.54
Mar/2019	627559.91	627,559.91	5.3700%	2,808.33	316,720.79	0.0000%	0.00	-2,042.54
Apr/2019	627559.91	627,559.91	5.3700%	2,808.33	319,529.12	0.0000%	0.00	-2,042.54
May/2019	627559.91	627,559.91	5.3700%	2,808.33	322,337.45	0.0000%	0.00	-2,042.54
Jun/2019	627559.91	627,559.91	5.3700%	2,808.33	325,145.78	0.0000%	0.00	-2,042.54
Jul/2019	627559.91	627,559.91	5.3700%	2,808.33	327,954.11	0.0000%	0.00	-2,042.54
Aug/2019	627559.91	627,559.91	5.3700%	2,808.33	330,762.44	0.0000%	0.00	-2,042.54
Sep/2019	627559.91	627,559.91	5.3700%	2,808.33	333,570.77	0.0000%	0.00	-2,042.54
Oct/2019	627559.91	627,559.91	5.3700%	2,808.33	336,379.10	0.0000%	0.00	-2,042.54
Nov/2019	627559.91	627,559.91	5.3700%	2,808.33	339,187.43	0.0000%	0.00	-2,042.54
<b>Depr Group Total:</b>				33,699.96	339,187.43		0.00	-2,042.54
<b>CPA 38745 Other Eq-Telemetering</b>								
Dec/2018	8811920.48	8,619,061.21	5.3700%	38,570.30	823,048.85	0.0000%	6.54	-6,522.22
Jan/2019	8858823.03	8,835,371.76	5.3700%	39,538.29	856,830.62	0.0000%	0.00	-6,522.22
Feb/2019	9159615.59	9,009,219.31	5.3700%	40,316.26	882,974.59	0.0000%	0.00	-6,564.29
Mar/2019	9132618.88	9,146,117.24	5.3700%	40,928.87	923,903.46	0.0000%	0.00	-6,564.29
Apr/2019	9108222.16	9,120,420.52	5.3700%	40,813.88	964,717.34	0.0000%	0.00	-6,564.29
May/2019	9195139.29	9,151,680.73	5.3700%	40,953.77	984,116.26	0.0000%	0.00	-6,564.29
Jun/2019	9267726.96	9,231,433.13	5.3700%	41,310.66	992,400.25	0.0000%	0.00	-6,564.29
Jul/2019	9275511.05	9,271,619.01	5.3700%	41,490.50	1,024,961.30	0.0000%	0.00	-6,564.29
Aug/2019	9322805.03	9,299,158.04	5.3700%	41,613.73	1,025,031.33	0.0000%	0.00	-6,564.29

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38745 Other Eq-Telemetry</b>								
Sep/2019	9322749.97	9,322,777.50	5.3700%	41,719.43	1,061,352.27	0.0000%	0.00	-6,564.29
Oct/2019	9456796.63	9,389,773.30	5.3700%	42,019.24	1,090,500.75	0.0000%	0.00	-6,564.29
Nov/2019	9519187.16	9,487,991.90	5.3700%	42,458.76	1,115,177.39	0.0000%	0.00	-6,564.29
				<b>Depr Group Total:</b>	491,733.69		6.54	-6,564.29
<b>CPA 38746 Other Eq-Cust Info Se</b>								
Dec/2018	259436.01	259,436.01	5.3700%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Jan/2019	259436.01	259,436.01	5.3700%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Feb/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Mar/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Apr/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
May/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jun/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jul/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Aug/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Sep/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Oct/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Nov/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
				<b>Depr Group Total:</b>	0.00		0.00	-1,365.55
<b>CPA 38750 GPS Pipe Locators</b>								
Dec/2018	2201371.95	2,201,371.95	12.6100%	23,132.75	781,840.74	0.0000%	0.00	-499.22
Jan/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	804,973.49	0.0000%	0.00	-499.22
Feb/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	828,106.24	0.0000%	0.00	-499.22
Mar/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	851,238.99	0.0000%	0.00	-499.22
Apr/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	874,371.74	0.0000%	0.00	-499.22
May/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	897,504.49	0.0000%	0.00	-499.22
Jun/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	920,637.24	0.0000%	0.00	-499.22
Jul/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	943,769.99	0.0000%	0.00	-499.22
Aug/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	966,902.74	0.0000%	0.00	-499.22

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						COR Rate	COR Depr Exp	End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38750 GPS Pipe Locators</b>								
Sep/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	990,035.49	0.0000%	0.00	-499.22
Oct/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	1,013,168.24	0.0000%	0.00	-499.22
Nov/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	1,036,300.99	0.0000%	0.00	-499.22
<b>Depr Group Total:</b>				277,593.00	1,036,300.99		0.00	-499.22
<b>Depr Summ2 Total:</b>				59,883,997.55	482,965,986.49		4,627,410.14	-18,134,365.22
<b>General</b>								
<b>CPA 39010 Comm Structures-General</b>								
Dec/2018	49821.42	49,821.42	1.5900%	0.00	85,422.61	0.0000%	0.00	0.00
Jan/2019	49821.42	49,821.42	1.5900%	0.00	85,422.61	0.0000%	0.00	0.00
Feb/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Mar/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Apr/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
May/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jun/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jul/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Aug/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Sep/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Oct/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Nov/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	49,821.42		0.00	0.00
<b>CPA 39411 CNG Equip - Stationary</b>								
Dec/2018	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jan/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Feb/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Mar/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Apr/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
May/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jun/2019	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>General</b>								
<b>CPA 39411 CNG Equip - Stationary</b>								
Jul/2019	2248740.63	2,011,465.13	0.0000%	0.00	2,248,740.63	0.0000%	0.00	-407.01
Aug/2019	2248740.63	2,248,740.63	0.0000%	0.00	2,248,740.63	0.0000%	0.00	-407.01
Sep/2019	2248740.63	2,248,740.63	0.0000%	0.00	2,248,740.63	0.0000%	0.00	-407.01
Oct/2019	2235476.33	2,242,108.48	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-407.01
Nov/2019	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-407.01
<b>Depr Group Total:</b>				0.00	2,235,476.33		0.00	-407.01
<b>CPA 39412 CNG Equip - Portable GPS</b>								
Dec/2018	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jan/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Feb/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Mar/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Apr/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
May/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jun/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jul/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Aug/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Sep/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Oct/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Nov/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	179,308.21		0.00	0.00
<b>CPA 39431 H. P. Stoppling Equip</b>								
Dec/2018	10846.9	10,846.90	0.0100%	0.09	6,171.99	0.0000%	0.00	0.00
Jan/2019	10846.9	10,846.90	0.0100%	0.09	6,172.08	0.0000%	0.00	0.00
Feb/2019	10846.9	10,846.90	0.0100%	0.09	6,172.17	0.0000%	0.00	0.00
Mar/2019	10846.9	10,846.90	0.0100%	0.09	6,172.26	0.0000%	0.00	0.00
Apr/2019	10846.9	10,846.90	0.0100%	0.09	6,172.35	0.0000%	0.00	0.00
May/2019	10846.9	10,846.90	0.0100%	0.09	6,172.44	0.0000%	0.00	0.00
Jun/2019	10846.9	10,846.90	0.0100%	0.09	6,172.53	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>General</b>								
<b>CPA 39431 H. P. Stopping Equip</b>								
Jul/2019	10846.9	10,846.90	0.0100%	0.09	6,172.62	0.0000%	0.00	0.00
Aug/2019	10846.9	10,846.90	0.0100%	0.09	6,172.71	0.0000%	0.00	0.00
Sep/2019	10846.9	10,846.90	0.0100%	0.09	6,172.80	0.0000%	0.00	0.00
Oct/2019	10846.9	10,846.90	0.0100%	0.09	6,172.89	0.0000%	0.00	0.00
Nov/2019	10846.9	10,846.90	0.0100%	0.09	6,172.98	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				1.08	6,172.98		0.00	0.00
<b>CPA 39600 Power Op Eq-Gen Tools</b>								
Dec/2018	948698.04	948,698.04	0.0000%	-2,551.69	1,050,587.82	0.0000%	0.00	28,401.50
Jan/2019	948698.04	948,698.04	0.0000%	-807.28	1,049,780.54	0.0000%	0.00	28,401.50
Feb/2019	948698.04	948,698.04	0.0000%	-807.20	916,130.37	0.0000%	0.00	28,401.50
Mar/2019	948698.04	948,698.04	0.0000%	-807.20	915,323.17	0.0000%	0.00	28,401.50
Apr/2019	948698.04	948,698.04	0.0000%	-807.20	914,515.97	0.0000%	0.00	28,401.50
May/2019	948698.04	948,698.04	0.0000%	-807.20	913,708.77	0.0000%	0.00	28,401.50
Jun/2019	948698.04	948,698.04	0.0000%	-807.20	912,901.57	0.0000%	0.00	28,401.50
Jul/2019	948698.04	948,698.04	0.0000%	-807.20	912,094.37	0.0000%	0.00	28,401.50
Aug/2019	948698.04	948,698.04	0.0000%	-807.20	911,287.17	0.0000%	0.00	28,401.50
Sep/2019	948698.04	948,698.04	0.0000%	-807.20	910,479.97	0.0000%	0.00	28,401.50
Oct/2019	948698.04	948,698.04	0.0000%	-807.20	909,672.77	0.0000%	0.00	28,401.50
Nov/2019	948698.04	948,698.04	0.0000%	-807.20	908,865.57	0.0000%	0.00	28,401.50
<b>Depr Group Total:</b>				-11,430.97	908,865.57		0.00	28,401.50
<b>CPA 39700 Communication Equipment</b>								
Dec/2018	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
<b>Depreciable Assets</b>									
<b>General</b>									
<b>CPA 39700 Communication Equipment</b>									
Jul/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00	
Aug/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00	
Sep/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00	
Oct/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00	
Nov/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00	
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00	
<b>CPA 39750 Comm Equip-Telemetering</b>									
Dec/2018	792263.57	792,263.57	11.0900%	0.00	809,200.74	0.0000%	494.33	-13,154.93	
Jan/2019	792263.57	792,263.57	11.0900%	0.00	809,200.74	0.0000%	494.33	-12,660.60	
Feb/2019	792263.57	792,263.57	11.0900%	7,321.84	770,134.79	0.0000%	494.33	-12,166.27	
Mar/2019	792263.57	792,263.57	11.0900%	7,321.84	777,456.63	0.0000%	494.33	-11,671.94	
Apr/2019	792263.57	792,263.57	11.0900%	7,321.84	784,778.47	0.0000%	494.33	-11,177.61	
May/2019	792263.57	792,263.57	11.0900%	7,321.84	792,100.31	0.0000%	494.33	-10,683.28	
Jun/2019	792263.57	792,263.57	11.0900%	163.26	792,263.57	0.0000%	494.33	-10,188.95	
Jul/2019	792263.57	792,263.57	11.0900%	0.00	792,263.57	0.0000%	494.33	-9,694.62	
Aug/2019	792263.57	792,263.57	11.0900%	0.00	792,263.57	0.0000%	494.33	-9,200.29	
Sep/2019	792132.68	792,198.13	11.0900%	0.00	792,132.68	0.0000%	494.33	-8,705.96	
Oct/2019	792132.68	792,132.68	11.0900%	0.00	792,132.68	0.0000%	494.33	-8,211.63	
Nov/2019	792132.68	792,132.68	11.0900%	0.00	792,132.68	0.0000%	494.33	-7,717.30	
<b>Depr Group Total:</b>				29,450.62	792,132.68		5,931.96	-7,717.30	
<b>Depr Summ2 Total:</b>				18,020.73	4,171,777.19		5,931.96	20,277.19	
<b>Depr Summ1 Total:</b>				60,185,160.36	492,555,643.38		4,633,352.24	-19,445,309.27	
<b>Amortizable Assets</b>									
<b>Intangibles</b>									
<b>CPA 30300 Intangible Plant</b>									
Dec/2018	4809062.23	3,828,397.38	0.0000%	12,405.69	993,070.54	0.0000%	0.00	0.00	
Jan/2019	4809062.23	3,815,991.69	0.0000%	12,405.68	1,005,476.22	0.0000%	0.00	0.00	
Feb/2019	4809062.23	3,803,586.01	0.0000%	12,405.66	1,017,881.88	0.0000%	0.00	0.00	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>Intangibles</b>								
<b>CPA 30300 Intangible Plant</b>								
Mar/2019	4809062.23	3,791,180.35	0.0000%	12,405.67	1,030,287.55	0.0000%	0.00	0.00
Apr/2019	4809062.23	3,778,774.68	0.0000%	12,405.68	1,042,693.23	0.0000%	0.00	0.00
May/2019	4809062.23	3,766,369.00	0.0000%	12,405.69	1,055,098.92	0.0000%	0.00	0.00
Jun/2019	4809062.23	3,753,963.31	0.0000%	12,405.68	1,067,504.60	0.0000%	0.00	0.00
Jul/2019	4809062.23	3,741,557.63	0.0000%	12,405.67	1,079,910.27	0.0000%	0.00	0.00
Aug/2019	4809062.23	3,729,151.96	0.0000%	12,405.68	1,092,315.95	0.0000%	0.00	0.00
Sep/2019	4809062.23	3,716,746.28	0.0000%	12,405.67	1,104,721.62	0.0000%	0.00	0.00
Oct/2019	4809062.23	3,704,340.61	0.0000%	12,405.68	1,117,127.30	0.0000%	0.00	0.00
Nov/2019	4809062.23	3,691,934.93	0.0000%	12,405.67	1,129,532.97	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				148,868.12	1,129,532.97		0.00	0.00
<b>Depr Summ2 Total:</b>				148,868.12	1,129,532.97		0.00	0.00
<b>Software</b>								
<b>CPA 30310 DIS Software</b>								
Dec/2018	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 30320 FARA Software</b>								
Dec/2018	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>Software</b>								
<b>CPA 30320 FARA Software</b>								
Jan/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 30330 Other Software</b>								
Dec/2018	22717420.95	11,669,196.06	0.0000%	286,852.68	11,276,328.63	0.0000%	0.00	0.00
Jan/2019	23052624.11	12,641,121.41	0.0000%	316,673.12	10,672,358.24	0.0000%	0.00	0.00
Feb/2019	22998749.91	12,419,088.58	0.0000%	299,556.28	10,840,394.99	0.0000%	0.00	0.00
Mar/2019	23113886.99	12,217,170.37	0.0000%	297,443.55	11,137,838.54	0.0000%	0.00	0.00
Apr/2019	22958034.5	12,131,733.16	0.0000%	304,566.94	11,040,605.53	0.0000%	0.00	0.00
May/2019	23465766.78	12,273,538.27	0.0000%	301,260.93	11,137,380.26	0.0000%	0.00	0.00
Jun/2019	23630817.05	12,427,472.15	0.0000%	306,766.60	11,444,146.86	0.0000%	0.00	0.00
Jul/2019	23940351.39	12,733,444.41	0.0000%	321,091.87	11,445,868.10	0.0000%	0.00	0.00
Aug/2019	23875322.48	12,510,465.16	0.0000%	313,589.96	11,662,465.51	0.0000%	0.00	0.00
Sep/2019	23948836.58	12,249,614.07	0.0000%	314,316.02	11,976,781.53	0.0000%	0.00	0.00
Oct/2019	24517975.32	12,331,629.23	0.0000%	322,110.88	12,275,472.94	0.0000%	0.00	0.00
Nov/2019	24574423.99	12,395,467.15	0.0000%	323,965.87	12,422,376.36	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				3,708,194.70	12,422,376.36		0.00	0.00
<b>Depr Summ2 Total:</b>				3,708,194.70	12,422,376.36		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L 171 Uniontown MOD</u>								
Dec/2018	697250.26	28,517.01	200.0000%	4,752.84	676,354.70	0.0000%	0.00	-2,868.61
Jan/2019	697250.26	23,764.17	240.0000%	4,752.83	681,107.53	0.0000%	0.00	-2,868.61
Feb/2019	716909.89	28,841.16	300.0000%	7,210.29	688,317.82	0.0000%	0.00	-2,868.61
Mar/2019	716909.89	31,460.68	400.0000%	10,486.89	698,804.71	0.0000%	0.00	-2,868.61
Apr/2019	722116.97	23,577.33	600.0000%	11,788.67	710,593.38	0.0000%	0.00	-2,868.61
May/2019	722095.44	14,381.44	1,200.0000%	11,502.06	722,095.44	0.0000%	0.00	-2,868.61
Jun/2019	722095.44	2,868.61	33.3333%	0.00	722,095.44	0.0000%	0.00	-2,868.61
Jul/2019	722107.78	2,874.78	34.2857%	12.34	722,107.78	0.0000%	0.00	-2,868.61
Aug/2019	722107.78	2,868.61	35.2941%	0.00	722,107.78	0.0000%	0.00	-2,868.61
Sep/2019	722107.78	2,868.61	36.3636%	0.00	722,107.78	0.0000%	0.00	-2,868.61
Oct/2019	722107.78	2,868.61	37.5000%	0.00	722,107.78	0.0000%	0.00	-2,868.61
Nov/2019	722113.97	2,871.71	38.7097%	6.19	722,113.97	0.0000%	0.00	-2,868.61
<b>Depr Group Total:</b>				50,512.11	722,113.97		0.00	-2,868.61
<u>CPA 37571 L 79 Bradford</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

End Month: Nov/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 L1691 Charleroi MOD</b>								
Dec/2018	320317.94	30,926.97	12.1212%	312.39	290,619.97	0.0000%	0.00	-916.61
Jan/2019	320317.94	30,614.58	12.2449%	312.39	290,932.36	0.0000%	0.00	-916.61
Feb/2019	422070.86	81,178.65	12.3711%	836.89	291,769.25	0.0000%	0.00	-916.61
Mar/2019	436986.53	138,676.06	12.5000%	1,444.54	293,213.79	0.0000%	0.00	-916.61
Apr/2019	435860.16	144,126.17	12.6316%	1,517.12	294,730.91	0.0000%	0.00	-916.61
May/2019	435718.1	141,974.83	12.7660%	1,510.37	296,241.28	0.0000%	0.00	-916.61
Jun/2019	442714.58	143,891.67	12.9032%	1,547.22	297,788.50	0.0000%	0.00	-916.61
Jul/2019	442793.4	145,882.10	13.0435%	1,585.68	299,374.18	0.0000%	0.00	-916.61
Aug/2019	442793.4	144,335.83	13.1868%	1,586.11	300,960.29	0.0000%	0.00	-916.61
Sep/2019	442793.4	142,749.72	13.3333%	1,586.11	302,546.40	0.0000%	0.00	-916.61
Oct/2019	442793.4	141,163.61	13.4831%	1,586.11	304,132.51	0.0000%	0.00	-916.61
Nov/2019	442832.98	139,597.29	13.6364%	1,586.33	305,718.84	0.0000%	0.00	-916.61
<b>Depr Group Total:</b>				15,411.26	305,718.84		0.00	-916.61
<b>CPA 37571 L1701 Rochester</b>								
Dec/2018	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jan/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Feb/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Mar/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Apr/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
May/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jun/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jul/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Aug/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Sep/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Oct/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Nov/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
<b>Depr Group Total:</b>				0.00	0.00		0.00	-2,607.11

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L2989 New Castle</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<u>CPA 37571 L3250</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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NiSource

Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3376</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<u>CPA 37571 L3477</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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NiSource

Start Month: Dec/2018

End Month: Nov/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3495 York</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
<b>Amortizable Assets</b>									
<u>Leaseholds - Distribution</u>									
<u>CPA 37571 L3611 Bursca MOD</u>									
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00	
<u>CPA 37571 L3632 Neville Island</u>									
Dec/2018	63081.19	38,699.18	40.0000%	1,289.97	25,671.98	40.0000%	0.00	0.00	
Jan/2019	63081.19	37,409.21	41.3793%	1,289.97	26,961.95	41.3793%	0.00	0.00	
Feb/2019	70404.13	39,780.71	42.8571%	1,420.74	28,382.69	42.8571%	0.00	0.00	
Mar/2019	70404.13	42,021.44	44.4444%	1,556.35	29,939.04	44.4444%	0.00	0.00	
Apr/2019	70404.13	40,465.09	46.1538%	1,556.35	31,495.39	46.1538%	0.00	0.00	
May/2019	70395.1	38,904.23	48.0000%	1,556.17	33,051.56	48.0000%	0.00	0.00	
Jun/2019	76126.97	40,209.48	50.0000%	1,675.39	34,726.95	50.0000%	0.00	0.00	
Jul/2019	76119.69	41,396.38	52.1739%	1,799.84	36,526.79	52.1739%	0.00	0.00	
Aug/2019	76119.69	39,592.90	54.5455%	1,799.68	38,326.47	54.5455%	0.00	0.00	
Sep/2019	76119.69	37,793.22	57.1429%	1,799.68	40,126.15	57.1429%	0.00	0.00	
Oct/2019	76119.69	35,993.54	60.0000%	1,799.68	41,925.83	60.0000%	0.00	0.00	
Nov/2019	76116.03	34,192.03	63.1579%	1,799.58	43,725.41	63.1579%	0.00	0.00	
<b>Depr Group Total:</b>				19,343.40	43,725.41		0.00	0.00	

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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2018	410535.42	234,075.82	63.1579%	12,319.78	188,779.38	63.1579%	0.26	-4.77
Jan/2019	410535.42	221,756.04	66.6667%	12,319.78	201,099.16	66.6667%	0.27	-4.50
Feb/2019	435908.13	222,122.62	70.5882%	13,066.04	214,165.20	70.5882%	0.26	-4.24
Mar/2019	435908.13	221,742.93	75.0000%	13,858.93	228,024.13	75.0000%	0.27	-3.97
Apr/2019	424408.13	202,134.00	80.0000%	13,475.60	241,499.73	80.0000%	0.26	-3.71
May/2019	424406.8	182,907.74	85.7143%	13,064.84	254,564.57	85.7143%	0.27	-3.44
Jun/2019	424406.8	169,842.23	92.3077%	13,064.79	267,629.36	92.3077%	0.26	-3.18
Jul/2019	427991.19	158,569.64	100.0000%	13,214.14	280,843.50	100.0000%	0.27	-2.91
Aug/2019	427991.19	147,147.69	109.0909%	13,377.06	294,220.56	109.0909%	0.26	-2.65
Sep/2019	427991.19	133,770.63	120.0000%	13,377.06	307,597.62	120.0000%	0.27	-2.38
Oct/2019	427991.19	120,393.57	133.3333%	13,377.06	320,974.68	133.3333%	0.26	-2.12
Nov/2019	427990.9	107,016.37	150.0000%	13,377.05	334,351.73	150.0000%	0.27	-1.85
<b>Depr Group Total:</b>				157,892.13	334,351.73		3.18	-1.85
<u>CPA 37571 L3738 York</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	4456.81	2,228.41	1,200.0000%	2,228.41	2,228.41	1200.0000%	0.00	0.00
Jul/2019	4455.15	2,227.57	1,200.0000%	2,226.74	4,455.15	1200.0000%	0.00	0.00
Aug/2019	4455.15	0.00	1,200.0000%	0.00	4,455.15	1200.0000%	0.00	0.00
Sep/2019	4455.15	0.00	1,200.0000%	0.00	4,455.15	1200.0000%	0.00	0.00
Oct/2019	4455.15	0.00	1,200.0000%	0.00	4,455.15	1200.0000%	0.00	0.00
Nov/2019	4454.31	-0.42	1,200.0000%	-0.42	4,454.73	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				4,454.73	4,454.73		0.00	0.00



Depreciation Summary History

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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3750 Cranberry</u>								
Dec/2018	10764.55	3,604.65	133.3333%	400.52	7,560.42	133.3333%	0.00	0.00
Jan/2019	10764.55	3,204.13	150.0000%	400.52	7,960.94	150.0000%	0.00	0.00
Feb/2019	10764.55	2,803.61	171.4286%	400.52	8,361.46	171.4286%	0.00	0.00
Mar/2019	10764.55	2,403.09	200.0000%	400.52	8,761.98	200.0000%	0.00	0.00
Apr/2019	10764.55	2,002.57	240.0000%	400.51	9,162.49	240.0000%	0.00	0.00
May/2019	10764.55	1,602.06	300.0000%	400.52	9,563.01	300.0000%	0.00	0.00
Jun/2019	15035.37	3,336.95	400.0000%	1,112.32	10,675.33	400.0000%	0.00	0.00
Jul/2019	15033.77	4,359.24	600.0000%	2,179.62	12,854.95	600.0000%	0.00	0.00
Aug/2019	15033.77	2,178.82	1,200.0000%	2,178.82	15,033.77	1200.0000%	0.00	0.00
Sep/2019	15033.77	0.00	1,200.0000%	0.00	15,033.77	1200.0000%	0.00	0.00
Oct/2019	15033.77	0.00	1,200.0000%	0.00	15,033.77	1200.0000%	0.00	0.00
Nov/2019	15032.97	-0.40	1,200.0000%	-0.40	15,033.37	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				7,873.47	15,033.37		0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Dec/2018	21043.58	3,319.01	300.0000%	829.75	18,554.32	300.0000%	0.00	0.00
Jan/2019	21043.58	2,489.26	400.0000%	829.75	19,384.07	400.0000%	0.00	0.00
Feb/2019	21043.58	1,659.51	600.0000%	829.76	20,213.83	600.0000%	0.00	0.00
Mar/2019	21043.58	829.75	1,200.0000%	829.75	21,043.58	1200.0000%	0.00	0.00
Apr/2019	21043.58	0.00	1,200.0000%	0.00	21,043.58	1200.0000%	0.00	0.00
May/2019	21043.58	0.00	46.1538%	0.00	21,043.58	46.1538%	0.00	0.00
Jun/2019	55987.67	17,472.05	48.0000%	698.88	21,742.46	48.0000%	0.00	0.00
Jul/2019	55974.59	34,238.67	50.0000%	1,426.61	23,169.07	50.0000%	0.00	0.00
Aug/2019	55974.59	32,805.52	52.1739%	1,426.33	24,595.40	52.1739%	0.00	0.00
Sep/2019	55974.59	31,379.19	54.5455%	1,426.33	26,021.73	54.5455%	0.00	0.00
Oct/2019	55974.59	29,952.86	57.1429%	1,426.33	27,448.06	57.1429%	0.00	0.00
Nov/2019	55968.02	28,523.25	60.0000%	1,426.16	28,874.22	60.0000%	0.00	0.00
<b>Depr Group Total:</b>				11,149.65	28,874.22		0.00	0.00

