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E-FILE

April 30, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 295 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 295 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 ("GSC-1"). This calculation of the GSC-1, for the period June 1, 2020 through November 30, 2020, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2020, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock".

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Ms. Lori Burger
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

**For the Application Period June 1, 2020 through November 30,
2020**

Docket No.

April 30, 2020

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2020 through November 30, 2020

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 183,135,888	\$ 149,836,192	\$ 33,299,696
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,570,612	\$ 1,570,612	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,023	\$ 49,045	\$ 11,978
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,831,086	\$ 191,771	\$ 1,639,315
	Total Line 2	3,462,721	1,811,428	1,651,293
3	Total Expenses (Line 1 plus Line 2)	\$ 186,598,609	\$ 151,647,620	\$ 34,950,989
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 2,356,602	\$ (240,066)	\$ 2,596,668
6	Net Over/(Under) Collection Amount	\$ 2,356,602	\$ (240,066)	\$ 2,596,668
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 184,242,007	\$ 151,887,686	\$ 32,354,321
8	Merchant Function Charge (b)	\$ 3,666,113	\$ 3,591,536	\$ 74,577
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 187,908,120	\$ 155,479,222	\$ 32,428,898
10	Projected Total Retail KWh Sales to Customers	4,380,387,043	3,520,584,605	859,802,438
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$ 0.04416	\$ 0.03772	
	w/GRT	\$ 0.04693	\$ 0.04009	
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment 1)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment 1)			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2020 through November 30, 2020
 Total Expenses

Line No.		(A) Total	(B) Jun-20	(C) Jul-20	(D) Aug-20	(E) Sep-20	(F) Oct-20	(G) Nov-20
1	Projected Energy Procurement Expenses	\$ 183,135,888	\$ 27,964,632	\$ 33,185,148	\$ 35,137,356	\$ 31,748,103	\$ 26,082,624	\$ 29,018,025
2A	Directly Assignable PJM Expenses	\$ 1,570,612	\$ 224,034	\$ 212,151	\$ 211,634	\$ 231,261	\$ 456,489	\$ 235,043
2B	Administrative Charge Prior Year Amortization	\$ 61,023	\$ 10,170	\$ 10,170	\$ 10,170	\$ 10,170	\$ 10,170	\$ 10,173
2C	Administrative Charge Current Year	\$ 1,831,086	\$ 292,353	\$ 315,895	\$ 324,377	\$ 328,213	\$ 287,687	\$ 282,561
	Total Line 2	\$ 3,462,721	\$ 526,557	\$ 538,216	\$ 546,181	\$ 569,644	\$ 754,346	\$ 527,777
3	Projected Total Retail kWh Sales to Customers for the Period Jun-20 - Nov-20	4,380,387,043	667,433,949	791,309,875	835,083,417	759,833,262	637,818,209	688,908,331

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2020 through November 30, 2020
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-20	(C) Jul-20	(D) Aug-20	(E) Sep-20	(F) Oct-20	(G) Nov-20
1	Projected Energy Procurement Expenses	\$ 149,836,192	\$ 22,682,919	\$ 27,411,167	\$ 29,186,020	\$ 25,716,553	\$ 20,898,489	\$ 23,941,044
2A	Directly Assignable PJM Expenses	\$ 1,570,612	\$ 224,034	\$ 212,151	\$ 211,634	\$ 231,261	\$ 456,489	\$ 235,043
2B	Administrative Charge Prior Year Amortization	\$ 49,045	\$ 8,174	\$ 8,174	\$ 8,174	\$ 8,174	\$ 8,174	\$ 8,175
2C	Administrative Charge Current Year	\$ 191,771	\$ 31,962	\$ 31,962	\$ 31,962	\$ 31,962	\$ 31,962	\$ 31,961
	Total Line 2	\$ 1,811,428	\$ 264,170	\$ 252,287	\$ 251,770	\$ 271,397	\$ 496,625	\$ 275,179
3	Projected Total Retail kWh Sales to Customers for the Period Jun-20 - Nov-20	3,520,584,605	531,059,438	642,224,944	681,419,161	604,097,855	503,963,185	557,820,022

