



Michael Zimmerman
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May 1, 2020

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 15A Energy Efficiency & Conservation
Charge
Supplement No. 10 to Tariff Electric – PA. P.U.C. No. 25
Docket No. – M-2020-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 10 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, which amends Rider No. 15A – Energy Efficiency and Conservation ("EE&C") Surcharge, issued May 1, 2020, to become effective June 1, 2020. Supplement No. 10 reflects updated final rates for the Phase III EE&C Surcharge consistent with the requirements of Rider No. 15A. Herein, the Company is also providing a statement that supports the proposed EE&C Surcharge rates.

Supplement No. 10 reflects a combined surcharge for Small & Medium Commercial and Small & Medium Industrial customers. The Commission approved the implementation of such combined surcharge by Order entered March 12, 2020, at Docket No. M-2015-2515375.



Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Cc: Enclosure
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
John Evans
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
jorevan@pa.gov

Office of Consumer Advocate
Tanya McCloskey
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
TMcCloskey@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
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Dated: May 1, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: May 1, 2020

EFFECTIVE: June 1, 2020

Issued in compliance with the Commission's Order entered
March 10, 2016, at Docket No. M-2015-2515375.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES MODIFICATIONS TO, DECREASES TO
AND INCREASES TO AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGE****Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge****First Revised Page No. 118
Cancelling Original Page No. 118**

Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge has been modified to combine the Small & Medium Commercial Class and Small & Medium Industrial Class consistent with the Commission Order entered March 12, 2020, at Docket No. M-2015-2515375.

DECREASES**Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge****First Revised Page No. 118
Cancelling Original Page No. 118**

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

INCREASES**Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge****First Revised Page No. 118
Cancelling Original Page No. 118**

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge (“EEC III”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.15		
Small & Medium Commercial and Industrial	GS, GM & GMH	0.13		
Large Commercial	GL, GLH, L		\$216.04	\$0.27
Large Industrial	GL, GLH, L, HVPS		\$1,053.86	\$0.40
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

(C) (D)
 (D) (D)
 (I) (I)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2020

Reconciliation of Revenue and Expense for the Period April 1, 2019 through March 31, 2020

1	Surcharge Revenue Including GRT	\$20,485,612		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$19,276,961	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$1,412,812		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$1,329,456	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$20,606,417	Line 2 + Line 4
6	EEC Related Expense		\$17,910,094	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		\$2,696,323	Line 5 - Line 6
8	E-Factor Balance at March 31, 2019, Excl. GRT		\$1,421,277	
9	E-Factor Revenue Refunded - April 2019-March 2020, Excl. GRT		\$1,329,456	Line 4
10	Prior Period Balance at March 31, 2020		\$91,821	Line 8 - Line 9
11	Reconciliation Period Over/ (Under) Collection - April 2019-March 2020		\$2,696,323	Line 7
12	E-Factor Balance at March 31, 2020		\$2,788,144	Line 10 + Line 11

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Revenue and Expense for the Reconciliation Period - April 1, 2019 through March 31, 2020