Depreciation Summary History

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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 L3772</b>								
Dec/2018	136756.28	112,304.80	48.0000%	4,492.19	28,943.67	48.0000%	0.02	-0.58
Jan/2019	136756.28	107,812.61	50.0000%	4,492.19	33,435.86	50.0000%	0.02	-0.56
Feb/2019	136756.28	103,320.42	52.1739%	4,492.19	37,928.05	52.1739%	0.02	-0.54
Mar/2019	136756.28	98,828.23	54.5455%	4,492.19	42,420.24	54.5455%	0.02	-0.52
Apr/2019	136756.28	94,336.04	57.1429%	4,492.19	46,912.43	57.1429%	0.02	-0.50
May/2019	136756.28	89,843.85	60.0000%	4,492.19	51,404.62	60.0000%	0.03	-0.47
Jun/2019	136756.28	85,351.66	63.1579%	4,492.19	55,896.81	63.1579%	0.02	-0.45
Jul/2019	136756.28	80,859.47	66.6667%	4,492.19	60,389.00	66.6667%	0.03	-0.42
Aug/2019	136756.28	76,367.28	70.5882%	4,492.19	64,881.19	70.5882%	0.02	-0.40
Sep/2019	136756.28	71,875.09	75.0000%	4,492.19	69,373.38	75.0000%	0.03	-0.37
Oct/2019	136756.28	67,382.90	80.0000%	4,492.19	73,865.57	80.0000%	0.02	-0.35
Nov/2019	136756.28	62,890.71	85.7143%	4,492.19	78,357.76	85.7143%	0.03	-0.32
<b>Depr Group Total:</b>				53,906.28	78,357.76		0.28	-0.32
<b>CPA 37571 L3783 Connellsville</b>								
Dec/2018	0	0.00	150.0000%	0.00	0.00	150.0000%	0.00	0.00
Jan/2019	0	0.00	171.4286%	0.00	0.00	171.4286%	0.00	0.00
Feb/2019	0	0.00	200.0000%	0.00	0.00	200.0000%	0.00	0.00
Mar/2019	0	0.00	240.0000%	0.00	0.00	240.0000%	0.00	0.00
Apr/2019	0	0.00	300.0000%	0.00	0.00	300.0000%	0.00	0.00
May/2019	0	0.00	400.0000%	0.00	0.00	400.0000%	0.00	0.00
Jun/2019	0	0.00	600.0000%	0.00	0.00	600.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 L3787 New Castle MOD</b>								
Dec/2018	0	0.00	6.0606%	0.00	0.00	6.0606%	0.00	0.00
Jan/2019	0	0.00	6.0914%	0.00	0.00	6.0914%	0.00	0.00
Feb/2019	0	0.00	6.1224%	0.00	0.00	6.1224%	0.00	0.00
Mar/2019	0	0.00	6.1538%	0.00	0.00	6.1538%	0.00	0.00
Apr/2019	0	0.00	6.1856%	0.00	0.00	6.1856%	0.00	0.00
May/2019	0	0.00	6.2176%	0.00	0.00	6.2176%	0.00	0.00
Jun/2019	0	0.00	6.2500%	0.00	0.00	6.2500%	0.00	0.00
Jul/2019	0	0.00	6.2827%	0.00	0.00	6.2827%	0.00	0.00
Aug/2019	0	0.00	6.3158%	0.00	0.00	6.3158%	0.00	0.00
Sep/2019	0	0.00	6.3492%	0.00	0.00	6.3492%	0.00	0.00
Oct/2019	0	0.00	6.3830%	0.00	0.00	6.3830%	0.00	0.00
Nov/2019	0	0.00	6.4171%	0.00	0.00	6.4171%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 37571 L3792 Greentree Rd</b>								
Dec/2018	61196.98	56,825.77	92.3077%	4,371.21	8,742.42	92.3077%	0.00	0.00
Jan/2019	61196.98	52,454.56	100.0000%	4,371.21	13,113.63	100.0000%	0.00	0.00
Feb/2019	63989.98	49,479.85	109.0909%	4,498.17	17,611.80	109.0909%	0.00	0.00
Mar/2019	63989.98	46,378.18	120.0000%	4,637.82	22,249.62	120.0000%	0.00	0.00
Apr/2019	63989.98	41,740.36	133.3333%	4,637.82	26,887.44	133.3333%	0.00	0.00
May/2019	75976.15	43,095.63	150.0000%	5,386.95	32,274.39	150.0000%	0.00	0.00
Jun/2019	75976.15	43,701.76	171.4286%	6,243.11	38,517.50	171.4286%	0.00	0.00
Jul/2019	75973.77	37,457.46	200.0000%	6,242.91	44,760.41	200.0000%	0.00	0.00
Aug/2019	75973.77	31,213.36	240.0000%	6,242.67	51,003.08	240.0000%	0.00	0.00
Sep/2019	75973.77	24,970.69	300.0000%	6,242.67	57,245.75	300.0000%	0.00	0.00
Oct/2019	75973.77	18,728.02	400.0000%	6,242.67	63,488.42	400.0000%	0.00	0.00
Nov/2019	75972.57	12,484.75	600.0000%	6,242.38	69,730.80	600.0000%	0.00	0.00
<b>Depr Group Total:</b>				65,359.59	69,730.80		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 L500954 Washington Constr</b>								
Dec/2018	0	0.00	10.7143%	0.00	0.00	10.7143%	0.00	0.00
Jan/2019	0	0.00	10.8108%	0.00	0.00	10.8108%	0.00	0.00
Feb/2019	0	0.00	10.9091%	0.00	0.00	10.9091%	0.00	0.00
Mar/2019	0	0.00	11.0092%	0.00	0.00	11.0092%	0.00	0.00
Apr/2019	0	0.00	11.1111%	0.00	0.00	11.1111%	0.00	0.00
May/2019	0	0.00	11.2150%	0.00	0.00	11.2150%	0.00	0.00
Jun/2019	4035.94	2,017.97	11.3208%	19.04	19.04	11.3208%	0.00	0.00
Jul/2019	11242.26	7,620.06	11.4286%	72.57	91.61	11.4286%	0.00	0.00
Aug/2019	11242.26	11,150.65	11.5385%	107.22	198.83	11.5385%	0.00	0.00
Sep/2019	11242.26	11,043.43	11.6505%	107.22	306.05	11.6505%	0.00	0.00
Oct/2019	11242.26	10,936.21	11.7647%	107.22	413.27	11.7647%	0.00	0.00
Nov/2019	11240.94	10,828.33	11.8812%	107.21	520.48	11.8812%	0.00	0.00
<b>Depr Group Total:</b>				520.48	520.48		0.00	0.00
<b>CPA 37571 LSE 3704 Alpine Point</b>								
Dec/2018	594697.64	468,832.06	11.4286%	4,465.07	108,754.42	11.4286%	0.00	0.00
Jan/2019	594251.87	485,720.34	11.5385%	4,670.39	113,424.81	11.5385%	0.00	0.00
Feb/2019	640386.89	503,894.57	11.6505%	4,892.18	118,316.99	11.6505%	0.00	0.00
Mar/2019	640386.89	522,069.90	11.7647%	5,118.33	123,435.32	11.7647%	0.00	0.00
Apr/2019	651173.64	522,344.95	11.8812%	5,171.73	128,607.05	11.8812%	0.00	0.00
May/2019	650939.66	522,449.60	12.0000%	5,224.50	133,831.55	12.0000%	0.00	0.00
Jun/2019	656405.3	519,840.93	12.1212%	5,250.92	139,082.47	12.1212%	0.00	0.00
Jul/2019	677086.3	527,663.33	12.2449%	5,384.32	144,466.79	12.2449%	0.00	0.00
Aug/2019	677086.3	532,619.51	12.3711%	5,490.92	149,957.71	12.3711%	0.00	0.00
Sep/2019	677086.3	527,128.59	12.5000%	5,490.92	155,448.63	12.5000%	0.00	0.00
Oct/2019	677086.3	521,637.67	12.6316%	5,490.92	160,939.55	12.6316%	0.00	0.00
Nov/2019	677148.79	516,178.00	12.7660%	5,491.26	166,430.81	12.7660%	0.00	0.00
<b>Depr Group Total:</b>				62,141.46	166,430.81		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 LSE 500216 Horning Rd MOD</b>								
Dec/2018	0	0.00	5.6872%	0.00	0.00	5.6872%	0.00	0.00
Jan/2019	0	0.00	5.7143%	0.00	0.00	5.7143%	0.00	0.00
Feb/2019	1099.4	549.70	5.7416%	2.63	2.63	5.7416%	0.00	0.00
Mar/2019	1099.4	1,096.77	5.7692%	5.27	7.90	5.7692%	0.00	0.00
Apr/2019	2198.91	1,641.26	5.7971%	7.93	15.83	5.7971%	0.00	0.00
May/2019	2198.25	2,182.75	5.8252%	10.60	26.43	5.8252%	0.00	0.00
Jun/2019	2198.25	2,171.82	5.8537%	10.59	37.02	5.8537%	0.00	0.00
Jul/2019	2198.63	2,161.42	5.8824%	10.60	47.62	5.8824%	0.00	0.00
Aug/2019	2198.63	2,151.01	5.9113%	10.60	58.22	5.9113%	0.00	0.00
Sep/2019	2198.63	2,140.41	5.9406%	10.60	68.82	5.9406%	0.00	0.00
Oct/2019	2198.63	2,129.81	5.9701%	10.60	79.42	5.9701%	0.00	0.00
Nov/2019	2198.83	2,119.31	6.0000%	10.60	90.02	6.0000%	0.00	0.00
<b>Depr Group Total:</b>				90.02	90.02		0.00	0.00
<b>CPA 37571 LSE 500814 Monaca Op Cent</b>								
Dec/2018	0	0.00	5.7416%	0.00	0.00	5.7416%	0.00	0.00
Jan/2019	0	0.00	5.7692%	0.00	0.00	5.7692%	0.00	0.00
Feb/2019	0	0.00	5.7971%	0.00	0.00	5.7971%	0.00	0.00
Mar/2019	0	0.00	5.8252%	0.00	0.00	5.8252%	0.00	0.00
Apr/2019	0	0.00	5.8537%	0.00	0.00	5.8537%	0.00	0.00
May/2019	12482.61	6,241.31	5.8824%	30.59	30.59	5.8824%	0.00	0.00
Jun/2019	12482.61	12,452.02	5.9113%	61.34	91.93	5.9113%	0.00	0.00
Jul/2019	12477.93	12,388.34	5.9406%	61.33	153.26	5.9406%	0.00	0.00
Aug/2019	12477.93	12,324.67	5.9701%	61.32	214.58	5.9701%	0.00	0.00
Sep/2019	12477.93	12,263.35	6.0000%	61.32	275.90	6.0000%	0.00	0.00
Oct/2019	12477.93	12,202.03	6.0302%	61.32	337.22	6.0302%	0.00	0.00
Nov/2019	12475.58	12,139.54	6.0606%	61.31	398.53	6.0606%	0.00	0.00
<b>Depr Group Total:</b>				398.53	398.53		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 LSE3748 York Operating Ct</u>								
Dec/2018	0	0.00	8.8235%	0.00	0.00	8.8235%	0.00	0.00
Jan/2019	0	0.00	8.8889%	0.00	0.00	8.8889%	0.00	0.00
Feb/2019	0	0.00	8.9552%	0.00	0.00	8.9552%	0.00	0.00
Mar/2019	0	0.00	9.0226%	0.00	0.00	9.0226%	0.00	0.00
Apr/2019	0	0.00	9.0909%	0.00	0.00	9.0909%	0.00	0.00
May/2019	0	0.00	9.1603%	0.00	0.00	9.1603%	0.00	0.00
Jun/2019	0	0.00	9.2308%	0.00	0.00	9.2308%	0.00	0.00
Jul/2019	0	0.00	9.3023%	0.00	0.00	9.3023%	0.00	0.00
Aug/2019	0	0.00	9.3750%	0.00	0.00	9.3750%	0.00	0.00
Sep/2019	0	0.00	9.4488%	0.00	0.00	9.4488%	0.00	0.00
Oct/2019	0	0.00	9.5238%	0.00	0.00	9.5238%	0.00	0.00
Nov/2019	0	0.00	9.6000%	0.00	0.00	9.6000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<u>CPA 37571 LSE3767 Canonsburg</u>								
Dec/2018	0	0.00	300.0000%	0.00	0.00	300.0000%	0.00	0.00
Jan/2019	0	0.00	400.0000%	0.00	0.00	400.0000%	0.00	0.00
Feb/2019	0	0.00	600.0000%	0.00	0.00	600.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	46.1538%	0.00	0.00	46.1538%	0.00	0.00
Jun/2019	0	0.00	48.0000%	0.00	0.00	48.0000%	0.00	0.00
Jul/2019	0	0.00	50.0000%	0.00	0.00	50.0000%	0.00	0.00
Aug/2019	0	0.00	52.1739%	0.00	0.00	52.1739%	0.00	0.00
Sep/2019	0	0.00	54.5455%	0.00	0.00	54.5455%	0.00	0.00
Oct/2019	0	0.00	57.1429%	0.00	0.00	57.1429%	0.00	0.00
Nov/2019	0	0.00	60.0000%	0.00	0.00	60.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>Leaseholds - Distribution</b>								
<b>CPA 37571 LSE500921 Monaca TraingCt</b>								
Dec/2018	1467100.95	1,353,356.63	5.7416%	6,475.39	78,226.86	5.7416%	0.00	0.00
Jan/2019	1466052.47	1,388,349.85	5.7692%	6,674.76	84,901.62	5.7692%	0.00	0.00
Feb/2019	1497549.75	1,396,899.49	5.7971%	6,748.31	91,649.93	5.7971%	0.00	0.00
Mar/2019	1497549.75	1,405,899.82	5.8252%	6,824.76	98,474.69	5.8252%	0.00	0.00
Apr/2019	1497549.75	1,399,075.06	5.8537%	6,824.76	105,299.45	5.8537%	0.00	0.00
May/2019	1520569.49	1,403,760.17	5.8824%	6,881.18	112,180.63	5.8824%	0.00	0.00
Jun/2019	1520569.49	1,408,388.86	5.9113%	6,937.88	119,118.51	5.9113%	0.00	0.00
Jul/2019	1520836.07	1,401,584.27	5.9406%	6,938.54	126,057.05	5.9406%	0.00	0.00
Aug/2019	1520836.07	1,394,779.02	5.9701%	6,939.20	132,996.25	5.9701%	0.00	0.00
Sep/2019	1520836.07	1,387,839.82	6.0000%	6,939.20	139,935.45	6.0000%	0.00	0.00
Oct/2019	1520836.07	1,380,900.62	6.0302%	6,939.20	146,874.65	6.0302%	0.00	0.00
Nov/2019	1520969.97	1,374,028.37	6.0606%	6,939.54	153,814.19	6.0606%	0.00	0.00
<b>Depr Group Total:</b>				82,062.72	153,814.19		0.00	0.00
<b>CPA 37571 Subs MAS</b>								
Dec/2018	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 TCOB</u>								
Dec/2018	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>Depr Summ2 Total:</b>				531,115.83	1,923,614.86		3.46	-6,394.50
<b>Storage</b>								
<u>CPA 35212 Storage &amp; Gas Rts Owned</u>								
Dec/2018	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jan/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Feb/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Mar/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Apr/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
May/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jun/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jul/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Aug/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Sep/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Oct/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00



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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
<b>Amortizable Assets</b>									
<b>Storage</b>									
<b>CPA 35212 Storage &amp; Gas Rts Owned</b>									
Nov/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
<b>Depr Group Total:</b>				0.00	67,498.34		0.00	0.00	
<b>Depr Summ2 Total:</b>				0.00	67,498.34		0.00	0.00	
<b>General</b>									
<b>CPA 38920 Land Rights</b>									
Dec/2018	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Jan/2019	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Feb/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Mar/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Apr/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
May/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Jun/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Jul/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Aug/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Sep/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Oct/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
Nov/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00	
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00	
<b>CPA 39110 Office Furniture &amp; Equip</b>									
Dec/2018	2459572.55	2,567,348.82	5.0000%	10,697.29	997,267.78	0.0000%	0.00	-417.27	
Jan/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,007,516.00	0.0000%	0.00	-417.27	
Feb/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,017,764.22	0.0000%	0.00	-417.27	
Mar/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,028,012.44	0.0000%	0.00	-417.27	
Apr/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,038,260.66	0.0000%	0.00	-417.27	
May/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,048,508.88	0.0000%	0.00	-417.27	
Jun/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,058,757.10	0.0000%	0.00	-417.27	
Jul/2019	2459572.55	2,459,572.55	5.0000%	10,248.22	1,069,005.32	0.0000%	0.00	-417.27	
Aug/2019	2425719.16	2,442,645.86	5.0000%	10,177.69	1,045,329.62	0.0000%	0.00	-417.27	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39110 Office Furniture &amp; Equip</b>								
Sep/2019	2411382.45	2,418,550.81	5.0000%	10,077.30	1,041,070.21	0.0000%	0.00	-417.27
Oct/2019	2402604.26	2,406,993.36	5.0000%	10,029.14	1,042,321.16	0.0000%	0.00	-417.27
Nov/2019	2380973.26	2,391,788.76	5.0000%	9,965.79	1,030,655.95	0.0000%	0.00	-417.27
<b>Depr Group Total:</b>				<b>122,684.75</b>	<b>1,030,655.95</b>		<b>0.00</b>	<b>-417.27</b>
<b>CPA 39111 Data Handling Equip</b>								
Dec/2018	91303.67	91,303.67	6.6667%	507.24	29,727.59	0.0000%	0.00	-0.01
Jan/2019	91303.67	91,303.67	6.6667%	507.24	30,234.83	0.0000%	0.00	-0.01
Feb/2019	91303.67	91,303.67	6.6667%	507.24	30,742.07	0.0000%	0.00	-0.01
Mar/2019	91303.67	91,303.67	6.6667%	507.24	31,249.31	0.0000%	0.00	-0.01
Apr/2019	91303.67	91,303.67	6.6667%	507.24	31,756.55	0.0000%	0.00	-0.01
May/2019	91303.67	91,303.67	6.6667%	507.24	32,263.79	0.0000%	0.00	-0.01
Jun/2019	91303.67	91,303.67	6.6667%	507.24	32,771.03	0.0000%	0.00	-0.01
Jul/2019	91303.67	91,303.67	6.6667%	507.24	33,278.27	0.0000%	0.00	-0.01
Aug/2019	91303.67	91,303.67	6.6667%	507.24	33,785.51	0.0000%	0.00	-0.01
Sep/2019	91303.67	91,303.67	6.6667%	507.24	34,292.75	0.0000%	0.00	-0.01
Oct/2019	91303.67	91,303.67	6.6667%	507.24	34,799.99	0.0000%	0.00	-0.01
Nov/2019	91303.67	91,303.67	6.6667%	507.24	35,307.23	0.0000%	0.00	-0.01
<b>Depr Group Total:</b>				<b>6,086.88</b>	<b>35,307.23</b>		<b>0.00</b>	<b>-0.01</b>
<b>CPA 39112 Information Systems</b>								
Dec/2018	4101254.91	4,101,254.91	20.0000%	68,354.25	1,961,819.87	0.0000%	0.00	-2,745.74
Jan/2019	4534899.29	4,318,077.10	20.0000%	71,967.95	2,033,787.82	0.0000%	0.00	-2,745.74
Feb/2019	4534899.29	4,534,899.29	20.0000%	75,581.65	2,109,369.47	0.0000%	0.00	-2,745.74
Mar/2019	4534899.29	4,534,899.29	20.0000%	75,581.65	2,184,951.12	0.0000%	0.00	-2,745.74
Apr/2019	4534899.29	4,534,899.29	20.0000%	75,581.65	2,260,532.77	0.0000%	0.00	-2,745.74
May/2019	4533319.1	4,534,109.20	20.0000%	75,568.49	2,336,101.26	0.0000%	0.00	-2,745.74
Jun/2019	4533319.1	4,533,319.10	20.0000%	75,555.32	2,411,656.58	0.0000%	0.00	-2,745.74
Jul/2019	4558129.86	4,545,724.48	20.0000%	75,762.07	2,487,418.65	0.0000%	0.00	-2,745.74
Aug/2019	4497277.3	4,527,703.58	20.0000%	75,461.73	2,502,027.82	0.0000%	0.00	-2,745.74

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39112 Information Systems</b>								
Sep/2019	4497277.3	4,497,277.30	20.0000%	74,954.62	2,576,982.44	0.0000%	0.00	-2,745.74
Oct/2019	4497277.3	4,497,277.30	20.0000%	74,954.62	2,651,937.06	0.0000%	0.00	-2,745.74
Nov/2019	4498634.5	4,497,955.90	20.0000%	74,965.93	2,726,902.99	0.0000%	0.00	-2,745.74
<b>Depr Group Total:</b>				894,289.93	2,726,902.99		0.00	-2,745.74
<b>CPA 39120 OF&amp;E, Air Cond Equip</b>								
Dec/2018	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jan/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Feb/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Mar/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Apr/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
May/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jun/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jul/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Aug/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Sep/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Oct/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Nov/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	3,006.98		0.00	0.00
<b>CPA 39220 Trailers over 1,000</b>								
Dec/2018	45312.96	45,312.96	6.6667%	0.00	58,459.71	0.0000%	0.00	0.00
Jan/2019	45312.96	45,312.96	6.6667%	0.00	58,459.71	0.0000%	0.00	0.00
Feb/2019	45312.96	45,312.96	6.6667%	0.00	45,312.96	0.0000%	0.00	0.00
Mar/2019	35470.35	40,391.66	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00
Apr/2019	35470.35	35,470.35	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00
May/2019	35470.35	35,470.35	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00
Jun/2019	35470.35	35,470.35	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00
Jul/2019	35470.35	35,470.35	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00
Aug/2019	35470.35	35,470.35	6.6667%	0.00	36,076.85	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39220 Trailers over 1,000</b>								
Sep/2019	14787.39	25,128.87	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Oct/2019	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Nov/2019	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	15,393.89		0.00	0.00
<b>CPA 39221 Trailers 1,000 &amp; less</b>								
Dec/2018	10829.5	10,829.50	6.6667%	60.16	4,591.54	0.0000%	0.00	0.00
Jan/2019	10829.5	10,829.50	6.6667%	60.16	4,651.70	0.0000%	0.00	0.00
Feb/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Mar/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Apr/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
May/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jun/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jul/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Aug/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Sep/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Oct/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Nov/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				120.32	10,949.82		0.00	0.00
<b>CPA 39300 Stores Equipment</b>								
Dec/2018	0	5,942.63	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39300 Stores Equipment</b>								
Sep/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 39410 Garage &amp; Service Equip</b>								
Dec/2018	61541.56	61,541.56	4.0000%	0.00	489,414.29	0.0000%	0.00	-365,361.38
Jan/2019	61541.56	61,541.56	4.0000%	0.00	489,414.29	0.0000%	0.00	-365,361.38
Feb/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
Mar/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
Apr/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
May/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
Jun/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
Jul/2019	61541.56	61,541.56	4.0000%	0.00	426,902.94	0.0000%	0.00	-365,361.38
Aug/2019	58454.27	59,997.92	4.0000%	0.00	423,815.65	0.0000%	0.00	-365,361.38
Sep/2019	58454.27	58,454.27	4.0000%	0.00	423,815.65	0.0000%	0.00	-365,361.38
Oct/2019	57457.53	57,955.90	4.0000%	0.00	422,818.91	0.0000%	0.00	-365,361.38
Nov/2019	57457.53	57,457.53	4.0000%	0.00	422,818.91	0.0000%	0.00	-365,361.38
<b>Depr Group Total:</b>				0.00	422,818.91		0.00	-365,361.38
<b>CPA 39420 Shop Equipment</b>								
Dec/2018	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Jan/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Feb/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Mar/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Apr/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
May/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Jun/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Jul/2019	51337.19	51,337.19	4.0000%	0.00	51,337.19	0.0000%	0.00	0.00
Aug/2019	35453.64	43,395.42	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39420 Shop Equipment</b>								
Sep/2019	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Oct/2019	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Nov/2019	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	35,453.64		0.00	0.00
<b>CPA 39430 Tools &amp; Other Equipment</b>								
Dec/2018	16159042.67	16,079,970.78	4.0000%	53,599.90	6,165,224.31	0.0000%	0.00	-10,291.84
Jan/2019	16187823.71	16,173,433.19	4.0000%	53,911.44	6,219,135.75	0.0000%	0.00	-10,291.84
Feb/2019	16312245.66	16,250,034.69	4.0000%	54,166.78	6,468,656.85	0.0000%	0.00	-10,291.84
Mar/2019	16397323.39	16,354,784.53	4.0000%	54,515.95	6,523,172.80	0.0000%	0.00	-10,291.84
Apr/2019	16281252.68	16,339,288.04	4.0000%	54,464.29	6,577,637.09	0.0000%	0.00	-10,291.84
May/2019	16326219.18	16,303,735.93	4.0000%	54,345.79	6,631,982.88	0.0000%	0.00	-10,291.84
Jun/2019	16464589.24	16,395,404.21	4.0000%	54,651.35	6,686,634.23	0.0000%	0.00	-10,291.84
Jul/2019	16550618.26	16,507,603.75	4.0000%	55,025.35	6,741,659.58	0.0000%	0.00	-10,291.84
Aug/2019	16352226.06	16,451,422.16	4.0000%	54,838.07	6,437,089.54	0.0000%	0.00	-10,291.84
Sep/2019	16441317.08	16,396,771.57	4.0000%	54,655.91	6,489,993.39	0.0000%	0.00	-10,291.84
Oct/2019	16377510.14	16,409,413.61	4.0000%	54,698.05	6,480,884.50	0.0000%	0.00	-10,291.84
Nov/2019	16345764.19	16,361,637.17	4.0000%	54,538.79	6,503,677.34	0.0000%	0.00	-10,291.84
<b>Depr Group Total:</b>				653,411.67	6,503,677.34		0.00	-10,291.84
<b>CPA 39500 Laboratory Equipment</b>								
Dec/2018	269029.81	269,029.81	5.0000%	1,120.96	46,635.54	0.0000%	0.00	0.00
Jan/2019	269029.81	269,029.81	5.0000%	1,120.96	47,756.50	0.0000%	0.00	0.00
Feb/2019	269029.81	269,029.81	5.0000%	1,120.96	48,877.46	0.0000%	0.00	0.00
Mar/2019	269029.81	269,029.81	5.0000%	1,120.96	49,998.42	0.0000%	0.00	0.00
Apr/2019	269029.81	269,029.81	5.0000%	1,120.96	51,119.38	0.0000%	0.00	0.00
May/2019	269029.81	269,029.81	5.0000%	1,120.96	52,240.34	0.0000%	0.00	0.00
Jun/2019	269029.81	269,029.81	5.0000%	1,120.96	53,361.30	0.0000%	0.00	0.00
Jul/2019	269029.81	269,029.81	5.0000%	1,120.96	54,482.26	0.0000%	0.00	0.00
Aug/2019	269029.81	269,029.81	5.0000%	1,120.96	55,603.22	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39500 Laboratory Equipment</b>								
Sep/2019	269029.81	269,029.81	5.0000%	1,120.96	56,724.18	0.0000%	0.00	0.00
Oct/2019	269029.81	269,029.81	5.0000%	1,120.96	57,845.14	0.0000%	0.00	0.00
Nov/2019	269029.81	269,029.81	5.0000%	1,120.96	58,966.10	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				13,451.52	58,966.10		0.00	0.00
<b>CPA 39710 Comm Eq, Telephone</b>								
Dec/2018	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	-21,493.02
Jan/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	-21,493.02
Feb/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Mar/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Apr/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
May/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jun/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jul/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Aug/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Sep/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Oct/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Nov/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
<b>Depr Group Total:</b>				0.00	21,493.02		0.00	-21,493.02
<b>CPA 39720 Comm Eq, Radio</b>								
Dec/2018	0	0.00	6.6667%	0.00	-76,645.42	0.0000%	0.00	-267.74
Jan/2019	0	0.00	6.6667%	0.00	-76,645.42	0.0000%	0.00	-267.74
Feb/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Mar/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Apr/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
May/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jun/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jul/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Aug/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39720 Comm Eq, Radio</b>								
Sep/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Oct/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Nov/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
<b>Depr Group Total:</b>				0.00	267.74		0.00	-267.74
<b>CPA 39740 Comm Eq, Other</b>								
Dec/2018	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jan/2019	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Feb/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
May/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 39800 Misc Equipment</b>								
Dec/2018	1017988.5	1,017,988.50	6.6667%	5,655.49	317,974.70	0.0000%	0.00	407.07
Jan/2019	1017988.5	1,017,988.50	6.6667%	5,655.49	323,630.19	0.0000%	0.00	407.07
Feb/2019	1017988.5	1,017,988.50	6.6667%	5,655.49	336,134.31	0.0000%	0.00	407.07
Mar/2019	982369.5	1,000,179.00	6.6667%	5,556.55	341,690.86	0.0000%	0.00	407.07
Apr/2019	982369.5	982,369.50	6.6667%	5,457.61	347,148.47	0.0000%	0.00	407.07
May/2019	982369.5	982,369.50	6.6667%	5,457.61	352,606.08	0.0000%	0.00	407.07
Jun/2019	982369.5	982,369.50	6.6667%	5,457.61	358,063.69	0.0000%	0.00	407.07
Jul/2019	982369.5	982,369.50	6.6667%	5,457.61	363,521.30	0.0000%	0.00	407.07
Aug/2019	971182.92	976,776.21	6.6667%	5,426.53	357,761.25	0.0000%	0.00	407.07



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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39800 Misc Equipment</b>								
Sep/2019	971182.92	971,182.92	6.6667%	5,395.46	363,156.71	0.0000%	0.00	407.07
Oct/2019	971182.92	971,182.92	6.6667%	5,395.46	368,552.17	0.0000%	0.00	407.07
Nov/2019	971182.92	971,182.92	6.6667%	5,395.46	373,947.63	0.0000%	0.00	407.07
<b>Depr Group Total:</b>				65,966.37	373,947.63		0.00	407.07
<b>Depr Summ2 Total:</b>				1,756,011.44	11,238,841.24		0.00	-400,169.93
<b>Other</b>								
<b>CPA 11710 Gas Stored Underground</b>								
Dec/2018	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Sep/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	163,466.81		0.00	0.00
<b>Depr Summ2 Total:</b>				0.00	163,466.81		0.00	0.00
<b>Depr Summ1 Total:</b>				6,144,190.09	26,945,330.58		3.46	-406,564.43
<b>Future Use</b>								
<b>Other</b>								
<b>CPA 105.000 Future Use</b>								
Dec/2018	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Future Use</b>								
<b>Other</b>								
<b>CPA 105,000 Future Use</b>								
Mar/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>Depr Summ2 Total:</b>				0.00	0.00		0.00	0.00
<b>Depr Summ1 Total:</b>				0.00	0.00		0.00	0.00
<b>Non-Depreciable</b>								
<b>Intangibles</b>								
<b>CPA 30100 Organization Costs</b>								
Dec/2018	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
<b>Non-Depreciable</b>								
<b>Intangibles</b>								
<b>CPA 30100 Organization Costs</b>								
Nov/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>CPA 30210 Franchise &amp; Consent, Per</b>								
Dec/2018	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jan/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Feb/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Mar/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Apr/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
May/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jun/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jul/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Aug/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Sep/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Oct/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Nov/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	-272.50		0.00	0.00
<b>Depr Summ2 Total:</b>				0.00	-272.50		0.00	0.00
<b>Storage</b>								
<b>CPA 35010 Land</b>								
Dec/2018	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2018