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2020 through November 30, 2020
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-20	(C) Jul-20	(D) Aug-20	(E) Sep-20	(F) Oct-20	(G) Nov-20
1	Projected Energy Procurement Expenses	\$ 33,299,696	\$ 5,281,713	\$ 5,773,981	\$ 5,951,336	\$ 6,031,550	\$ 5,184,135	\$ 5,076,981
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 11,978	\$ 1,996	\$ 1,996	\$ 1,996	\$ 1,996	\$ 1,996	\$ 1,998
2C	Administrative Charge Current Year*	\$ 1,639,315	\$ 260,391	\$ 283,933	\$ 292,415	\$ 296,251	\$ 255,725	\$ 250,600
	Total Line 2	\$ 1,651,293	\$ 262,387	\$ 285,929	\$ 294,411	\$ 298,247	\$ 257,721	\$ 252,598
3	Projected Total Retail kWh Sales to Customers for the Period Jun-20 - Nov-20	859,802,438	136,374,511	149,084,931	153,664,256	155,735,407	133,855,024	131,088,309

* Includes an estimate of net metering costs for the period.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed	
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	506,600,532	416,185,866	90,414,666
2	Energy Procurement (Schedule 2, Line 2A, Column M)	488,812,041	408,544,962	80,267,079
	PJM Expenses (Schedule 2, Line 2B, Column M)	3,338,788	3,333,442	5,346
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	5,834,805	331,751	5,503,054
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	924,141	739,810	184,331
	Total Expenses to Recover	498,909,775	412,949,965	85,959,810
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	7,690,757	3,235,901	4,454,856
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	132,021	5,793	126,228
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 7,822,778</u>	<u>\$ 3,241,694</u>	<u>\$ 4,581,084</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	(7,822,778)	(3,241,694)	(4,581,084)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	-	-	-
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	2,356,602	(240,066)	2,596,668
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ 2,356,602</u>	<u>\$ (240,066)</u>	<u>\$ 2,596,668</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	35,234,752	28,381,918	26,587,170	34,240,644	37,700,321	31,748,489	27,113,769	28,549,613	41,495,065	45,467,660	41,469,293	38,197,172	\$ 416,185,866
2	A Energy Procurement	28,586,940	28,172,908	28,366,147	39,562,526	34,819,834	26,785,056	25,823,900	37,000,134	43,984,182	42,785,816	38,499,368	34,158,151	\$ 408,544,962
	B PJM Expenses	349,226	554,264	9,826	292,201	236,802	221,875	276,819	251,939	253,131	272,802	271,042	343,515	\$ 3,333,442
	C Net Metering Expenses	25,149	149,587	19,552	19,649	19,401	18,500	16,728	14,375	13,253	12,129	10,387	13,061	\$ 331,751
	D Administrative Expenses PY	8,264	7,944	8,016	8,159	8,232	8,084	7,808	8,185	8,540	10,391	8,594	8,673	\$ 100,950
	E Administrative Expenses CY	23,868	1,725	95,459	4,317	244,490	82,319	116,407	57,479	(10,600)	(58,357)	129	81,624	\$ 638,860
3	Total Expenses to Recover	28,993,447	28,886,408	28,499,000	39,886,852	35,328,819	27,115,834	26,241,662	37,332,112	44,248,506	43,022,781	38,789,520	34,605,024	\$ 412,949,965
4	Net Over/(Under) Collection (Line 1 less Line 3)	6,241,305	(504,490)	(1,911,830)	(5,646,208)	2,371,502	4,632,655	872,107	(8,782,499)	(2,753,441)	2,444,879	2,679,773	3,592,148	\$ 3,235,901
5	Interest on Over/(Under) Collector (Schedule 5, Column (F))	314,666	(23,122)	(78,863)	(197,617)	72,627	115,816	37,973	(347,641)	(98,091)	77,421	74,252	58,372	\$ 5,793
6	Net Over/(Under) Collector	\$ 6,555,971	\$ (527,612)	\$ (1,990,693)	\$ (5,843,825)	\$ 2,444,129	\$ 4,748,471	\$ 910,080	\$ (9,130,140)	\$ (2,851,532)	\$ 2,522,300	\$ 2,754,025	\$ 3,650,520	\$ 3,241,694
7	Reclass to Prior Period	\$ (6,555,971)	\$ 527,612	\$ 1,990,693	\$ 5,843,825	\$ (2,444,129)	\$ (4,748,471)	\$ (910,080)	\$ 9,130,140	\$ 2,851,532	\$ (2,522,300)	\$ (2,754,025)	\$ (3,650,520)	\$ (3,241,694)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	7,761,890	7,468,676	7,188,023	7,621,125	7,927,358	7,347,461	6,782,040	6,294,842	7,526,985	8,506,283	8,263,154	7,726,829	90,414,666
2	A Energy Procurement	6,327,879	6,696,766	5,977,165	7,557,064	7,041,502	6,022,746	5,720,953	6,329,628	7,501,564	7,812,346	7,058,183	6,221,283	80,267,079
	B PJM Expenses	1,020	53,213	(61,014)	8,492	(5,184)	(9,434)	3,220	(1,084)	(1,947)	(3,716)	4,408	17,372	5,346
	C Net Metering Expenses	335,714	1,657,140	982,911	300,915	229,258	376,838	317,797	339,688	50,297	349,494	285,847	277,155	5,503,054
	D Administrative Expenses PY	1,705	1,955	2,019	1,876	1,630	1,966	2,056	1,899	1,635	1	1,702	1,743	20,387
	E Administrative Expenses CY	4,923	1,635	24,047	993	53,951	20,020	30,647	13,334	(2,029)	(3)	25	16,401	163,944
3	Total Expenses to Recover	6,671,241	8,410,709	6,925,128	7,869,340	7,321,357	6,412,136	6,074,673	6,683,465	7,549,520	8,158,122	7,350,165	6,533,954	85,959,810
4	Net Over/(Under) Collection (Line 1 less Line 3)	1,090,649	(942,033)	262,895	(248,215)	606,001	935,325	707,367	(388,623)	(22,535)	348,161	912,989	1,192,875	4,454,856
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	54,987	(43,177)	10,844	(8,688)	18,559	23,383	30,800	(15,383)	(803)	11,025	25,297	19,384	126,228
6	Net Over/(Under) Collection, Including Interest	\$ 1,145,636	\$ (985,210)	\$ 273,739	\$ (256,903)	\$ 624,560	\$ 958,708	\$ 738,167	\$ (404,006)	\$ (23,338)	\$ 359,186	\$ 938,286	\$ 1,212,259	\$ 4,581,084
7	Reclass to Prior Period	(1,145,636)	985,210	(273,739)	256,903	(624,560)	(958,708)	(738,167)	404,006	23,338	(359,186)	(938,286)	(1,212,259)	(4,581,084)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2019 to March 31, 2020

