

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-FILING

May 15, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 6, Supplement No. 32, Effective June 1, 2020, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Non-Bypassable Transmission Service Charge (NBT), effective June 1, 2020. This filing is being made in accordance with PECO's Tariff approved in Docket No. P-2014-2409362.

The following attachments are included in support of this filing:

Attachment 1 – Revised tariff pages for NBT;
Attachment 2 – NBT Calculation for Residential - Rates R & RH;
Attachment 3 – NBT Calculation for C&I Rate GS;
Attachment 4 – NBT Calculation for C&I Rates HT, PD, EP;
Attachment 5 – NBT Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

This adjustment to the NBT continues to reflect the impact of approved Regional Transmission Expansion Plan ("RTEP") credits being refunded to the PECO Zone by PJM, pursuant to the Settlement Agreement under FERC Docket # EL05-121-009. The NBT will continue to reflect RTEP credits that PJM will refund through 2025 as specified in the Settlement.

As referenced in prior NBT filings, PECO has retained approximately \$5.5M of the total RTEP credits over the period from December 1, 2018 through May 31, 2020 to recover overpaid RTEP costs previously absorbed by PECO from 2007 through 2010. PECO's position, stated in the ongoing NBT/494 Commission proceeding at Docket Nos. M-2018-3005860, is that customers would not have received these RTEP credits through PECO's base rates or a surcharge if the credits had been issued in the years from 2007 through 2010. Therefore, customers should not receive these credits when issued now, years later. This is consistent with PECO's handling of a recent \$941,000 PJM charge for line losses from March of 2009, as noted in the cover letter accompanying PECO's Generation Supply Adjustment filing on April 15, 2020 at Docket No. P-2016-2534980.

Rosemary Chiavetta, Secretary
May 15, 2020
Page 2

This filing also incorporates the following tariff provision filed or approved in other proceedings with the effective date of June 1, 2020:

- Annual Rate Adjustment for 2020 Act 129 Phase III Energy Efficiency & Conservation Plan – Electric Supplement No. 30 to Tariff Electric No. 6 issued April 17, 2020 to become effective June 1, 2020, Docket No. M-2020-3019510.

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO is making this submission by e-filing and requests that all communications with PECO, likewise, be transmitted by email.

Thank you for your assistance in this matter. Please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2020

Effective June 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Non-Bypassable Transmission Charge (NBT) – 4th Revised Page No. 43

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate R - Residence Service - 11th Revised Page No. 49

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate RH - Residential Heating Service - 11th Revised Page No. 50

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate GS - General Service - 8th Revised Page No. 54

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-E Street Lighting Customer Owned Facilities - 7th Revised Page No. 63

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-C Smart Lighting Control Lighting Customer Owned Facilities – 7th Revised Page No. 65

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate TLCL - Traffic Lighting Constant Load Service – 8th Revised Page No. 68

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering.....	23
15. Demand Determination.....	24
16. Meter Tests	25
17. Billing and Standard Payment Options.....	26
18. Payment Terms & Termination of Service.....	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer.....	29
21. General	30
22. Rules For Designation of Procurement Class.....	30
23. EGS Switching	31
24. Load Data Exchange.....	31
STATE TAX ADJUSTMENT CLAUSE	32 ¹
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	33 ⁴
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	34 ⁶ , 35 ⁷
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ⁶
RECONCILIATION	37, 38
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	40 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ²
TRANSMISSION SERVICE CHARGE	42 ⁴
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	43 ⁴
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....	45 ³
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ³ , 47, 48
RATES:	
Rate R Residence Service	49 ¹¹
Rate R-H Residential Heating Service	50 ¹¹
Rate RS-2 Net Metering	51, 52, 53
Rate GS General Service	54 ⁸ , 55
Rate PD Primary-Distribution Power	56 ⁶
Rate HT High-Tension Power.....	57 ⁶
Rate EP Electric Propulsion.....	58 ⁴
Rate POL Private Outdoor Lighting.....	59 ² , 60
Rate SL-S Street Lighting-Suburban Counties	61 ² , 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ⁷ , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ⁷ , 66, 67
Rate TLCL Traffic Lighting Constant Load Service.....	68 ⁸
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia.....	70 ³
RIDERS:	
Applicability Index of Riders.....	71
Capacity Reservation Rider.....	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program.....	77
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79, 80
Construction Rider	81

NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

NBT(n) = (C+E+I)/S(n) * 1/(1-T) where;

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R= \$.00355 per kilowatthour

RH= \$.00355 per kilowatthour

Small C&I = \$0.94 per billed kW

Large C&I = \$1.04 per kW based on the PJM PLC

Street Lighting = \$.00048 per kilowatt hour

(I)
(I)
(I)
(I)
(I)

(I) Denotes Increase

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06569 per kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(I) Denotes Increase

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.06569 per kWh for all kWh.