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Non-Depreciable</b>								
<u>Storage</u>								
<u>CPA 35010 Land</u>								
Sep/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<b>Depr Summ2 Total:</b>				0.00	0.00		0.00	0.00
<u>Distribution</u>								
<u>CPA 37410 Land, CG &amp; ML Ind M&amp;R</u>								
Dec/2018	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
<b>Depr Group Total:</b>				0.00	0.00		0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2018	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Jan/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Feb/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Mar/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Apr/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
May/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Jun/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Non-Depreciable</b>								
<b>Distribution</b>								
<b>CPA 37420 Land, Other Dist</b>								
Jul/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Aug/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Sep/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Oct/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
Nov/2019	477100.24	477,100.24	0.0000%	0.00	293.74	0.0000%	0.00	209,902.54
<b>Depr Group Total:</b>				0.00	293.74		0.00	209,902.54
<b>Depr Summ2 Total:</b>				0.00	293.74		0.00	209,902.54
<b>Other</b>								
<b>CPA None</b>								
Dec/2018	1308182.76	1,308,182.76	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jan/2019	1308182.76	1,308,182.76	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Feb/2019	1308182.76	1,308,182.76	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Mar/2019	1308182.76	1,308,182.76	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Apr/2019	1309715.68	1,308,949.22	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
May/2019	1302236	1,305,975.84	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jun/2019	1306647.11	1,304,441.56	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jul/2019	1306645.45	1,306,646.28	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Aug/2019	1306645.45	1,306,645.45	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Sep/2019	1306645.45	1,306,645.45	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Oct/2019	1306645.45	1,306,645.45	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Nov/2019	1306644.62	1,306,645.04	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
<b>Depr Group Total:</b>				0.00	1,278.10		0.00	40.96
<b>Depr Summ2 Total:</b>				0.00	1,278.10		0.00	40.96
<b>Depr Summ1 Total:</b>				0.00	1,299.34		0.00	209,943.50
<b>Production</b>								
<b>Other</b>								
<b>CPA 36210 Environmental Remediation</b>								
Dec/2018	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,681.29	1,816,073.65

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Production</b>								
<b>Other</b>								
<b>CPA 36210 Environmental Remediation</b>								
Jan/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,821,063.93
Feb/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,832,402.92
Mar/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,823,700.41
Apr/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,830,089.19
May/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,838,073.71
Jun/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,844,080.91
Jul/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,851,583.93
Aug/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,851,954.61
Sep/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,859,127.98
Oct/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,865,566.99
Nov/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,867,464.36
<b>Depr Group Total:</b>				0.00	-2,084,416.19		140,730.10	1,867,464.36
<b>Depr Summ2 Total:</b>				0.00	-2,084,416.19		140,730.10	1,867,464.36
<b>Depr Summ1 Total:</b>				0.00	-2,084,416.19		140,730.10	1,867,464.36
30504104052.80	<b>Company/Set of Books Total:</b>			66,329,350.45	517,417,857.11		4,774,085.80	-17,774,465.84

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Production</b>								
<b>CPA 30500 Structures &amp; Improvements</b>								
Dec/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
				<b>Depr Group Total:</b>	0.00	30,158.49	0.00	-30,158.49
				<b>Depr Summ2 Total:</b>	0.00	30,158.49	0.00	-30,158.49
<b>Storage</b>								
<b>CPA 35020 Rights-of-Way Storage</b>								
Dec/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	1,931.40	0.00	0.00
<b>CPA 35120 Compressor Structures</b>								
Dec/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,830,347.75	0.0000%	0.00	-21,427.52
				<b>Depr Group Total:</b>	21,579.75	1,830,347.75	0.00	-21,427.52
<b>CPA 35201 Well Construction</b>								
Dec/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	738,926.05	0.00	0.00
<b>CPA 35202 Well Equipment</b>								
Dec/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	168,031.87	0.00	0.00
<b>CPA 35210 Storage Lhds &amp; Rights</b>								
Dec/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
				<b>Depr Group Total:</b>	0.00	139,442.44	0.00	-8.50
<b>CPA 35300 Lines</b>								
Dec/2019	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
				<b>Depr Group Total:</b>	0.00	389,345.13	0.00	-854.11
<b>CPA 35400 Compressor Equipment</b>								
Dec/2019	948272.2	948,272.20	2.5500%	2,015.08	763,276.56	0.0000%	0.00	-1,400.70
				<b>Depr Group Total:</b>	2,015.08	763,276.56	0.00	-1,400.70
<b>CPA 35500 Meas &amp; Reg Equipment</b>								
Dec/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	104,476.92	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b><u>Depreciable Assets</u></b>								
<b><u>Storage</u></b>								
<b><u>CPA 36200 Gas Holders</u></b>								
Dec/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
				<b>Depr Group Total:</b>	0.00	1,275,537.92	0.00	-1,277,592.32
				<b>Depr Summ2 Total:</b>	23,594.83	5,411,316.04	0.00	-1,301,283.15
<b><u>Distribution</u></b>								
<b><u>CPA 37430 Land Rts CG &amp; ML Ind M&amp;R</u></b>								
Dec/2019	95360.94	95,360.94	1.4800%	117.61	42,357.41	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	117.61	42,357.41	0.00	0.00
<b><u>CPA 37440 Land Rights, Other Dist</u></b>								
Dec/2019	3173554.99	3,127,913.76	1.6600%	4,326.95	735,083.64	0.0000%	743.71	-30,971.75
				<b>Depr Group Total:</b>	4,326.95	735,083.64	743.71	-30,971.75
<b><u>CPA 37441 Land Rts, Local Gas Purch</u></b>								
Dec/2019	12.94	12.94	1.4800%	0.02	9.58	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.02	9.58	0.00	0.00
<b><u>CPA 37450 Rights of Way</u></b>								
Dec/2019	3233171.42	3,233,166.39	1.1000%	2,963.74	1,724,385.43	0.0000%	0.00	-10.04
				<b>Depr Group Total:</b>	2,963.74	1,724,385.43	0.00	-10.04
<b><u>CPA 37520 CG M&amp;R Structures</u></b>								
Dec/2019	7026.41	7,026.41	2.2500%	13.17	4,297.14	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	13.17	4,297.14	0.00	0.00
<b><u>CPA 37531 M&amp;R Str-Local Gas Purc</u></b>								
Dec/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	4,012.39	0.00	0.00
<b><u>CPA 37540 Regulating Structures</u></b>								
Dec/2019	5226543.46	5,205,499.62	2.3700%	10,280.86	1,446,692.27	0.0000%	2,230.00	-104,564.39
				<b>Depr Group Total:</b>	10,280.86	1,446,692.27	2,230.00	-104,564.39
<b><u>CPA 37560 Dist Ind M&amp;R Structures</u></b>								
Dec/2019	86227.87	86,227.87	0.6700%	48.14	77,212.12	0.0000%	0.00	-2,942.93
				<b>Depr Group Total:</b>	48.14	77,212.12	0.00	-2,942.93



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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b><u>Depreciable Assets</u></b>								
<b><u>Distribution</u></b>								
<b><u>CPA 37570 Other Structures</u></b>								
Dec/2019	17531330.75	13,724,217.34	2.7500%	31,451.33	3,184,506.56	0.0000%	369.00	7,756.94
				<b>Depr Group Total:</b>	31,451.33		369.00	7,756.94
<b><u>CPA 37580 Comm Structures-Dist</u></b>								
Dec/2019	16515.16	16,515.16	2.2600%	31.10	7,554.19	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	31.10		0.00	0.00
<b><u>CPA 37600 Mains</u></b>								
Dec/2019	1706774917.71	1,697,819,326.56	2.2000%	3,112,668.77	186,593,994.23	0.0000%	60,722.70	-2,593,084.74
				<b>Depr Group Total:</b>	3,112,668.77		60,722.70	-2,593,084.74
<b><u>CPA 37608 Mains affl w CSL Replace</u></b>								
Dec/2019	23574504.02	23,574,504.02	2.2000%	43,219.92	3,864,239.04	0.0000%	233.34	-5,597.22
				<b>Depr Group Total:</b>	43,219.92		233.34	-5,597.22
<b><u>CPA 37620 Mains - Coated/Wrapped</u></b>								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b><u>CPA 37630 Mains - Bare Steel</u></b>								
Dec/2019	64598731.93	64,766,200.80	0.4800%	0.00	64,598,914.05	0.0000%	39,827.53	-3,411,652.96
				<b>Depr Group Total:</b>	0.00		39,827.53	-3,411,652.96
<b><u>CPA 37640 Mains - Plastic</u></b>								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b><u>CPA 37670 Mains - Other Valves</u></b>								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b><u>CPA 37680 Mains - Cast iron</u></b>								
Dec/2019	232388.96	247,814.45	1.5200%	0.00	249,796.59	0.0000%	729.16	-78,161.46
				<b>Depr Group Total:</b>	0.00		729.16	-78,161.46

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 37810 M&amp;R Equip-General</b>								
Dec/2019	1447592.14	1,449,765.56	3.9800%	4,808.39	229,281.71	0.0000%	29.26	-2,806.17
				<b>Depr Group Total:</b>	4,808.39		29.26	-2,806.17
<b>CPA 37820 M&amp;R Equip-General-Reg</b>								
Dec/2019	95156580.39	94,201,006.68	3.9800%	312,433.34	14,105,538.77	0.0000%	16,123.50	-765,758.71
				<b>Depr Group Total:</b>	312,433.34		16,123.50	-765,758.71
<b>CPA 37830 M&amp;R Equip-Local Gas Purc</b>								
Dec/2019	454917.07	454,917.07	3.9800%	1,508.81	429,341.93	0.0000%	37.96	-1,818.74
				<b>Depr Group Total:</b>	1,508.81		37.96	-1,818.74
<b>CPA 37910 M&amp;R Equip-CG Check St</b>								
Dec/2019	136416.67	136,416.67	2.8700%	326.26	102,867.20	0.0000%	0.00	-77,371.50
				<b>Depr Group Total:</b>	326.26		0.00	-77,371.50
<b>CPA 37911 M&amp;R Equip-Exchange GA</b>								
Dec/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b>CPA 38000 Services</b>								
Dec/2019	584584603.45	582,686,303.38	2.9000%	1,408,158.57	134,915,805.41	0.0000%	261,091.49	-10,676,523.89
				<b>Depr Group Total:</b>	1,408,158.57		261,091.49	-10,676,523.89
<b>CPA 38020 Services - Coated/Wrapped</b>								
Dec/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b>CPA 38030 Services - Bare Steel</b>								
Dec/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b>CPA 38040 Services - Plastic</b>								
Dec/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b><u>Depreciable Assets</u></b>								
<b><u>Distribution</u></b>								
<b><u>CPA 38100 Meters</u></b>								
Dec/2019	39319376.61	39,247,836.46	2.4100%	78,199.83	16,647,149.34	0.0000%	92.92	59,432.66
				<b>Depr Group Total:</b>	78,199.83		92.92	59,432.66
<b><u>CPA 38110 Auto Meter Reading Dev</u></b>								
Dec/2019	24572590.9	24,571,568.98	7.2400%	148,248.47	13,901,571.59	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	148,248.47		0.00	0.00
<b><u>CPA 38200 Meter Installations</u></b>								
Dec/2019	40670352.46	40,629,759.37	1.8900%	63,991.87	13,787,446.67	0.0000%	0.17	-12,508.32
				<b>Depr Group Total:</b>	63,991.87		0.17	-12,508.32
<b><u>CPA 38300 House Regulators</u></b>								
Dec/2019	13782504.69	13,734,649.83	2.2000%	25,180.19	4,498,808.79	0.0000%	0.00	64.43
				<b>Depr Group Total:</b>	25,180.19		0.00	64.43
<b><u>CPA 38400 House Reg Installations</u></b>								
Dec/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,760,563.31	0.0000%	0.00	-3,232.41
				<b>Depr Group Total:</b>	2,903.99		0.00	-3,232.41
<b><u>CPA 38500 Ind M&amp;R Equipment</u></b>								
Dec/2019	6353316.2	6,358,150.72	4.6600%	24,690.82	1,908,711.31	0.0000%	4,730.72	-395,450.10
				<b>Depr Group Total:</b>	24,690.82		4,730.72	-395,450.10
<b><u>CPA 38510 Ind M&amp;R Eq-Other Lq V</u></b>								
Dec/2019	1044294.82	1,312,125.38	4.6600%	0.00	1,049,414.55	0.0000%	1,834.21	-93,052.45
				<b>Depr Group Total:</b>	0.00		1,834.21	-93,052.45
<b><u>CPA 38710 Other Equipment</u></b>								
Dec/2019	19450.41	19,450.41	2.7700%	44.90	-6,949.09	0.0000%	0.00	26,983.20
				<b>Depr Group Total:</b>	44.90		0.00	26,983.20
<b><u>CPA 38720 Other Eq-Odorization</u></b>								
Dec/2019	117247.73	117,247.73	2.7700%	270.65	78,013.70	0.0000%	0.00	-29,323.62
				<b>Depr Group Total:</b>	270.65		0.00	-29,323.62

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<b>Depreciable Assets</b>								
<b>Distribution</b>								
<b>CPA 38742 Other Eq-Radio</b>								
Dec/2019	119609.27	119,609.27	5.3700%	535.25	58,042.95	0.0000%	0.00	-434.00
				<b>Depr Group Total:</b>	535.25		0.00	-434.00
<b>CPA 38744 Other Eq-Other Comm</b>								
Dec/2019	623932.17	625,746.04	5.3700%	2,800.21	338,359.90	0.0000%	0.00	-2,042.54
				<b>Depr Group Total:</b>	2,800.21		0.00	-2,042.54
<b>CPA 38745 Other Eq-Telemetry</b>								
Dec/2019	9523365.42	9,521,276.29	5.3700%	42,607.71	1,154,527.37	0.0000%	0.00	-8,523.63
				<b>Depr Group Total:</b>	42,607.71		0.00	-8,523.63
<b>CPA 38746 Other Eq-Cust Info Se</b>								
Dec/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
				<b>Depr Group Total:</b>	0.00		0.00	-1,365.55
<b>CPA 38750 GPS Pipe Locators</b>								
Dec/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	1,059,433.74	0.0000%	0.00	-499.22
				<b>Depr Group Total:</b>	23,132.75		0.00	-499.22
				<b>Depr Summ2 Total:</b>	5,344,963.62		388,795.67	-18,203,459.11
<b>General</b>								
<b>CPA 39010 Comm Structures-General</b>								
Dec/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b>CPA 39411 CNG Equip - Stationary</b>								
Dec/2019	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-407.01
				<b>Depr Group Total:</b>	0.00		0.00	-407.01
<b>CPA 39412 CNG Equip - Portable GPS</b>								
Dec/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<b>CPA 39431 H. P. Stoppling Equip</b>								
Dec/2019	10846.9	10,846.90	0.0100%	0.09	6,173.07	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.09		0.00	0.00

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<b><u>Depreciable Assets</u></b>								
<b><u>General</u></b>								
<b><u>CPA 39600 Power Op Eq-Gen Tools</u></b>								
Dec/2019	948698.04	948,698.04	0.0000%	-807.20	908,058.37	0.0000%	0.00	28,401.50
				<b>Depr Group Total:</b>	-807.20	908,058.37	0.00	28,401.50
<b><u>CPA 39700 Communication Equipment</u></b>								
Dec/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<b><u>CPA 39750 Comm Equip-Telemetry</u></b>								
Dec/2019	787915.68	790,024.18	11.0900%	0.00	787,915.68	0.0000%	494.33	-7,222.97
				<b>Depr Group Total:</b>	0.00	787,915.68	494.33	-7,222.97
				<b>Depr Summ2 Total:</b>	-807.11	4,166,753.08	494.33	20,771.52
				<b>Depr Summ1 Total:</b>	5,367,751.34	479,418,239.29	389,290.00	-19,514,129.23
<b><u>Amortizable Assets</u></b>								
<b><u>Intangibles</u></b>								
<b><u>CPA 30300 Intangible Plant</u></b>								
Dec/2019	4809062.23	3,679,529.26	0.0000%	12,405.67	1,141,938.64	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	12,405.67	1,141,938.64	0.00	0.00
				<b>Depr Summ2 Total:</b>	12,405.67	1,141,938.64	0.00	0.00
<b><u>Software</u></b>								
<b><u>CPA 30310 DIS Software</u></b>								
Dec/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<b><u>CPA 30320 FARA Software</u></b>								
Dec/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<b><u>CPA 30330 Other Software</u></b>								
Dec/2019	25150413.81	12,664,284.97	0.0000%	336,324.72	12,626,022.85	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	336,324.72	12,626,022.85	0.00	0.00
				<b>Depr Summ2 Total:</b>	336,324.72	12,626,022.85	0.00	0.00

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<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L 171 Uniontown MOD</u>								
Dec/2019	729012.74	6,318.00	40.0000%	210.60	722,324.57	0.0000%	0.00	-2,868.61
				<b>Depr Group Total:</b>	210.60		0.00	-2,868.61
<u>CPA 37571 L 79 Bradford</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L1691 Charleroi MOD</u>								
Dec/2019	442832.98	138,030.75	13.7931%	1,586.56	307,305.40	0.0000%	0.00	-916.61
				<b>Depr Group Total:</b>	1,586.56		0.00	-916.61
<u>CPA 37571 L1701 Rochester</u>								
Dec/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
				<b>Depr Group Total:</b>	0.00		0.00	-2,607.11
<u>CPA 37571 L2989 New Castle</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3250</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3376</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3477</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3495 York</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00

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<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3611 Bursca MOD</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37571 L3632 Neville Island</u>								
Dec/2019	76116.03	32,390.62	66.6667%	1,799.48	45,524.89	66.6667%	0.00	0.00
				<b>Depr Group Total:</b>	1,799.48		0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2019	431226.08	95,256.76	171.4286%	13,608.11	347,959.84	171.4286%	0.26	-1.59
				<b>Depr Group Total:</b>	13,608.11		0.26	-1.59
<u>CPA 37571 L3738 York</u>								
Dec/2019	4454.31	-0.42	1,200.0000%	-0.42	4,454.31	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	-0.42		0.00	0.00
<u>CPA 37571 L3750 Cranberry</u>								
Dec/2019	15032.97	-0.40	1,200.0000%	-0.40	15,032.97	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	-0.40		0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Dec/2019	55968.02	27,093.80	63.1579%	1,425.99	30,300.21	63.1579%	0.00	0.00
				<b>Depr Group Total:</b>	1,425.99		0.00	0.00
<u>CPA 37571 L3772</u>								
Dec/2019	136756.28	58,398.52	92.3077%	4,492.19	82,849.95	92.3077%	0.02	-0.30
				<b>Depr Group Total:</b>	4,492.19		0.02	-0.30
<u>CPA 37571 L3783 Connellsville</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00

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						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3787 New Castle MOD</u>								
Dec/2019	0	0.00	6.4516%	0.00	0.00	6.4516%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<u>CPA 37571 L3792 Greentree Rd</u>								
Dec/2019	75972.57	6,241.77	1,200.0000%	6,241.77	75,972.57	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	6,241.77	75,972.57	0.00	0.00
<u>CPA 37571 L500954 Washington Constr</u>								
Dec/2019	11940.94	11,070.46	12.0000%	110.70	631.18	12.0000%	0.00	0.00
				<b>Depr Group Total:</b>	110.70	631.18	0.00	0.00
<u>CPA 37571 LSE 3704 Alpine Point</u>								
Dec/2019	826323.95	585,305.56	12.9032%	6,293.61	172,724.42	12.9032%	0.00	0.00
				<b>Depr Group Total:</b>	6,293.61	172,724.42	0.00	0.00
<u>CPA 37571 LSE 500216 Horning Rd MOD</u>								
Dec/2019	11882.74	6,950.77	6.0302%	34.93	124.95	6.0302%	0.00	0.00
				<b>Depr Group Total:</b>	34.93	124.95	0.00	0.00
<u>CPA 37571 LSE 500814 Monaca Op Cent</u>								
Dec/2019	0	6,038.53	6.0914%	0.00	0.00	6.0914%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<u>CPA 37571 LSE3748 York Operating Ct</u>								
Dec/2019	0	0.00	9.6774%	0.00	0.00	9.6774%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<u>CPA 37571 LSE3767 Canonsburg</u>								
Dec/2019	0	0.00	63.1579%	0.00	0.00	63.1579%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<u>CPA 37571 LSE500921 Monaca TraingCt</u>								
Dec/2019	1520969.97	1,367,155.78	6.0914%	6,939.88	160,754.07	6.0914%	0.00	0.00
				<b>Depr Group Total:</b>	6,939.88	160,754.07	0.00	0.00



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						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 Subs MAS</u>								
Dec/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00		0.00
<u>CPA 37571 TCOB</u>								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00		0.00
				<b>Depr Summ2 Total:</b>	42,743.00	1,965,959.33		0.28
<u>Storage</u>								
<u>CPA 35212 Storage &amp; Gas Rts Owned</u>								
Dec/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	67,498.34		0.00
				<b>Depr Summ2 Total:</b>	0.00	67,498.34		0.00
<u>General</u>								
<u>CPA 38920 Land Rights</u>								
Dec/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00		0.00
<u>CPA 39110 Office Furniture &amp; Equip</u>								
Dec/2019	2378973.26	2,379,973.26	5.0000%	9,916.56	1,038,572.51	0.0000%	0.00	-417.27
				<b>Depr Group Total:</b>	9,916.56	1,038,572.51		0.00
<u>CPA 39111 Data Handling Equip</u>								
Dec/2019	91303.67	91,303.67	6.6667%	507.24	35,814.47	0.0000%	0.00	-0.01
				<b>Depr Group Total:</b>	507.24	35,814.47		0.00
<u>CPA 39112 Information Systems</u>								
Dec/2019	4191295.25	4,344,964.88	20.0000%	72,416.08	2,479,840.03	0.0000%	0.00	-2,745.74
				<b>Depr Group Total:</b>	72,416.08	2,479,840.03		0.00
<u>CPA 39120 OF&amp;E, Air Cond Equip</u>								
Dec/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	3,006.98		0.00

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<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39220 Trailers over 1,000</b>								
Dec/2019	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		15,393.89	0.00
								0.00
<b>CPA 39221 Trailers 1,000 &amp; less</b>								
Dec/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		10,949.82	0.00
								0.00
<b>CPA 39300 Stores Equipment</b>								
Dec/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
								0.00
<b>CPA 39410 Garage &amp; Service Equip</b>								
Dec/2019	56771.97	57,114.75	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
				<b>Depr Group Total:</b>	0.00		422,133.35	0.00
								-365,361.38
<b>CPA 39420 Shop Equipment</b>								
Dec/2019	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		35,453.64	0.00
								0.00
<b>CPA 39430 Tools &amp; Other Equipment</b>								
Dec/2019	16545982.36	16,445,873.28	4.0000%	54,819.58	6,469,193.61	0.0000%	0.00	-10,291.84
				<b>Depr Group Total:</b>	54,819.58		6,469,193.61	0.00
								-10,291.84
<b>CPA 39500 Laboratory Equipment</b>								
Dec/2019	269029.81	269,029.81	5.0000%	1,120.96	60,087.06	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	1,120.96		60,087.06	0.00
								0.00
<b>CPA 39710 Comm Eq, Telephone</b>								
Dec/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
				<b>Depr Group Total:</b>	0.00		21,493.02	0.00
								-21,493.02
<b>CPA 39720 Comm Eq, Radio</b>								
Dec/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
				<b>Depr Group Total:</b>	0.00		267.74	0.00
								-267.74

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						COR Rate	COR Depr Exp	
<b>Amortizable Assets</b>								
<b>General</b>								
<b>CPA 39740 Comm Eq, Other</b>								
Dec/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
<b>CPA 39800 Misc Equipment</b>								
Dec/2019	971182.92	971,182.92	6.6667%	5,395.46	379,343.09	0.0000%	0.00	407.07
				<b>Depr Group Total:</b>	5,395.46	379,343.09	0.00	407.07
				<b>Depr Summ2 Total:</b>	144,175.88	10,971,549.21	0.00	-400,169.93
<b>Other</b>								
<b>CPA 11710 Gas Stored Underground</b>								
Dec/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	163,466.81	0.00	0.00
				<b>Depr Summ2 Total:</b>	0.00	163,466.81	0.00	0.00
				<b>Depr Summ1 Total:</b>	535,649.27	26,936,435.18	0.28	-406,564.15
<b>Future Use</b>								
<b>Other</b>								
<b>CPA 105.000 Future Use</b>								
Dec/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00
				<b>Depr Summ2 Total:</b>	0.00	0.00	0.00	0.00
				<b>Depr Summ1 Total:</b>	0.00	0.00	0.00	0.00
<b>Non-Depreciable</b>								
<b>Intangibles</b>								
<b>CPA 30100 Organization Costs</b>								
Dec/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00	0.00	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania  
Financial/SEC

NiSource

Start Month: Dec/2019

End Month: Dec/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
<b>Non-Depreciable</b>								
<u>Intangibles</u>								
<u>CPA 30210 Franchise &amp; Consent, Per</u>								
Dec/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		-272.50	0.00
				<b>Depr Summ2 Total:</b>	0.00		-272.50	0.00
<u>Storage</u>								
<u>CPA 35010 Land</u>								
Dec/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
				<b>Depr Summ2 Total:</b>	0.00		0.00	0.00
<u>Distribution</u>								
<u>CPA 37410 Land, CG &amp; ML Ind M&amp;R</u>								
Dec/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				<b>Depr Group Total:</b>	0.00		0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2019	3361100.2	1,919,100.22	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
				<b>Depr Group Total:</b>	0.00		25,218.74	0.00
				<b>Depr Summ2 Total:</b>	0.00		25,218.74	0.00
<u>Other</u>								
<u>CPA None</u>								
Dec/2019	1434963.52	1,370,804.07	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
				<b>Depr Group Total:</b>	0.00		1,278.10	0.00
				<b>Depr Summ2 Total:</b>	0.00		1,278.10	0.00
				<b>Depr Summ1 Total:</b>	0.00		26,224.34	0.00
								209,788.17

Depreciation Summary History

Columbia Gas of Pennsylvania  
Financial/SEC

NiSource

Start Month: Dec/2019

End Month: Dec/2019

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
<b>Production</b>								
<b>Other</b>								
<b>CPA 36210 Environmental Remediation</b>								
Dec/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,872,421.13
<b>Depr Group Total:</b>				0.00	-2,084,416.19		11,731.71	1,872,421.13
<b>Depr Summ2 Total:</b>				0.00	-2,084,416.19		11,731.71	1,872,421.13
<b>Depr Summ1 Total:</b>				0.00	-2,084,416.19		11,731.71	1,872,421.13
	2723187814.05	<b>Company/Set of Books Total:</b>		5,903,400.61	504,296,482.62		401,021.99	-17,838,484.08

Columbia Gas of Pennsylvania, Inc.  
 Standard Data Request  
 Revenue Requirements

C. Construction Work In Progress Twelve Months Ending November 30, 2019		Construction Work In Progress Twelve Months Ending November 30, 2020	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-18	47,472,392	Dec-19	45,731,782
Jan-19	47,501,130	Jan-20	
Feb-19	48,830,013	Feb-20	
Mar-19	53,177,633	Mar-20	
Apr-19	54,158,683	Apr-20	
May-19	64,802,784	May-20	
Jun-19	68,558,364	Jun-20	
Jul-19	78,004,077	Jul-20	
Aug-19	86,859,930	Aug-20	
Sep-19	77,970,244	Sep-20	
Oct-19	61,601,260	Oct-20	
Nov-19	68,940,448	Nov-20	

Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

D. Accumulated Deferred Income Taxes Twelve Months Ending November 30, 2019				Accumulated Deferred Income Taxes Twelve Months Ending November 30, 2020			
<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>	<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	\$	\$	\$		\$	\$	\$
Dec-18	130,360,758	(492,715,526)	(6,295,586)	Dec-19	122,916,021	(506,796,457)	(7,272,129)
Jan-19	130,360,758	(492,715,526)	(6,295,586)	Jan-20			
Feb-19	124,864,657	(496,975,388)	(4,806,955)	Feb-20			
Mar-19	122,717,620	(499,105,319)	(4,573,298)	Mar-20			
Apr-19	122,423,304	(501,235,252)	(4,816,395)	Apr-20			
May-19	122,837,189	(503,365,187)	(5,127,644)	May-20			
Jun-19	123,457,051	(505,495,125)	(5,294,858)	Jun-20			
Jul-19	123,809,219	(507,625,062)	(5,388,564)	Jul-20			
Aug-19	124,245,843	(509,755,002)	(5,489,961)	Aug-20			
Sep-19	125,420,810	(511,884,943)	(5,753,656)	Sep-20			
Oct-19	127,528,456	(508,278,394)	(5,683,871)	Oct-20			
Nov-19	124,000,822	(510,408,338)	(4,906,452)	Nov-20			

Columbia Gas of Pennsylvania, Inc.  
 Standard Data Request  
 Revenue Requirements

E. Materials and Supplies		Materials and Supplies	
<u>Twelve Months Ending November 30, 2019</u>		<u>Twelve Months Ending November 30, 2020</u>	
<u>Month</u>	<u>Amount</u>	<u>Month</u>	<u>Amount</u>
(1)	(2)	(3)	(4)
	\$		\$
Dec-18	1,040,237	Dec-19	1,161,069
Jan-19	1,086,007	Jan-20	
Feb-19	1,086,298	Feb-20	
Mar-19	1,093,064	Mar-20	
Apr-19	1,094,130	Apr-20	
May-19	1,103,021	May-20	
Jun-19	1,123,404	Jun-20	
Jul-19	1,106,722	Jul-20	
Aug-19	1,116,033	Aug-20	
Sep-19	1,121,428	Sep-20	
Oct-19	1,155,892	Oct-20	
Nov-19	1,158,708	Nov-20	



Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

F.