	<u>April-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>July-2019</u>	<u>August-2019</u>	<u>September-2019</u>	<u>October-2019</u>	<u>November-2019</u>	<u>December-2019</u>	<u>January-2020</u>	<u>February-2020</u>	<u>March-2020</u>	<u>Total</u>
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$324,320	\$309,097	\$443,714	\$810,599	\$617,019	\$543,937	\$382,951	\$457,718	\$528,692	\$508,126	\$461,700	\$441,382	\$5,829,254
2 E-Factor Revenue (Note 1)	\$49,359	\$60,998	\$0	(\$108,545)	(\$87,428)	(\$74,583)	(\$56,457)	(\$65,221)	(\$75,040)	(\$72,047)	(\$65,418)	(\$62,456)	(\$556,838)
3 Net Surcharge Revenue (Actual + E-Factor)	\$373,679	\$370,095	\$443,714	\$702,054	\$529,591	\$469,354	\$326,494	\$392,497	\$453,652	\$436,079	\$396,281	\$378,926	\$5,272,416
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$22,047	\$21,836	\$26,179	\$41,421	\$31,246	\$27,692	\$19,263	\$23,157	\$26,765	\$25,729	\$23,381	\$22,357	\$311,073
5 Net Calendar Month Revenue less GRT	\$351,632	\$348,259	\$417,535	\$660,633	\$498,345	\$441,662	\$307,231	\$369,340	\$426,886	\$410,350	\$372,901	\$356,569	\$4,961,344
6 Actual Expense	\$558,854	\$646,982	\$584,085	\$865,640	\$714,682	\$577,270	\$649,285	\$190,403	\$549,332	\$329,755	\$279,872	\$687,010	\$6,633,170
7 Over/ (Under) Collection	(\$207,222)	(\$298,723)	(\$166,550)	(\$205,008)	(\$216,337)	(\$135,608)	(\$342,054)	\$178,937	(\$122,445)	\$80,596	\$93,029	(\$330,441)	(\$1,671,827)
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$330,718	\$380,769	\$382,147	\$513,976	\$462,969	\$424,097	\$378,687	\$376,840	\$421,981	\$417,050	\$391,143	\$356,686	\$4,837,064
9 E-Factor Revenue (Note 1)	(\$66,029)	(\$75,274)	(\$63,380)	(\$61,613)	(\$57,846)	(\$53,207)	(\$47,417)	(\$48,145)	(\$51,682)	(\$52,193)	(\$48,931)	(\$44,752)	(\$670,466)
10 Net Surcharge Revenue (Actual + E-Factor)	\$264,690	\$305,496	\$318,767	\$452,363	\$405,124	\$370,890	\$331,270	\$328,695	\$370,299	\$364,857	\$342,212	\$311,935	\$4,166,598
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$15,617	\$18,024	\$18,807	\$26,689	\$23,902	\$21,882	\$19,545	\$19,393	\$21,848	\$21,527	\$20,191	\$18,404	\$245,829
12 Net Calendar Month Revenue less GRT	\$249,073	\$287,471	\$299,960	\$425,674	\$381,222	\$349,007	\$311,725	\$309,302	\$348,451	\$343,331	\$322,021	\$293,531	\$3,920,769
13 Actual Expense	\$117,230	\$537,102	\$280,169	\$271,458	\$355,736	\$285,817	\$446,472	\$283,542	\$317,480	\$171,964	\$305,580	\$237,630	\$3,610,180
14 Over/ (Under) Collection	\$131,843	(\$249,631)	\$19,791	\$154,216	\$25,485	\$63,191	(\$134,747)	\$25,760	\$30,971	\$171,367	\$16,442	\$55,901	\$310,589
SMALL & MEDIUM INDUSTRIAL (GM, GMH)													
15 Actual Surcharge Revenue	\$54,086	\$55,996	\$46,825	\$61,701	\$56,564	\$51,961	\$51,802	\$50,511	\$53,174	\$60,107	\$89,852	\$29,724	\$662,302
16 E-Factor Revenue (Note 1)	\$49,129	\$50,671	\$63,303	\$89,756	\$88,875	\$80,523	\$79,187	\$77,632	\$83,407	\$87,378	\$81,202	\$79,389	\$910,452
17 Net Surcharge Revenue (Actual + E-Factor)	\$103,215	\$106,667	\$110,128	\$151,458	\$145,439	\$132,484	\$130,988	\$128,143	\$136,581	\$147,485	\$171,055	\$109,113	\$1,572,754
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,090	\$6,293	\$6,498	\$8,936	\$8,581	\$7,817	\$7,728	\$7,560	\$8,058	\$8,702	\$10,092	\$6,438	\$92,792
19 Net Calendar Month Revenue less GRT	\$97,125	\$100,373	\$103,630	\$142,522	\$136,858	\$124,667	\$123,260	\$120,582	\$128,523	\$138,784	\$160,963	\$102,675	\$1,479,962
20 Actual Expense	\$8,393	\$21,670	\$42,660	\$50,406	\$39,246	\$34,281	\$44,383	\$22,357	\$55,724	\$2,821	\$15,781	\$16,111	\$353,834
21 Over/ (Under) Collection	\$88,732	\$78,703	\$60,970	\$92,116	\$97,612	\$90,386	\$78,877	\$98,225	\$72,799	\$135,962	\$145,181	\$86,564	\$1,126,128
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
22 Actual Surcharge Revenue	\$274,632	\$308,182	\$288,870	\$338,489	\$307,210	\$334,278	\$325,539	\$333,998	\$337,736	\$323,344	\$316,552	\$325,063	\$3,813,892
23 E-Factor Revenue (Note 1)	\$10,851	\$10,902	\$15,096	\$19,272	\$19,332	\$19,362	\$19,362	\$19,481	\$19,511	\$19,451	\$19,541	\$19,511	\$211,671
24 Net Surcharge Revenue (Actual + E-Factor)	\$285,484	\$319,083	\$303,966	\$357,762	\$326,542	\$353,640	\$344,901	\$353,479	\$357,246	\$342,795	\$336,093	\$344,573	\$4,025,563
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,844	\$18,826	\$17,934	\$21,108	\$19,266	\$20,865	\$20,349	\$20,855	\$21,078	\$20,225	\$19,829	\$20,330	\$237,508
26 Net Calendar Month Revenue less GRT	\$268,640	\$300,257	\$286,031	\$336,654	\$307,276	\$332,775	\$324,552	\$332,623	\$336,169	\$322,570	\$316,263	\$324,244	\$3,788,055
27 Actual Expense	\$58,030	\$311,654	\$174,682	\$210,210	\$188,639	\$146,373	\$169,763	\$202,033	\$242,660	\$18,658	\$323,261	\$250,028	\$2,295,991
28 Over/ (Under) Collection	\$210,610	(\$11,397)	\$111,349	\$126,444	\$118,637	\$186,402	\$154,789	\$130,591	\$93,509	\$303,912	(\$6,998)	\$74,215	\$1,492,063

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Revenue and Expense for the Reconciliation Period - April 1, 2019 through March 31, 2020