(I)

WINTER MONTHS. (October through May)

\$0.04892 per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(I) Denotes Increase

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.49 for single-phase service without demand measurement, or
- \$ 18.47 for single-phase service with demand measurement, or
- \$ 44.21 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.57 per kW of billed demand
- (\$0.0006) per kWh for all kWh

(l)

ENERGY EFFICIENCY CHARGE: \$0.00271 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.

For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$7.10 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(l) Denotes Increase

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.65 per Service Location (as defined below) *
VARIABLE DISTRIBUTION CHARGE: \$0.01742 per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of \$0.00 per location (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit. that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer
2. Ownership of Utilization Facilities.
 - a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.
 - b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.

Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.
 - c. Service to Group of Utilization Facilities:

AERIAL SUPPLY

When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY

When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Denotes Increase

(D) Denotes Decrease

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:	\$5.63 per Service Location (as defined below)	(D)
VARIABLE DISTRIBUTION CHARGE:	\$0.03259 per kWh	(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- (A) Manufacturer-rated wattage
- (B) Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- (C) Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. Service. For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

(I) Denotes Increase

(D) Denotes Decrease

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.67 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.01605 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00003) per kWh

(I)
(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued May 15, 2020

Effective June 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff.....5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service.....12
 5. Credit.....13
 6. Private-Property Construction.....14, 15
 7. Extensions16, 17
 8. Rights-of-Way18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service23¹
 14. Metering.....23
 15. Demand Determination.....24
 16. Meter Tests25
 17. Billing and Standard Payment Options.....26
 18. Payment Terms & Termination of Service.....27¹, 27A, 28
 19. Unfulfilled Contracts29
 20. Cancellation by Customer.....29
 21. General.....30
 22. Rules For Designation of Procurement Class.....30
 23. EGS Switching31
 24. Load Data Exchange.....31
STATE TAX ADJUSTMENT CLAUSE.....32¹
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....33¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....34⁶, 35⁷
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4.....36⁶
RECONCILIATION.....37, 38
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....39¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....40¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....41²
TRANSMISSION SERVICE CHARGE.....42²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....43³
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....44³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....45³
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....46³, 47, 48
RATES:
 Rate R Residence Service49¹
 Rate R-H Residential Heating Service50¹
 Rate RS-2 Net Metering51, 52, 53
 Rate GS General Service54², 55
 Rate PD Primary-Distribution Power.....56⁶
 Rate HT High-Tension Power.....57⁶
 Rate EP Electric Propulsion.....58⁴
 Rate POL Private Outdoor Lighting.....59², 60
 Rate SL-S Street Lighting-Suburban Counties.....61², 62
 Rate SL-E Street Lighting Customer-Owned Facilities63⁷, 64
 Rate SL-C Smart Lighting Control Customer Owned Facilities65⁷, 66, 67
 Rate TLCL Traffic Lighting Constant Load Service.....68⁸
 Rate BLI Borderline Interchange Service69
 Rate AL Alley Lighting in City of Philadelphia.....70³
RIDERS:
 Applicability Index of Riders.....71
 Capacity Reservation Rider.....72, 73, 74¹, 75¹, 76
 CAP Rider - Customer Assistance Program.....77
 Casualty Rider78
 Commercial/Industrial Direct Load Control Program Rider79, 80
 Construction Rider81

Deleted: 1
 Deleted: First
 Deleted: __
 Deleted: _
 Deleted: ieth

Deleted: 3

Deleted: 0

Deleted: 0

Deleted: 7

Deleted: 6

Deleted: 6

Deleted: 7

PECO Energy Company

NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

NBT(n) = (C+E+I)/S(n) * 1/(1-T) where:

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R= \$.00~~355~~ per kilowatthour (I)
 RH= \$.00~~355~~ per kilowatthour (I)
 Small C&I = \$0.~~04~~ per billed kW (I)
 Large C&I = \$~~1.04~~ per kW based on the PJM PLC (I)
 Street Lighting = \$.000~~48~~ per kilowatt hour (I)

(I) Denotes Increase

Issued ~~May 15, 2020~~ Effective ~~June 1, 2020~~

Deleted: 2
 Deleted: Third
 Deleted: ___
 Deleted: Second

Deleted: 26
 Deleted: 26
 Deleted: 77
 Deleted: 0
 Deleted: 8
 Deleted: 26

Deleted: November
 Deleted: 3
 Deleted: 2019
 Deleted:
 Deleted: December
 Deleted: 2019

Deleted: 0
Deleted: Tenth
Deleted: Ninth

PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06569 per kWh

(U) Deleted: 479
Deleted: D

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(U) Denotes Increase

Deleted: (D)
Deleted: De

Issued May 15, 2020

Effective June 1, 2020

Deleted: April
Deleted: 7

PECO Energy Company

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.06569 per kWh for all kWh.

