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**E-FILE**

May 18, 2020

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 297 to Tariff - Electric  
PA. P.U.C. No. 201 for the Time of Use Program  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 297 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Time of Use ("TOU") Program. These calculations of the TOU rates are for the period June 1, 2020 through November 30, 2020. The enclosed are being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 18, 2020, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,



Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire

Ms. Lori Burger  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
TIME OF USE PROGRAM**

**For the Application Period June 1, 2020 to November 30, 2020**

**Docket No.**

May 18, 2020

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2020 through November 30, 2020  
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.6	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.6
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.03830	\$ 0.06128	\$ 0.03486	\$ 0.05578
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00045	\$ 0.00045	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00005	\$ 0.00005	\$ 0.00191	\$ 0.00191
	Total Line 2	\$ 0.00051	\$ 0.00051	\$ 0.00192	\$ 0.00192
3	Total Expenses (Line 1 plus Line 2)	\$ 0.03881	\$ 0.06179	\$ 0.03678	\$ 0.05770
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (0.00007)	\$ (0.00007)	\$ 0.00302	\$ 0.00302
6	Net Over/(Under) Collection Amount	\$ (0.00007)	\$ (0.00007)	\$ 0.00302	\$ 0.00302
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.03888	\$ 0.06186	\$ 0.03376	\$ 0.05468
8	Merchant Function Charge (a)	\$ 0.00092	\$ 0.00146	\$ 0.00008	\$ 0.00013
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.03980	\$ 0.06332	\$ 0.03384	\$ 0.05481
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT \$	\$ 0.04230	\$ 0.06729	\$ 0.03596	\$ 0.05825

(a) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

1.023646  
 1.002305

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2020 through November 30, 2020  
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.6
1	Projected Energy Procurement Expenses	\$ 149,836,192	\$ 0.04256	\$ 0.03830	\$ 0.06128
2A	Directly Assignable PJM Expenses	\$ 1,570,612	\$ 0.00045	\$ 0.00045	\$ 0.00045
2B	Administrative Charge - Prior Year Amortization	\$ 49,045	\$ 0.00001	\$ 0.00001	\$ 0.00001
2C	Administrative Charge - Current Year	\$ 191,771	\$ 0.00005	\$ 0.00005	\$ 0.00005
	Total Line 2	\$ 1,811,428	\$ 0.00051	\$ 0.00051	\$ 0.00051
3	Total Expenses (Line 1 plus Line 2)	\$ 151,647,620	\$ 0.04307	\$ 0.03882	\$ 0.06179
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (240,066)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)
6	Net Over/(Under) Collection Amount	\$ (240,066)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 151,887,686	\$ 0.04314	\$ 0.03889	\$ 0.06186
8	Merchant Function Charge (a)	\$ 3,591,536	\$ 0.00102	\$ 0.00092	\$ 0.00146
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 155,479,222	\$ 0.04416	\$ 0.03981	\$ 0.06332
10	Projected Total Retail KWh Sales to Customers	3,520,584,605			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.04230	\$ 0.06729

(a) Merchant Function Charge Factor  
Residential 1.023646

(b) As filed at Docket No. M-2020-3019636 on 04-30-20.

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2020 through November 30, 2020  
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.6
1	Projected Energy Procurement Expenses	\$ 33,299,696	\$ 0.03873	\$ 0.03486	\$ 0.05578
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 11,978	\$ 0.00001	\$ 0.00001	\$ 0.00001
2C	Administrative Charge - Current Year	\$ 1,639,315	\$ 0.00191	\$ 0.00191	\$ 0.00191
	Total Line 2	1,651,293	0.00192	0.00192	0.00192
3	Total Expenses (Line 1 plus Line 2)	\$ 34,950,989	\$ 0.04065	\$ 0.03678	\$ 0.05770
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 2,596,668	\$ 0.00302	\$ 0.00302	\$ 0.00302
6	Net Over/(Under) Collection Amount	\$ 2,596,668	\$ 0.00302	\$ 0.00302	\$ 0.00302
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 32,354,321	\$ 0.03763	\$ 0.03376	\$ 0.05468
8	Merchant Function Charge (a)	\$ 74,577	\$ 0.00009	\$ 0.00008	\$ 0.00013
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 32,428,898	\$ 0.03772	\$ 0.03384	\$ 0.05481
10	Projected Total Retail KWh Sales to Customers	859,802,438			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.03596	\$ 0.05825

(a) Merchant Function Charge Factor  
 Small Commercial & Industrial 1.002305

(b) As filed at Docket No. M-2020-3019636 on 04-30-20.



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: May 18, 2020

EFFECTIVE: June 1, 2020

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5B,

The charges under the TOU program are set forth for the period June 1, 2020 through November 30, 2020.

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GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL **(C)**  
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PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2020 through November 30, 2020. On-Peak hours will be set based on schedule below Monday through Friday, excluding weekends and holidays. **(C)**

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	6.017 cts per kWh	6.729 cts per kWh <b>(D)</b>
Off Peak Hours	4.861 cts per kWh	4.230 cts per kWh <b>(D)</b>

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	5.699 cts per kWh	5.825 cts per kWh <b>(D)</b>
Off Peak Hours	4.597 cts per kWh	3.596 cts per kWh <b>(D)</b>

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{BID}}}{S_{\text{TOU}}} \times GS_{\text{M}} \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{BID}}}{S_{\text{TOU}}} \times GS_{\text{M}} \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

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