	<u>April-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>July-2019</u>	<u>August-2019</u>	<u>September-2019</u>	<u>October-2019</u>	<u>November-2019</u>	<u>December-2019</u>	<u>January-2020</u>	<u>February-2020</u>	<u>March-2020</u>	<u>Total</u>
LARGE COMMERCIAL (GL, GLH, I) [Variable]													
29 Actual Surcharge Revenue	\$69,079	\$75,522	\$106,522	\$196,530	\$141,291	\$151,135	\$154,902	\$155,741	\$159,208	\$153,634	\$137,019	\$157,882	\$1,658,465
30 E-Factor Revenue (Note 1)	\$170,919	\$171,333	\$133,932	\$89,288	\$89,366	\$84,372	\$84,372	\$84,653	\$84,654	\$84,676	\$84,737	\$84,747	\$1,247,049
31 Net Surcharge Revenue (Actual + E-Factor)	\$239,998	\$246,855	\$240,454	\$285,818	\$230,656	\$235,507	\$239,274	\$240,393	\$243,862	\$238,311	\$221,756	\$242,629	\$2,905,514
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,160	\$14,564	\$14,187	\$16,863	\$13,609	\$13,895	\$14,117	\$14,183	\$14,388	\$14,060	\$13,084	\$14,315	\$171,425
33 Net Calendar Month Revenue less GRT	\$225,838	\$232,291	\$226,267	\$268,955	\$217,048	\$221,612	\$225,157	\$226,210	\$229,474	\$224,250	\$208,672	\$228,314	\$2,734,089
34 Actual Expense	\$49,053	\$83,015	\$58,093	\$63,369	\$26,085	\$76,039	\$21,006	\$455,085	\$174,258	\$117,759	\$47,861	\$241,816	\$1,413,439
35 Over/ (Under) Collection	\$176,785	\$149,275	\$168,174	\$205,586	\$190,963	\$145,573	\$204,151	(\$228,874)	\$55,217	\$106,491	\$160,812	(\$13,502)	\$1,320,649
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	\$180,617	\$208,488	\$215,052	\$229,078	\$217,145	\$205,297	\$227,538	\$230,079	\$218,792	\$229,338	\$189,331	\$236,535	\$2,587,291
37 E-Factor Revenue (Note 1)	(\$43,048)	(\$43,048)	(\$38,950)	(\$35,057)	(\$34,890)	(\$35,057)	(\$35,224)	(\$35,057)	(\$35,224)	(\$35,391)	(\$34,890)	(\$34,890)	(\$440,728)
38 Net Surcharge Revenue (Actual + E-Factor)	\$137,569	\$165,441	\$176,101	\$194,020	\$182,255	\$170,239	\$192,314	\$195,022	\$183,568	\$193,947	\$154,441	\$201,645	\$2,146,563
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,117	\$9,761	\$10,390	\$11,447	\$10,753	\$10,044	\$11,347	\$11,506	\$10,831	\$11,443	\$9,112	\$11,897	\$126,647
40 Net Calendar Month Revenue less GRT	\$129,453	\$155,680	\$165,711	\$182,573	\$171,502	\$160,195	\$180,967	\$183,516	\$172,737	\$182,504	\$145,329	\$189,748	\$2,019,916
41 Actual Expense	\$88,989	\$101,589	\$43,271	\$116,278	\$404,833	\$220,387	\$110,839	\$716,021	\$421,816	\$34,702	\$149,960	\$85,126	\$2,493,810
42 Over/ (Under) Collection	\$40,464	\$54,090	\$122,440	\$66,296	(\$233,331)	(\$60,192)	\$70,129	(\$532,505)	(\$249,078)	\$147,802	(\$4,631)	\$104,622	(\$473,894)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	\$53,287	\$79,280	\$119,238	\$116,456	\$76,112	\$75,335	\$105,256	\$89,779	\$89,574	\$98,022	\$94,340	\$100,665	\$1,097,344
44 E-Factor Revenue (Note 1)	\$82,193	\$82,193	\$65,049	\$49,148	\$49,060	\$49,916	\$55,771	\$55,724	\$55,763	\$55,803	\$55,539	\$55,512	\$711,672
45 Net Surcharge Revenue (Actual + E-Factor)	\$135,480	\$161,474	\$184,286	\$165,604	\$125,172	\$125,251	\$161,027	\$145,503	\$145,337	\$153,825	\$149,880	\$156,176	\$1,809,016
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$7,993	\$9,527	\$10,873	\$9,771	\$7,385	\$7,390	\$9,501	\$8,585	\$8,575	\$9,076	\$8,843	\$9,214	\$106,732
47 Net Calendar Month Revenue less GRT	\$127,487	\$151,947	\$173,413	\$155,834	\$117,787	\$117,862	\$151,526	\$136,918	\$136,762	\$144,750	\$141,037	\$146,962	\$1,702,284
48 Actual Expense	\$54,097	\$33,161	\$12,653	\$162,616	\$55,109	\$10,885	\$8,383	\$512,251	\$92,485	\$11,658	\$47,973	\$108,401	\$1,109,670
49 Over/ (Under) Collection	\$73,391	\$118,786	\$160,760	(\$6,783)	\$62,678	\$106,977	\$143,143	(\$375,332)	\$44,278	\$133,091	\$93,064	\$38,561	\$592,614
TOTAL													
50 Actual Surcharge Revenue	\$1,286,740	\$1,417,334	\$1,602,367	\$2,266,830	\$1,878,310	\$1,786,040	\$1,626,675	\$1,694,665	\$1,809,156	\$1,789,622	\$1,679,938	\$1,647,936	\$20,485,612
51 E-Factor Revenue (Note 1)	\$253,376	\$257,776	\$175,049	\$42,250	\$66,469	\$71,326	\$99,593	\$89,067	\$81,389	\$87,678	\$91,780	\$97,060	\$1,412,812
52 Net Surcharge Revenue (Actual + E-Factor)	\$1,540,116	\$1,675,110	\$1,777,416	\$2,309,080	\$1,944,779	\$1,857,365	\$1,726,268	\$1,783,732	\$1,890,546	\$1,877,299	\$1,771,718	\$1,744,996	\$21,898,424
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$90,867	\$98,831	\$104,868	\$136,236	\$114,742	\$109,585	\$101,850	\$105,240	\$111,542	\$110,761	\$104,531	\$102,955	\$1,292,007
54 Net Calendar Month Revenue less GRT	\$1,449,249	\$1,576,278	\$1,672,549	\$2,172,844	\$1,830,037	\$1,747,781	\$1,624,418	\$1,678,492	\$1,779,003	\$1,766,539	\$1,667,186	\$1,642,041	\$20,606,417
55 Actual Expense	\$934,645	\$1,735,174	\$1,195,614	\$1,739,977	\$1,784,330	\$1,351,053	\$1,450,130	\$2,381,690	\$1,853,754	\$687,317	\$1,170,287	\$1,626,123	\$17,910,094
56 Over/ (Under) Collection	\$514,604	(\$158,896)	\$476,934	\$432,868	\$45,707	\$396,728	\$174,288	(\$703,198)	(\$74,750)	\$1,079,222	\$496,899	\$15,918	\$2,696,323