WINTER MONTHS. (October through May)

\$0.04892 per kWh for all kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

Deleted: 0

Deleted: Tenth

Deleted: Ninth

Deleted: 06479

Deleted: D

Deleted: 0

Deleted: D

(U) Denotes Increase

Issued May 15, 2020

Effective June 1, 2020

Deleted: D

Deleted: Decrease

Deleted: April

Deleted: 7

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.49 for single-phase service without demand measurement, or
- \$ 18.47 for single-phase service with demand measurement, or
- \$ 44.21 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.57 per kW of billed demand
- (\$0.0006) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00271 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.

For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$7.10 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase

Issued May 15, 2020

Effective June 1, 2020

Deleted: 0

Deleted: Seventh

Deleted: -

Deleted: Sixth

(I)

Deleted: 40

Deleted: -

Deleted: (I)

Deleted: April 1

Deleted: 7

PECO Energy Company

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.65 per Service Location (as defined below) *
VARIABLE DISTRIBUTION CHARGE: \$0.01742 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of \$0.00 per location (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit, that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. **Service.** Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer
2. **Ownership of Utilization Facilities.**
 - a. **Service Locations Supplied from Aerial Circuits:** customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.
The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.
 - b. **Service Locations Supplied from Underground Circuits:** customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.
Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.
 - c. **Service to Group of Utilization Facilities:**

AERIAL SUPPLY
When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY
When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.
3. **Standards of Construction for Utilization Facilities.** Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Denotes Increase
(D) Denotes Decrease

Issued May 15, 2020

Effective June 1, 2020

Deleted: 0

Deleted: Sixth

Deleted: _

Deleted: Fi

Deleted: f

Deleted: ¶

Deleted: (D)

Deleted: 20

Deleted: April

Deleted: 7

PECO Energy Company

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$5.63 per Service Location (as defined below) (D)
VARIABLE DISTRIBUTION CHARGE: \$0.03259 per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- (A) Manufacturer-rated wattage
- (B) Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- (C) Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. **Service.** For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

(I) Denotes Increase
(D) Denotes Decrease
Issued May 15, 2020

Effective June 1, 2020

Deleted: 0

Deleted: Sixth

Deleted: Fif

Deleted: 37

Deleted: ¶

Deleted: ¶

Deleted: April

Deleted: 7

PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.67 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.01605 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00003) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease
(I) Denotes Increase

Issued May 15, 2020

Effective June 1, 2020

Deleted: 0

Deleted: Seventh

Deleted: __

Deleted: Sixth

(I) Deleted: 583

(D) Deleted: D

Deleted: April

Deleted: 7

PECO - Electric
June 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 20,368,894	\$0.00292	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (2,823,443)	-\$0.00040	p. 3 of 4
b. Interest	\$ (83,163)	-\$0.00001	p. 4 of 4
	<u>\$ (2,906,606)</u>	<u>-\$0.00042</u>	
(3) Net Recoverable (C - E)	\$ 23,275,500	\$0.00334	
(4) S = Projected Sales (kWh) for Computation Period	6,974,499,462		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.00355		

**PECO - June 2020
NBT
C-Factor Calculation**

NBT 1: Rates R, RH

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kWh) (2)
Jun-20 (est)	\$ 3,394,816	1,069,088,009
Jul-20 (est)	\$ 3,394,816	1,410,670,873
Aug-20 (est)	\$ 3,394,816	1,451,042,422
Sept-20 (est)	\$ 3,394,816	1,276,859,319
Oct-20 (est)	\$ 3,394,816	883,593,370
Nov-20 (est)	\$ 3,394,816	883,245,469
Total	\$ 20,368,894	6,974,499,462

Estimated Recovery C-Factor **\$0.00292** per kWh

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 6/1/2020-11/30/2020: \$ (747,412.13)*

