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E-FILE

April 30, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 293 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 3
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 293 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 3 (“ACR-3”). This calculation of the ACR-3 for the period June 1, 2020 through May 31, 2021 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2020, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock".

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Ms. Lori Burger
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 3 Act 129 Compliance Rider
For the Application Period June 1, 2020 through May 31, 2021**

Docket No.

April 30, 2020

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Computation Period: June 1, 2020 to May 31, 2021

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW)
	06/1/2020 - 5/31/2021	06/1/2020 - 5/31/2021	06/1/2020 - 5/31/2021

Actual

Residential

Total to Recover/(Refund) \$ 0.00160 \$ (0.00031) \$ 0.00129

**Small Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.00116 \$ 0.00015 \$ 0.00131

**Large Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.673 \$ (0.168) \$ 0.505

PPL Electric Utilities Corporation
Act 129-3 cost Recovery by Group
Application Period: June 1, 2020 to May 31, 2021

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 14,837,000	\$ 6,549,000	\$ 9,449,000	\$ 9,873,000	\$ 4,472,000	\$ 45,180,000
Allocation of Low Income	\$ 6,549,000	\$ (6,549,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	<u>\$ 21,386,000</u>	<u>\$ -</u>	<u>\$ 9,449,000</u>	<u>\$ 9,873,000</u>	<u>\$ 4,472,000</u>	<u>\$ 45,180,000</u>
Allocation of Govt/Non Profit	0%	0%	44%	56%	-100%	0%
	\$ -	\$ -	\$ 1,967,680	\$ 2,504,320	\$ (4,472,000)	\$ -
Total Estimate Cost for Rate Calculation	<u>\$ 21,386,000</u>	<u>\$ -</u>	<u>\$ 11,416,680</u>	<u>\$ 12,377,320</u>	<u>\$ -</u>	<u>\$ 45,180,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%		
Total Recoverable Costs for June 1, 2020 through May 31, 2021	<u>\$ 22,726,886</u>	<u>\$ -</u>	<u>\$ 12,132,497</u>	<u>\$ 13,153,369</u>	<u>\$ -</u>	<u>\$ 48,012,752</u>
Forecasted KWH or KW(ICAP) (Calendar Month, June 1, 2020 - May 31, 2021)	14,199,099,348	-	10,490,889,526	19,543,404	-	
Estimated Rate for June 1, 2020 - May 31, 2021	\$ 0.00160	N/A	\$ 0.00116	\$ 0.673	N/A	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by Opinion and Order March 17, 2016 at PUC Docket # M-2015-2515642 has been revised to reflect updated projections.

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Adjustment from June 1, 2020 to May 31, 2021

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2019 - 3/31/2020	4/1/2019 - 3/31/2020	4/1/2019 - 3/31/2020	4/1/2018 - 3/31/2019	4/1/2019 - 3/31/2020	6/1/2020 - 5/31/2021	6/1/2020 - 5/31/2021

Actual

						KWH	
Residential							
Total	\$ 34,150,977	\$ 29,142,030	\$ 5,008,947	\$ (552,794)	\$ 4,456,153	14,199,099,348	\$ (0.00031)
Small Commercial & Industrial							
Total	\$ 16,053,310	\$ 15,757,569	\$ 295,741	\$ (1,912,318)	\$ (1,616,577)	10,490,889,526	\$ 0.00015
						KW	
Large Commercial & Industrial							
Total	\$ 13,521,490	\$ 10,606,971	\$ 2,914,519	\$ 370,021	\$ 3,284,540	19,543,404	\$ (0.168)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Report For The Period April 1, 2019 to March 31, 2020