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020

Summary of Surcharge Revenue by Month

	April-2019	May-2019	June-2019	July-2019	August-2019	September-2019	October-2019	November-2019	December-2019	January-2020	February-2020	March-2020	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$293,765	\$270,584	\$420,612	\$759,294	\$573,699	\$490,211	\$360,602	\$392,375	\$448,454	\$424,801	\$385,892	\$381,347	\$5,201,636
2 RH	\$26,125	\$33,573	\$16,908	\$41,248	\$35,024	\$32,220	\$29,715	\$58,790	\$70,946	\$74,372	\$67,458	\$52,537	\$538,916
3 RA	\$4,430	\$4,940	\$6,195	\$10,057	\$8,296	\$21,506	(\$7,367)	\$6,554	\$9,292	\$8,953	\$8,350	\$7,497	\$88,701
4 GS, Com	\$10,230	\$10,798	\$11,827	\$14,978	\$13,570	\$12,293	\$11,365	\$13,367	\$15,215	\$14,739	\$14,122	\$12,553	\$155,057
5 GM, Com	\$293,392	\$340,319	\$346,766	\$462,566	\$417,035	\$383,451	\$339,587	\$337,300	\$355,164	\$358,770	\$337,513	\$310,924	\$4,282,786
6 GMH, Com	\$27,096	\$29,653	\$23,554	\$36,432	\$32,365	\$28,353	\$27,735	\$26,172	\$51,601	\$43,541	\$39,508	\$33,210	\$399,221
7 GM, Ind	\$51,336	\$53,031	\$44,688	\$58,063	\$53,925	\$49,357	\$49,101	\$47,882	\$50,238	\$56,509	\$86,541	\$26,278	\$626,950
8 GMH, Ind	\$2,749	\$2,964	\$2,136	\$3,638	\$2,639	\$2,604	\$2,701	\$2,628	\$2,936	\$3,598	\$3,312	\$3,446	\$35,352
9 GL, Com (Fixed)	\$236,817	\$265,654	\$247,003	\$288,283	\$265,255	\$286,913	\$279,755	\$285,814	\$290,077	\$282,201	\$265,676	\$283,558	\$3,277,005
10 GL, Ind (Fixed)	\$158,066	\$185,801	\$183,633	\$204,464	\$189,291	\$181,633	\$198,761	\$195,627	\$195,989	\$201,159	\$163,964	\$208,576	\$2,266,964
11 GL, Com (Variable)	\$43,459	\$47,765	\$74,099	\$122,039	\$93,735	\$97,768	\$100,873	\$98,484	\$103,408	\$97,947	\$92,371	\$103,239	\$1,075,187
12 GL, Ind (Variable)	\$23,358	\$28,382	\$31,160	\$42,591	\$40,479	\$38,244	\$39,969	\$38,670	\$37,841	\$40,191	\$34,987	\$41,135	\$437,007
13 GLH, Com (Fixed)	\$31,097	\$36,121	\$35,828	\$42,471	\$35,232	\$39,693	\$38,608	\$40,419	\$40,041	\$33,620	\$44,064	\$35,024	\$452,217
14 GLH, Ind (Fixed)	\$8,823	\$8,915	\$10,484	\$10,507	\$10,434	\$9,390	\$9,430	\$19,761	\$8,056	\$10,869	\$10,010	\$10,445	\$121,123
15 GLH, Com (Variable)	\$6,657	\$8,843	\$11,306	\$18,451	\$12,764	\$14,854	\$14,923	\$16,553	\$14,624	\$14,765	\$13,811	\$15,094	\$162,643
16 GLH, Ind (Variable)	\$1,443	\$1,470	\$1,866	\$2,581	\$2,207	\$2,004	\$1,931	\$2,648	\$2,091	\$2,320	\$2,137	\$2,229	\$24,928
17 L, Com (Fixed)	\$6,719	\$6,407	\$6,039	\$7,736	\$6,724	\$7,672	\$7,176	\$7,764	\$7,617	\$7,524	\$6,813	\$6,480	\$84,670
18 L, Ind (Fixed)	\$4,976	\$5,757	\$7,699	\$4,504	\$7,160	\$5,237	\$13,685	\$4,464	\$4,408	\$8,554	\$6,051	\$6,827	\$79,321
19 L, Com (Variable)	\$18,963	\$18,914	\$21,117	\$56,041	\$34,792	\$38,513	\$39,107	\$40,704	\$41,177	\$40,922	\$30,838	\$39,549	\$420,635
20 L, Ind (Variable)	\$6,002	\$6,944	\$10,232	\$7,169	\$10,125	\$7,411	\$19,441	\$6,714	\$6,359	\$12,341	\$8,729	\$9,849	\$111,317
21 HVPS, Ind (Fixed)	\$8,752	\$8,015	\$13,236	\$9,604	\$10,261	\$9,037	\$11,662	\$10,227	\$10,340	\$8,756	\$9,307	\$10,687	\$119,883
22 HVPS, Ind (Variable)	\$22,484	\$42,483	\$75,979	\$64,114	\$23,301	\$27,676	\$43,915	\$41,747	\$43,282	\$43,171	\$48,488	\$47,451	\$524,092
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,286,740	\$1,417,334	\$1,602,367	\$2,266,830	\$1,878,310	\$1,786,040	\$1,626,675	\$1,694,665	\$1,809,156	\$1,789,622	\$1,679,938	\$1,647,936	\$20,485,612