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	252
	<u>25200000</u>	Account	(4=2+3)
	(2)	<u>18600400</u>	
	\$	(3)	\$
Dec-18	(4,954,204)	4,973,610	19,406
Jan-19	(4,883,994)	4,945,779	61,786
Feb-19	(4,874,766)	4,879,769	5,003
Mar-19	(4,870,445)	4,874,846	4,400
Apr-19	(4,874,998)	4,870,525	(4,473)
May-19	(4,873,160)	4,859,467	(13,693)
Jun-19	(4,934,855)	4,860,474	(74,380)
Jul-19	(4,957,771)	4,927,711	(30,060)
Aug-19	(4,970,964)	4,957,851	(13,113)
Sep-19	(4,859,336)	4,862,169	2,833
Oct-19	(4,297,230)	4,299,927	2,697
Nov-19	(4,225,188)	4,257,020	31,832

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	252
	<u>25200000</u>	Account	(4=2+3)
	(2)	<u>18600400</u>	
	\$	(3)	\$
Dec-19	(4,206,256)	4,216,322	10,066
Jan-20			0
Feb-20			0
Mar-20			0
Apr-20			0
May-20			0
Jun-20			0
Jul-20			0
Aug-20			0
Sep-20			0
Oct-20			0
Nov-20			0

Columbia Gas of Pennsylvania, Inc.  
 Standard Data Request  
 Revenue Requirements

G. Contributions In Aid of Construction Twelve Months Ending November 30, 2019					Contributions In Aid of Construction Twelve Months Ending November 30, 2020				
Month	Contribution In Aid of Construction Account	Contribution In Aid of Construction Companies Account	Non-Taxable Relocation Reimbursements Account	Customer Advances for Construction (Deposits) Account	Month	Contribution In Aid of Construction Account	Contribution In Aid of Construction Companies Account	Non-Taxable Relocation Reimbursements Account	Customer Advances for Construction (Deposits) Account
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	\$	\$	\$	\$		\$	\$	\$	\$
Dec-18	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Dec-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Jan-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Jan-20				
Feb-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Feb-20				
Mar-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Mar-20				
Apr-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Apr-20				
May-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	May-20				
Jun-19	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Jun-20				
Jul-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)	Jul-20				
Aug-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)	Aug-20				
Sep-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)	Sep-20				
Oct-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)	Oct-20				
Nov-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)	Nov-20				

Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

I. Historic Test Year Prepayments

Line No.	Month	Corp. Ins. <u>16521000</u> (2) \$	Medical LTD Ins. <u>16500010</u> (3) \$	Prepaid Ins. I/C <u>16520000</u> (4) \$	Prepaid Leases <u>16500000</u> (5) \$	PUC,OCA, OSBA Fees <u>16503600</u> (6) \$	Prepaid NC Cloud Computing <u>1659XXXX</u> (8) \$	<u>1/</u>	Prepaid Cloud Computing <u>16500600</u> (9) \$	<u>1/</u>	Total (10) \$
1	Dec-18	1,269,886	15,645	644,861	66,879	1,129,295	0		0		3,126,567
2	Jan-19	1,096,302	13,038	537,741	74,287	941,080	0		0		2,662,447
3	Feb-19	1,109,860	(7,124)	690,075	84,287	752,864	0		0		2,629,962
4	Mar-19	900,570	7,823	775,197	84,167	564,648	0		0		2,332,406
5	Apr-19	723,974	5,216	617,889	92,073	376,432	0		0		1,815,583
6	May-19	507,434	2,608	460,581	76,151	188,216	0		0		1,234,990
7	Jun-19	338,692	1	319,796	(325,943)	0	0		0		332,547
8	Jul-19	2,628,600	1	623,866	70,345	0	0		0		3,322,812
9	Aug-19	2,445,425	1	728,349	79,580	0	0		0		3,253,356
10	Sep-19	2,196,925	1	1,329,228	91,348	1,353,768	0		0		4,971,271
11	Oct-19	1,906,786	1	1,147,216	117,919	1,203,349	0		0		4,375,272
12	Nov-19	1,651,113	0	966,000	(69,369)	1,052,931	0		0		3,600,676

1/ Prepaid Clouds were moved to Plant in Service, Misc. Intangible Clouds for the HTY. They will no longer be presented with the 165 account

Columbia Gas of Pennsylvania, Inc.  
 Standard Data Request  
 Revenue Requirements

I. Forecasted Test Year Prepayments

Line No.	Month	Corp. Ins. <u>16521000</u> (2) \$	Medical LTD Ins. <u>16500010</u> (3) \$	Prepaid Ins. I/C <u>16520000</u> (4) \$	Prepaid Leases <u>16500000</u> (5) \$	PUC,OCA, OSBA Fees <u>16503600</u> (6) \$	Prepaid NC Cloud Computing <u>1659XXXX</u> (8)	<u>1/</u>	Prepaid Cloud Computing <u>16500600</u> (9) \$	<u>1/</u>	Total (10) \$
1	Dec-19	1,807,491	0	784,785	(75,010)	902,512	0		0		3,419,778
2	Jan-20										
3	Feb-20										
4	Mar-20										
5	Apr-20										
6	May-20										
7	Jun-20										
8	Jul-20										
9	Aug-20										
10	Sep-20										
11	Oct-20										
12	Nov-20										

1/ Prepaid Clouds were moved to Plant in Service, Misc. Intangible Clouds for the FTY. They will no longer be presented with the 165 account

Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

J. Historic Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>235</u> (2) \$
1	Dec-18	(3,341,169)
2	Jan-19	(3,245,326)
3	Feb-19	(3,195,514)
4	Mar-19	(3,151,401)
5	Apr-19	(3,111,040)
6	May-19	(3,143,243)
7	Jun-19	(3,191,650)
8	Jul-19	(3,206,470)
9	Aug-19	(3,190,318)
10	Sep-19	(3,226,014)
11	Oct-19	(3,296,033)
12	Nov-19	(3,406,498)

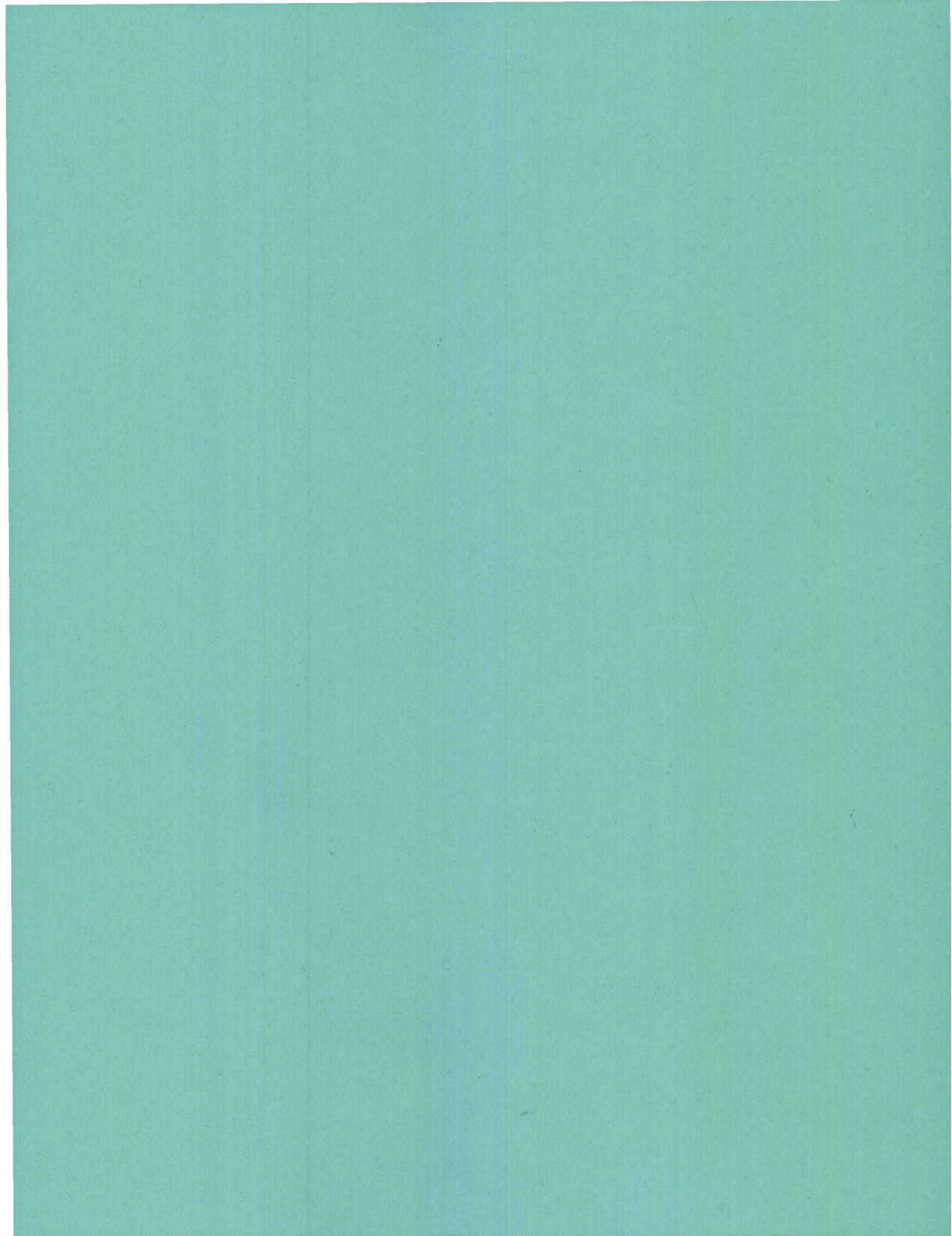
Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

J. Forecasted Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>235</u> (2) \$
1	Dec-19	(3,522,509)
2	Jan-20	
3	Feb-20	
4	Mar-20	
5	Apr-20	
6	May-20	
7	Jun-20	
8	Jul-20	
9	Aug-20	
10	Sep-20	
11	Oct-20	
12	Nov-20	

Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

K. Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2019</u>		Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2020</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-18	(113,922)	Dec-19	(142,035)
Jan-19	(135,878)	Jan-20	
Feb-19	(146,443)	Feb-20	
Mar-19	(121,541)	Mar-20	
Apr-19	(103,310)	Apr-20	
May-19	(122,527)	May-20	
Jun-19	(133,244)	Jun-20	
Jul-19	(137,839)	Jul-20	
Aug-19	(136,053)	Aug-20	
Sep-19	(144,545)	Sep-20	
Oct-19	(137,031)	Oct-20	
Nov-19	(143,665)	Nov-20	





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

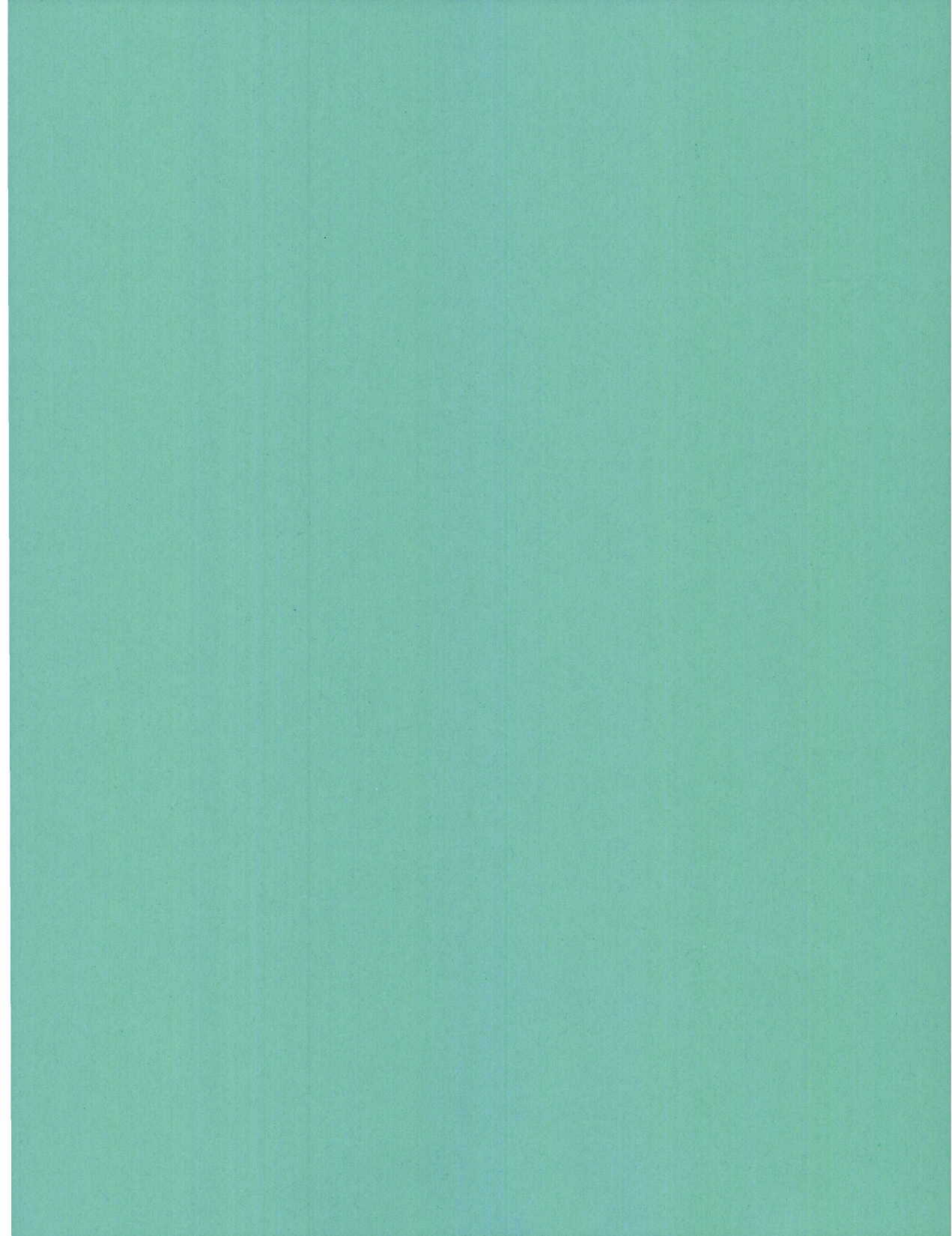
Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

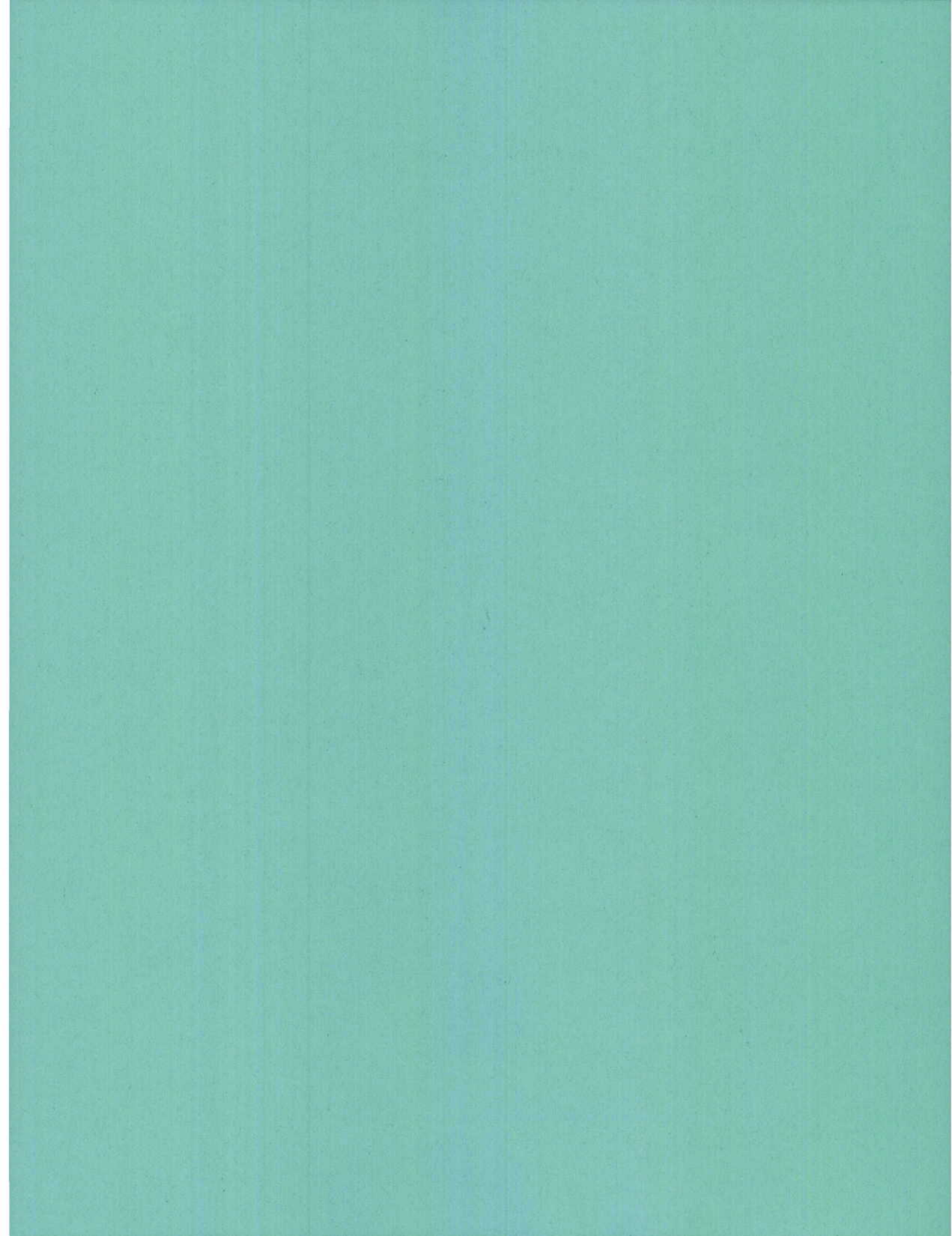
Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.  
Standard Data Request  
Revenue Requirements

Line No.	TME 12/31/2016	TME 12/31/2017	Per Books TME 12/31/2018	Adjust out Intercompany 1/	Adjusted TME 12/31/2018	Per Books TME 11/30/2019	Adjust out Intercompany 1/	Adjusted TME 11/30/2019
	<b>Labor</b>							
1	O&M Expense	30,828,583	32,536,072	33,836,341	33,836,341	37,602,369		37,602,369
2	CWIP	22,070,802	24,594,753	24,810,322	24,810,322	27,489,432		27,489,432
3	RWIP	952,779	907,875	1,094,722	1,094,722	1,318,389		1,318,389
	Intercompany	(47,876)	(88,386)	2,068,443	(2,471,903)	456,357	(462,975)	(6,618)
4	Fleet/Other	(11,124)	754,333	(116,213)	(116,213)	(550,274)		(550,274)
5	Total Gross Labor	53,793,163	58,704,647	61,693,615	59,221,712	66,316,273		65,853,298
6	O&M Labor Percentage (Ln 1 / Ln 5)	57.31%		54.85%	57.14%	56.70%		57.10%

1\_/ CMA Intercompany is being adjusted out as non-recurring.



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

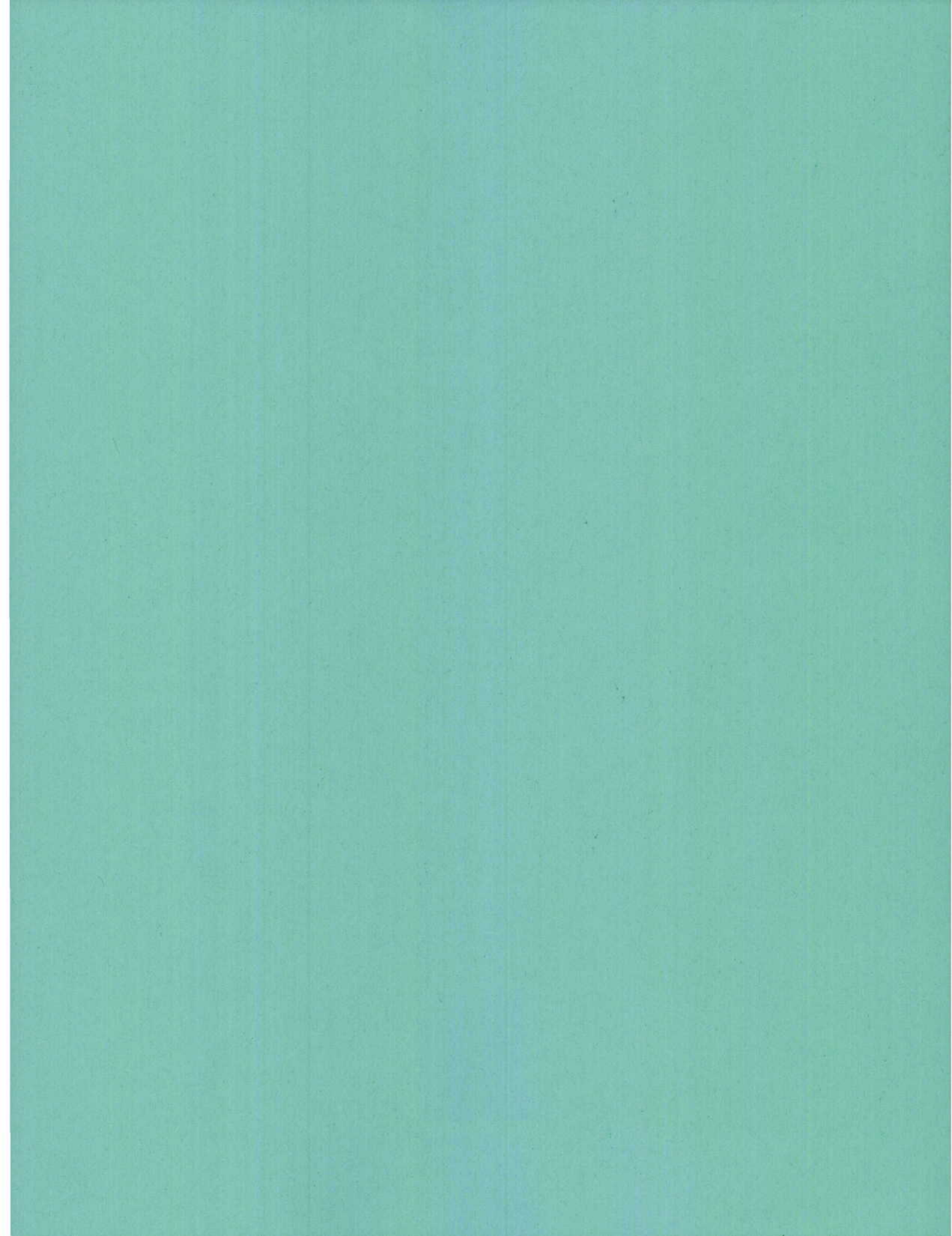
Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

Please see Columbia Statement No. 9, the testimony of N.J.D.Krajovic, under the heading "Forecasted Labor Expense."



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-21:

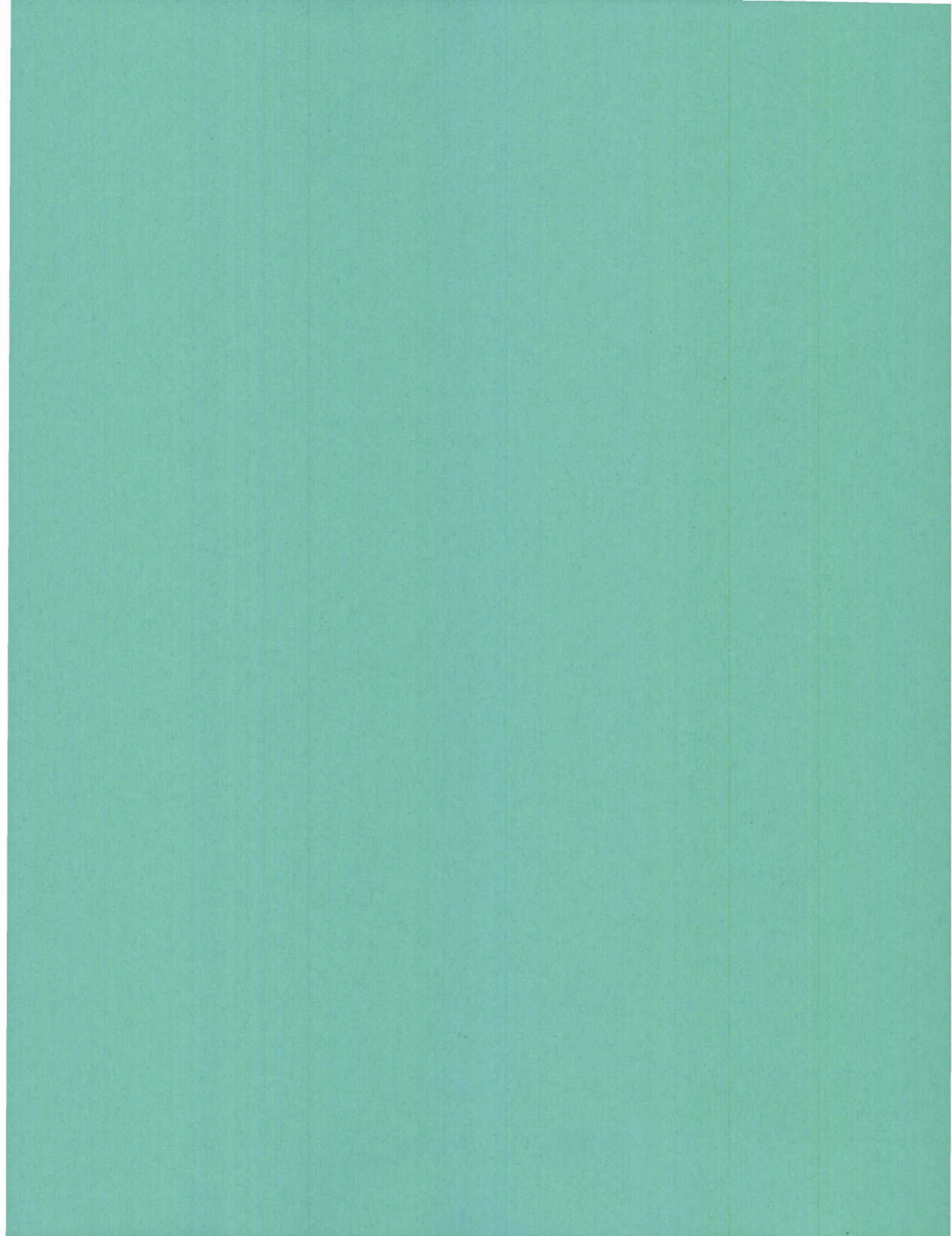
Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

The starting point for the budgeted labor projections is the normalized labor expense for the Historic Test Year ended November 30, 2019. The normalization reflects all filled positions at that time. Funding for the vacancies that existed at that point in time is reflected in the FTY or the FPFTY labor expense as they are expected to be filled at that time. Incremental positions (and associated expense) to be added during the FPFTY are reflected in the response to GAS-RR-26.

The bulk of Columbia's workforce and labor expense is Field Operations and Construction. The budgets are built from a work plan using internal and contractor resources. If and when vacancies exist due to terminations, retirements or position changes, the gap is filled by an increase in contracted labor. A calculation of a vacancy or turnover rate therefore would require a corresponding (and potentially greater) upwards adjustment for outside services expense for contractors.





Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

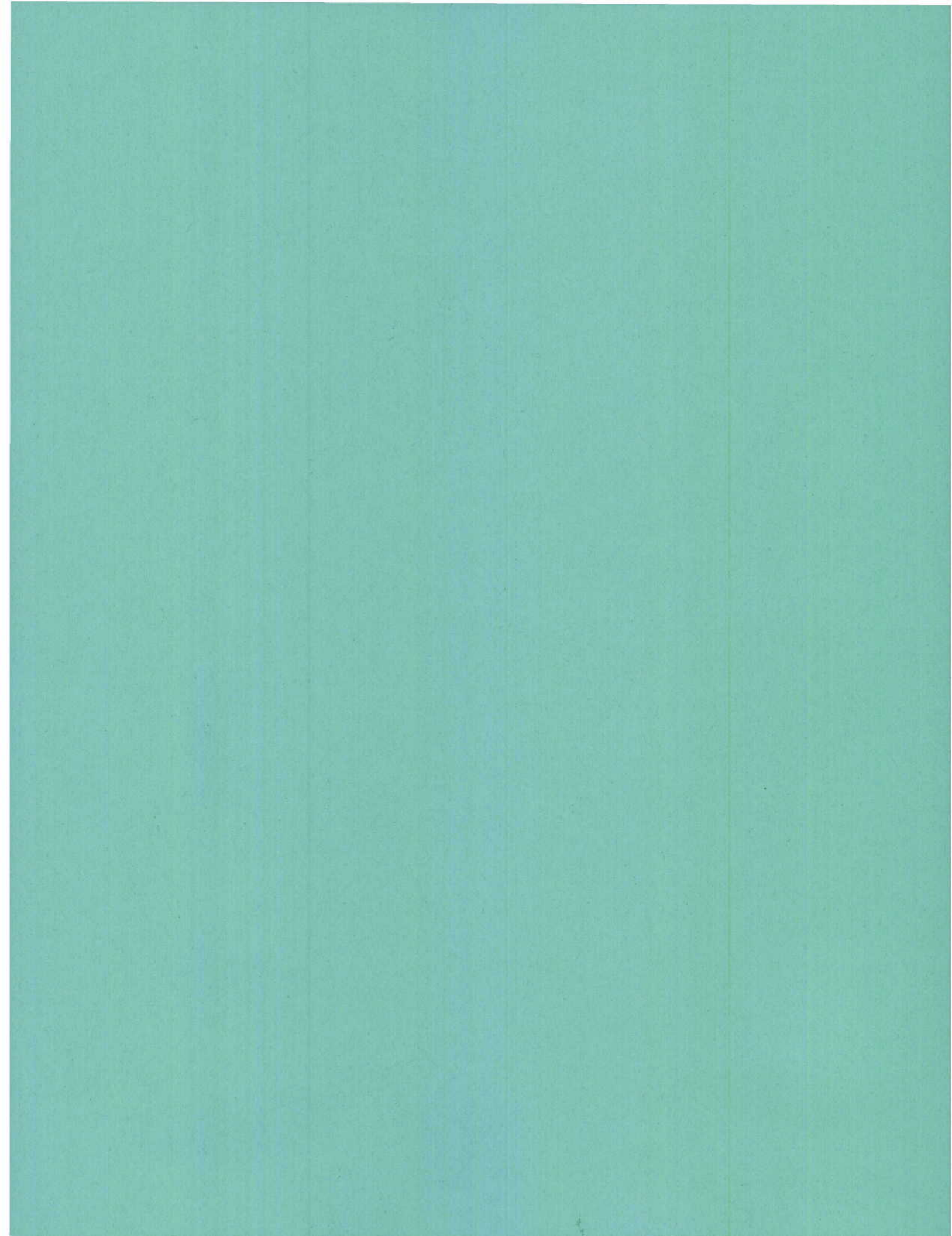
See GAS-RR-022 Attachment A for the most recent insurance premiums.

COLUMBIA GAS OF PENNSYLVANIA, INC.  
INSURANCE PAYMENTS - 2019/2020

<u>Line No.</u>	<u>Type of Coverage</u>	<u>Policy Period</u>	<u>Premium</u> \$	<u>CPA Portion</u>	<u>CPA Premium</u> \$
1	<b>Property</b>				
2					
3	FM Global	6/1/19 - 6/1/20	3,641,583	1.8%	64,319
4	MSW Fee <sup>1</sup>	7/1/19 - 7/1/20	35,510	1.6%	679
5	<b>Total Property Premiums</b>		<b>3,677,093</b>		<b>64,998</b>
6					
7	<b>Primary Liability</b>				
8	ACE American <sup>2</sup>	7/1/19 - 7/1/20	63,187	11.5%	7,267
9	MSW Fee (includes fee charged for all coverages) <sup>1</sup>	7/1/19 - 7/1/20	80,000	11.3%	9,040
10	<b>Total Primary Liability Premiums</b>		<b>143,187</b>		<b>16,307</b>
11					
12	<b>Excess Liability</b>				
13	Indiana Surplus Lines Tax <sup>3</sup> (Filed 2/1/19)	1/1/18-12/31/18	273,613	11.3%	30,918
14	MSW - AEGIS \$35M/ NICI XOI incl SLT	7/1/19 - 7/1/20	13,304,994	11.3%	1,503,464
15	EIM 100 x 35	7/1/19 - 7/1/20	2,300,000	11.3%	259,900
16	EIM 100 x 35 SLT	7/1/19 - 7/1/20	57,500	11.3%	6,498
17	NICI Level 1	7/1/19 - 7/1/20	139,563	11.3%	15,771
18	NICI Level 2	7/1/19 - 7/1/20	2,000,000	11.3%	226,000
19	Loyds	7/1/19 - 7/1/20	1,358,451	11.3%	153,505
20	Isosceles	7/1/19 - 7/1/20	64,792	11.3%	7,321
21	Punitive Damages BMS	7/1/19 - 7/1/20	8,889	11.3%	1,004
22	AL Bermuda	7/1/19 - 7/1/20	462,500	11.3%	52,263
23	OCIL	7/1/19 - 7/1/20	1,032,750	11.3%	116,701
24	Markel Bermuda	7/1/19 - 7/1/20	208,125	11.3%	23,518
25	Sompo	7/1/19 - 7/1/20	208,125	11.3%	23,518
26	Argo	7/1/19 - 7/1/20	346,875	11.3%	39,197
27	XL Dublin/Munich Re	7/1/19 - 7/1/20	712,500	11.3%	80,513
28	Arch bermuda	7/1/19 - 7/1/20	300,625	11.3%	33,971
29	Chubb	7/1/19 - 7/1/20	552,500	11.3%	62,433
30	AIG	7/1/19 - 7/1/20	277,500	11.3%	31,358
31	Liberty Special	7/1/19 - 7/1/20	138,750	11.3%	15,679
32	Everest	7/1/19 - 7/1/20	152,071	11.3%	17,184
33	James River	7/1/19 - 7/1/20	100,500	11.3%	11,357
34	Axis	7/1/19 - 7/1/20	375,000	11.3%	42,375
35	Allianz	7/1/19 - 7/1/20	670,625	11.3%	75,781
36	Chubb	7/1/19 - 7/1/20	1,360,000	11.3%	153,680
37	JLT Fees	7/1/19 - 7/1/20	275,000	11.3%	31,075
38	MSW Excess Fees	7/1/19 - 7/1/20	600,000	11.3%	67,800
39	BMS	7/1/19 - 7/1/20	185,000	11.3%	20,905
40	Punitive Damages JLT	7/1/19 - 7/1/20	152,500	11.3%	17,233
41	<b>Total Excess Liability Premiums</b>		<b>27,618,747</b>		<b>3,120,918</b>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
INSURANCE PAYMENTS - 2019/2020

Line No.	Type of Coverage	Policy Period	Premium \$	CPA Portion	CPA Premium \$
1	<b>Directors &amp; Officers Liability</b>				
2	MSW - Various Carriers	11/1/19 - 11/1/20	1,777,527	11.7%	209,393
3	Side A MSW - Various Carriers	11/1/19 - 11/1/20	565,400	11.7%	66,604
4	Energy Insurance Mutual 15X100	11/1/19 - 11/1/20	105,000	11.7%	12,369
5	Energy Insurance Mutual 10X35	11/1/19 - 11/1/20	223,532	11.7%	26,332
6	Chubb Bermuda Insurance Ltd.	11/1/19 - 11/1/20	89,662	11.7%	10,562
7	MSW Fee <sup>1</sup>	7/1/19 - 7/1/20	175,000	11.8%	20,615
8	Willis Fee	11/1/19 - 11/1/20	12,500	11.8%	1,473
9	<b>Total Directors &amp; Officers Liability Premiums</b>		<b>2,948,621</b>		<b>347,347</b>
10					
11	<b>Fiduciary Liability</b>				
12	MSW - Various Carriers	11/1/19 - 11/1/20	396,250	11.7%	46,678
13	Energy Insurance Mutual 25X40	11/1/19 - 11/1/20	103,000	11.7%	12,133
14	<b>Total Fiduciary Liability Premiums</b>		<b>499,250</b>		<b>58,812</b>
15					
16	<b>Commercial Crime</b>	11/1/19 - 11/1/20	<b>116,146</b>	11.7%	<b>13,682</b>
17					
18	<b>Auto Liability</b>				
19	ACE American <sup>2</sup>	7/1/19 - 7/1/20	64,236	10.1%	6,488
20	MSW Fee <sup>1</sup>	7/1/19 - 7/1/20	80,000	11.7%	9,040
21	<b>Total Auto Liability Premiums</b>		<b>144,236</b>		<b>15,528</b>
22					
23	<b>Professional</b>	7/1/19 - 7/1/20	<b>140,985</b>	11.3%	15,931
24					
25	<b>Cyber</b>				
26	MSW - AEGIS	11/1/19 - 11/1/20	1,030,552	8.2%	91,513
27	<b>Total Auto Liability Premiums</b>		<b>1,030,552</b>		<b>91,513</b>
28					
29	<b>SIR Buydown Liability- AEGIS/NICI</b>	7/1/18 - 7/1/19	<b>4,598,007</b>	11.7%	<b>519,575</b>
30					
31	<b>Travel Accident</b>	1/1/19-12/31/19	<b>23,193</b>	8.2%	<b>1,941</b>
32					
33	<b>Surety Bonds</b>	12/1/18-11/30/19			<b>51,001</b>
34					
35	<b>Medical Stop Loss</b>	1/1/19 - 1/1/20	<b>2,807,139</b>	6.4%	<b>180,680</b>
36					
37	<b>Total Other Miscellaneous Insurance Premiums</b>		<b>40,070,063</b>		<b>4,433,235</b>
38					
39	<b>Workers Compensation</b>				
40	AEGIS (NICI)	7/1/19 - 7/1/20	5,303,617	8.1%	429,593
41	ACE American	7/1/19 - 7/1/20	1,106,467	8.1%	89,624
42	MSW Fee	7/1/19 - 7/1/20	80,000	8.1%	6,480
43	<b>Total Workers Compensation Premiums</b>		<b>6,490,084</b>		<b>525,697</b>
44					
45	<b>Total 2019 / 2020 Insurance Premiums</b>		<b>50,237,240</b>		<b>5,023,930</b>



Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-23:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

Columbia Gas of Pennsylvania, Inc. does not file a FERC Form 2. However, see Columbia's 2017 Annual Report in GAS-RR-23 Attachment A and Columbia's 2018 Annual Report in GAS-RR-023 Attachment B.

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

# ANNUAL REPORT

OF

## COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE

### PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED    DEC. 31, 2017

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2018

**GAS ANNUAL REPORT  
OF**

**Columbla Gas of Pennsylvania, Inc.**

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Exact legal name of reporting gas company or corporation  
(If name was changed during year, show also the previous name and date of change)

**121 Champion Way, Suite 100, Cannonsburg, Pennsylvania**

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(Address of principal business office at end of year)

**FOR THE  
YEAR ENDED DECEMBER 31, 2017  
TO THE  
COMMONWEALTH OF PENNSYLVANIA  
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,  
and Web Site Address of the person to be contacted concerning this report:**

<b>Christopher DeLany</b>	<b>Accounting Manager</b>
Name	Title
<b>290 West Nationwide Boulevard, Columbus, Ohio 43215</b>	<b>614-460-5436</b>
Address	Phone
<b>CDELANY@NISOURCE.COM</b>	
E-mail Address	



Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**GENERAL INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Deborah Schmelzer - Controller  
240 West Nationwide Boulevard  
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania  
June 23, 1960  
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Louisiana, Maryland, New Jersey, Ohio, Pennsylvania, Virginia and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

### IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4

• Columbia Gas of Pennsylvania, Inc. has renewed its lease at 729 Loucks Mill Rd, York, PA with Kinsley Construction, Inc. effective October 1, 2017, for a term of 24 months at a starting rate of \$3,357.75 per month.

• Columbia Gas of Pennsylvania, Inc. has renewed its lease at 1851 Granite Station Rd, Gettysburg, PA with TransCanada, effective July 1, 2017, for a term of 2 years at a starting rate of \$981.08 per month.

• Columbia Gas of Pennsylvania, Inc. has renewed its lease at 800 N. Third Street, Suite 204, Harrisburg, PA with Associated Pennsylvania Constructors effective June 1, 2017, for a term of 36 months at a starting rate of \$1684.99 per month.

• Columbia Gas of Pennsylvania, Inc. has renewed its lease at 5217 Route 30, Greensburg, PA with Nancy C. Glunt, effective April 1, 2017, for a term of 12 months at a starting rate of \$2,100 per month.

• Columbia Gas of Pennsylvania, Inc. has expanded its lease by 2,105 square feet at 217 Executive Drive, Suite 101, Cranberry Township, PA with Lue-Rich Holding Co. Inc., effective March 1, 2017, for a term of 60 months at a starting rate of \$6,490.42 per month.

• Columbia Gas of Pennsylvania, Inc. has expanded the square footage of its lease by 2,160 square feet at 2787 Memorial Blvd, Connelville, PA with John M. Dilworth, effective April 1, 2017, for a term of 60 months at a starting rate of \$5,400 per month.

• Columbia Gas of Pennsylvania, Inc. has entered into a lease for 5 McNeilly Rd, Pittsburgh, PA with Michael Facchiano Contracting, Inc., effective April 1, 2017 and on a month-to-month basis at a rate of \$1,900 per month.

5. N/A

6. N/A

7. N/A

8. N/A

9. N/A

10. Michael A. Huwar became President of Columbia Gas of Pennsylvania, Inc. in February 2017.

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**DEFINITIONS**

**"Accounts"** means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

**"Amortization"** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**"Control"** (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**"Cost"** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**"Debt Expense"** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**"Depreciation"**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**"Distribution Service Line"**, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

**DEFINITIONS**  
**(Continued)**

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“Nominally Issued”**, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Original Cost”**, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

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100. VOTING POWERS AND ELECTIONS

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1. Has each share of stock the right to one vote? Yes/No

**Yes**

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

**Yes**

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

**December 31, 2017**

4. Is cumulative voting permitted? Yes/No

**No**

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

**The latest election of directors was by written consent on November 1, 2017.**

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

**The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting**

8. State the total number of voting security holders and the total of all voting securities as of such date.

**one security holder - 1,805,112**

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

**None**

10. State the number of votes controlled by management, other than officers of the Corporation.

**None**

**101 SECURITY HOLDER INFORMATION AND VOTING POWERS**

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/17										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares is 1,805,112										
14											
15											



**102. COMPANIES CONTROLLED BY RESPONDENT**

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

**103. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (l)	Term Email (j)	Meetings Attended (k)	Fees Paid (i)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Pablo A. Vegas (Chief Executive Officer)	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844	5/3/2016-Current	N/A	N/A	N/A
2	Michael A. Huwar (President)	121 Champion Way	Canonsburg	PA	15317	724-416-6327	2/13/2017-Current	N/A	N/A	N/A
3	Michael J. Davidson (Vice President and General Manager)	121 Champion Way	Canonsburg	PA	15317	724-416-6308	7/1/2013-Current	N/A	N/A	N/A
4										
5										
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Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	<b>President</b>							
2	Michael A. Huwer	121 Champlon Way	Canonsburg	PA	15317	724-416-8327	724-416-6394	mhuwer@nlsOURCE.com
3	<b>Chief Executive Officer</b>							
4	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844		pvegas@nlsOURCE.com
5	<b>Executive Vice President and Chief Financial Officer</b>							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6030		debrown@nlsOURCE.com
7	<b>Executive Vice President, Regulatory Policy and Corporate Affairs</b>							
8	Carl W. Lavender	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6035	614-460-8416	clavender@nlsOURCE.com
	<b>Senior Vice President, Gas Operations</b>							
	Donald A. Eckstein	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4988		dackstein@nlsOURCE.com
9	<b>Senior Vice President, Safety, Environmental and Training</b>							
10	David A. Monte	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6213		dmonte@nlsOURCE.com
11	<b>Senior Vice President, Customer Services and New Business</b>							
12	Charles E. Shafer, II	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nlsOURCE.com
13	<b>Senior Vice President, Corporate Affairs</b>							
14	Juloo C. Stephenson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5568	614-460-8455	jstephenson@nlsOURCE.com
15	<b>Vice President and General Manager</b>							
16	Michael J. Davidson	121 Champlon Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavid@nlsOURCE.com
17	<b>Vice President, Treasurer and Chief Risk Officer</b>							
18	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nlsOURCE.com
19	<b>Vice President, Customer Operations</b>							
20	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nlsOURCE.com
21	<b>Vice President, Training</b>							
22	Mark S. Chepke	103 Stoney Ridge Drive	Monaca	PA	15061	724-416-6314	724-416-6383	mchepke@nlsOURCE.com
23	<b>Vice President, Planning and Analysis</b>							
24	Stephanie D. Noel	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6865		snoel@nlsOURCE.com
25	<b>Vice President, Regulatory Strategy and Support</b>							
26	June M. Konold	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5940		jkonold@nlsOURCE.com
27	<b>Vice President and Corporate Secretary</b>							
28	Samuel K. Lee	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4176	219-647-0247	slee@nlsOURCE.com
29	<b>Vice President, Tax Services</b>							
30	Charles A. Mannix	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6278		camannix@nlsOURCE.com
31	<b>Vice President, Gas Engineering and Projects</b>							
32	Robert V. Mooney	290 W Nationwide Blvd	Columbus	OH	43215	804-768-6429	804-323-5430	rmooey@nlsOURCE.com
33	<b>Vice President and Chief Accounting Officer</b>							
34	Joseph W. Mulpas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8004		jmulpas@nlsOURCE.com
35	<b>Vice President, Sales and Marketing</b>							
36	Douglas A. Nusbaum	7080 Fry Road	Middleburg Hgts	OH	44130	440-891-2457		dnusbaum@nlsOURCE.com
37	<b>Vice President, Customer Contact Centers</b>							
38	Debra A. Owen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4517		daowen@nlsOURCE.com
39	<b>Vice President, Human Resources</b>							
40	Teresa M. Smith	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6028		tmsmith@nlsOURCE.com
41	<b>Vice President, Distribution Operations</b>							
42	Kimra H. Cole	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6923		kimraco@nlsOURCE.com
43	<b>Vice President, Supply and Optimization</b>							
44	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8060		mwatson@nlsOURCE.com
45	<b>Controller</b>							
46	Deborah D. Schmelzer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8930		dschmelzer@nlsOURCE.com
47	<b>Assistant Treasurer</b>							
48	Mark S. Downing	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8463		mdowning@nlsOURCE.com
49	<b>Assistant Treasurer</b>							
50	Brett R. Radulovich	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8066		bradulovich@nlsOURCE.com

**200. COMPARATIVE BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>UTILITY PLANT</b>				
2	101.0 Utility Plant In Service	205	1,860,076,883	2,074,070,117	213,993,234
3	101.1 Property Under Capital Leases		32,886,587	32,886,587	-
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		120,902,116	153,089,234	32,187,118
10	107.0 Construction Work in Progress-Gas	208	20,719,517	25,509,347	4,789,830
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(382,007,326)	(409,907,856)	(27,900,530)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(19,180,785)	(21,069,107)	(1,888,322)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	<b>TOTAL UTILITY PLANT</b>		<b>1,634,170,091</b>	<b>1,855,351,621</b>	<b>221,181,530</b>
25	<b>OTHER PROPERTY AND INVESTMENTS</b>				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	19,212,454	19,552,267	339,813
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		5,379,904	8,129,791	2,749,887
34	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>		<b>24,600,704</b>	<b>27,690,404</b>	<b>3,089,700</b>

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

200. COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>CURRENT AND ACCRUED ASSETS</b>				
2	131.0 Cash				
3	132.0 Interest Special Deposits		3,088,604	3,234,564	167,990
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds				-
7	136.0 Temporary Cash Investments		2,550	2,550	-
8	141.0 Notes Receivable	210	-	-	-
9	142.0 Customer Accounts Receivable	211	-	-	-
10	143.0 Other Accounts Receivable		-	-	-
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.	211	-	253,000	253,000
12	145.0 Notes Receivable from Associated Companies	212	-	-	-
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	51,653,849	52,210,954	557,105
14	151.0 Fuel Stock		200,310	170,365	(29,945)
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies				-
18	155.0 Merchandise	215	749,078	902,238	153,160
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current				-
22	164.2 Liquefied Natural Gas Stored		58,603,722	63,036,980	4,433,258
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments				-
25	166.0 Advances for Gas Exploration, Development and Production		2,773,274	2,751,040	(22,234)
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues				-
30	174.0 Miscellaneous Current and Accrued Assets		-	-	-
31	175.1 Derivative Instrument Asset - Current		65,923	7,158	(58,765)
32	<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>		117,115,310	122,568,879	5,453,569
33	<b>DEFERRED DEBITS</b>				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
36	181.0 Unamortized Debt Expense	216			-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets				-
40	183.1 Preliminary Natural Gas Survey and Investigation Charges		274,999,215	270,905,360	(4,093,855)
41	183.2 Other Preliminary Survey and Investigation Charges				-
42	184.0 Clearing Accounts		3,556,945	3,797,652	240,707
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits				-
45	187.0 Deferred Losses from Disposition of Utility Plant		4,901,644	5,029,166	127,522
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Recquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		87,864,056	73,139,609	(14,724,447)
49	191.0 Unrecovered Purchased Gas Costs		12,666,996	150,696	(12,516,300)
50	<b>TOTAL DEFERRED DEBITS</b>		383,988,856	353,022,483	(30,966,373)
	<b>TOTAL ASSETS &amp; TOTAL DEBITS</b>		<b>2,159,874,961</b>	<b>2,358,633,387</b>	<b>198,758,426</b>

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>LIABILITIES AND OTHER CREDITS</b>				
2	<b>PROPRIETARY CAPITAL</b>				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Recquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		7,889,827	7,889,827	-
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		616,758,450	682,583,017	65,824,567
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Recquired Capital Stock				-
21	219.0 Other Comprehensive Income		-	-	-
22	<b>TOTAL PROPRIETARY CAPITAL</b>		<b>669,776,077</b>	<b>735,600,644</b>	<b>65,824,567</b>
23					
24	<b>LONG-TERM DEBT</b>				
25	221.0 Bonds	231			-
26	222.0 Recquired Bonds	231			-
27	223.0 Advances from Associated Companies		540,515,000	625,515,000	85,000,000
28	224.0 Other Long-term Debt	231			-
29	225.0 Unamortized Premium on Long-Term Debt				-
30	226.0 Unamortized Discount on Long-Term Debt-Debit				-
31	<b>TOTAL LONG TERM DEBT</b>		<b>540,515,000</b>	<b>625,515,000</b>	<b>85,000,000</b>
32					
33	<b>OTHER NONCURRENT LIABILITIES</b>				
34	227 Obligation Under Capital Leases-NonCurrent		30,966,820	29,971,206	(995,614)
35	228.1 Accumulated Provision for Property Insurance				-
36	228.2 Accumulated Provision for Injuries and Damages		91,750	131,519	39,769
37	228.3 Accumulated Provision for Pensions and Benefits		20,955,289	2,243,278	(18,712,011)
38	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
39	229 Accumulated Provision for Rate Refunds				-
40	234 Accounts Payable to Affiliated Companies-Long Term				-
41	244 Price Risk Liability-Non Current				-
42	<b>TOTAL OTHER NONCURRENT LIABILITIES</b>		<b>52,013,859</b>	<b>32,346,003</b>	<b>(19,667,856)</b>
43					
44					

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>CURRENT AND ACCRUED LIABILITIES</b>				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		33,370,866	37,788,421	4,417,555
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term		122,402,577	160,735,432	38,332,855
6	235.00 Customers' Deposits-Billing		3,130,590	3,008,011	(122,579)
7	236.10 Accrued Taxes, Taxes Other Than Income		830,044	810,327	(19,717)
8	236.20 Accrued Taxes, Income Taxes		(1,245,384)	(164,400)	1,080,984
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		317,561	313,924	(3,637)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		463,695	487,773	24,078
15	242.00 Miscellaneous Current and Accrued Liabilities		65,624,790	59,562,693	(7,062,097)
16	243.00 Obligations Under Capital Leases-Current		866,290	992,133	125,843
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		<b>225,763,029</b>	<b>262,534,314</b>	<b>36,771,285</b>
20					
21	<b>DEFERRED CREDITS</b>				
22	252.00 Customer Advances for Construction		4,901,549	5,019,190	117,641
23	253.00 Other Deferred Credits		7,861,841	8,543,871	682,030
24	254.00 Other Regulatory Liabilities		41,758,883	324,250,547	282,491,664
25	255.00 Accumulated Deferred Investment Tax Credits		2,462,104	2,130,553	(331,551)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Recquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		600,841,163	358,134,914	(242,706,249)
30	283.00 Accum. Deferred Income Taxes-Other		13,961,656	4,558,351	(9,403,305)
31	<b>TOTAL DEFERRED CREDITS</b>		<b>671,806,996</b>	<b>702,637,426</b>	<b>30,830,430</b>
32					
33	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>		<b>2,159,874,961</b>	<b>2,358,633,387</b>	<b>198,758,426</b>

**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

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206. UTILITY PLANT IN SERVICE - Account No. 101.0

Year Ended December 31, 2017

Report: Asset 1000B

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections in additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parentheses. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>INTANGIBLE PLANT</b>	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,489				26,489
4	303 Other Plant and Miscellaneous Equipment	23,316,893	6,265,643	(2,293,870)	-	27,407,667
5	Total Intangible Plant	23,502,482	6,265,643	(2,293,870)	-	27,534,256
6	<b>MANUFACTURED GAS PRODUCTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	308 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	<b>NATURAL GAS PRODUCTION &amp; GATHERING PLANT</b>	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	<b>PRODUCTS EXTRACTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-	-	-	-	-
55	<b>NATURAL GAS PRODUCTION &amp; PROCESSING PLANT</b>	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882				23,882
57	350.2 Rights of Way	1,932				1,932
58	351 Structures and Improvements	2,300,726	896,806	-	-	3,200,532
59	352 Wells	867,613				867,613
60	352.1 Storage Leaseholds and Rights	206,941				206,941
61	352.2 Reservoirs	-				-
62	352.3 Nonrecoverable Natural Gas	-				-
63	353 Lines	405,268		(6,745)		399,643



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265. UTILITY PLANT IN SERVICE - Account No. 101.0

Year Ended December 31, 2017

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	964,752	-	-	-	864,752
65	355 Measuring and Regulating Equipment	123,010	-	(16,633)	-	104,477
66	356 Purification Equipment	-	-	-	-	0
67	357 Other Equipment	-	-	-	-	0
68	Total Natural Gas Production and Processing Plant	4,604,343	696,806	(24,278)	-	5,769,871
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	0
71	361 Structures and Improvements	-	-	-	-	0
72	362 Gas Holders	-	-	-	-	0
73	363 Purification Equipment	-	-	-	-	0
74	363.1 Liquefaction Equipment	-	-	-	-	0
75	363.2 Vaporizing Equipment	-	-	-	-	0
76	363.3 Compressor Equipment	-	-	-	-	0
77	363.4 Measuring and Regulating Equipment	-	-	-	-	0
78	363.6 Other Equipment	-	-	-	-	0
79	Total Other Storage Plant	-	-	-	-	0
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	0
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	0
83	364.2 Structures and Improvements	-	-	-	-	0
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	0
85	364.4 LNG Transportation Equipment	-	-	-	-	0
86	364.5 Measuring and Regulating Equipment	-	-	-	-	0
87	364.6 Compressor Station Equipment	-	-	-	-	0
88	364.7 Communication Equipment	-	-	-	-	0
89	364.8 Other Equipment	-	-	-	-	0
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	0
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	0
93	365.2 Rights of Way	-	-	-	-	0
94	366 Structures and Improvements	-	-	-	-	0
95	367 Mains	-	-	-	-	0
96	368 Compressor Station Equipment	-	-	-	-	0
97	369 Measuring and Regulating Station Equipment	-	-	-	-	0
98	370 Communication Equipment	-	-	-	-	0
99	371 Other Equipment	-	-	-	-	0
100	Total Transmission Plant	-	-	-	-	0
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	6,163,245	226,461	(11,645)	-	6,377,761
103	375 Structures and Improvements	13,838,667	1,706,771	(510,711)	-	15,034,626
104	376 Mains	1,176,851,782	154,362,693	(12,226,337)	-	1,319,019,338
105	377 Compressor Station Equipment	-	-	-	-	0
106	378 Measuring & Regulating Station Equipment-General	442,985,879	-	(690)	-	442,985,189
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	40,663,010	13,256,606	(649,172)	-	53,303,448
108	380 Services	141,117	-	(690)	-	140,228
109	381 Meters	60,747,631	63,760,264	(7,406,278)	-	117,001,617
110	382 Meter Installations	36,557,267	1,441,657	(364,739)	-	37,634,185
111	383 House Regulators	11,406,250	1,956,214	(12,649)	-	13,359,815
112	384 House Regulatory Installations	3,894,772	-	(12,649)	-	3,882,123
113	385 Industrial Measuring and Regulating Station Equipment	6,352,447	70,883	(357,613)	-	6,065,718
114	386 Other Property on Customers' Premises	-	-	-	-	0
115	387 Other Equipment	7,094,004	1,004,223	(37,733)	(48,618)	8,011,876
116	Total Distribution Plant	1,806,096,303	228,600,037	(21,731,425)	(48,618)	2,012,816,307
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	0
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	6,065,680	1,748,816	(475,324)	48,618	7,406,800
121	392 Transportation Equipment	101,730	-	(42,275)	-	59,455
122	393 Stores Equipment	14,375	-	(639)	-	13,736
123	394 Tools & Garage Equipment	16,240,347	1,446,466	(186,714)	-	17,500,129
124	395 Laboratory Equipment	282,552	-	(6,812)	-	275,740
125	396 Power Operated Equipment	1,216,822	-	(180,618)	-	1,036,204
126	397 Communication Equipment	635,343	-	(43,079)	-	592,264
127	398 Miscellaneous Equipment	753,276	65,042	(8,172)	-	810,146
128	399 Other Tangible Property	-	-	-	-	0
129	Total General Plant	26,580,758	3,264,454	(647,134)	48,618	27,946,596
128	Total Plant	1,860,076,883	239,050,641	(24,686,707)	-	2,074,070,117