**PECO - June 2020
NBT
E-Factor Calculation**

NBT 1: Rates R, RH

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 4,848,729
Jun-19	\$ 416,253	997,470,638	\$ 0.00152	\$ (599,601)	3,919	\$ -	\$ (599,601)	\$ (1,015,854)	\$ (0.00072)	\$ 283,377	\$ (316,224)	\$ (732,477)	\$ 4,116,252
Jul-19	\$ 422,696	1,429,530,609	\$ 0.00152	\$ 2,172,364	3,918	\$ -	\$ 2,172,364	\$ 1,749,668	\$ (0.00072)	\$ (1,026,679)	\$ 1,145,684	\$ 722,988	\$ 4,839,240
Aug-19	\$ 2,458,441	1,560,653,177	\$ 0.00152	\$ 2,361,844	3,919	\$ -	\$ 2,361,844	\$ (96,597)	\$ (0.00072)	\$ (1,116,230)	\$ 1,245,614	\$ (1,212,827)	\$ 3,626,414
Sep-19	\$ 2,460,252	1,257,657,713	\$ 0.00152	\$ 1,904,202	3,922	\$ -	\$ 1,904,202	\$ (556,050)	\$ (0.00072)	\$ (899,944)	\$ 1,004,258	\$ (1,455,994)	\$ 2,170,420
Oct-19	\$ 2,458,482	949,805,637	\$ 0.00152	\$ 1,441,482	3,926	\$ -	\$ 1,441,482	\$ (1,017,000)	\$ (0.00072)	\$ (681,258)	\$ 760,224	\$ (1,698,258)	\$ 472,162
Nov-19	\$ 2,465,869	832,709,453	\$ 0.00152	\$ 1,260,339	3,932	\$ -	\$ 1,260,339	\$ (1,205,531)	\$ (0.00072)	\$ (595,648)	\$ 664,691	\$ (1,801,179)	\$ (1,329,017)
Dec-19	\$ 2,461,486	1,195,929,820	\$ 0.00227	\$ 1,858,357	3,936	\$ -	\$ 1,858,357	\$ (603,129)	\$ 0.00023	\$ 186,452	\$ 2,044,810	\$ (416,677)	\$ (1,745,693)
Jan-20	\$ 2,786,642	1,334,753,512	\$ 0.00227	\$ 3,015,099	3,982	\$ -	\$ 3,015,099	\$ 228,457	\$ 0.00023	\$ 302,511	\$ 3,317,610	\$ 530,968	\$ (1,214,726)
Feb-20	\$ 2,909,090	1,149,603,179	\$ 0.00227	\$ 2,594,821	3,986	\$ -	\$ 2,594,821	\$ (314,269)	\$ 0.00023	\$ 260,343	\$ 2,855,164	\$ (53,926)	\$ (1,268,652)
Mar-20	\$ 2,910,464	1,008,640,824	\$ 0.00227	\$ 2,274,615	3,989	\$ -	\$ 2,274,615	\$ (635,849)	\$ 0.00023	\$ 228,216	\$ 2,502,832	\$ (407,633)	\$ (1,676,285)
Apr-20	\$ 2,911,499	930,865,256	\$ 0.00227	\$ 2,098,073	3,992	\$ -	\$ 2,098,073	\$ (813,426)	\$ 0.00023	\$ 210,504	\$ 2,308,577	\$ (602,923)	\$ (2,279,207)
May-20 (est)	\$ 2,823,590	1,075,417,007	\$ 0.00227	\$ 2,071,515	3,969	\$ -	\$ 2,071,515	\$ (752,075)	\$ 0.00023	\$ 207,839	\$ 2,279,354	\$ (544,236)	\$ (2,823,443)

Total Recovery E-Factor \$ (2,823,443)

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2020
NBT
Interest Calculation**

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 134,129
Jun-19	997,470,638	\$ (1,015,854)	6%	9/12	\$ (45,713)	\$ (0.00002)	\$ 7,878	\$ (37,835)	\$ 96,294
Jul-19	1,429,530,609	\$ 1,749,668	6%	8/12	\$ 69,987	\$ (0.00002)	\$ (28,542)	\$ 41,445	\$ 137,738
Aug-19	1,560,653,177	\$ (96,597)	6%	7/12	\$ (3,381)	\$ (0.00002)	\$ (31,032)	\$ (34,413)	\$ 103,326
Sep-19	1,257,657,713	\$ (556,050)	6%	6/12	\$ (16,682)	\$ (0.00002)	\$ (25,019)	\$ (41,700)	\$ 61,626
Oct-19	949,805,637	\$ (1,017,000)	6%	5/12	\$ (25,425)	\$ (0.00002)	\$ (18,939)	\$ (44,364)	\$ 17,261
Nov-19	832,709,453	\$ (1,205,531)	6%	4/12	\$ (24,111)	\$ (0.00002)	\$ (16,559)	\$ (40,670)	\$ (23,408)
Dec-19	1,195,929,820	\$ (603,129)	6%	9/12	\$ (27,141)	\$ 0.00000	\$ 3,166	\$ (23,975)	\$ (47,383)
Jan-20	1,334,753,512	\$ 228,457	6%	8/12	\$ 9,138	\$ 0.00000	\$ 5,136	\$ 14,275	\$ (33,109)
Feb-20	1,149,603,179	\$ (314,269)	6%	7/12	\$ (10,999)	\$ 0.00000	\$ 4,420	\$ (6,579)	\$ (39,688)
Mar-20	1,008,640,824	\$ (635,849)	6%	6/12	\$ (19,075)	\$ 0.00000	\$ 3,875	\$ (15,201)	\$ (54,889)
Apr-20	930,865,256	\$ (813,426)	6%	5/12	\$ (20,336)	\$ 0.00000	\$ 3,574	\$ (16,762)	\$ (71,650)
May-20 (est)	1,075,417,007	\$ (752,075)	6%	4/12	\$ (15,041)	\$ 0.00000	\$ 3,529	\$ (11,513)	\$ (83,163)
								Net Interest \$	<u>(83,163)</u>