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2019 (3)	\$ -	\$ (3,154,343)	\$ -	\$ (5,471,157)	\$ -	\$ 2,316,814
2	April 2019	\$ (1,771,633)	\$ (4,925,976)	\$ (1,473,095)	\$ (6,944,252)	\$ (298,538)	\$ 2,018,276
3	May 2019	\$ (1,473,580)	\$ (6,399,556)	\$ (1,186,621)	\$ (8,130,873)	\$ (286,959)	\$ 1,731,317
4	June 2019	\$ 449,897	\$ (5,949,659)	\$ 793,490	\$ (7,337,383)	\$ (343,593)	\$ 1,387,724
6	July 2019	\$ 612,766	\$ (5,336,893)	\$ 1,013,240	\$ (6,324,143)	\$ (400,474)	\$ 987,250
7	August 2019	\$ 692,416	\$ (4,644,477)	\$ 1,115,578	\$ (5,208,565)	\$ (423,162)	\$ 564,088
8	September 2019	\$ 546,742	\$ (4,097,735)	\$ 939,506	\$ (4,269,059)	\$ (392,764)	\$ 171,324
10	Reclass CY Over/(Under) - Schedule 2, line 6, columns (A) through (F) (4)		\$ 7,146,971		\$ 5,386,441		\$ 1,760,530
9	October 2019	\$ 439,219	\$ 3,488,455	\$ 802,308	\$ 1,919,690	\$ (363,089)	\$ 1,568,765
11	November 2019	\$ 507,956	\$ 3,996,411	\$ 844,839	\$ 2,764,529	\$ (336,883)	\$ 1,231,882
12	December 2019	\$ (554,056)	\$ 3,442,355	\$ (207,435)	\$ 2,557,094	\$ (346,621)	\$ 885,261
13	January 2020	\$ (622,680)	\$ 2,819,675	\$ (236,933)	\$ 2,320,161	\$ (385,747)	\$ 499,514
14	February 2020	\$ (590,204)	\$ 2,229,471	\$ (216,270)	\$ 2,103,891	\$ (373,934)	\$ 125,580
15	March 2020	\$ (548,676)	\$ 1,680,795	\$ (199,210)	\$ 1,904,681	\$ (349,466)	\$ (223,886)
16	Reclass CY Over/(Under) - Schedule 2, line 6, columns (G) through (L)		\$ 675,807		\$ (2,144,747)		\$ 2,820,554
17	Total	\$ (2,311,833)	\$ 2,356,602	\$ 1,989,397	\$ (240,066)	\$ (4,301,230)	\$ 2,596,668