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	\$324,320	\$309,097	\$443,714	\$810,599	\$617,019	\$543,937	\$382,951	\$457,718	\$528,692	\$508,126	\$461,700	\$441,382	\$5,829,254
31 Small & Medium Commercial (GS, GM, GMH)	\$330,718	\$380,769	\$382,147	\$513,976	\$462,969	\$424,097	\$378,687	\$376,840	\$421,981	\$417,050	\$391,143	\$356,686	\$4,837,064
32 Small and Medium Industrial (GM, GMH)	\$54,086	\$55,996	\$46,825	\$61,701	\$56,564	\$51,961	\$51,802	\$50,511	\$53,174	\$60,107	\$89,852	\$29,724	\$662,302
33 Large Commercial (GL, GLH, L) [Fixed]	\$274,632	\$308,182	\$288,870	\$338,489	\$307,210	\$334,278	\$325,539	\$333,998	\$337,736	\$323,344	\$316,552	\$325,063	\$3,813,892
34 Large Commercial (GL, GLH, L) [Variable]	\$69,079	\$75,522	\$106,522	\$196,530	\$141,291	\$151,135	\$154,902	\$155,741	\$159,208	\$153,634	\$137,019	\$157,882	\$1,658,465
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$180,617	\$208,488	\$215,052	\$229,078	\$217,145	\$205,297	\$227,538	\$230,079	\$218,792	\$229,338	\$189,331	\$236,535	\$2,587,291
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$53,287	\$79,280	\$119,238	\$116,456	\$76,112	\$75,335	\$105,256	\$89,779	\$89,574	\$98,022	\$94,340	\$100,665	\$1,097,344
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,286,740	\$1,417,334	\$1,602,367	\$2,266,830	\$1,878,310	\$1,786,040	\$1,626,675	\$1,694,665	\$1,809,156	\$1,789,622	\$1,679,938	\$1,647,936	\$20,485,612

B. Actual Surcharge Revenue by Customer Class Less GRT

40 Residential (RS, RH, RA)	\$305,185	\$290,860	\$417,535	\$762,773	\$580,615	\$511,845	\$360,357	\$430,713	\$497,499	\$478,146	\$434,459	\$415,340	\$5,485,328
41 Small & Medium Commercial (GS, GM, GMH)	\$311,206	\$358,304	\$359,600	\$483,651	\$435,654	\$399,075	\$356,344	\$354,606	\$397,084	\$392,444	\$368,065	\$335,642	\$4,551,677
42 Small and Medium Industrial (GM, GMH)	\$50,895	\$52,692	\$44,062	\$58,061	\$53,227	\$48,895	\$48,745	\$47,531	\$50,037	\$56,561	\$84,551	\$27,970	\$623,226
43 Large Commercial (GL, GLH, L) [Fixed]	\$258,429	\$289,999	\$271,827	\$318,519	\$289,085	\$314,556	\$306,332	\$314,292	\$317,809	\$304,267	\$297,876	\$305,884	\$3,588,873
44 Large Commercial (GL, GLH, L) [Variable]	\$65,003	\$71,066	\$100,237	\$184,935	\$132,955	\$142,218	\$145,763	\$146,552	\$149,815	\$144,570	\$128,935	\$148,567	\$1,560,615
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$169,961	\$196,188	\$202,364	\$215,562	\$204,334	\$193,184	\$214,113	\$216,504	\$205,883	\$215,807	\$178,161	\$222,579	\$2,434,641
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$50,143	\$74,603	\$112,203	\$109,586	\$71,621	\$70,890	\$99,046	\$84,482	\$84,289	\$92,239	\$88,774	\$94,725	\$1,032,601
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,210,822	\$1,333,711	\$1,507,828	\$2,133,087	\$1,767,490	\$1,680,663	\$1,530,701	\$1,594,679	\$1,702,416	\$1,684,034	\$1,580,821	\$1,550,708	\$19,276,961