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 9,779,221	\$0.82	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (701,885)	-\$0.06	p. 3 of 4
b. Interest	\$ (25,633)	\$0.00	p. 4 of 4
	\$ (727,518)	-\$0.06	
(3) Net Recoverable (C - E)	\$ 10,506,739	\$0.88	
(4) S = Projected Sales (kW) for Computation Period	11,906,275		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.94		

**PECO - June 2020
NBT
C-Factor Calculation**

NBT 2: Rate GS

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kW) (2)
Jun-20 (est)	\$ 1,629,870	1,806,360
Jul-20 (est)	\$ 1,629,870	2,066,643
Aug-20 (est)	\$ 1,629,870	2,096,470
Sept-20 (est)	\$ 1,629,870	2,015,985
Oct-20 (est)	\$ 1,629,870	1,969,459
Nov-20 (est)	\$ 1,629,870	1,951,359
Total	\$ 9,779,221	11,906,275

Estimated Recovery C-Factor \$0.82 per kW

(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 6/1/2020-11/30/2020:

\$ (358,836.79)

**PECO - June 2020
NBT
E-Factor Calculation**

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,773,481
Jun-19	\$ 208,826	2,207,098	\$ 0.44	\$ (494,983)	1,966	\$ -	\$ (494,983)	\$ (703,808)	\$ (0.15)	\$ 170,068	\$ (324,915)	\$ (533,741)	\$ 1,239,741
Jul-19	\$ 211,990	2,311,800	\$ 0.44	\$ 989,284	1,965	\$ -	\$ 989,284	\$ 777,294	\$ (0.15)	\$ (339,902)	\$ 649,383	\$ 437,393	\$ 1,677,134
Aug-19	\$ 1,232,071	2,422,467	\$ 0.44	\$ 1,036,846	1,964	\$ -	\$ 1,036,846	\$ (195,224)	\$ (0.15)	\$ (356,243)	\$ 680,603	\$ (551,467)	\$ 1,125,666
Sep-19	\$ 1,231,407	2,140,489	\$ 0.44	\$ 1,014,445	1,963	\$ -	\$ 1,014,445	\$ (216,962)	\$ (0.15)	\$ (348,546)	\$ 665,899	\$ (565,508)	\$ 560,158
Oct-19	\$ 1,229,442	2,229,375	\$ 0.44	\$ 962,674	1,963	\$ -	\$ 962,674	\$ (266,768)	\$ (0.15)	\$ (330,759)	\$ 631,915	\$ (597,527)	\$ (37,369)
Nov-19	\$ 1,231,690	1,827,370	\$ 0.44	\$ 877,439	1,964	\$ -	\$ 877,439	\$ (354,251)	\$ (0.15)	\$ (301,473)	\$ 575,966	\$ (655,725)	\$ (693,094)
Dec-19	\$ 1,229,353	2,047,929	\$ 0.64	\$ 930,858	1,966	\$ -	\$ 930,858	\$ (298,495)	\$ 0.09	\$ 128,272	\$ 1,059,130	\$ (170,223)	\$ (863,316)
Jan-20	\$ 1,327,140	2,172,516	\$ 0.64	\$ 1,362,241	1,896	\$ -	\$ 1,362,241	\$ 35,100	\$ 0.09	\$ 187,716	\$ 1,549,957	\$ 222,816	\$ (640,500)
Feb-20	\$ 1,383,254	2,119,133	\$ 0.64	\$ 1,329,397	1,895	\$ -	\$ 1,329,397	\$ (53,858)	\$ 0.09	\$ 183,190	\$ 1,512,587	\$ 129,332	\$ (511,168)
Mar-20	\$ 1,382,380	2,004,419	\$ 0.64	\$ 1,256,553	1,895	\$ -	\$ 1,256,553	\$ (125,827)	\$ 0.09	\$ 173,152	\$ 1,429,705	\$ 47,325	\$ (463,843)
Apr-20	\$ 1,381,888	1,782,155	\$ 0.64	\$ 1,121,600	1,895	\$ -	\$ 1,121,600	\$ (260,288)	\$ 0.09	\$ 154,556	\$ 1,276,156	\$ (105,732)	\$ (569,575)
May-20 (est)	\$ 1,364,660	1,992,254	\$ 0.64	\$ 1,083,099	1,918	\$ -	\$ 1,083,099	\$ (281,560)	\$ 0.09	\$ 149,250	\$ 1,232,350	\$ (132,310)	\$ (701,885)

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (701,885)