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -  
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	401,188,111	401,188,111			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	52,020,257	52,020,257			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	5,210,236	5,210,236			
7						
8						
9						
10	Total Depreciation Provisions	57,230,493	57,230,493	-	-	-
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	82,958	82,958			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	10,361	10,361			
16	Other Credit transfer	442	442			
17	Other Credits Capital Lease	1,800,557	1,800,557			
18		-	-			
19	Total Credits During Year	1,894,317	1,894,317	-	-	-
20	Total Credits	59,124,810	59,124,810			
21	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
22	Retirement of Utility Plant	24,966,707	24,966,707			
23	Cost of Removal	4,369,451	4,369,451			
24	Other Debits (Gain on Land)	-	-			
25		-	-			
26						
27						
28						
29	Total Debits During Year	29,336,158	29,336,158	-	-	-
30	Balance at End of Year	430,976,763	430,976,763			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

**207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0**

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

Powerplant Query: 107 by GPA - CPA (After close)

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30 Intangible Plant, Misc Software	1,913,966	461,266	
2	351.20 Compressor Station Structures	48,863	11,776	
3	374.40 Land Rights - Other Distribution System	599,585	144,500	
4	375.40 Regulating Structures	252,029	60,739	
5	375.70 Other Structures - Distribution System	1,042,166	251,162	
7	376.00 Mains	14,020,952	3,379,049	
8	376.08 Mains for CSL Replacement	-	-	
	376.25 BS & CI Replaced	7,083	1,707	
9	378.20 M&R Station Equipment - Regulating	5,122,947	1,234,630	
10	378.30 M&R Station Equipment - Local Gas	6,640	1,600	
11	380.00 Services	853,460	205,684	
12	381.00 Meters	(4,598)	(1,108)	
13	381.10 AMR Devices	28,768	6,933	
14	382.00 Meter Installations	222,169	53,543	
15	383.00 House Regulators	56,822	13,694	
16	385.00 Industrial M&R Station Equipment	180,165	43,420	
17	387.45 Other Equipment -Telemetering	1,074,867	259,043	
	391.10 Office Equipment - Unspecified	3	1	
18	391.12 Office Equipment - Information Systems	-	0	
19	394.30 Tools	80,411	19,379	
20	397.00 Communication Equipment	-	-	
22	398.00 Miscellaneous Equipment	3,048	735	
	TOTALS	25,509,347	6,147,753	

Report: Powerplant Query: 107 by GPA - CPA (After close)

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
0123.3705A037017	Capitalized bonus accrual	Conversion Default	Allegheny County, PA: Mt. Lebanon Township
0557.37110231397	Ins 5665'-8" & 2" Pmmp	Mains - Leakage Elimination	Fayette County, PA: Luzerne Township
0557.37150227885	Inst 2920'-4" Pmip	Mains - Leakage Elimination	McKean County, PA: Bradford Township
0557.37160213689	Replace 2365'-4" Pmmp	Mains - Leakage Elimination	Franklin County, PA: Guilford Township
0557.37160229719	Inst 2200'-2,4,&6" Pmmp/60#	Mains - Leakage Elimination	Allegheny County, PA: Pine Township
0557.37160229828	Install 5,690' 2" Pmmp	Mains - Leakage Elimination	McKean County, PA: Foster Township
0557.37160243661	Inst 3,385'-4" & 780'-2" Pmip Ph1	Mains - Leakage Elimination	Adams County, PA: Fairfield Borough
0559.37160229697	Oc 2400'-6" Pmmp/500'-2" Pmmp	Mains - Service Improvement	Lawrence County, PA: Shenango Township
0559.37160235509	Install 2472'-8" Pmmp Sr2014	Mains - Service Improvement	Washington County, PA: Fallowfield Township
0563.37824210012	Inst New Under 2 In Co	Service Line - New	York County, PA: York Township
7449.37130232636	Install 9,220'-2/4/6" Pmmp	Mains - Leakage Elimination	Washington County, PA: Peters Township
7717.37160244078	Relocate Atherton St Penndot	Mains - Street Improvement	Centre County, PA: Ferguson Township
8423.37130242732	Inst 1087'-2", 660'4", 4879'-6"	Mains - Leakage Elimination	York County, PA: Hanover Borough
8651.37160229845	Pm - Pod 93 Replacement	Plant Regulators Replacement	Beaver County, PA: Center Township
8665.37160229943	Pm - Beatty Farm Pod Replace	Plant Regulators Replacement	Lawrence County, PA: New Beaver Borough
8757.37160243999	Install ~4160'-4" Pmp And Plp	Mains - Leakage Elimination	York County, PA: Hanover Borough
9603.37160229934	Pm-Wilmington Rd/R-2750(Lp&Mp)	Plant Regulators Replacement	Lawrence County, PA: Neshannock Township
9607.37160244056	Pm - South York Pod Install	Plant Regulators Replacement	York County, PA: Lower Chanceford Township
NCSB17CPA05C	New Bradford MOD Capital	Shared WO	McKean County, PA: Bradford Township
NCSPL7CDRLDCC	CDR-LDC CAP	Shared WO	York County, PA: City of York

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below Investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	19,212,454		19,552,267	415,625	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				19,212,454	-	19,552,267	415,625	-

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)**

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2012 (b)	12/31/2013 (c)	Interest Revenue (d)	12/31/2016 (e)	12/31/2017 (f)
1	A/R - Off System Sales				1,247,917	318,198
2	A/R - LIHEAP Program				8,701	(211,668)
3	A/R - Transportation				182,195,254	192,897,706
4	A/R - Customer Assistance Program				816,465	1,082,539
5	A/R - Income Tax Refunds Receivable				-	253,000
6	A/R - Miscellaneous				2,338,323	3,336,258
7	A/R - AGL				851	9,928
8	A/R - Columbia Gas of Pennsylvania Receivables Company				(186,852,264)	(197,491,458)
9	A/R - CPG				44,753	-
10	A/R - CNR				-	(288)
11	A/R - Miscellaneous				-	194,215

**212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			52,210,954		52,210,954
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)  
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or Implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated Interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	<b>Debits During Year</b>		
2	Cash Dispensed		1,957,644,319
3	Materials and Supplies Sold		
4	Services Rendered		25,610,096
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		367,700
7	Rents Receivable		41,784
8	Securities Sold		
9	Other Debits (Specify)		
10	Loans Receivable (Short Term)		385,178,041
11			
12			
13	<b>Total Debits During Year</b>		2,368,841,942
14			
15	<b>Credits During Year</b>		
16	Cash Received		(1,086,206,301)
17	Gas Purchased		-
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received		(760,631,936)
21	Joint Expense Transferred		
22	Interest and Dividends Payable		(38,524,375)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Loans Payable (Short Term)		(621,942,130)
28			
29			
30	<b>Total Credits During Year</b>		(2,407,204,742)
31	<b>Balance at End of Year</b>		(38,362,800)

**215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)**

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other inventories	749,078	902,238	153,160
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	<b>Total</b>	<b>749,078</b>	<b>902,238</b>	<b>153,160</b>

**216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 161, 225)**

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total								

**217. EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (c)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								



**231. LONG-TERM DEBT (Accounts 221,222,224)**  
 (Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL								

\*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	<b>SALES OF GAS</b>				
2	480.0 Residential Sales	600	341,927,844	293,455,844	48,472,000
3	481.0 Commercial and Industrial Sales	600	78,018,636	66,087,940	11,930,696
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		419,946,480	359,543,784	60,402,696
6					-
7					-
8	<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS</b>				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		126,768,791	118,162,347	8,606,444
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		126,768,791	118,162,347	8,606,444
14					-
15	<b>TOTAL SALES AND TRANSPORTATION REVENUE 1</b>		546,715,271	477,708,131	69,009,140
16					-
17	<b>OTHER OPERATING REVENUES</b>				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,082,749	991,124	91,625
22	488.0 Miscellaneous Service Revenues	600	120,289	100,956	19,333
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	1,392	139,212	(137,820)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	14,691,436	14,992,431	(300,995)
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		15,895,866	16,223,723	(327,857)
31					-
32	<b>TOTAL REVENUES</b>		562,611,137	493,929,854	68,681,283
33					-
34					-
35					-
36					-
37					-
38					-
39					-
40					-
41					-
42					-
43					-
44	1 This line - Total Sales and Transportation Revenue - Is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				
					-
					-
					-
					-
					-

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>OPERATING EXPENSES</b>				
2	401 Operation Expenses		342,760,129	283,222,997	59,537,132
3	402 Maintenance Expenses		25,829,001	23,595,693	2,233,308
4	403 Depreciation Expenses		52,020,257	47,499,339	4,520,918
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,491,821	1,492,800	(979)
8	405.0 Amortization of Other Gas Plant		3,718,415	3,153,391	565,024
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,268,996	2,909,343	359,653
15	409.1 Income Taxes, Utility Operating Income	409	3,941,976	805,238	3,136,738
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	91,923,301	122,721,667	(30,798,366)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(57,558,141)	(84,882,362)	27,324,221
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(331,551)	(360,240)	28,689
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		467,064,204	400,157,866	66,906,338
22	<b>OTHER OPERATING INCOME</b>				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	<b>OTHER INCOME</b>				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		34,565	29,048	5,517
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(131,265)	(99,302)	(31,963)
30	417.0 Revenue from Non-Utility Operations		(813,013)	(1,612,498)	799,485
31	418.0 Non Operating Rental Income				-
32	418.1 Equity In Earnings of Subsidiary Companies		339,813	465,033	(125,220)
33	419.0 Interest & Dividend Income		487,720	182,041	295,679
34	419.1 Allowance for Other Funds Used During Construction		1,045,931	1,208,431	(162,500)
35	421.0 Miscellaneous Non Operating Income		2,754,822	3,070,993	(316,171)
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		3,718,573	3,253,746	464,827
38	<b>OTHER INCOME DEDUCTIONS</b>				
39	421.2 Loss on Disposition of Property		486,504	196	486,308
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		363,795	414,954	(51,159)
42	426.2 Life Insurance				-
43	426.3 Penalties		(367,587)	294	(367,881)
44	426.4 Exp. for Certain Civic, Political & Related Activities				-
45	426.5 Other Deductions		2,914	(25,613)	28,527
46	Total Other Income Deductions		485,626	389,831	95,795
47	<b>TAXES APPLICABLE TO OTHER INCOME &amp; DED.</b>				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		1,292,543	1,209,871	82,672
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.			477,564	(477,564)
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(272,562)	(505,093)	232,531
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		1,019,981	1,182,342	(162,361)
55	Net Other Income and Deductions		2,212,866	1,681,573	531,393

400. INCOME STATEMENT  
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		32,696,936	29,173,809	3,523,127
8	431 Other Interest Expense		(10,922)	115,783	(126,705)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(750,682)	(665,172)	(85,510)
10	Net Interest Charges		31,935,332	28,624,420	3,310,912
11	EXTRAORDINARY ITEMS				-
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		65,824,567	66,829,141	(1,004,574)
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Year Ended December 31, 2017

**405. OPERATION AND MAINTENANCE EXPENSES**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>		XXX	XXX	XXX
2	<b>Steam Production Expenses</b>				
3	<b>Operation</b>				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	<b>Total Steam Production Operation Expenses</b>		-	-	-
9	<b>Maintenance</b>				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	<b>Total Steam Production Maintenance Expenses</b>			-	-
15	<b>Manufactured Gas Production</b>				
16	710.0 Operation Supervision and Engineering				-
17	<b>Production Labor and Expenses</b>				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	<b>Total Production Labor and Expenses</b>		-	-	-
26	<b>Gas Fuels</b>				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	<b>Total Gas Fuels Expenses</b>		-	-	-
33	<b>Gas Raw Materials</b>				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mking Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	<b>Total Gas Raw Materials Expenses</b>		-	-	-
46	<b>Maintenance</b>				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	<b>Total Maintenance Expenses</b>		-	-	-
	<b>Total Manufactured Gas Production Expenses</b>		-	-	-
50	<b>NATURAL GAS PRODUCTION EXPENSES</b>		XXX	XXX	XXX
51	<b>Production and Gathering</b>				
52	<b>Operation</b>				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

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Year Ended December 31, 2017

**405. OPERATION AND MAINTENANCE EXPENSES (Continue)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	<b>Total Production &amp; Gathering Operation Expenses</b>		-	-	-
9	<b>Maintenance</b>				-
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	<b>Total Production &amp; Gathering Maintenance Expenses</b>		-	-	-
19	<b>Products Extraction</b>				-
20	<b>Operation</b>				-
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	<b>Total Products Extraction Operation Expenses</b>		-	-	-
35	<b>Maintenance</b>				-
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	<b>Total Products Extraction Maintenance Expenses</b>		-	-	-
	<b>Total Natural Gas Production Expenses</b>		-	-	-
44	<b>EXPLORATION AND DEVELOPMENT EXPENSES</b>		XXX	XXX	XXX
45	<b>Operation</b>				-
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	<b>Total Exploration and Development Operation Exp.</b>		-	-	-
50	<b>OTHER GAS SUPPLY EXPENSES</b>		XXX	XXX	XXX
51	<b>Operation</b>				-
52	800.0 Natural Gas Well Head Purchases		355,444	289,178	66,266
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.				-
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		147,434,092	123,764,115	23,669,977
55	803.0 Natural Gas Transmission Line Purchases		18,957,828	19,501,602	(2,543,974)
56	804.0 Natural Gas City Gate Purchases				-

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2017

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		11,415,276	12,053,432	(638,156)
3	805.1 Purchases Gas Cost Adjustments		195,097	(40,894,404)	41,089,501
4	806.0 Exchange Gas		(3,537,810)	2,876,348	(6,513,956)
5	807.0 Purchased Gas Expenses		1,049,829	1,081,088	(31,259)
6	808.1 Gas Withdrawn from Storage-Debit		60,973,237	70,365,403	(9,392,166)
7	808.2 Gas Delivered to Storage-Credit		(65,408,668)	(49,721,730)	(15,686,938)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(349,622)	(303,982)	(45,640)
13	813.0 Other Gas Supply Expenses		112,917	4,500	108,417
	<b>Total Gas Supply Operation Expenses</b>		<b>169,197,820</b>	<b>139,115,548</b>	<b>30,082,072</b>
14	<b>Natural Gas Storage, Terminating &amp; Processing Exp.</b>				
15	<b>Underground Storage Expenses</b>				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		-	1,521	(1,521)
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		131,501	-	131,501
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-	-	-
25	823.0 Gas Losses		2,173	2,097	76
26	824.0 Other Expenses		-	-	-
27	825.0 Storage Well Royalties		5,923	5,976	(53)
28	826.0 Rents		-	-	-
	<b>Total Underground Storage Expenses</b>		<b>139,597</b>	<b>9,594</b>	<b>130,003</b>
29	<b>Maintenance</b>				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.		-	-	-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment		-	-	-
	<b>Total Maintenance Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>
38	<b>Other Storage Expenses</b>				
39	<b>Operation</b>				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	<b>Total Operation Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>
46	<b>Maintenance</b>				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	<b>Total Maintenance Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>

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Year Ended December 31, 2017

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	<b>LIQUEFIED NATURAL GAS TERMINATING AND</b>				
3	<b>PROCESSING EXPENSES</b>		XXX	XXX	XXX
4	<b>Operation</b>				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	<b>Total Liq. N.G. Term &amp; Proc. Operation Expenses</b>		-	-	-
21	<b>Maintenance</b>				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.6 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	<b>Total Liq. N.G. Term. Proc. Maintenance Expenses</b>		-	-	-
30	<b>TRANSMISSION EXPENSES</b>		XXX	XXX	XXX
31	<b>Operation</b>				
32	850.0 Operating Supervision and Engineering				-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses				-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses				-
42	860.0 Rents				-
	<b>Total Transmission Operation Expenses</b>		-	-	-
43	<b>Maintenance</b>				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	<b>Total Transmission Maintenance Expenses</b>		-	-	-
51	<b>DISTRIBUTION EXPENSES</b>		XXX	XXX	XXX
52	<b>Operation</b>				
53	870.0 Operation Supervision and Engineering		8,109,005	7,067,113	1,041,892
54	871.0 Distribution Load Dispatching		136,192	195,915	(59,723)
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		19,612,813	16,063,879	3,548,934
58	875.0 Measuring and Regulating Station Expenses-General		534,046	512,954	21,092



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Year Ended December 31, 2017

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		270,899	256,785	14,114
2	877.0 Measuring and Regulating Station Expenses-City Gate				-
3	878.0 Meter and House Regulator Expenses		2,332,342	2,235,168	97,174
4	879.0 Customer Installations Expenses		6,582,009	5,179,882	1,402,127
5	880.0 Other Expenses		4,529,731	5,912,730	(1,382,999)
6	881.0 Rents		138,152	141,285	(3,133)
	<b>Total Distribution Operation Expenses</b>		<b>42,245,189</b>	<b>37,565,701</b>	<b>4,679,488</b>
7	<b>Maintenance</b>				
8	885.0 Maintenance Supervision and Engineering		135,915	58,176	77,739
9	886.0 Maintenance of Structures and Improvements		184,080	182,868	1,212
10	887.0 Maintenance of Mains		12,618,465	12,337,892	280,573
11	888.0 Maintenance of Compressor Station Equipment				-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		905,608	859,828	45,780
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		131,414	202,008	(70,594)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				-
15	892.0 Maintenance of Services		7,727,089	6,407,630	1,319,559
16	893.0 Maintenance of Meters & House Regulators		507,123	339,012	168,111
17	894.0 Maintenance of Other Equipment		987,833	925,204	62,729
	<b>Total Maintenance Expenses</b>		<b>23,197,627</b>	<b>21,312,518</b>	<b>1,885,109</b>
18	<b>CUSTOMER ACCOUNTS EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
19	<b>Operations</b>				
20	901.0 Supervision				-
21	902.0 Meter Reading Expenses		723,848	706,276	17,572
22	903.0 Customer Records & Collection Expenses		7,824,218	8,563,764	(739,546)
23	904.0 Uncollectable Accounts		22,287,473	18,408,558	3,878,915
24	905.0 Miscellaneous Customer Accounts Expenses		14,142	17,554	(3,412)
	<b>Total Customer Account Operations Expenses</b>		<b>30,049,680</b>	<b>27,696,152</b>	<b>3,153,528</b>
25	<b>CUSTOMER SERVICE &amp; INFORM. EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
26	<b>Operations</b>				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		6,305,899	6,615,431	(309,532)
29	909.0 Informational & Instructional Advertising Expenses		191,919	204,801	(12,882)
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,075,864	898,412	177,252
	<b>Total Cust. Service &amp; Inform. Operations Expenses</b>		<b>7,573,483</b>	<b>7,718,644</b>	<b>(145,161)</b>
31	<b>SALES EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
32	<b>Operation</b>				
33	911.0 Supervision		29,449	14,530	14,919
34	912.0 Demonstrating and Selling Expenses		870,546	499,543	371,003
35	913.0 Advertising Expenses		349,356	81,290	268,066
36	914.0 (Reserved)				-
37	915.0 (Reserved)				-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	<b>Total Operation Sales Expenses</b>		<b>1,249,351</b>	<b>595,363</b>	<b>653,988</b>
39	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
40	<b>Operation</b>				
41	920.0 Administrative and General Salaries		24,432,367	21,112,050	3,320,317
42	921.0 Office Supplies and Expenses		6,243,155	4,983,517	1,259,638
43	922.0 Administrative Expenses Transferred-Credit				-
44	923.0 Outside Service Employed		28,113,534	22,812,626	5,300,908
45	924.0 Property Insurance		51,883	71,462	(19,569)
46	925.0 Injuries and Damages		3,647,185	3,608,989	38,196
47	926.0 Employee Pensions and Benefits		20,326,100	9,970,177	10,355,923
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,037,807	2,170,560	(132,753)
50	929.0 Duplicate Charges-Credit				-
51	930.1 General Advertising Expenses		437,975	440,119	(2,144)
52	930.2 Miscellaneous General Expenses		831,981	533,551	298,410
53	931.0 Rents		5,583,242	4,818,954	764,288
	<b>Total Administrative and General Operation Expenses</b>		<b>91,505,209</b>	<b>70,521,995</b>	<b>20,983,214</b>
54	<b>Maintenance</b>				
55	932.0 Maintenance of General Plant		2,831,374	2,283,175	548,199
57	<b>Total Gas Operation and Maintenance Expenses</b>		<b>94,136,583</b>	<b>72,805,170</b>	<b>21,331,413</b>
58					
59	<b>Total Gas Operation Expenses</b>		<b>342,760,129</b>	<b>283,222,997</b>	<b>59,537,132</b>
60	<b>Total Maintenance Expenses</b>		<b>25,829,001</b>	<b>23,595,693</b>	<b>2,233,308</b>

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**408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security (FICA)	-	(4,333,205)	2,415,040
2	Federal Unemployment (FUTA)	-	(30,005)	16,705
3	Pennsylvania Unemployment (SUTA)	-	(220,190)	121,277
4	Local Property Taxes	-	(12,000)	12,000
5	Public Utility Realty Tax	-	(168,000)	166,000
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(500,108)	317,930
8	West Virginia Property Tax on Stored Gas	-	(219,589)	219,589
9	License & Franchise Tax & Tax on CNG	-	(455)	455
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	<b>TOTAL</b>	-	<b>(5,481,551)</b>	<b>3,268,996</b>

**409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	13,509,518	1,046,972	(1,048,972)
2	State Income Taxes	-	995,621	(4,988,948)	4,988,948
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	<b>TOTAL</b>	-	<b>14,505,139</b>	<b>(3,941,976)</b>	<b>3,941,976</b>

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	562,611,137	562,611,137	-	-
2	Operating Expenses	425,819,623	425,819,623	-	-
3	Operating Taxes (Non-income)	3,268,996	3,268,996	-	-
4	Interest & Other Expense	31,935,332	31,935,332	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	101,587,186	101,587,186	-	-
6	Other Income (Expense)	3,232,947	3,232,947	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	104,820,133	104,820,133	-	-
8	Permanent and Flow-Through Differ.	2,110,735	(31,795,725)	33,906,460	-
9	Temporary Differences	-	(119,115,189)	-	119,115,189
10	State Only Differences	(51,909,091)	98,817,823	(33,906,460)	(116,820,454)
11	Subtotal	55,021,777	52,727,042	-	2,294,735
12	State Tax at Current Rate	5,496,675	5,267,431	-	229,244
13	Adjustments to State Tax	(2,555,443)	(32,912)	-	(2,522,531)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	2,941,232	5,234,519	-	(2,293,287)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	103,989,636	(51,325,300)	33,906,460	121,408,476
17	Federal Tax at Current Rate	36,396,373	(17,963,855)	11,867,261	42,492,967
18	ITC Authorization	(331,551)	-	-	(331,551)
19	Adjustment for Fed. Tax Rate Changes	127,242	-	-	127,242
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(137,730)	17,963,855	-	(18,101,585)
24	Federal Tax Accrual				
	Total Lines 17 through 23	36,054,334	-	11,867,261	24,187,073

**411. PROVISION FOR DEFERRED INCOME TAXES,  
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(4,610,452)	(76,228,543)	76,228,543
2	State	-	(1,035,274)	(15,694,758)	15,694,758
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(5,645,726)	(91,923,301)	91,923,301

**412. PROVISION FOR DEFERRED INCOME TAXES  
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	18,119,970	39,570,096	(39,570,096)
2	State	-	2,030,895	17,988,045	(17,988,045)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	20,150,865	57,558,141	(57,558,141)

**500. GAS PURCHASED**

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			114,293	355,444		355,444	3.11
2	803. Natural Gas Transmission Line Purchase			28,294,842	88,347,051	59,087,041	147,434,092	5.21
3	804. Natural Gas City Gate Purchases			5,370,811	16,957,628		16,957,628	3.16
4	805. Other Gas Purchases					11,610,373	11,610,373	
5								
6								
7								
8								
9								
10								
Totals			-	33,779,946	105,660,123	70,697,414	176,357,537	

**501. SALES FOR RESALE**

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

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**505. GAS ACCOUNT-NATURAL GAS**

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	<b>GAS RECEIVED</b>	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	33,779,946
6	Gas of Others Received for Transportation	41,976,834
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	8,719,979
9	Gas Received from Underground Storage	21,401,670
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	<b>Total Receipts:</b>	<b>105,879,197</b>
15	<b>GAS DELIVERED</b>	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	28,420,358
18	Main Line Industrial Sales	3,806,615
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	659,226
21		
22	<b>Total Sales</b>	<b>32,886,198</b>
23	Deliveries of Gas Transported or Compressed for Others	41,976,834
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	10,038,455
26	Natural Gas used by Respondent	78,584
27	Natural Gas Delivered to Storage	21,121,775
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	2,252,094
30	<b>Total Deliveries</b>	<b>108,363,941</b>
31	<b>UNACCOUNTED FOR</b>	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	4,255
35	Distribution System Losses	(2,479,767)
36	Other Losses	
37		
38	<b>Total Unaccounted For</b>	<b>(2,474,744)</b>
39	<b>Total Deliveries and Unaccounted For</b>	<b>105,879,197</b>

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**510. UNDERGROUND GAS STORAGE**

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	<b>Storage Operations</b>	MCF	MCF	MCF	MCF
2	<b>Gas Delivered to Storage</b>				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	-	-		
10	October	656	656		
11	November	-	-		
12	December	-	-		
13	Totals	656	656		
14	<b>Gas Withdrawn From Storage</b>				
15	January	64	64		
16	February	95	95		
17	March	64	64		
18	April	64	64		
19	May	37,422	37,422		
20	June	33,576	33,576		
21	July	26,479	26,479		
22	August	39,210	39,210		
23	September	23,030	23,030		
24	October	17,113	17,113		
25	November	7,201	7,201		
26	December	64	64		
27	Totals	184,382	184,382		
28	Stored Gas End of Year-MCF	2,491,919			
29	Est. Native Gas In Storage Reservoir-MCF	-			
30	Total Gas In Reservoir-MCF (Lines 28 plus 29)	2,491,919			
31	Storage Capacity (Escl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells In Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	2,165			
36	Date of Maximum Day's Withdrawal	May 6, 2017			
37	Year Storage Operations Commenced	June 4, 1970			

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**511. MANUFACTURED GAS PRODUCTION PLANT**

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- 1 Kind or Type of Plant \_\_\_\_\_ Location \_\_\_\_\_
- 2 Maximum Daily Capacity of Plant \_\_\_\_\_ MCF \_\_\_\_\_
- 3 Maximum Daily MCF of Gas Produced During Year \_\_\_\_\_ Date \_\_\_\_\_
- 4 Maximum Daily MCF of Gas Produced During Life of Plant \_\_\_\_\_ Date \_\_\_\_\_
- 5 Number of Days Plant was Commercially Operated During Year \_\_\_\_\_
- 6 Date Plant was last Commercially Operated \_\_\_\_\_
- 7 MCF of Gas Produced During the Year \_\_\_\_\_
- 8 Average BTU Content of Gas Produced \_\_\_\_\_
- 0 Not Applicable

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**512. LIQUEFIED PETROLEUM GAS OPERATIONS**

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- 1 Location of Plant \_\_\_\_\_
  - 2 MCF of Gas Produced During Year \_\_\_\_\_
  - 3 Gallons of L.P.G. Used During Year \_\_\_\_\_
  - 4 Function of Plant \_\_\_\_\_
  - 5 Storage Capacity for L.P.G. (Gallons) \_\_\_\_\_
- Not Applicable