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2019, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2019 through November 2019 Generation Supply Charge filing dated April 30, 2019, at Docket No. M-2019-3009574.

(4) Reclassifying the CY over/(under) to correspond with the reconciliation filed as Attachment A on November 1, 2019 at Docket No. M-2019-3013956.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2019 to March 31, 2020

Residential - Fixed	Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor	(F) Net GSC - 1 Revenue (4)	
	April	2019	643,272,847 \$	36,726,879 \$	34,559,993 \$	798,336 (2) \$	(1,473,095) (3) \$	35,234,752
	May	2019	518,175,008 \$	29,583,808	27,838,363	643,066 (2) \$	(1,186,621) (3)	28,381,918
	June	2019	518,620,630 \$	29,785,451	28,028,109	647,449 (2) \$	793,490 (4)	26,587,170
	July	2019	662,248,052 \$	38,350,165	36,087,505	833,621 (2) \$	1,013,240 (4)	34,240,644
	August	2019	729,135,831 \$	42,225,026	39,733,749	917,850 (2) \$	1,115,578 (4)	37,700,321
	September	2019	614,056,003 \$	35,558,919	33,460,943	772,948 (2) \$	939,506 (4)	31,748,489
	October	2019	524,384,336 \$	30,367,893	28,576,187	660,110 (2) \$	802,308 (4)	27,113,769
	November	2019	552,182,143 \$	31,976,111	30,089,520	695,068 (2) \$	844,839 (4)	28,549,613
	December	2019	797,827,415 \$	44,913,844	42,263,927	976,297 (2) \$	(207,435) (5)	41,495,065
	January	2020	911,279,966 \$	49,203,255	46,300,263	1,069,536 (2) \$	(236,933) (5)	45,467,660
	February	2020	831,808,208 \$	44,876,197	42,228,501	975,478 (2) \$	(216,270) (5)	41,469,293
	March	2020	766,190,368 \$	41,335,250	38,896,470	898,508 (2) \$	(199,210) (5)	38,197,172
			8,069,180,807 \$	454,902,798 \$	428,063,530 \$	9,888,267 \$	1,989,397 \$	416,185,866

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018 **Docket No. M-2018-3005768**. Starting 2018, PPL adopted PUC precision e-factor calculation. \$0.00229.

(4) March 31, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - November 2019 application period, filed April 30, 2019 **Docket No. M-2019-3009545 (\$0.00153)**.

(5) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019 **Docket No. M-2019-3013956, \$0.00026**.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2019 to March 31, 2020