**PECO - June 2020
NBT
Interest Calculation**

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 44,640
Jun-19	2,207,098	\$ (703,808)	6%	9/12	\$ (31,671)	\$ (0.00)	\$ 4,299	\$ (27,372)	\$ 17,268
Jul-19	2,311,800	\$ 777,294	6%	8/12	\$ 31,092	\$ (0.00)	\$ (8,593)	\$ 22,499	\$ 39,766
Aug-19	2,422,467	\$ (195,224)	6%	7/12	\$ (6,833)	\$ (0.00)	\$ (9,006)	\$ (15,839)	\$ 23,928
Sep-19	2,140,489	\$ (216,962)	6%	6/12	\$ (6,509)	\$ (0.00)	\$ (8,811)	\$ (15,320)	\$ 8,607
Oct-19	2,229,375	\$ (266,768)	6%	5/12	\$ (6,669)	\$ (0.00)	\$ (8,362)	\$ (15,031)	\$ (6,424)
Nov-19	1,827,370	\$ (354,251)	6%	4/12	\$ (7,085)	\$ (0.00)	\$ (7,621)	\$ (14,706)	\$ (21,130)
Dec-19	2,047,929	\$ (298,495)	6%	9/12	\$ (13,432)	\$ 0.00	\$ 3,328	\$ (10,105)	\$ (31,235)
Jan-20	2,172,516	\$ 35,100	6%	8/12	\$ 1,404	\$ 0.00	\$ 4,870	\$ 6,274	\$ (24,961)
Feb-20	2,119,133	\$ (53,858)	6%	7/12	\$ (1,885)	\$ 0.00	\$ 4,752	\$ 2,867	\$ (22,093)
Mar-20	2,004,419	\$ (125,827)	6%	6/12	\$ (3,775)	\$ 0.00	\$ 4,492	\$ 717	\$ (21,376)
Apr-20	1,782,155	\$ (260,288)	6%	5/12	\$ (6,507)	\$ 0.00	\$ 4,010	\$ (2,498)	\$ (23,874)
May-20 (est)	1,992,254	\$ (281,560)	6%	4/12	\$ (5,631)	\$ 0.00	\$ 3,872	\$ (1,759)	\$ (25,633)
								Net Interest	\$ (25,633)

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 13,272,980	\$0.91	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (964,773)	-\$0.07	p. 3 of 4
	b. Interest	<u>\$ (39,590)</u>	\$0.00	p. 4 of 4
		\$ (1,004,362)	-\$0.07	
(3)	Net Recoverable (C - E)	\$ 14,277,343	\$0.97	
(4)	S = Projected PLC Sales (kW) for Computation Period	14,656,937		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	NBT = [(C+E+I)/S]/(1-T)	\$1.04		

**PECO - June 2020
NBT
C-Factor Calculation**

NBT 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected PLC Sales (kW) (2)
Jun-20 (est)	\$ 2,212,163	2,442,823
Jul-20 (est)	\$ 2,212,163	2,442,823
Aug-20 (est)	\$ 2,212,163	2,442,823
Sept-20 (est)	\$ 2,212,163	2,442,823
Oct-20 (est)	\$ 2,212,163	2,442,823
Nov-20 (est)	\$ 2,212,163	2,442,823
Total	\$ 13,272,980	14,656,937

Estimated Recovery C-Factor \$0.91 per kW

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 6/1/2020-11/30/2020: \$ (487,036.10)*

**PECO - June 2020
NBT
E-Factor Calculation**

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 3,314,708
Jun-19	\$ 290,571	2,292,151	\$ 0.46	\$ (474,830)	2,736	\$ -	\$ (474,830)	\$ (765,401)	\$ (0.20)	\$ 208,195	\$ (266,635)	\$ (557,206)	\$ 2,757,502
Jul-19	\$ 294,915	2,452,559	\$ 0.46	\$ 1,005,098	2,734	\$ -	\$ 1,005,098	\$ 710,183	\$ (0.20)	\$ (440,698)	\$ 564,400	\$ 269,485	\$ 3,026,987
Aug-19	\$ 1,712,294	2,488,318	\$ 0.46	\$ 1,109,436	2,730	\$ -	\$ 1,109,436	\$ (602,857)	\$ (0.20)	\$ (486,447)	\$ 622,990	\$ (1,089,304)	\$ 1,937,683
Sep-19	\$ 1,711,141	2,653,852	\$ 0.46	\$ 1,214,117	2,728	\$ -	\$ 1,214,117	\$ (497,024)	\$ (0.20)	\$ (532,345)	\$ 681,772	\$ (1,029,369)	\$ 908,314
Oct-19	\$ 1,714,863	2,657,047	\$ 0.46	\$ 1,206,984	2,739	\$ -	\$ 1,206,984	\$ (507,879)	\$ (0.20)	\$ (529,218)	\$ 677,766	\$ (1,037,097)	\$ (128,782)
Nov-19	\$ 1,718,431	2,725,221	\$ 0.46	\$ 1,252,600	2,740	\$ -	\$ 1,252,600	\$ (465,831)	\$ (0.20)	\$ (549,219)	\$ 703,381	\$ (1,015,050)	\$ (1,143,832)
Dec-19	\$ 1,713,101	2,652,818	\$ 0.68	\$ 1,113,101	2,739	\$ -	\$ 1,113,101	\$ (600,000)	\$ 0.10	\$ 168,577	\$ 1,281,677	\$ (431,423)	\$ (1,575,255)
Jan-20	\$ 1,788,243	2,562,572	\$ 0.68	\$ 1,729,142	2,555	\$ -	\$ 1,729,142	\$ (59,101)	\$ 0.10	\$ 261,875	\$ 1,991,017	\$ 202,774	\$ (1,372,481)
Feb-20	\$ 1,864,154	2,733,783	\$ 0.68	\$ 1,868,077	2,554	\$ -	\$ 1,868,077	\$ 3,923	\$ 0.10	\$ 282,916	\$ 2,150,994	\$ 286,839	\$ (1,085,642)
Mar-20	\$ 1,863,650	2,549,430	\$ 0.68	\$ 1,739,690	2,555	\$ -	\$ 1,739,690	\$ (123,961)	\$ 0.10	\$ 263,472	\$ 2,003,162	\$ 139,511	\$ (946,130)
Apr-20	\$ 1,863,101	2,564,109	\$ 0.68	\$ 1,751,540	2,554	\$ -	\$ 1,751,540	\$ (111,561)	\$ 0.10	\$ 265,267	\$ 2,016,807	\$ 153,706	\$ (792,425)
May-20 (est)	\$ 1,861,032	2,631,322	\$ 0.68	\$ 1,466,574	2,616	\$ -	\$ 1,466,574	\$ (394,457)	\$ 0.10	\$ 222,109	\$ 1,688,684	\$ (172,348)	\$ (964,773)
Total Recovery E-Factor													\$ (964,773)