515. GAS AND OIL WELLS	
Line No.	
1	<b>GAS WELLS</b>
2	Productive Wells at Beginning of Year
3	Productive Wells Drilled During the Year
4	Oil Wells Restored to Productive Basis During Year
5	Wells Purchased During the Year
6	Wells Abandoned During the Year
7	Wells Sold During the Year
8	
9	<b>Productive Wells at End of Year</b>
10	Number of Wells Drilled Deeper During the Year
11	Dry Holes Drilled During the Year
12	
13	<b>NATURAL GAS ACREAGE</b>
14	Number of Acres Owned at End of Year
15	Number of Acres Leased at End of Year
16	
17	<b>OIL WELLS</b>
18	Productive Wells at Beginning of Year
19	Productive Wells Drilled During the Year
20	Wells Abandoned and Sold During the Year
21	
22	<b>Productive Wells at End of Year</b>

516. GAS LINES, METERS AND SERVICES					
Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
28	Under 2"	731			
29	2"	13,742			
30	3"	3,242			
31	4"	11,606			
32	5"	96			
33	6"	5,957			
34	7"	17			
35	8"	3,065			
36	9"	7			
37	10"	823			
38	12"	462			
39	16"	360			
40	20"	38			
41	24"	4			

Meters in Service at End of Year 429,847 Services at End of Year, Company Owned 429,532

Meters in Stock or Shop at End of Year 3,519 Services at End of Year, Customer Owned -

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					-
2	Information not available by size		388,173	11,349	7,172	392,350
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		388,173	11,349	7,172	392,350
11	In commercial use					-
12	Information not available by size		37,771	1,077	1,611	37,237
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		37,771	1,077	1,611	37,237
21	In industrial use					-
22	Information not available by size		290	8	38	260
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		290	8	38	260
31	In public (municipal or government) use					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		426,234	12,434	8,821	429,847
42	In Stock		3,041	478		3,519
43						-
44						-
45						-
46						-
47						-
48						-
49						-
49	Total in stock		3,041	478		3,519
50	Total all meters		429,275	12,912	8,821	433,366

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

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**600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE**

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues		
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)	
2	<b>Metered Sales by Tariff Schedule</b>									
3	<b>Residential</b>									
4	Sales	312,033	320,081	316,057	23,979,154	341,927,844	75	1,068	14.26	
5	Transportation	76,797	72,269	74,533	5,878,587	63,706,059	81	882	10.84	
6										
7										
8										
9										
10										
11										
12										
13	<b>Total Residential Metered Sales</b>	388,830	392,350	390,590	29,857,741	405,633,902	76	1,034	13.59	
14	<b>Commercial</b>									
15	Sales	26,063	26,477	26,270	8,115,665	76,897,740	307	2,904	9.48	
16	Transportation	11,086	10,760	10,923	13,471,583	42,322,105	1,252	3,933	3.14	
17										
18										
19										
20										
21										
22										
23										
24	<b>Total Commercial Metered Sales</b>	37,149	37,237	37,193	21,587,248	119,219,845	580	3,202	5.52	
25	<b>Industrial</b>									
26	Sales	65	66	61	132,174	1,120,897	2,360	18,527	8.48	
27	Transportation	204	204	204	22,626,663	20,740,827	110,915	101,670	0.92	
28										
29										
30										
31										
32	<b>Total Industrial Metered Sales</b>	269	260	265	22,758,837	21,861,523	87,534	84,083	0.96	
33	Public									
34	Interdepartmental									
35	Other									
36	<b>Total Metered Sales</b>	426,248	429,847	428,048	74,203,826	546,715,271	173	1,272	7.37	
37	<b>Unmetered Sales-All Categories</b>									
38	Other									
39	<b>Total Unmetered Sales</b>	-	-	-	-	-				
40	<b>Total Sales of Gas</b>	426,248	429,847	428,048	74,203,826	546,715,271	173	1,272	7.37	
41	Other Gas Revenues:				659,226	14,691,436				
42	Rent from Gas Property					1,393				
43	Interdepartmental Rents									
44	Operating Revenue Other Than Gas Sales									
45	Allowance to Customers									
46	Customers Forfeited Discounts & Penalties					1,082,749				
47	Miscellaneous Gas Revenues					120,289				
48	<b>Total Other Gas Revenues</b>				659,226	15,895,666				
49	<b>Total Gas Operating Revenues</b>	426,248	429,847	428,048	74,863,052	562,611,137				

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<b>605. NUMBER OF EMPLOYEES</b>		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	67
2	Total Professional and Semiprofessional Employees	63
3	Total Business Office, Sales And Professional Employees	91
4	Total Clerical Employees	85
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	354
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	661

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610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,471	15,381
02	X	Allegheny	107,284	106,952
03	X	Armstrong	932	928
04	X	Beaver	37,850	37,772
05	X	Bedford	13	13
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Builer	9,992	9,931
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	14,060	13,892
15		Chester	-	-
16	X	Clarion	3,876	3,884
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,571	24,561
27		Forest	-	-
28	X	Franklin	5,095	5,077
29	X	Fulton	5	5
30	X	Greene	3,015	3,013
31		Huntingdon	-	-
32	X	Indiana	618	619
33	X	Jefferson	392	394
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,793	19,766
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerna	-	-
41		Lycoming	-	-
42	X	McKean	3,623	3,618
43	X	Mercer	30	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,528	5,501
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	759	761
62	X	Warren	2,585	2,582
63	X	Washington	45,815	45,676
64		Wayne	-	-
65	X	Westmoreland	22,621	22,594
66		Wyoming	-	-
67	X	York	105,995	105,086
Totals			429,647	428,046

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Deborah Schmelzer  
(Name of affiant)

makes oath and says that he/she is

Controller  
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.  
(Exact legal title or name of the respondent)

The signed offer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2017 to and including December 31, 2017.

Subscribed and sworn to and before me, a Deborah Schmelzer  
in and for the State and County above-named, this 9 day of April, 2018

My commission expires 10/27/19  
(Signature of officer authorized to administer oaths)

Mary Traetow

Deborah Schmelzer  
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Michael A. Hawar  
(Name of affiant)

makes oath and says that he/she is

President  
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.  
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including \_\_\_\_\_, to and including \_\_\_\_\_

Subscribed and sworn to before me, a Tracy L. Schrock  
in and for the State and County above-named, this 10<sup>th</sup> day of April, 2018

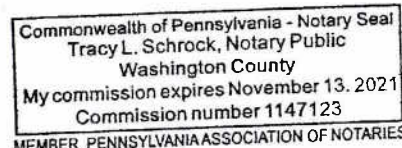
My commission expires 11/13/21  
(Signature of officer authorized to administer oaths)

Tracy L. Schrock



Mary Traetow  
Notary Public, State of Ohio  
My Commission Expires 10-27-2019

Michael A. Hawar  
(Signature of affiant)



Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT  
OF  
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2018

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2019

**GAS ANNUAL REPORT  
OF**

**Columbia Gas of Pennsylvania, Inc.**

---

Exact legal name of reporting gas company or corporation  
(If name was changed during year, show also the previous name and date of change)

---

**121 Champion Way, Suite 100, Cannonsburg, Pennsylvania**

(Address of principal business office at end of year)

**FOR THE  
YEAR ENDED DECEMBER 31, 2018  
TO THE  
COMMONWEALTH OF PENNSYLVANIA  
PUBLIC UTILITY COMMISSION**

Name, title, address and telephone number (including the area code), E-Mail Address,  
and Web Site Address of the person to be contacted concerning this report:

<b>Jeffrey Eing</b>	<b>Accounting Manager</b>
Name	Title
<b>290 West Nationwide Boulevard, Columbus, Ohio 43215</b>	<b>614-460-4281</b>
Address	Phone
<b>JEING@NISOURCE.COM</b>	
E-mail Address	



Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2018

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

**GENERAL INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Deborah Schmelzer - Controller  
240 West Nationwide Boulevard  
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania  
June 23, 1960  
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

### IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4.

- Columbia Gas of Pennsylvania, Inc.'s lease at 5217 Route 30, Greensburg, PA was assigned to Mohler Limited Family Partnership and the lease was extended 36 months to June 30, 2021, effective July 1, 2018, with a base monthly rent of \$2,100.

- Columbia Gas of Pennsylvania, Inc. extended its lease at 121 Champion Way, Canonsburg, PA with 121 Champion Way, LLC. The lease extension was effective as of July 1, 2018 and has been extended to June 30, 2030. The current monthly rent payment is \$59,639.63.

- Columbia Gas of Pennsylvania, Inc. extended its lease at 600 Horning Road, Pittsburgh, PA with Kentor, Inc. effective August 1, 2018 and the lease was extended to July 31, 2023 with a current rent payment of \$6,000 per month.

5. N/A

6.

- Columbia Gas of Pennsylvania, Inc. was granted an annual revenue increase of \$26 million through PUC approval of a settlement of the Company's 2018 base rate case (Docket No. R-2018-2647577). New rates were effective December 16, 2018, providing an increase of \$1.5 million in 2018.

7. N/A

8. N/A

9. N/A

10. N/A

**DEFINITIONS**

**"Accounts"** means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

**"Amortization"** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**"Control"** (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**"Cost"** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**"Debt Expense"** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**"Depreciation"**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**"Distribution Service Line"**, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

**DEFINITIONS**  
**(Continued)**

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“Nominally Issued”**, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Original Cost”**, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual charges during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2018

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**100. VOTING POWERS AND ELECTIONS**

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1. Has each share of stock the right to one vote? Yes/No

**Yes**

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

**Yes**

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

**December 31, 2018**

4. Is cumulative voting permitted? Yes/No

**No**

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

**The latest election of directors was by written consent on July 20, 2018.**

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

**The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting**

8. State the total number of voting security holders and the total of all voting securities as of such date.

**One security holder - 1,805,112**

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

**None**

10. State the number of votes controlled by management, other than officers of the Corporation.

**None**

**101 SECURITY HOLDER INFORMATION AND VOTING POWERS**

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/18										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares is 1,805,112										
14											
15											



102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
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5								
6								
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10								
11								
12								
13								
14								
15								
16								

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2018

**103. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (f)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844	5/3/2016-Current	N/A	N/A	N/A
2	Michael A. Huwar (President)	121 Champion Way	Canonsburg	PA	15317	724-416-3327	2/13/2017-Current	N/A	N/A	N/A
3	Michael J. Davidson (Vice President and General Manager)	121 Champion Way	Canonsburg	PA	15317	724-416-3308	7/1/2013-Current	N/A	N/A	N/A
4										
5										
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2018

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President							
2	Michael A. Huwar	121 Champion Way	Canonsburg	PA	15317	724-416-6327	724-416-6384	mhuwar@nisource.com
3	Chief Executive Officer							
4	Peter T. Dissler	801 East 86th Avenue	Merrillville	IN	46410	219-741-1002		pdissler@nisource.com
5	Executive Vice President and Chief Financial Officer							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6030		debrown@nisource.com
7	Executive Vice President, Regulatory Policy and Corporate Affairs							
8	Carl W. Levander	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6035	614-460-8416	clevander@nisource.com
9	Senior Vice President, Gas Operations							
10	Donald A. Eckstein	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4968		deckstein@nisource.com
11	Senior Vice President, Safety, Environmental and Training							
12	David A. Monte	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6213		dmonte@nisource.com
13	Senior Vice President, Customer Services and New Business							
14	Charles E. Shafer, II	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nisource.com
15	Senior Vice President, Corporate Affairs							
16	Julie C. Stephenson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nisource.com
17	Vice President and General Manager							
18	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavids@nisource.com
19	Vice President, Treasurer and Chief Risk Officer							
20	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nisource.com
21	Vice President, Customer Operations							
22	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nisource.com
23	Vice President, Training							
24	Mark S. Chepke	103 Stony Ridge Drive	Monaca	PA	15061	724-416-6314	724-416-6383	mchepke@nisource.com
25	Vice President, Planning and Analysis							
26	Stephanie D. Noel	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6865		snoel@nisource.com
27	Vice President, Regulatory Strategy and Support							
28	June M. Konold	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5940		jkonold@nisource.com
29	Vice President and Corporate Secretary							
30	John G. Nassos	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6015	219-647-6247	jnassos@nisource.com
31	Vice President, Tax Services							
32	Charles A. Mannix	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6278		camannix@nisource.com
33	Vice President, Gas Engineering and Projects							
34	Robert V. Mooney	290 W Nationwide Blvd	Columbus	OH	43215	804-768-6429	804-323-5430	rmooney@nisource.com
35	Vice President and Chief Accounting Officer							
36	Joseph W. Mulcas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		jmulcas@nisource.com
37	Vice President, Sales and Marketing							
38	Douglas A. Nusbaum	7080 Fry Road	Middleburg Hts	OH	44130	440-891-2457		dnusbaum@nisource.com
39	Vice President, Customer Contact Centers							
40	Debra A. Owen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4517		daowen@nisource.com
41	Vice President, Human Resources							
42	Teresa M. Smith	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6028		tmsmith@nisource.com
43	Vice President, Distribution Operations							
44	Kimra H. Cole	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6923		kimracole@nisource.com
45	Vice President, External and Customer Affairs							
46	Andrew S. Tubbs	800 North Third Street	Harrisburg	PA	17102	717-238-0463		astubbs@nisource.com
47	Vice President, Supply and Optimization							
48	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6080		mwatson@nisource.com
49	Controller							
50	Deborah D. Schmelzer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8930		dschmelzer@nisource.com
51	Assistant Treasurer							
52	Mark S. Downing	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8463		mdowning@nisource.com
53	Assistant Treasurer							
54	Summa D. Simmons	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6898		ssimmons@nisource.com
55	Assistant Corporate Secretary							
56	Kimberly V. Loies	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4387	219-647-6247	kloies@nisource.com

200. COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>UTILITY PLANT</b>				
2	101.0 Utility Plant in Service	205	2,074,070,117	2,330,626,096	256,555,979
3	101.1 Property Under Capital Leases		32,886,587	32,886,587	-
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		153,089,234	106,517,151	(46,572,083)
10	107.0 Construction Work in Progress-Gas	208	25,509,347	47,472,392	21,963,045
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(409,907,656)	(440,381,903)	(30,474,247)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(21,069,107)	(23,464,456)	(2,395,349)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	<b>TOTAL UTILITY PLANT</b>		<b>1,855,351,621</b>	<b>2,054,428,966</b>	<b>199,077,345</b>
25	<b>OTHER PROPERTY AND INVESTMENTS</b>				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	19,552,267	19,968,120	415,853
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		8,129,791	634,282	(7,495,509)
34	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>		<b>27,690,404</b>	<b>20,610,748</b>	<b>(7,079,656)</b>

**200. COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>CURRENT AND ACCRUED ASSETS</b>				
2	131.0 Cash		3,234,594	3,928,067	693,473
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	2,550	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,000	253,205	205
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	52,210,954	44,704,353	(7,506,601)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	170,365	153,584	(16,781)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	902,238	1,040,237	137,999
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		63,036,980	60,321,627	(2,715,353)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		2,751,040	4,717,579	1,966,539
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		7,158	234,291	227,133
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>		<b>122,568,879</b>	<b>115,355,493</b>	<b>(7,213,386)</b>
33	<b>DEFERRED DEBITS</b>				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		270,905,360	292,807,240	21,901,880
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		3,797,652	1,766,047	(2,031,605)
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		5,029,166	5,012,468	(16,698)
44	187.0 Deferred Losses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Reacquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		73,139,609	130,360,758	57,221,149
48	191.0 Unrecovered Purchased Gas Costs		150,696	5,792,438	5,641,742
49	<b>TOTAL DEFERRED DEBITS</b>		<b>353,022,483</b>	<b>435,738,951</b>	<b>82,716,468</b>
50	<b>TOTAL ASSETS &amp; TOTAL DEBITS</b>		<b>2,358,633,387</b>	<b>2,626,134,158</b>	<b>267,500,771</b>

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>LIABILITIES AND OTHER CREDITS</b>				
2	<b>PROPRIETARY CAPITAL</b>				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13					-
14	211.0 Miscellaneous Paid-In Capital		7,889,827	52,889,827	45,000,000
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		682,583,017	788,379,728	105,796,711
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Reacquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	<b>TOTAL PROPRIETARY CAPITAL</b>		735,600,644	886,397,355	150,796,711
24					
25	<b>LONG-TERM DEBT</b>				
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		625,515,000	705,515,000	80,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	<b>TOTAL LONG TERM DEBT</b>		625,515,000	705,515,000	80,000,000
33					
34	<b>OTHER NONCURRENT LIABILITIES</b>				
35	227 Obligation Under Capital Leases-NonCurrent		29,971,206	28,879,266	(1,091,940)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		131,519	113,922	(17,597)
38	228.3 Accumulated Provision for Pensions and Benefits		2,243,278	6,164,096	3,920,818
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	<b>TOTAL OTHER NONCURRENT LIABILITIES</b>		32,346,003	35,157,284	2,811,281
44					

**200. COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>CURRENT AND ACCRUED LIABILITIES</b>				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		37,788,421	51,512,287	13,723,866
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	160,735,432	85,227,081	(75,508,351)
6	235.00 Customers' Deposits-Billing		3,008,011	3,341,169	333,158
7	236.10 Accrued Taxes, Taxes Other Than Income		810,327	1,452,956	642,629
8	236.20 Accrued Taxes, Income Taxes		(164,400)	15,623,516	15,787,916
9	237.10 Accrued Interest on Long-term Debt				
10	237.20 Accrued Interest on Other Liabilities		313,924	320,693	6,769
11	238.00 Dividends Declared				
12	239.00 Matured Long-term Debt				
13	240.00 Matured Interest				
14	241.00 Tax Collections Payable		487,773	501,507	13,734
15	242.00 Miscellaneous Current and Accrued Liabilities		58,562,693	60,809,351	2,246,658
16	243.00 Obligations Under Capital Leases-Current		992,133	1,088,458	96,325
17	244.00 Price Risk Liability - Current				
18	245.00 Derivative Inst. Liab. Hedges-Current				
19	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		<b>262,534,314</b>	<b>219,877,018</b>	<b>(42,657,296)</b>
20					
21	<b>DEFERRED CREDITS</b>				
22	252.00 Customer Advances for Construction		5,019,190	4,954,204	(64,986)
23	253.00 Other Deferred Credits		8,543,871	5,734,277	(2,809,594)
24	254.00 Other Regulatory Liabilities		324,250,547	267,658,578	(56,591,969)
25	255.00 Accumulated Deferred Investment Tax Credits		2,130,553	1,829,330	(301,223)
26	256.00 Deferred Gains from Disposition of Utility Plant				
27	257.00 Unamortized Gain on Reacquired Debt				
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				
29	282.00 Accum. Deferred Income Taxes-Other Property		358,134,914	492,715,526	134,580,612
30	283.00 Accum. Deferred Income Taxes-Other		4,558,351	6,295,586	1,737,235
31	<b>TOTAL DEFERRED CREDITS</b>		<b>702,637,426</b>	<b>779,187,501</b>	<b>76,550,075</b>
32					
33	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>		<b>2,358,633,387</b>	<b>2,626,134,158</b>	<b>267,500,771</b>

**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>INTANGIBLE PLANT</b>	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100	-	-	-	100,100
3	302 Franchises & Concessions	26,489	-	-	(279)	26,216
4	303 Other Plant and Miscellaneous Equipment	27,407,667	2,069,693	(1,050,677)	-	27,626,483
5	Total Intangible Plant	27,534,256	2,069,693	(1,051,150)	-	27,652,799
6	<b>MANUFACTURED GAS PRODUCTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-	-	-	-	-
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Refining Equipment	-	-	-	-	-
22	319 Gas Molding Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	<b>NATURAL GAS PRODUCTION &amp; GATHERING PLANT</b>	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-	-	-	-	-
27	325.2 Producing Leaseholds	-	-	-	-	-
28	325.3 Gas Rights	-	-	-	-	-
29	325.4 Rights of Way	-	-	-	-	-
30	325.5 Other Land and Land Rights	-	-	-	-	-
31	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
32	327 Field Compressor Station Structures	-	-	-	-	-
33	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
34	329 Other Structures	-	-	-	-	-
35	330 Producing Gas Wells-Well Construction	-	-	-	-	-
36	331 Producing Gas Wells-Well Equipment	-	-	-	-	-
37	332 Field Lines	-	-	-	-	-
38	333 Field Compressor Station Equipment	-	-	-	-	-
39	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
40	335 Drilling & Cleaning Equipment	-	-	-	-	-
41	336 Purification Equipment	-	-	-	-	-
42	337 Other Equipment	-	-	-	-	-
43	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	<b>PRODUCTS EXTRACTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-	-	-	-	-
47	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
48	342 Extraction & Refining Equipment	-	-	-	-	-
49	343 Pipe Lines	-	-	-	-	-
50	344 Extracted Product Storage Equipment	-	-	-	-	-
51	345 Compressor Equipment	-	-	-	-	-
52	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
53	347 Other Equipment	-	-	-	-	-
54	Total Products Extraction Plant	-	-	-	-	-
55	<b>NATURAL GAS PRODUCTION &amp; PROCESSING PLANT</b>	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	3,200,532	29,388	(9,082)	-	3,220,838
59	352 Wells	967,813	-	-	-	967,813
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	399,543	-	(65)	-	399,478



Annual Report of: Columbia Gas of Pennsylvania, Inc.

206. UTILITY PLANT IN SERVICE - Account No. 101.0

Year Ended December 31, 2018

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	864,752	84,206	-	-	849,048
65	355 Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	5,769,671	113,664	(9,117)	-	5,874,208
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Station Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	368 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	6,377,761	293,176	(2,664)	-	6,668,273
103	375 Structures and Improvements	15,094,626	2,828,300	(51,450)	-	17,811,473
104	376 Mains	1,319,019,339	204,273,850	(10,232,674)	107,195	1,513,167,518
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	53,903,448	19,731,532	(846,387)	-	63,188,392
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	140,228	-	(4,291)	-	135,967
108	380 Services	488,729,865	52,297,517	(9,754,235)	-	531,273,167
109	381 Meters	61,794,752	1,589,167	(517,126)	-	62,866,793
110	382 Meter Installations	38,309,151	1,451,539	(154,845)	-	39,605,845
111	383 House Regulators	12,087,743	793,414	(7,724)	-	12,843,434
112	384 House Regulatory Installations	3,884,772	-	-	-	3,884,772
113	385 Industrial Measuring and Regulating Station Equipment	5,065,718	989,946	(198,750)	-	6,836,914
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	3,011,078	2,900,545	(79,635)	-	10,832,866
116	Total Distribution Plant	2,012,819,368	278,098,995	(21,846,953)	107,195	2,289,175,634
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	388 Land & Land Rights	-	-	-	-	-
119	389 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	7,499,000	29,204	(780,065)	-	8,555,138
121	392 Transportation Equipment	39,453	-	(3,312)	-	36,142
122	393 Signs Equipment	15,439	-	(13,436)	-	2,003
123	394 Tools & Garage Equipment	17,503,129	1,099,492	(432,850)	-	18,169,772
124	395 Laboratory Equipment	273,740	-	(4,710)	-	269,030
125	396 Power Operated Equipment	1,036,104	-	(87,408)	-	948,696
126	397 Communication Equipment	792,264	-	-	-	792,264
127	398 Miscellaneous Equipment	612,648	180,099	(10,375)	-	882,372
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	27,648,562	1,309,795	(1,332,183)	-	27,626,224
130	Total Plant	2,074,070,117	281,591,167	(25,142,383)	107,195	2,330,626,060

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -**  
**Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work in Progress (f)
1	Balance Beginning of Year	430,976,763	430,976,763			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	55,612,321	55,612,321			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	5,571,644	5,571,644			
7						
8						
9						
10	Total Depreciation Provisions	61,183,965	61,183,965	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	71,361	71,361			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	12,235	12,235			
16	Other Credit transfer	1,103	1,103			
17	Other Credits Capital Lease	1,800,557	1,800,557			
18	Other Credits DSIC Deferral	180,221	180,221			
19						
20	Total Credits During Year	2,065,476	2,065,476	-	-	-
21	Total Credits	63,249,441	63,249,441			
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	25,142,383	25,142,383			
24	Cost of Removal	5,237,461	5,237,461			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	30,379,845	30,379,845	-	-	-
31	Balance at End of Year	463,846,359	463,846,359			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

**207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0**

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

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208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the activities concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Intangible Plant - Misc Software	3,472,342	\$36,634
2	351.20	Compressor Station Structures	51,290	12,359
3	374.40	Land Rights - Other Distribution System	738,584	177,999
4	375.40	Regulating Structures	884,542	140,875
5	375.70	Other Structures - Distribution System	2,319,296	567,986
6	376.00	Mains	34,192,572	8,240,434
7	376.08	Mains for CSL Replacement	-	-
8	376.25	BS & CI Replaces	202,751	48,863
9	378.30	M&R Station Equipment - Regulating	3,409,399	\$21,665
10	378.30	M&R Station Equipment - Local Gas	-	-
11	380.00	Services	1,083,884	261,216
12	381.00	Meters	40,289	9,710
13	381.10	AMR Devices	29,303	7,207
14	382.00	Meter Installations	148,846	35,898
15	383.00	House Regulators	54,544	13,145
16	385.00	Industrial M&R Station Equipment	147,845	35,582
17	387.45	Other Equipment - Unspecified	1,010,171	243,451
18	391.10	Office Equipment - Unspecified	-	0
19	391.12	Office Equipment - Information Systems	-	0
20	394.30	Tools	(13,157)	(3,171)
21	397.00	Communication Equipment	-	-
22	398.00	Miscellaneous Equipment	3,300	795
23		TOTALS	47,472,392	11,440,847

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
0555.37170244596	Install 16100'-2" Pmmp	Mains - New Business	Centre County, PA: Ferguson Township
0557.37180245021	Db - Install 4810'-2" Pmmp	Mains - New Business	York County, PA York Township
0557.37140242380	Inst 1670'-6" Pmp; 766'-4" Pip	Mains - Leakage Elimination	York County, Penn Township
0557.37150228099	Install 2480'-4"/35'-2" Pmmp	Mains - Leakage Elimination	Allegheny County Ross Township
0557.37160213830	Install ~2550'-6" Pmmp	Mains - Leakage Elimination	Franklin County Antrim Township
0557.37160229021	Lay 1300'-8"/40'-2"/P, 40'-Cmp	Mains - Leakage Elimination	Allegheny County Mt Lebanon Township
0557.37160244089	Inst 2,315'-6" Pmmp	Mains - Leakage Elimination	Adams County, Cumberland Township
0557.37170221562	Lay 1451 Ft-2" Pmp & 228'-8" Pmp	Mains - Leakage Elimination	Allegheny County Mt Lebanon Township
0557.37170221811	Install 1895'/Abn 816'(Ac)	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170222097	Install 2905' Of 4" Pmmp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170244248	Install 1320'-4" & 6" Pip	Mains - Leakage Elimination	York County York City
0559.37170244269	Row For E Berlin Rd Project	Mains - Service Improvement	York County West Manchester Township
0565.37824210032	Repl 1ln Contract York	Mains - Service Line Replacement	York County York City
0909.37150242913	Emigsville Scada Rebuild	Communication Equipment	York County Manchester Township
1003.37180214316	Replace 11030' 2" & 4" Pmmp	Mains - Leakage Elimination	Franklin County Gufford Township
7439.37130232626	2372'-6", 570'-4", 5347'-2" Pmmp	Mains - Leakage Elimination	Washington County North Strabane Township
7781.37160234777	70'-8", 1015'-6", 4385'-4", 2556'-2" P	Mains - Leakage Elimination	Washington County Conowing Borough
7785.37160234775	Install 6545'-2", 4" Pmp	Mains - Leakage Elimination	Washington County East Washington Borough
7817.37170221428	Install 7000'-6" & 4" Pmmp	Mains - Leakage Elimination	Allegheny County Ben Avon Heights Borough
7853.37170222108	Install ~13,000' Of 8" Hdpe	Mains - Leakage Elimination	Lawrence County New Beaver Borough
7869.37170235845	Inst ~3259'-4" & 2" Pmmp Ph 1	Mains - Leakage Elimination	Fayette County North Union Township
8637.37160228803	Install 4,235'-2" & 4" Pmmp&Lp	Mains - Leakage Elimination	Allegheny County Baldwin Borough
8733.37160229627	Inst 4885' 6"/4" Pmmp	Mains - Leakage Elimination	Allegheny County Stows Township
8743.37160243946	Inst 10,920'-8" Pmmp	Mains - Leakage Elimination	Adams County Union Township
8755.37160235359	Install 5,701'-2", 4" & 8" Pip	Mains - Leakage Elimination	Westmoreland County Jeannette City
8781.37180245138	Install 2516'-6" Pmmp	Mains - New Business	York County Springfield Township
8805.37170236002	Install 3,624'-4" & 2" Pmp	Mains - Leakage Elimination	Washington County Denora Borough
8841.37170222314	Install 4,464' Pmmp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
8851.37180245036	Mp - Install 1715' Of Pmmp	Mains - Leakage Elimination	York County, York City
9607.37160244056	Pm - South York Pod Install	New Plant Regulators	York County Lower Chanceford Township
9607.37170244607	Replace Main - Leakage	Mains - Leakage Elimination	York County Lower Chanceford Township
9615.37180222986	Lewis Run Pod	Plant Regulators Replacement	McKean County Lewis Run Borough
9801.37180224549	Pm D 82 Phase II 12" Hdpe	Mains - Service Improvement	Allegheny County Marshall Township
NC5R17CPA05C	New Bradford MOD Capital	Shared WO	McKean County Bradford City
NC5CTRAKX103C	Upgrade Current IVR AS-11-503	Shared WO	York County York City
NC5CTRAKXCDRC	Customer Digital Roadmap LDC	Shared WO	York County York City
NC5P17CDRLDCC	CDR-LDC CAP	Shared WO	York County York City