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Calculation of E-Factor Revenue

	<u>April-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>July-2019</u>	<u>August-2019</u>	<u>September-2019</u>	<u>October-2019</u>	<u>November-2019</u>	<u>December-2019</u>	<u>January-2020</u>	<u>February-2020</u>	<u>March-2020</u>	<u>Total</u>
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	232,234,724	286,994,171	329,418,950	510,703,030	411,349,800	350,912,614	265,630,258	306,864,026	353,063,530	338,980,168	307,791,921	293,854,721	3,987,797,913
2 Small & Medium Commercial (GS, GM, GMH)	207,109,881	236,108,467	238,561,774	289,886,927	272,163,135	250,340,018	223,094,852	226,522,036	243,162,776	245,568,554	230,219,231	210,556,416	2,873,294,067
3 Small and Medium Industrial (GM, GMH)	15,941,612	16,441,808	16,099,540	18,769,029	18,584,651	16,838,233	16,558,802	16,233,698	17,441,371	18,271,775	16,980,329	16,601,079	204,761,927
4 Large Commercial (GL, GLH, L) [Fixed]	643	646	647	647	649	650	650	654	655	653	656	655	7,805
5 Large Commercial (GL, GLH, L) [Variable]	536,116	537,416	560,133	560,133	560,211	529,295	529,295	531,056	531,062	531,203	531,582	531,646	6,469,558
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	211	211	210	210	209	210	211	210	211	212	209	209	2,523
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	276,229	276,229	272,047	272,047	271,564	276,301	308,706	308,450	308,667	308,885	307,426	307,273	3,493,824
B. E-Factor Rate, Excl. GRT (Note 1)													
7 Residential (RS, RH, RA) (cents/kWh)	0.020	0.020	0.000	(0.020)	(0.020)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	(0.030)	(0.030)	(0.025)	(0.020)	(0.020)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)	(0.0200)
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	0.290	0.290	0.370	0.450	0.450	0.4500	0.4500	0.4500	0.4500	0.4500	0.4500	0.4500	0.4500
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$15.88	\$15.88	\$21.96	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03	\$28.03
11 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	\$0.30	\$0.30	\$0.23	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$191.98)	(\$191.98)	(\$174.54)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)	(\$157.09)
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	\$0.28	\$0.28	\$0.23	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17
C. E-Factor Revenue, Excl. GRT (Note 2)													
14 Residential (RS, RH, RA)	\$46,447	\$57,399	\$0	(\$102,141)	(\$82,270)	(\$70,183)	(\$53,126)	(\$61,373)	(\$70,613)	(\$67,796)	(\$61,558)	(\$58,771)	(\$523,984)
15 Small & Medium Commercial (GS, GM, GMH)	(\$62,133)	(\$70,833)	(\$59,640)	(\$57,977)	(\$54,433)	(\$50,068)	(\$44,619)	(\$45,304)	(\$48,633)	(\$49,114)	(\$46,044)	(\$42,111)	(\$630,909)
16 Small and Medium Industrial (GM, GMH)	\$46,231	\$47,681	\$59,568	\$84,461	\$83,631	\$75,772	\$74,515	\$73,052	\$78,486	\$82,223	\$76,411	\$74,705	\$856,736
17 Large Commercial (GL, GLH, L) [Fixed]	\$10,211	\$10,258	\$14,205	\$18,135	\$18,191	\$18,220	\$18,220	\$18,332	\$18,360	\$18,304	\$18,388	\$18,360	\$199,182
18 Large Commercial (GL, GLH, L) [Variable]	\$160,835	\$161,225	\$126,030	\$84,020	\$84,093	\$79,394	\$79,394	\$79,658	\$79,659	\$79,680	\$79,737	\$79,747	\$1,173,474
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$40,508)	(\$40,508)	(\$36,652)	(\$32,989)	(\$32,832)	(\$32,989)	(\$33,146)	(\$32,989)	(\$33,146)	(\$33,303)	(\$32,832)	(\$32,832)	(\$414,725)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$77,344	\$77,344	\$61,211	\$46,248	\$46,166	\$46,971	\$52,480	\$52,436	\$52,473	\$52,510	\$52,262	\$52,236	\$669,683
21 Total E-Factor Revenue	\$238,427	\$242,567	\$164,721	\$39,757	\$62,547	\$67,118	\$93,717	\$83,812	\$76,587	\$82,505	\$86,365	\$91,334	\$1,329,456
D. E-Factor Revenue, Incl. GRT (Note 2)													
22 Residential (RS, RH, RA)	\$49,359	\$60,998	\$0	(\$108,545)	(\$87,428)	(\$74,583)	(\$56,457)	(\$65,221)	(\$75,040)	(\$72,047)	(\$65,418)	(\$62,456)	(\$556,838)
23 Small & Medium Commercial (GS, GM, GMH)	(\$66,029)	(\$75,274)	(\$63,380)	(\$61,613)	(\$57,846)	(\$53,207)	(\$47,417)	(\$48,145)	(\$51,682)	(\$52,193)	(\$48,931)	(\$44,752)	(\$670,466)
24 Small and Medium Industrial (GM, GMH)	\$49,129	\$50,671	\$63,303	\$89,756	\$88,875	\$80,523	\$79,187	\$77,632	\$83,407	\$87,378	\$81,202	\$79,389	\$910,452
25 Large Commercial (GL, GLH, L) [Fixed]	\$10,851	\$10,902	\$15,096	\$19,272	\$19,332	\$19,362	\$19,362	\$19,481	\$19,511	\$19,451	\$19,541	\$19,511	\$211,671
26 Large Commercial (GL, GLH, L) [Variable]	\$170,919	\$171,333	\$133,932	\$89,288	\$89,366	\$84,372	\$84,372	\$84,653	\$84,654	\$84,676	\$84,737	\$84,747	\$1,247,049
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$43,048)	(\$43,048)	(\$38,950)	(\$35,057)	(\$34,890)	(\$35,057)	(\$35,224)	(\$35,057)	(\$35,224)	(\$35,391)	(\$34,890)	(\$34,890)	(\$440,728)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$82,193	\$82,193	\$65,049	\$49,148	\$49,060	\$49,916	\$55,771	\$55,724	\$55,763	\$55,803	\$55,539	\$55,512	\$711,672
29 Total E-Factor Revenue	\$253,376	\$257,776	\$175,049	\$42,250	\$66,469	\$71,326	\$99,593	\$89,067	\$81,389	\$87,678	\$91,780	\$97,060	\$1,412,812