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2020
NBT
Interest Calculation**

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 74,996
Jun-19	2,292,151	\$ (765,401)	6%	9/12	\$ (34,443)	\$ (0.00)	\$ 4,613	\$ (29,830)	\$ 45,167
Jul-19	2,452,559	\$ 710,183	6%	8/12	\$ 28,407	\$ (0.00)	\$ (9,765)	\$ 18,642	\$ 63,809
Aug-19	2,488,318	\$ (602,857)	6%	7/12	\$ (21,100)	\$ (0.00)	\$ (10,779)	\$ (31,879)	\$ 31,930
Sep-19	2,653,852	\$ (497,024)	6%	6/12	\$ (14,911)	\$ (0.00)	\$ (11,796)	\$ (26,707)	\$ 5,223
Oct-19	2,657,047	\$ (507,879)	6%	5/12	\$ (12,697)	\$ (0.00)	\$ (11,727)	\$ (24,424)	\$ (19,201)
Nov-19	2,725,221	\$ (465,831)	6%	4/12	\$ (9,317)	\$ (0.00)	\$ (12,170)	\$ (21,486)	\$ (40,687)
Dec-19	2,652,818	\$ (600,000)	6%	9/12	\$ (27,000)	\$ 0.00	\$ 5,149	\$ (21,851)	\$ (62,538)
Jan-20	2,562,572	\$ (59,101)	6%	8/12	\$ (2,364)	\$ 0.00	\$ 7,998	\$ 5,634	\$ (56,904)
Feb-20	2,733,783	\$ 3,923	6%	7/12	\$ 137	\$ 0.00	\$ 8,641	\$ 8,778	\$ (48,126)
Mar-20	2,549,430	\$ (123,961)	6%	6/12	\$ (3,719)	\$ 0.00	\$ 8,047	\$ 4,328	\$ (43,797)
Apr-20	2,564,109	\$ (111,561)	6%	5/12	\$ (2,789)	\$ 0.00	\$ 8,102	\$ 5,313	\$ (38,485)
May-20 (est)	2,631,322	\$ (394,457)	6%	4/12	\$ (7,889)	\$ 0.00	\$ 6,784	\$ (1,105)	\$ (39,590)
								Net Interest \$	<u>(39,590)</u>

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 30,464	\$0.00034	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (10,017)	-\$0.00011	p. 3 of 4
b. Interest	<u>\$ (235)</u>	\$0.00000	p. 4 of 4
	\$ (10,251)	-\$0.00011	
(3) Net Recoverable (C - E)	\$ 40,715	\$0.00045	
(4) S = Projected Sales (kWh) for Computation Period	90,615,915		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.00048		

**PECO - June 2020
NBT
C-Factor Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kWh) (2)
Jun-20 (est)	\$ 5,077	14,354,132
Jul-20 (est)	\$ 5,077	15,721,597
Aug-20 (est)	\$ 5,077	15,507,599
Sept-20 (est)	\$ 5,077	15,352,298
Oct-20 (est)	\$ 5,077	14,100,326
Nov-20 (est)	\$ <u>5,077</u>	<u>15,579,963</u>
Total	\$ 30,464	90,615,915

Estimated Recovery C-Factor \$0.00034 per kWh

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 6/1/2020-11/30/2020: \$ (1,117.85)*