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	19,552,287		19,968,120	731,758	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				19,552,287	-	19,968,120	731,758	-

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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**211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)**

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2012 (b)	12/31/2013 (c)	Interest Revenue (d)	12/31/2017 (e)	12/31/2018 (f)
1	A/R - Off System Sales				318,198	597,656
2	A/R - LIHEAP Program				(211,668)	1,691,537
3	A/R - Transportation				192,897,706	208,676,877
4	A/R - Customer Assistance Program				1,082,539	1,191,471
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				3,336,258	2,659,458
7	A/R - AGL				9,928	11,639
8	A/R - Columbia Gas of Pennsylvania Receivables Company				(197,491,458)	(215,087,861)
9	A/R - CPG				58,785	260,893
10	A/R - CNR				(288)	(1,670)
11	A/R - Miscellaneous				-	205

**212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			44,704,353		44,704,353
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)  
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all localions of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
		(b)	
1	Debits During Year		
2	Cash Dispersed		1,303,894,965
3	Materials and Supplies Sold		
4	Services Rendered		24,762,564
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		575
7	Interest and Dividends Payable		36,378,130
8	Rents Receivable		54,681
9	Securities Sold		
10	Other Debits (Specify)		
11	Loans Receivable (Short Term)		-
12	Loans Payable (Short Term)		856,901,435
13			
14			
15	<b>Total Debits During Year</b>		<b>2,221,992,350</b>
16			
17	Credits During Year		
18	Cash Received		(695,894,178)
19	Gas Purchased		-
20	Fuel Purchased		
21	Materials and Supplies Purchased		
22	Services Received		(630,226,128)
23	Joint Expense Transferred		
24	Interest and Dividends Payable		(36,665,027)
25	Rents Payable		
26	Securities Purchased		
27	Transferred to Account "145"		
28	Other Credits (Specify)		
29	Loans Payable (Short Term)		(783,715,447)
30			
31			
32	<b>Total Credits During Year</b>		<b>(2,146,500,780)</b>
33	<b>Balance at End of Year</b>		<b>76,491,570</b>

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other inventories	902,238	1,040,237	137,999
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	902,238	1,040,237	137,999

Year Ended December 31, 2018

**216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)**

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total								

**217. EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								



**231. LONG-TERM DEBT (Accounts 221,222,224)**  
 (Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Tenn Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL								

\*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	<b>SALES OF GAS</b>				
2	480.0 Residential Sales	600	372,637,019	341,927,844	30,709,175
3	481.0 Commercial and Industrial Sales	600	88,652,528	78,018,636	10,633,892
4	482.0 Other Sales to Public Authorities	600			-
5	<b>Sub Total Sales of Gas</b>		461,289,547	419,946,480	41,343,067
6					-
7					-
8	<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS</b>				-
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		124,708,531	126,768,791	(2,060,260)
12	489.4 Revenues from Storing Gas of Others				-
13	<b>Sub Total Transportation Revenue</b>		124,708,531	126,768,791	(2,060,260)
14					-
15	<b>TOTAL SALES AND TRANSPORTATION REVENUE 1</b>		585,998,078	546,715,271	39,282,807
16					-
17	<b>OTHER OPERATING REVENUES</b>				-
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,140,714	1,082,749	57,965
22	488.0 Miscellaneous Service Revenues	600	102,892	120,289	(17,397)
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	1,338	1,392	(54)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	2,998,147	14,691,436	(11,693,289)
29	496.0 Provision for Rate Refunds				-
30	<b>Sub Total Other Operating Revenues</b>		4,243,091	15,895,866	(11,652,775)
31					-
32	<b>TOTAL REVENUES</b>		590,241,169	562,611,137	27,630,032
33					-
34					-
35					-
36					-
37					-
38					-
39					-
40					-
41					-
42					-
43					-
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>OPERATING EXPENSES</b>				
2	401 Operation Expenses		343,692,129	342,760,129	932,000
3	402 Maintenance Expenses		22,255,030	25,829,001	(3,573,971)
4	403 Depreciation Expenses		55,612,321	52,020,257	3,592,064
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,706,834	1,491,821	215,013
8	405.0 Amortization of Other Gas Plant		3,864,810	3,718,415	146,395
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,212,510	3,268,996	(56,486)
15	409.1 Income Taxes, Utility Operating Income	409	17,608,839	3,941,976	13,666,863
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	101,656,487	91,923,301	9,733,186
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(99,123,080)	(57,558,141)	(41,564,939)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(301,223)	(331,551)	30,328
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		450,184,657	467,064,204	(16,879,547)
22	<b>OTHER OPERATING INCOME</b>				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	<b>OTHER INCOME</b>				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		23,078	34,565	(11,487)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(130,477)	(131,265)	788
30	417.0 Revenue from Non-Utility Operations		(1,863,203)	(813,013)	(1,050,190)
31	418.0 Non Operating Rental Income				-
32	418.1 Equity in Earnings of Subsidiary Companies		415,853	339,813	76,040
33	419.0 Interest & Dividend Income		(613,950)	487,720	(1,101,670)
34	419.1 Allowance for Other Funds Used During Construction		454,173	1,045,931	(591,758)
35	421.0 Miscellaneous Non Operating Income		2,869,842	2,754,822	115,020
36	421.1 Gain on Disposition of Property, Total Other Income		1,000	-	1,000
37	Total Other Income		1,156,316	3,718,573	(2,562,257)
38	<b>OTHER INCOME DEDUCTIONS</b>				
39	421.2 Loss on Disposition of Property		1	486,504	(486,503)
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		403,842	363,795	40,047
42	426.2 Life Insurance				-
43	426.3 Penalties		9,071	(367,587)	376,658
44	426.4 Exp. for Certain Civic, Political & Related Activities				-
45	426.5 Other Deductions		(36,380)	2,914	(39,294)
46	Total Other Income Deductions		376,534	485,626	(109,092)
47	<b>TAXES APPLICABLE TO OTHER INCOME &amp; DED.</b>				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		37,804	1,292,543	(1,254,739)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		3,385	-	3,385
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		82,872	(272,562)	355,434
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		124,061	1,019,981	(895,920)
55	Net Other Income and Deductions		655,721	2,212,966	(1,557,245)

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>INTEREST CHARGES</b>				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		35,123,458	32,696,936	2,426,522
8	431 Other Interest Expense		635,900	(10,922)	646,822
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(843,836)	(750,682)	(93,154)
10	Net Interest Charges		34,915,522	31,935,332	2,980,190
11	<b>EXTRAORDINARY ITEMS</b>				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		105,796,711	65,824,567	39,972,144
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**405. OPERATION AND MAINTENANCE EXPENSES**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
<b>1</b>	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
<b>2</b>	<b>Steam Production Expenses</b>				
<b>3</b>	<b>Operation</b>				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
<b>8</b>	<b>Total Steam Production Operation Expenses</b>		-	-	-
<b>9</b>	<b>Maintenance</b>				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	<b>Total Steam Production Maintenance Expenses</b>			-	-
<b>15</b>	<b>Manufactured Gas Production</b>				
16	710.0 Operation Supervision and Engineering				-
<b>17</b>	<b>Production Labor and Expenses</b>				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	<b>Total Production Labor and Expenses</b>		-	-	-
<b>26</b>	<b>Gas Fuels</b>				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	<b>Total Gas Fuels Expenses</b>		-	-	-
<b>33</b>	<b>Gas Raw Materials</b>				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	<b>Total Gas Raw Materials Expenses</b>		-	-	-
<b>46</b>	<b>Maintenance</b>				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	<b>Total Maintenance Expenses</b>		-	-	-
	<b>Total Manufactured Gas Production Expenses</b>		-	-	-
<b>50</b>	<b>NATURAL GAS PRODUCTION EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
<b>51</b>	<b>Production and Gathering</b>				
<b>52</b>	<b>Operation</b>				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

**405. OPERATION AND MAINTENANCE EXPENSES (Continue)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	<b>Total Production &amp; Gathering Operation Expenses</b>		-	-	-
9	<b>Maintenance</b>				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	<b>Total Production &amp; Gathering Maintenance Expenses</b>		-	-	-
19	<b>Products Extraction</b>				
20	<b>Operation</b>				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	<b>Total Products Extraction Operation Expenses</b>		-	-	-
35	<b>Maintenance</b>				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	<b>Total Products Extraction Maintenance Expenses</b>		-	-	-
	<b>Total Natural Gas Production Expenses</b>		-	-	-
44	<b>EXPLORATION AND DEVELOPMENT EXPENSES</b>		XXX	XXX	XXX
45	<b>Operation</b>				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	<b>Total Exploration and Development Operation Exp.</b>		-	-	-
50	<b>OTHER GAS SUPPLY EXPENSES</b>		XXX	XXX	XXX
51	<b>Operation</b>				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		331,646	355,444	(23,798)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		172,861,109	147,434,092	25,427,017
56	804.0 Natural Gas City Gate Purchases		16,116,479	16,957,628	(841,149)

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Year Ended December 31, 2018

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		10,543,960	11,415,276	(871,316)
3	805.1 Purchases Gas Cost Adjustments		(15,681,110)	195,097	(15,876,207)
4	806.0 Exchange Gas		(409,735)	(3,537,610)	3,127,875
5	807.0 Purchased Gas Expenses		1,035,295	1,049,829	(14,534)
6	808.1 Gas Withdrawn from Storage-Debit		67,912,133	60,973,237	6,938,896
7	808.2 Gas Delivered to Storage-Credit		(65,198,955)	(65,408,668)	209,713
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(396,970)	(349,622)	(47,348)
13	813.0 Other Gas Supply Expenses		-	112,917	(112,917)
	<b>Total Gas Supply Operation Expenses</b>		<b>187,113,852</b>	<b>169,197,620</b>	<b>17,916,232</b>
14	<b>Natural Gas Storage, Terminating &amp; Processing Exp.</b>				
15	<b>Underground Storage Expenses</b>				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		-	-	-
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		196,275	131,501	64,774
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-	-	-
25	823.0 Gas Losses		2,175	2,173	2
26	824.0 Other Expenses		-	-	-
27	825.0 Storage Well Royalties		5,536	5,923	(387)
28	826.0 Rents				-
	<b>Total Underground Storage Expenses</b>		<b>203,986</b>	<b>139,597</b>	<b>64,389</b>
29	<b>Maintenance</b>				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines		-	-	-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.		-	-	-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment		-	-	-
	<b>Total Maintenance Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>
38	<b>Other Storage Expenses</b>				
39	<b>Operation</b>				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	<b>Total Operation Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>
46	<b>Maintenance</b>				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	<b>Total Maintenance Expenses</b>		<b>-</b>	<b>-</b>	<b>-</b>

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	<b>LIQUEFIED NATURAL GAS TERMINATING AND</b>				
3	<b>PROCESSING EXPENSES</b>		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	<b>Total Liq. N.G. Term &amp; Proc. Operation Expenses</b>		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	<b>Total Liq. N.G. Term. Proc. Maintenance Expenses</b>		-	-	-
30	<b>TRANSMISSION EXPENSES</b>		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering				-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses				-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses				-
42	860.0 Rents				-
	<b>Total Transmission Operation Expenses</b>		-	-	-
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	<b>Total Transmission Maintenance Expenses</b>		-	-	-
51	<b>DISTRIBUTION EXPENSES</b>		XXX	XXX	XXX
52	Operation				
53	870.0 Operation Supervision and Engineering		7,237,215	8,109,005	(871,790)
54	871.0 Distribution Load Dispatching		205,387	136,192	69,195
55	872.0 Compressor Station Labor and Expenses		-	-	-
56	873.0 Compressor Station Fuel and Power (Major Only)		-	-	-
57	874.0 Mains and Services Expenses		20,505,011	19,612,813	892,198
58	875.0 Measuring and Regulating Station Expenses-General		561,103	534,046	27,057



**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**  
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		296,539	270,899	25,640
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,369,105	2,332,342	36,763
4	879.0 Customer Installations Expenses		5,891,238	6,582,009	(690,771)
5	880.0 Other Expenses		4,127,117	4,529,731	(402,614)
6	881.0 Rents		184,435	138,152	46,283
	<b>Total Distribution Operation Expenses</b>		<b>41,377,150</b>	<b>42,245,189</b>	<b>(868,039)</b>
7	<b>Maintenance</b>				
8	885.0 Maintenance Supervision and Engineering		145,251	135,915	9,336
9	886.0 Maintenance of Structures and Improvements		98,780	184,080	(85,300)
10	887.0 Maintenance of Mains		11,665,601	12,618,465	(952,864)
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		737,064	905,608	(168,544)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrt.		264,099	131,414	132,685
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		4,190,866	7,727,089	(3,536,223)
16	893.0 Maintenance of Meters & House Regulators		468,032	507,123	(39,091)
17	894.0 Maintenance of Other Equipment		1,012,714	987,933	24,781
	<b>Total Maintenance Expenses</b>		<b>18,582,407</b>	<b>23,197,627</b>	<b>(4,615,220)</b>
18	<b>CUSTOMER ACCOUNTS EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
19	<b>Operations</b>				
20	901.0 Supervision		-	-	-
21	902.0 Meter Reading Expenses		727,886	723,848	4,038
22	903.0 Customer Records & Collection Expenses		6,382,921	7,824,218	(1,441,297)
23	904.0 Uncollectable Accounts		30,054,587	22,287,473	7,767,114
24	905.0 Miscellaneous Customer Accounts Expenses		17,656	14,142	3,514
	<b>Total Customer Account Operations Expenses</b>		<b>39,183,050</b>	<b>30,849,680</b>	<b>8,333,370</b>
25	<b>CUSTOMER SERVICE &amp; INFORM. EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
26	<b>Operations</b>				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		8,818,428	6,305,899	2,512,529
29	909.0 Informational & Instructional Advertising Expenses		130,334	191,919	(61,585)
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,141,053	1,075,664	65,389
	<b>Total Cust. Service &amp; Inform. Operations Expenses</b>		<b>10,089,815</b>	<b>7,573,483</b>	<b>2,516,332</b>
31	<b>SALES EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
32	<b>Operation</b>				
33	911.0 Supervision		27,467	29,449	(1,982)
34	912.0 Demonstrating and Selling Expenses		737,882	870,546	(132,664)
35	913.0 Advertising Expenses		186,462	349,356	(162,894)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	<b>Total Operation Sales Expenses</b>		<b>951,811</b>	<b>1,249,351</b>	<b>(297,540)</b>
39	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		<b>XXX</b>	<b>XXX</b>	<b>XXX</b>
40	<b>Operation</b>				
41	920.0 Administrative and General Salaries		19,793,323	24,432,367	(4,639,044)
42	921.0 Office Supplies and Expenses		4,119,524	6,243,155	(2,123,631)
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		25,700,157	28,113,534	(2,413,377)
45	924.0 Property Insurance		53,261	51,883	1,378
46	925.0 Injuries and Damages		3,587,060	3,647,185	(60,125)
47	926.0 Employee Pensions and Benefits		2,697,594	20,326,100	(17,628,506)
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,623,298	2,037,807	585,491
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		216,097	437,975	(221,878)
52	930.2 Miscellaneous General Expenses		589,902	631,961	(42,059)
53	931.0 Rents		5,392,249	5,583,242	(190,993)
54	<b>Total Administrative and General Operation Expenses</b>		<b>64,772,465</b>	<b>91,505,209</b>	<b>(26,732,744)</b>
54	<b>Maintenance</b>				
55	932.0 Maintenance of General Plant		3,672,623	2,631,374	1,041,249
57	<b>Total Gas Operation and Maintenance Expenses</b>		<b>68,445,088</b>	<b>94,136,583</b>	<b>(25,691,495)</b>
58					
59	<b>Total Gas Operation Expenses</b>		<b>343,692,129</b>	<b>342,760,129</b>	<b>932,000</b>
60	<b>Total Maintenance Expenses</b>		<b>22,255,030</b>	<b>25,829,001</b>	<b>(3,573,971)</b>

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**408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security (FICA)	-	(4,583,599)	2,454,190
2	Federal Unemployment (FUTA)	-	(30,377)	18,800
3	Pennsylvania Unemployment (SUTA)	-	(209,997)	126,596
4	Local Property Taxes	-	(12,120)	12,120
5	Public Utility Realty Tax	-	(171,000)	170,167
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(465,691)	181,861
8	West Virginia Property Tax on Stored Gas	-	(248,444)	248,444
9	License & Franchise Tax & Tax on CNG	-	(332)	332
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	<b>TOTAL</b>	-	<b>(5,721,559)</b>	<b>3,212,510</b>

**409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	1,659,774	(14,076,965)	14,076,965
2	State Income Taxes	-	(1,915,721)	(3,531,874)	3,531,874
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	<b>TOTAL</b>	-	<b>(255,947)</b>	<b>(17,608,839)</b>	<b>17,608,839</b>

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	590,241,169	590,241,169	-	-
2	Operating Expenses	427,131,124	427,131,124	-	-
3	Operating Taxes (Non-Income)	3,212,510	3,212,510	-	-
4	Interest & Other Expense	34,915,522	34,915,522	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	124,982,013	124,982,013	-	-
6	Other Income (Expense)	779,782	779,782	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	125,761,795	125,761,795	-	-
8	Permanent and Flow-Through Differ.	6,463,850	(50,357,200)	56,821,050	-
9	Temporary Differences	-	9,546,953	-	(9,546,953)
10	State Only Differences	(77,917,722)	(40,378,580)	(56,821,050)	19,281,908
11	Subtotal	54,307,923	44,572,968	-	9,734,955
12	State Tax at Current Rate	5,425,361	4,452,839	-	972,522
13	Adjustments to State Tax	4,830,893	(937,220)	-	5,768,113
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	10,256,254	3,515,619	-	6,740,635
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	121,969,391	81,435,929	56,821,050	(16,287,588)
17	Federal Tax at Current Rate	25,613,573	17,101,545	11,932,421	(3,420,393)
18	ITC Authorization	(301,223)	-	-	(301,223)
19	Adjustment for Fed. Tax Rate Changes	(144,670)	-	-	(144,670)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(15,458,850)	(2,970,521)	-	(12,488,329)
24	Federal Tax Accrual				
	Total Lines 17 through 23	9,708,830	14,131,024	11,932,421	(16,354,615)

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**411. PROVISION FOR DEFERRED INCOME TAXES,  
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(6,584,711)	(24,839,029)	79,348,095
2	State	-	(4,894,595)	(14,659,537)	22,308,392
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(11,479,306)	(39,498,566)	101,656,487

**412. PROVISION FOR DEFERRED INCOME TAXES  
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	8,244,485	14,023,377	(83,496,178)
2	State	-	2,978,874	15,623,385	(15,626,902)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	11,223,359	29,646,762	(99,123,080)

**500. GAS PURCHASED**

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			111,328	331,646		331,646	2.98
2	803. Natural Gas Transmission Line Purchase			36,629,252	113,405,063	59,456,046	172,861,109	4.72
3	804. Natural Gas City Gate Purchases			4,856,146	16,116,479		16,116,479	3.32
4	805. Other Gas Purchases			-	-	(5,137,150)	(5,137,150)	
5								
6								
7								
8								
9								
10								
Totals			-	41,596,725	129,853,188	54,318,896	184,172,084	

**501. SALES FOR RESALE**

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-	-	-	-	

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**505. GAS ACCOUNT-NATURAL GAS**

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	<b>GAS RECEIVED</b>	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	41,596,725
6	Gas of Others Received for Transportation	44,666,611
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	12,984,066
9	Gas Received from Underground Storage	22,778,009
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	<b>Total Receipts:</b>	122,026,179
15	<b>GAS DELIVERED</b>	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	35,709,040
18	Main Line Industrial Sales	3,247,104
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	(1,004,901)
21		
22	<b>Total Sales</b>	37,951,244
23	Deliveries of Gas Transported or Compressed for Others	44,666,611
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	13,638,770
26	Natural Gas used by Respondent	90,376
27	Natural Gas Delivered to Storage	23,045,943
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	2,127,606
30	<b>Total Deliveries</b>	121,520,550
31	<b>UNACCOUNTED FOR</b>	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	4,083
35	Distribution System Losses	500,778
36	Other Losses	
37		
38	<b>Total Unaccounted For</b>	505,629
39	<b>Total Deliveries and Unaccounted For</b>	122,026,179

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**510. UNDERGROUND GAS STORAGE**

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
	<b>Storage Operations</b>	<b>MCF</b>	<b>MCF</b>	<b>MCF</b>	<b>MCF</b>
	<b>Gas Delivered to Storage</b>				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	-	-		
10	October	1,072	1,072		
11	November	-	-		
12	December	-	-		
13	Totals	1,072	1,072		
	<b>Gas Withdrawn From Storage</b>				
15	January	16,632	16,632		
16	February	5,968	5,968		
17	March	6,535	6,535		
18	April	10,330	10,330		
19	May	6,861	6,861		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	8,297	8,297		
25	November	6,063	6,063		
26	December	7,904	7,904		
27	Totals	68,846	68,846		
28	Stored Gas End of Year-MCF	2,424,145			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,424,145			
31	Storage Capacity (Escl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Days Withdrawal from Storage	1,186			
36	Date of Maximum Days Withdrawal	October 24, 2018			
37	Year Storage Operations Commenced	June 4, 1970			

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511. MANUFACTURED GAS PRODUCTION PLANT

---

- |   |  |                |
|---|--|----------------|
| 1 | Kind or Type of Plant _____                                      | Location _____ |
| 2 | Maximum Daily Capacity of Plant _____                            | MCF _____      |
| 3 | Maximum Daily MCF of Gas Produced During Year _____              | Date _____     |
| 4 | Maximum Daily MCF of Gas Produced During Life of Plant _____     | Date _____     |
| 5 | Number of Days Plant was Commercially Operated During Year _____ |                |
| 6 | Date Plant was last Commercially Operated _____                  |                |
| 7 | MCF of Gas Produced During the Year _____                        |                |
| 8 | Average BTU Content of Gas Produced _____                        |                |
| 0 | Not Applicable   |                |

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512. LIQUEFIED PETROLEUM GAS OPERATIONS

---

- |   |   |
|---|---|
| 1 | Location of Plant _____                     |
| 2 | MCF of Gas Produced During Year _____       |
| 3 | Gallons of L.P.G. Used During Year _____    |
| 4 | Function of Plant _____                     |
| 5 | Storage Capacity for L.P.G. (Gallons) _____ |
|   | Not Applicable                              |



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515. GAS AND OIL WELLS						
Line No.						
1	<b>GAS WELLS</b>		Not Applicable			
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	<b>.NATURAL GAS ACREAGE</b>		<b>Operative</b>		<b>Non Operative</b>	
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	<b>OIL WELLS</b>					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24						
25						
26	<b>516. GAS LINES, METERS AND SERVICES</b>					
27	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
28	Under 2"	721				
29	2"	14,042				
30	3"	3,189				
31	4"	11,767				
32	5"	96				
33	6"	5,989				
34	7"	16				
35	8"	3,130				
36	9"	7				
37	10"	808				
38	12"	467				
39	16"	374				
40	20"	37				
41	24"	4				

Meters in Service at End of Year	433,187	Services at End of Year, Company Owned	433,187
Meters in Stock or Shop at End of Year	3,159	Services at End of Year, Customer Owned	-

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		392,350	10,138	6,785	395,703
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total In residential use		392,350	10,138	6,785	395,703
11	In commercial use					
12	Information not available by size		37,237	954	972	37,219
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total In commercial use		37,237	954	972	37,219
21	In industrial use					
22	Information not available by size		260	7	2	265
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total In industrial use		260	7	2	265
31	In public (municipal or government) use					
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total In public (municipal or government) use		-	-	-	-
41	Total in use		429,847	11,099	7,759	433,187
42	In Stock		3,519	-	360	3,159
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		3,519	-	360	3,159
51	Total all meters		433,366	11,099	8,119	436,346

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

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600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	<b>Metered Sales by Tariff Schedule</b>								
3	<b>Residential</b>								
4	Sales	320,081	331,837	325,959	29,119,986	372,637,019	85	1,123	12.80
5	Transportation	72,269	63,866	68,068	6,234,112	58,963,826	96	923	9.46
6									
7									
8									
9									
10									
11									
12									
13	<b>Total Residential Metered Sales</b>	392,350	395,703	394,027	35,354,098	431,600,845	89	1,091	12.21
14	<b>Commercial</b>								
15	Sales	26,477	26,078	26,278	9,688,433	87,478,848	372	3,355	9.03
16	Transportation	10,760	11,141	10,951	14,801,802	45,578,868	1,329	4,091	3.08
17									
18									
19									
20									
21									
22									
23									
24	<b>Total Commercial Metered Sales</b>	37,237	37,219	37,228	24,490,235	133,057,714	658	3,575	5.43
25	<b>Industrial</b>								
26	Sales	56	62	59	147,725	1,173,599	2,383	19,892	7.94
27	Transportation	204	203	204	23,284,780	20,165,838	114,703	99,339	0.87
28									
29									
30									
31									
32	<b>Total Industrial Metered Sales</b>	260	265	263	23,432,505	21,339,437	68,425	80,526	0.91
33	Public								
34	Interdepartmental								
35	Other								
36	<b>Total Metered Sales</b>	429,847	433,187	431,517	83,276,838	585,997,996	192	1,353	7.04
37	<b>Unmetered Sales-All Categories</b>								
38	Other								
39	<b>Total Unmetered Sales</b>	-	-	-	-	-			
40	<b>Total Sales of Gas</b>	429,847	433,187	431,517	83,276,838	585,997,996	192	1,353	7.04
41	<b>Other Gas Revenues:</b>				1,122,707	2,998,147			
42	Rent from Gas Property				-	1,338			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,140,714			
47	Miscellaneous Gas Revenues				-	102,973			
48	<b>Total Other Gas Revenues</b>				1,122,707	4,243,172			
49	<b>Total Gas Operating Revenues</b>	429,847	433,187	431,517	84,399,545	590,241,168			

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<b>605. NUMBER OF EMPLOYEES</b>		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	74
2	Total Professional and Semiprofessional Employees	83
3	Total Business Office, Sales And Professional Employees	88
4	Total Clerical Employees	77
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	372
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	675

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Year Ended December 31, 2018

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,617	15,544
02	X	Allegheny	107,681	107,483
03	X	Armstrong	918	925
04	X	Beaver	38,077	37,864
05	X	Bedford	14	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,084	10,038
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	14,429	14,242
15		Chester	-	-
16	X	Clarion	3,934	3,905
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,572	24,572
27		Forest	-	-
28	X	Franklin	5,150	5,123
29	X	Fulton	5	5
30	X	Greene	3,007	3,011
31		Huntingdon	-	-
32	X	Indiana	617	618
33	X	Jefferson	385	389
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,822	19,808
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,618	3,621
43	X	Marcus	30	30
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,578	5,553
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	758	759
62	X	Warren	2,594	2,590
63	X	Washington	46,124	45,970
64		Wayne	-	-
65	X	Westmoreland	22,668	22,845
66		Wyoming	-	-
67	X	York	107,477	106,671
Totals			433,187	431,507

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2018

**VERIFICATION**

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

**OATH**

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Deborah Schmelzer  
(Name of affiant)

makes oath and says that he/she is

Controller  
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.  
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018.

Deborah Schmelzer  
(Signature of affiant)

Subscribed and sworn to and before me, a

Deborah Schmelzer

Valerie J. Johnson

in and for the State and County above-named, this 30 day of April 2019

Notary Public  
My Commission Expires 5/11/19

My commission expires

Valerie Johnson  
(Signature of officer authorized to administer oaths)

**SUPPLEMENTAL OATH**

(By the president or other chief officer of the respondent)

State of Ohio

as:

County of Franklin

Joseph Mulpas  
(Name of affiant)

makes oath and says that he/she is

VP & CAO  
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.  
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report, that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including \_\_\_\_\_, to and including \_\_\_\_\_.

Joseph W. Mulpas  
(Signature of affiant)

Subscribed and sworn to before me, a

Valerie Johnson

in and for the State and County above-named, this 30 day of April 2019

Notary Public  
My Commission Expires 5/11/19

My commission expires

Valerie Johnson  
(Signature of officer authorized to administer oaths)