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2019	132,683,389	\$ 7,949,582	\$ 7,480,557	\$ 17,205 (2)	\$ (298,538) (3)	\$ 7,761,890
May	2019	127,537,333	\$ 7,649,599	7,198,273	16,556 (2)	\$ (286,959) (3)	7,468,676
June	2019	130,643,860	\$ 7,290,338	6,860,208	15,778 (2)	\$ (343,593) (4)	7,188,023
July	2019	152,271,426	\$ 7,691,070	7,237,297	16,646 (2)	\$ (400,474) (4)	7,621,125
August	2019	160,897,913	\$ 7,993,087	7,521,495	17,299 (2)	\$ (423,162) (4)	7,927,358
September	2019	149,339,746	\$ 7,407,790	6,970,730	16,033 (2)	\$ (392,764) (4)	7,347,461
October	2019	138,056,574	\$ 6,837,140	6,433,749	14,798 (2)	\$ (363,089) (4)	6,782,040
November	2019	128,092,323	\$ 6,346,115	5,971,694	13,735 (2)	\$ (336,883) (4)	6,294,842
December	2019	152,696,418	\$ 7,648,158	7,196,917	16,553 (2)	\$ (346,621) (5)	7,526,985
January	2020	169,932,675	\$ 8,649,581	8,139,256	18,720 (2)	\$ (385,747) (5)	8,506,283
February	2020	164,728,625	\$ 8,403,196	7,907,407	18,187 (2)	\$ (373,934) (5)	8,263,154
March	2020	153,949,895	\$ 7,857,992	7,394,370	17,007 (2)	\$ (349,466) (5)	7,726,829
		<u>1,760,830,177</u>	<u>\$ 91,723,648</u>	<u>\$ 86,311,953</u>	<u>\$ 198,517</u>	<u>\$ (4,301,230)</u>	<u>\$ 90,414,666</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed November 1, 2018 **Docket No. M-2018-3005768**. Starting 2018, PPL adopted PUC precision e-factor calculation. \$0.00225.

(4) March 31, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2019 - November 2019 application period, filed April 30, 2019 **Docket No. M-2019-3009545, \$0.00263**.

(5) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 01, 2019 **Docket No. M-2019-3013956, \$0.00227**.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total		Residential		Small Comm. & Industrial Fixed		Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection						
1	April 2019	5.50%	11	\$ 7,331,954	\$ 369,653	\$ 6,241,305	\$ 314,666	\$ 1,090,649	\$ 54,987				
2	May 2019	5.50%	10	\$ (1,446,523)	\$ (66,299)	\$ (504,490)	\$ (23,122)	\$ (942,033)	\$ (43,177)				
3	June 2019	5.50%	9	\$ (1,648,935)	\$ (68,019)	\$ (1,911,830)	\$ (78,863)	\$ 262,895	\$ 10,844				
4	July 2019	5.25%	8	\$ (5,894,423)	\$ (206,305)	\$ (5,646,208)	\$ (197,617)	\$ (248,215)	\$ (8,688)				
5	August 2019	5.25%	7	\$ 2,977,503	\$ 91,186	\$ 2,371,502	\$ 72,627	\$ 606,001	\$ 18,559				
6	September 2019	5.00%	6	\$ 5,567,980	\$ 139,199	\$ 4,632,655	\$ 115,816	\$ 935,325	\$ 23,383				
7	October 2019	4.75%	11	\$ 1,579,474	\$ 68,773	\$ 872,107	\$ 37,973	\$ 707,367	\$ 30,800				
8	November 2019	4.75%	10	\$ (9,171,122)	\$ (363,024)	\$ (8,782,499)	\$ (347,641)	\$ (388,623)	\$ (15,383)				
9	December 2019	4.75%	9	\$ (2,775,976)	\$ (98,894)	\$ (2,753,441)	\$ (98,091)	\$ (22,535)	\$ (803)				
10	January 2020	4.75%	8	\$ 2,793,040	\$ 88,446	\$ 2,444,879	\$ 77,421	\$ 348,161	\$ 11,025				
11	February 2020	4.75%	7	\$ 3,592,762	\$ 99,549	\$ 2,679,773	\$ 74,252	\$ 912,989	\$ 25,297				
12	March 2020	3.25%	6	\$ 4,785,023	\$ 77,756	\$ 3,592,148	\$ 58,372	\$ 1,192,875	\$ 19,384				
13	Total Interest on Over/(Under) Calculation			\$ 7,690,757	\$ 132,021	\$ 3,235,901	\$ 5,793	\$ 4,454,856	\$ 126,228				

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2020

EFFECTIVE: June 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for
the period June 1, 2020 through November 30,
2020.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2020 through November 30, 2020.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.04009/KWH (D)	RS and RTS (R) \$0.04693/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	2.630 \$/Lamp	3,350	1.968	5,800	1.195	2,600	0.517	0.04009	0.02929	
		6,650	3.075	9,500	1.712	3,300	0.753			
		10,500	4.298	16,000	2.518	3,800	0.761			
	0.618 \$/Fixture	20,000	6.807	25,500	4.542	4,900	1.041			
		34,000	11.606	50,000	7.128	7,500	1.328			
		51,000	16.040			15,000	2.477			
						20,000	3.842			

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change