PECO - June 2020
NBT
E-Factor Calculation

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 12,910
Jun-19	\$ 608	14,755,120	\$ 0.00016	\$ 9,015	6	\$ -	\$ 9,015	\$ 8,407	\$ (0.00014)	\$ (7,771)	\$ 1,244	\$ 636	\$ 13,546
Jul-19	\$ 619	14,733,650	\$ 0.00016	\$ 1,290	6	\$ -	\$ 1,290	\$ 671	\$ (0.00014)	\$ (1,112)	\$ 178	\$ (441)	\$ 13,105
Aug-19	\$ 3,602	14,945,719	\$ 0.00016	\$ (4,808)	6	\$ -	\$ (4,808)	\$ (8,410)	\$ (0.00014)	\$ 4,145	\$ (663)	\$ (4,265)	\$ 8,840
Sep-19	\$ 3,607	13,045,725	\$ 0.00016	\$ 389	6	\$ -	\$ 389	\$ (3,218)	\$ (0.00014)	\$ (335)	\$ 54	\$ (3,553)	\$ 5,287
Oct-19	\$ 3,619	14,509,208	\$ 0.00016	\$ 1,944	6	\$ -	\$ 1,944	\$ (1,675)	\$ (0.00014)	\$ (1,676)	\$ 268	\$ (3,351)	\$ 1,936
Nov-19	\$ 3,674	20,862,610	\$ 0.00016	\$ 3,509	6	\$ -	\$ 3,509	\$ (165)	\$ (0.00014)	\$ (3,025)	\$ 484	\$ (3,190)	\$ (1,254)
Dec-19	\$ 3,672	8,367,561	\$ 0.00023	\$ 584	6	\$ -	\$ 584	\$ (3,088)	\$ 0.00001	\$ 30	\$ 614	\$ (3,058)	\$ (4,312)
Jan-20	\$ 4,167	14,791,734	\$ 0.00023	\$ 3,258	6	\$ -	\$ 3,258	\$ (910)	\$ 0.00001	\$ 170	\$ 3,427	\$ (740)	\$ (5,052)
Feb-20	\$ 4,352	14,474,800	\$ 0.00023	\$ 3,186	6	\$ -	\$ 3,186	\$ (1,166)	\$ 0.00001	\$ 166	\$ 3,352	\$ (1,000)	\$ (6,052)
Mar-20	\$ 4,356	14,417,710	\$ 0.00023	\$ 3,176	6	\$ -	\$ 3,176	\$ (1,180)	\$ 0.00001	\$ 165	\$ 3,342	\$ (1,014)	\$ (7,067)
Apr-20	\$ 4,362	13,566,298	\$ 0.00023	\$ 3,081	6	\$ -	\$ 3,081	\$ (1,281)	\$ 0.00001	\$ 160	\$ 3,241	\$ (1,121)	\$ (8,188)
May-20 (est)	\$ 4,220	14,413,452	\$ 0.00023	\$ 2,273	6	\$ -	\$ 2,273	\$ (1,947)	\$ 0.00001	\$ 118	\$ 2,392	\$ (1,829)	\$ (10,017)
Total Recovery E-Factor												\$ (10,017)	

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2020
NBT
Interest Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 471
Jun-19	14,755,120	\$ 8,407	6%	9/12	\$ 378	\$ (0.00000)	\$ (284)	\$ 95	566
Jul-19	14,733,650	\$ 671	6%	8/12	\$ 27	\$ (0.00000)	\$ (41)	\$ (14)	552
Aug-19	14,945,719	\$ (8,410)	6%	7/12	\$ (294)	\$ (0.00000)	\$ 151	\$ (143)	409
Sep-19	13,045,725	\$ (3,218)	6%	6/12	\$ (97)	\$ (0.00000)	\$ (12)	\$ (109)	300
Oct-19	14,509,208	\$ (1,675)	6%	5/12	\$ (42)	\$ (0.00000)	\$ (61)	\$ (103)	197
Nov-19	20,862,610	\$ (165)	6%	4/12	\$ (3)	\$ (0.00000)	\$ (110)	\$ (114)	84
Dec-19	8,367,561	\$ (3,088)	6%	9/12	\$ (139)	\$ 0.00000	\$ 0	\$ (139)	(55)
Jan-20	14,791,734	\$ (910)	6%	8/12	\$ (36)	\$ 0.00000	\$ 1	\$ (35)	(91)
Feb-20	14,474,800	\$ (1,166)	6%	7/12	\$ (41)	\$ 0.00000	\$ 1	\$ (40)	(131)
Mar-20	14,417,710	\$ (1,180)	6%	6/12	\$ (35)	\$ 0.00000	\$ 1	\$ (34)	(165)
Apr-20	13,566,298	\$ (1,281)	6%	5/12	\$ (32)	\$ 0.00000	\$ 1	\$ (31)	(196)
May-20 (est)	14,413,452	\$ (1,947)	6%	4/12	\$ (39)	\$ 0.00000	\$ 1	\$ (38)	(235)
								Net Interest \$	<u>(235)</u>

(a) Interest Revenues are allocated on a percentage basis.