JACK RICH, INC. d/b/a **ANTHRACITE POWER & LIGHT COMPANY**

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Phone: 570-874-1602 Fax: 570-874-2625

April 24, 2020

A-110094

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

Subject: Docket No. M-2010-2157431

Enclosed please find a copy of our Load Serving Entity Compliance Report. Also enclosed is a print screen of PJM's Member List from their website showing Jack Rich, Inc. d/b/a Anthracite Power & Light as an "Other Supplier." You can see from the PJM Sector Selection form, also enclosed, that this means that we provide retail electric supply services.

Sincerely.

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LOAD SERVING ENTITY COMPLIANCE REQUIREMENT FORM

On an annuals basis, EGSs providing retail electric supply service (i.e. take title to electricity) must file with the Commission this Load Serving Entity (LSE) Compliance Requirement Form. EGSs are directed to attach to this form documentation which provides the following:

- Proof of registration as a PJM LSE, or
- Proof of a contractual arrangement with a registered PJM LSE that facilitates the retail electricity services of the EGS.

Examples of sufficient documentation to satisfy this compliance requirement include, but may not be limited to:

- A screen print showing that the EGS is sisted as a Party to an effective version of the PJM Reliability Assurance Agreement (RAA), located at Schedule 17 of the RAA.
- Correspondence, such as an e-mail screen print or regular mail scan, from PJM verifying membership as an LSE.
- Documentation of an effective contract between the EGS and another party that serves as the LSE on behalf of the EGS. In such a case, the documentation must also include proof that the party fulfilling the LSE role is indeed registered with the PJM as an LSE

EGSs may mark all or portions of their filing confidential.

EGSs which do not provide retail electric supply service, such as brokers, are not required to file an LSE Compliance Requirement Form.

The EGS provides retail electric supply service and has attached compliance with the LSE requirement hereto.

Description of attachment (provide a brief description of the attachment below):

I attached a print screen she wing that Jack Rich, Inc. d/b/a Anthracite Power & Light is listed on the PJM Member List on PJM's website. I have also attached the PJM Sector Selection form.

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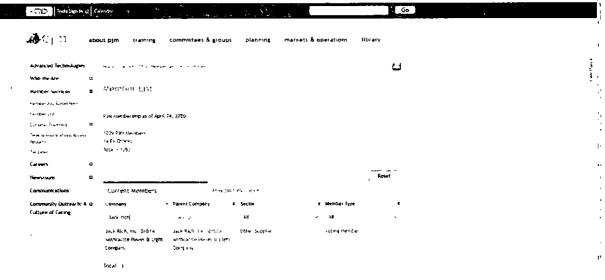
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Sector Selection Form Members Committee

Company Name: Jack Rich, Inc. d/b/a Anthracite Power and Light Company

From the sector options below, based on your intended participation in PJM's electricity market and your organization's line of business, determine your company's eligibility for membership in each sector (as represented by the Operating Agreement sector definitions excerpted below), and for those sectors for which you are eligible, select your initial sector preference for eligible sector(s), First preference = 1, Second preference = 2, etc. This form should be signed and enclosed with your application for membership in the PJM Interconnection. Note that your first choice should represent your Active and Significant Business Interest as defined by the Operating Agreement excerpted below.

Active and Significant Business Interest

"Active and Significant Business Interest" is a term that shall be used to assess the scope of a Member's PJM membership and shall be based on a Member's activity in the PJM RTO and/or Interchange Energy Markets. A Member's Active and Significant Business Interest shall: 1) be determined relative to the scope of the Member's PJM membership and activity in the PJM RTO and/or Interchange Energy Markets considering, among other things, the Member's public statements and/or regulatory filings regarding its PJM activities; and 2) reflect a substantial contributor to the Member's recent market activity, revenues, costs, investment, and/or earnings when considering the Member and its corporate affiliates' interests within the PJM footprint.

Generation Owner (G	O):		

'Generation Owner' shall mean a Member that owns or leases, with right equivalent to ownership, a Capacity Resource or an Energy Resource within the PJM footprint. The foregoing notwithstanding, for a planned generation resource to qualify a Member as a Generation Owner, such resource shall have cleared an RPM auction, and for Energy Resources, the resource shall have a FERC-jurisdictional interconnection agreement or wholesale market participation agreement within PJM.

A Member that is primarily a retail end-user of electricity that owns generation may qualify as a Generation Owner if: (1) the generation resource is the subject of a FERC-jurisdictional interconnection agreement or wholesale market participation agreement within PJM; (2) the average physical unforced capacity owned by the Member and its affiliates over the five Planning Periods immediately preceding the relevant Planning Period exceeds the average PJM capacity obligation of the Member and its affiliates over the same time period; and (3) the average energy produced by the Member and its affiliates within PJM over the five Planning Periods immediately preceding the relevant Planning Period exceed the average energy consumed by the Member and its affiliates within PJM over the same time period.

Transmission Owner (TO):	

'Transmission Owner' shall mean a Member that owns or leases with rights equivalent to ownership Transmission Facilities and is a signatory to the PJM Transmission Owners Agreement. Taking transmission service shall not be sufficient to qualify a Member as a Transmission Owner.

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Electric Distributor (ED):	<u> </u>
'Electric Distributor' shall mean a Member that: 1) owns or distribution facilities that are used to provide electric distriction and transmission cooperative or a joint materibution facilities used to provide electric distribution seems.	bution service to electric load within the PJM Region; or nunicipal agency that has a member that owns electric
End-Use Customer (EUC):	
'End-Use Customer' shall mean a Member that is a retail er that is a retail end-user that owns generation may qualify as unforced capacity owned by the Member and its affiliates i immediately preceding the relevant Planning Period does not Member and its affiliates over the same time period; or (2) affiliates within the PJM Region over the tive Planning per does not exceed the average energy consumed by that Men time period. The foregoing notwithstanding, taking retail so End-Use Customer.	s an End-Use customer if: (1) the average physical in the PJM Region over the five Planning Periods not exceed the average PJM capacity obligation for the the average energy produced by the Member and its riods immediately preceding the relevant Planning Period ober and its affiliates with the PJM Region over the same
Other Supplier (OS): <u>JR</u> 1	
'Other Supplier' shall mean a Member that: (i) is engaged it ancillary services, financial transmission rights or other ser through the Interconnection or has a good faith intent to do Electric Distributor, Transmission Owner or End-Use Cust	vices available under PJM's governing documents in or o so, and: (ii) does not qualify for the Generation Owner,
Based on your sector preference(s) above, please choose qualified.	e one sector for which your organization is most
GO:	
TO: ED:	· ·
EUC:	
os: x	
Jack Rich, Inc. d/b/a Anthracite Powermend & of my knowledge, information and belief.	र्वेडीस्पूर्मभाविष्याहरूकि of the sector chosen above to the best
Signature: John Rampolla	Date: 4/21/2020
Printed Name: John Rampolla	Title: Chief Financial Officer