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	14,061,528,954	10,358,237,025		24,419,765,979
2 kW			19,725,546	19,725,546
Revenue				
3 Revenue Applicable to ACT 129	\$ 34,150,977	\$ 16,053,310	\$ 13,521,490	\$ 63,725,777
Expense				
4 Phase 3 Expenses to be Recovered	\$ 29,142,030	\$ 15,757,569	\$ 10,606,971	\$ 55,506,569
5 Over/(Under) Collection	<u>\$ 5,008,947</u>	<u>\$ 295,741</u>	<u>\$ 2,914,519</u>	<u>\$ 8,219,207</u>
6 Prior Year Remaining	\$ (552,794)	\$ (1,912,318)	\$ 370,021	\$ (2,095,091)
7 Total Over/(Under) Collection	<u>\$ 4,456,153</u>	<u>\$ (1,616,577)</u>	<u>\$ 3,284,540</u>	<u>\$ 6,124,116</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Residential
Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) April 2019	(B) May 2019	(C) June 2019	(D) July 2019	(E) August 2019	(F) September 2019	(G) October 2019	(H) November 2019	(I) December 2019	(J) January 2020	(K) February 2020	(L) March 2020	(M) Total
1 kWh	1,144,426,822	919,522,546	921,292,223	1,170,126,605	1,280,104,627	1,075,888,537	916,126,269	956,131,007	1,373,935,359	1,567,566,095	1,423,150,044	1,313,258,820	14,061,528,954
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 2,760,263	\$ 2,217,670	\$ 2,101,768	\$ 2,859,384	\$ 3,128,787	\$ 2,629,649	\$ 2,239,087	\$ 2,336,857	\$ 3,358,181	\$ 3,830,986	\$ 3,478,461	\$ 3,209,883	\$ 34,150,977
Expense													
4 Phase 3 Expenses to be Recovered	\$ 2,407,434	\$ 2,182,629	\$ 3,307,490	\$ 2,480,596	\$ 3,238,747	\$ 1,711,421	\$ 2,643,274	\$ 1,695,196	\$ 3,658,021	\$ 2,429,082	\$ 1,512,645	\$ 1,875,495	\$ 29,142,030
5 Over/(Under) Collection	\$ 352,829	\$ 35,041	\$ (1,205,722)	\$ 378,788	\$ (109,959)	\$ 918,228	\$ (404,186)	\$ 641,660	\$ (299,840)	\$ 1,401,904	\$ 1,965,816	\$ 1,334,388	\$ 5,008,947

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) April 2019	(B) May 2019	(C) June 2019	(D) July 2019	(E) August 2019	(F) September 2019	(G) October 2019	(H) November 2019	(I) December 2019	(J) January 2020	(K) February 2020	(L) March 2020	(M) Total
1 kWh	816,281,212	825,021,412	832,444,098	919,651,336	962,063,933	908,475,395	852,805,704	766,488,433	857,112,271	902,856,331	871,157,259	843,879,641	10,358,237,025
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 880,414	\$ 889,982	\$ 564,259	\$ 1,598,747	\$ 1,672,449	\$ 1,585,054	\$ 1,485,095	\$ 1,334,266	\$ 1,492,570	\$ 1,570,023	\$ 1,513,786	\$ 1,466,667	\$ 16,053,310
Expense													
4 Phase 3 Expenses to be Recovered	\$ 1,095,703	\$ 1,200,731	\$ 1,532,301	\$ 1,155,254	\$ 1,321,110	\$ 1,216,480	\$ 2,103,300	\$ 1,473,389	\$ 1,288,287	\$ 1,459,922	\$ 1,074,766	\$ 836,326	\$ 15,757,569
5 Over/(Under) Collection	\$ (215,289)	\$ (310,749)	\$ (968,042)	\$ 443,493	\$ 351,339	\$ 368,574	\$ (618,206)	\$ (139,123)	\$ 204,283	\$ 110,100	\$ 439,020	\$ 630,341	\$ 295,741

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) April 2019	(B) May 2019	(C) June 2019	(D) July 2019	(E) August 2019	(F) September 2019	(G) October 2019	(H) November 2019	(I) December 2019	(J) January 2020	(K) February 2020	(L) March 2020	(M) Total
1 kWh													
2 kW	1,582,304	1,853,081	1,651,379	1,533,947	1,702,197	1,688,323	1,641,484	1,614,302	1,527,270	1,645,403	1,766,215	1,519,641	19,725,546
Revenue													
3 Revenue Applicable to ACT 129	\$ 998,734	\$ 1,147,856	\$ 1,200,673	\$ 1,062,735	\$ 1,217,444	\$ 1,176,187	\$ 1,141,466	\$ 1,125,417	\$ 1,056,056	\$ 1,119,906	\$ 1,208,614	\$ 1,066,401	\$ 13,521,490
Expense													
4 Phase 3 Expenses to be Recovered	\$ 480,133	\$ 534,614	\$ 653,563	\$ 787,619	\$ 1,056,799	\$ 1,385,832	\$ 473,432	\$ 1,661,832	\$ 906,900	\$ 1,138,029	\$ 1,016,618	\$ 511,600	\$ 10,606,971
5 Over/(Under) Collection	\$ 518,601	\$ 613,242	\$ 547,111	\$ 275,117	\$ 160,645	\$ (209,645)	\$ 668,033	\$ (536,415)	\$ 149,157	\$ (18,123)	\$ 191,996	\$ 554,801	\$ 2,914,519

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
E-Factor Collection Balance Phase 3
Report For The Period April 1, 2019 to March 31, 2020