(1) New rates effective June 1, 2019 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Expense by Month

	<u>April-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>July-2019</u>	<u>August-2019</u>	<u>September-2019</u>	<u>October-2019</u>	<u>November-2019</u>	<u>December-2019</u>	<u>January-2020</u>	<u>February-2020</u>	<u>March-2020</u>	<u>Total</u>
A. Actual Expense by Customer Class													
1 Residential (RS, RH, RA)	\$558,854	\$646,982	\$584,085	\$865,640	\$714,682	\$577,270	\$649,285	\$190,403	\$549,332	\$329,755	\$279,872	\$687,010	\$6,633,170
2 Small & Medium Commercial (GS, GM, GMH)	\$117,230	\$537,102	\$280,169	\$271,458	\$355,736	\$285,817	\$446,472	\$283,542	\$317,480	\$171,964	\$305,580	\$237,630	\$3,610,180
3 Small and Medium Industrial (GM, GMH)	\$8,393	\$21,670	\$42,660	\$50,406	\$39,246	\$34,281	\$44,383	\$22,357	\$55,724	\$2,821	\$15,781	\$16,111	\$353,834
4 Large Commercial (GL, GLH, L) [Fixed]	\$58,030	\$311,654	\$174,682	\$210,210	\$188,639	\$146,373	\$169,763	\$202,033	\$242,660	\$18,658	\$323,261	\$250,028	\$2,295,991
5 Large Commercial (GL, GLH, L) [Variable]	\$49,053	\$83,015	\$58,093	\$63,369	\$26,085	\$76,039	\$21,006	\$455,085	\$174,258	\$117,759	\$47,861	\$241,816	\$1,413,439
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$88,989	\$101,589	\$43,271	\$116,278	\$404,833	\$220,387	\$110,839	\$716,021	\$421,816	\$34,702	\$149,960	\$85,126	\$2,493,810
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$54,097	\$33,161	\$12,653	\$162,616	\$55,109	\$10,885	\$8,383	\$512,251	\$92,485	\$11,658	\$47,973	\$108,401	\$1,109,670
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$934,645	\$1,735,174	\$1,195,614	\$1,739,977	\$1,784,330	\$1,351,053	\$1,450,130	\$2,381,690	\$1,853,754	\$687,317	\$1,170,287	\$1,626,123	\$17,910,094

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

E-Factor Reconciliation

	A	B Exh. 1, Page 5	C = A - B	D	E	F =D * E	G =C-F
	Current Period E-Factor Revenue			Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2019 (1)</u>	April 2019 - March 2020 Current Period E-Factor <u>Revenue</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2020</u>	Forecast Billing Units <u>Apr - May 2020</u>	E-Factor Rate <u>Excl. GRT</u>	Forecast E-Factor Revenue <u>Apr - May 2020</u>	Forecast E-Factor Balance <u>May 31, 2020</u>
1 Residential (RS, RH, RA)	(\$730,546)	(\$523,984)	(\$206,562)	514,498,153	(\$0.0002)	(\$102,900)	(\$103,662)
2 Small & Medium Commercial (GS, GM, GMH)	(\$668,444)	(\$630,909)	(\$37,535)	454,093,681	(\$0.0002)	(\$90,819)	\$53,283
3 Small and Medium Industrial (GM, GMH)	\$1,017,098	\$856,736	\$160,362	31,884,869	\$0.0045	\$143,482	\$16,880
4 Large Commercial (GL, GLH, L) [Fixed]	\$197,947	\$199,182	(\$1,235)	1,293	\$28.03	\$36,233	(\$37,469)
5 Large Commercial (GL, GLH, L) [Variable]	\$1,327,497	\$1,173,474	\$154,024	1,081,713	\$0.1500	\$162,257	(\$8,233)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$496,049)	(\$414,725)	(\$81,324)	427	(\$157.09)	(\$67,053)	(\$14,271)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$773,775	\$669,683	\$104,092	586,680	\$0.1700	\$99,736	\$4,357
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0	\$0
10 Total	\$1,421,278	\$1,329,456	\$91,821			\$180,936	(\$89,115)

(1) Per the Energy Efficiency Phase III filing, April 30, 2019, Docket No. M-2019-3009675, Exhibit 1, page 1.