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ 1,650,577		\$ (7,842,737)		\$ (2,643,336)		\$ (8,835,496)
2	\$ (423,438)	\$ 1,227,139	\$ (302,024)	\$ (8,144,761)	\$ 375,006	\$ (2,268,330)	\$ (350,456)	\$ (9,185,952)
3	\$ (340,223)	\$ 886,916	\$ (305,258)	\$ (8,450,019)	\$ 439,180	\$ (1,829,150)	\$ (206,301)	\$ (9,392,253)
4	\$ (110,555)	\$ 776,361	\$ 624,333	\$ (7,825,686)	\$ 222,936	\$ (1,606,214)	\$ 736,714	\$ (8,655,539)
5	\$ (140,415)	\$ 635,945	\$ 689,739	\$ (7,135,947)	\$ 207,083	\$ (1,399,132)	\$ 756,406	\$ (7,899,134)
6	\$ (153,613)	\$ 482,333	\$ 721,548	\$ (6,414,399)	\$ 229,797	\$ (1,169,335)	\$ 797,732	\$ (7,101,402)
7	\$ (129,107)	\$ 353,225	\$ 681,357	\$ (5,733,043)	\$ 227,924	\$ (941,412)	\$ 780,174	\$ (6,321,229)
8	\$ (109,935)	\$ 243,291	\$ 639,604	\$ (5,093,439)	\$ 221,600	\$ (719,811)	\$ 751,269	\$ (5,569,959)
9	\$ (114,736)	\$ 128,555	\$ 574,866	\$ (4,518,572)	\$ 217,931	\$ (501,880)	\$ 678,061	\$ (4,891,897)
10	\$ (164,872)	\$ (36,317)	\$ 642,834	\$ (3,875,738)	\$ 206,181	\$ (295,699)	\$ 684,143	\$ (4,207,754)
11	\$ (188,108)	\$ (224,425)	\$ 677,142	\$ (3,198,596)	\$ 222,129	\$ (73,570)	\$ 711,164	\$ (3,496,590)
12	\$ (170,778)	\$ (395,203)	\$ 653,368	\$ (2,545,228)	\$ 238,439	\$ 164,869	\$ 721,029	\$ (2,775,561)
13	\$ (157,591)	\$ (552,794)	\$ 632,910	\$ (1,912,318)	\$ 205,152	\$ 370,021	\$ 680,470	\$ (2,095,091)

(1) The over/(under) collection at March 31, 2019, as set forth on Schedule C for the respective rate group of the Company's April 30, 2019 filing at Docket No. M-2019-3009535.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2019 to March 31, 2020

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3
April	2019	1,144,426,822	\$ 2,483,342	\$ 2,336,825	\$ (423,438)	\$ 2,760,263
May	2019	919,522,546	\$ 1,995,161	\$ 1,877,446	\$ (340,223)	\$ 2,217,670
June	2019	921,292,223	\$ 2,116,061	\$ 1,991,213	\$ (110,555)	\$ 2,101,768
July	2019	1,170,126,605	\$ 2,889,446	\$ 2,718,969	\$ (140,415)	\$ 2,859,384
August	2019	1,280,104,627	\$ 3,161,716	\$ 2,975,175	\$ (153,613)	\$ 3,128,787
September	2019	1,075,888,537	\$ 2,657,324	\$ 2,500,542	\$ (129,107)	\$ 2,629,649
October	2019	916,126,269	\$ 2,262,648	\$ 2,129,152	\$ (109,935)	\$ 2,239,087
November	2019	956,131,007	\$ 2,361,446	\$ 2,222,121	\$ (114,736)	\$ 2,336,857
December	2019	1,373,935,359	\$ 3,393,527	\$ 3,193,309	\$ (164,872)	\$ 3,358,181
January	2020	1,567,566,095	\$ 3,871,284	\$ 3,642,878	\$ (188,108)	\$ 3,830,986
February	2020	1,423,150,044	\$ 3,515,073	\$ 3,307,683	\$ (170,778)	\$ 3,478,461
March	2020	1,313,258,820	\$ 3,243,669	\$ 3,052,292	\$ (157,591)	\$ 3,209,883
		<u>14,061,528,954</u>	<u>\$ 33,950,697</u>	<u>\$ 31,947,606</u>	<u>\$ (2,203,371)</u>	<u>\$ 34,150,977</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2019 to March 31, 2020

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3
April	2019	816,281,212	\$ 614,655	\$ 578,390	\$ (302,024)	\$ 880,414
May	2019	825,021,412	\$ 621,386	\$ 584,724	\$ (305,258)	\$ 889,982
June	2019	832,444,098	\$ 1,263,116	\$ 1,188,592	\$ 624,333	\$ 564,259
July	2019	919,651,336	\$ 2,431,971	\$ 2,288,485	\$ 689,739	\$ 1,598,747
August	2019	962,063,933	\$ 2,544,099	\$ 2,393,997	\$ 721,548	\$ 1,672,449
September	2019	908,475,395	\$ 2,408,513	\$ 2,266,410	\$ 681,357	\$ 1,585,054
October	2019	852,805,704	\$ 2,257,916	\$ 2,124,699	\$ 639,604	\$ 1,485,095
November	2019	766,488,433	\$ 2,028,833	\$ 1,909,132	\$ 574,866	\$ 1,334,266
December	2019	857,112,271	\$ 2,269,293	\$ 2,135,405	\$ 642,834	\$ 1,492,570
January	2020	902,856,331	\$ 2,388,060	\$ 2,247,165	\$ 677,142	\$ 1,570,023
February	2020	871,157,259	\$ 2,303,033	\$ 2,167,154	\$ 653,368	\$ 1,513,786
March	2020	843,879,641	\$ 2,231,218	\$ 2,099,576	\$ 632,910	\$ 1,466,667
		<u>10,358,237,025</u>	<u>\$ 23,362,092</u>	<u>\$ 21,983,729</u>	<u>\$ 5,930,419</u>	<u>\$ 16,053,310</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2019 to March 31, 2020