Attachment A

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2020

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase III Revenue			
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2020 - May 2020</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2020 - May 2020</u>	<u>Total Forecasted Expenses Apr - May 2020</u>
1 Residential (RS, RH, RA)	514,498,153	\$0.0012	\$617,398	\$584,175
2 Small & Medium Commercial (GS, GM, GMH)	454,093,681	\$0.0014	\$635,731	\$587,456
3 Small and Medium Industrial (GM, GMH)	31,884,869	\$0.0074	\$235,948	\$234,739
4 Large Commercial (GL, GLH, L) [Fixed]	1,293	\$492.77	\$636,987	\$476,856
5 Large Commercial (GL, GLH, L) [Variable]	1,081,713	\$0.42	\$454,319	\$446,563
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	427	\$813.23	\$347,123	\$310,231
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	586,680	\$0.50	\$293,340	\$293,100
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
9 Unmetered (UMS)	0	\$0	\$0	\$0
10 Total			\$3,220,846	\$2,933,122

(1) Per the Energy Efficiency Phase III filing, April 30, 2019, Docket No. M-2019-3009608, Attachment A, page 4.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Calculation of Current and Projected Phase III E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J	K = G + H - I + J	L	M = K / L
Current Reconciliation Period April 2019-March 2020												
Customer Class (Note 1)	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2020	Forecast C-Factor Revenue Apr 2020 - May 2020 Att. A, Page 2	Forecasted Expenses Apr - May 2020 Att. A, Page 2	Forecast E-Factor Balance May 31, 2020 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2020	Forecast Billing Units June 2020 - May 2021	Proposed E-Factor Rate Component Excl. GRT
1 Residential (RS, RH, RA)	\$5,829,254	(\$556,838)	\$5,272,416	\$4,961,344	\$6,633,170	(\$1,671,827)	\$617,398	\$584,175	(\$103,662)	(\$1,742,267)	3,937,225,825	(0.04) cents/kWh
2 Combined Small & Medium Commercial & Industrial (GS, GM, GMH)	\$5,499,366	\$239,986	\$5,739,352	\$5,400,730	\$3,964,013	\$1,436,717	\$871,679	\$822,195	\$70,164	\$1,556,365	3,147,808,790	\$0.05 cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$3,813,892	\$211,671	\$4,025,563	\$3,788,055	\$2,295,991	\$1,492,063	\$636,987	\$476,856	(\$37,469)	\$1,614,725	7,743	\$208.53 \$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$1,658,465	\$1,247,049	\$2,905,514	\$2,734,089	\$1,413,439	\$1,320,649	\$454,319	\$446,563	(\$8,233)	\$1,320,172	6,684,380	\$0.20 \$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$2,587,291	(\$440,728)	\$2,146,563	\$2,019,916	\$2,493,810	(\$473,894)	\$347,123	\$310,231	(\$14,271)	(\$451,273)	2,547	(\$177.17) \$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,097,344	\$711,672	\$1,809,016	\$1,702,284	\$1,109,670	\$592,614	\$293,340	\$293,100	\$4,357	\$597,210	3,625,354	\$0.16 \$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Total	\$20,485,612	\$1,412,812	\$21,898,424	\$20,606,417	\$17,910,094	\$2,696,323	\$3,220,846	\$2,933,122	(\$89,115)	\$2,894,932		

(1) On November 15, 2019, the Company filed a Duquesne Light Company – Revised Phase III Energy Efficiency and Conservation Plan – Petition for Modification within Docket M-2015-2515375. In its Petition, Duquesne requested approval to modify its EE&C Plan as well as Rider No. 15 of its Retail Tariff of the Company's Phase III EE&C Plan. The Company specifically proposed to implement a single EE&C surcharge for its Small & Medium Commercial customers and its Small & Medium Industrial customers, to go into effect on June 1, 2020. The Commission approved the Company's Petition by Order entered March 12, 2020.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2020**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2020-2021 Phase III Budget (1)</u>	<u>Forecast Billing Units June 2020 - May 2021</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$3,906,609	3,937,225,825	0.10	(0.04)	0.14	1.0627	0.15	cents/kWh
2 Combined Small & Medium Commercial & Industrial (GS, GM, GMH)	\$5,498,339	3,147,808,790	\$0.17	0.05	0.12	1.0627	0.13	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$3,188,924	7,743	\$411.82	208.53	203.29	1.0627	216.04	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$2,986,343	6,684,380	\$0.45	0.20	0.25	1.0627	0.27	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$2,074,639	2,547	\$814.51	(177.17)	991.68	1.0627	1,053.86	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,960,077	3,625,354	\$0.54	0.16	0.38	1.0627	0.40	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
8 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Total	\$19,614,931							

(1) EEC Plan budget approved on March 10, 2016, per Implementation Order at Docket No. M-2015-2515375, Exhibit WVP-3.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2020

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (c/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1 Residential	RS, RH, RA	0.15		
2 Combined Small & Medium Commercial & Industrial	GS, GM & GMH	0.13		
3 Large Commercial	GL, GLH, L		\$216.04	\$0.27
4 Large Industrial	GL, GLH, L, HVPS		\$1,053.86	\$0.40
5 Lighting	AL, SE, SM, SH, PAL	\$0.00		
6 Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.