Large C&I		(A)	(B)	(C)	(D)	(E)
Month		KW	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3
April	2019	1,582,304	\$ 1,459,873	\$ 1,373,740	\$ 375,006	\$ 998,734
May	2019	1,853,081	\$ 1,686,543	\$ 1,587,037	\$ 439,180	\$ 1,147,856
June	2019	1,651,379	\$ 1,512,869	\$ 1,423,609	\$ 222,936	\$ 1,200,673
July	2019	1,533,947	\$ 1,349,435	\$ 1,269,818	\$ 207,083	\$ 1,062,735
August	2019	1,702,197	\$ 1,537,981	\$ 1,447,240	\$ 229,797	\$ 1,217,444
September	2019	1,688,323	\$ 1,492,147	\$ 1,404,110	\$ 227,924	\$ 1,176,187
October	2019	1,641,484	\$ 1,448,529	\$ 1,363,066	\$ 221,600	\$ 1,141,466
November	2019	1,614,302	\$ 1,427,575	\$ 1,343,348	\$ 217,931	\$ 1,125,417
December	2019	1,527,270	\$ 1,341,379	\$ 1,262,238	\$ 206,181	\$ 1,056,056
January	2020	1,645,403	\$ 1,426,180	\$ 1,342,035	\$ 222,129	\$ 1,119,906
February	2020	1,766,215	\$ 1,537,782	\$ 1,447,053	\$ 238,439	\$ 1,208,614
March	2020	1,519,641	\$ 1,351,278	\$ 1,271,553	\$ 205,152	\$ 1,066,401
		<u>19,725,546</u>	<u>\$ 17,571,570</u>	<u>\$ 16,534,848</u>	<u>\$ 3,013,358</u>	<u>\$ 13,521,490</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2020

EFFECTIVE: June 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 3
Page No. 19Z.10F

The charges under ACR 3 are set forth for the period June 1, 2020 through May 31, 2021.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2020, is revised in accordance with the ACR 3 change

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Sixty-Ninth
	3A	One-Hundred-Thirty-Eighth
	3B	One-Hundred-Forty-Ninth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Seventh
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank- ----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Fifth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Eighth Twentieth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Fifteenth Thirty-Eighth Ninth Eleventh Seventeenth Fifth Original Original
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Eleventh Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 - - - - -	19Z.14A 19Z.14B 19Z.14C	Original Fourth Eighteenth
Competitive Enhancement Rider - - - - -	19Z.15	Ninth
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirtieth Fourth Second Fourth Original
Storm Damage Expense Rider - - - - -	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Tenth
Tax Cuts and Jobs Act Temporary Surcharge - - - - -	19Z.26	Second
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B	Eighty-Seventh Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	Eighty-Eighth Twenty-First
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Eighth Eighty-Second Twenty-Third
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Seventh Seventy-Eighth Twenty-Fourth
LP-4- Large General Service - 12 KV - - - - -	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank - - - - - Page Intentionally Left Blank- - - - -	30 30.1	Twenty-Second Nineteenth

(Continued)

PPL Electric Utilities Corporation

ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

(C)

ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period June 1, 2020 through May 31, 2021, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.505/KW (D)	\$0.00131/KWH (D)	\$0.00129/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.086 \$/Lamp	3,350	0.064	5,800	0.039	2,600	0.017	0.00131	0.00096	
		6,650	0.100	9,500	0.056	3,300	0.025			
		10,500	0.140	16,000	0.082	3,800	0.025			
	LED 4,300	0.020 \$/Fixture	20,000	0.222	25,500	0.148	4,900			0.034
			34,000	0.379	50,000	0.233	7,500			0.043
			51,000	0.524			15,000			0.081
						20,000	0.126			

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2020

(C)

\$18.27 per month (Customer Charge, includes SMR2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2020

(C)

\$22.24 per month (Customer Charge, includes SMR 2 and CER) plus
3.165 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: June 1, 2020

(C)

\$18.27 per month (Customer Charge includes SMR 2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2020

(C)

\$18.27 per month (Customer Charge includes SMR2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)