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June 19, 2020

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 20 - Smart Meter Charge
Tariff Electric – PA. P.U.C. No. 25
Docket No. – M-2020-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's ("Company") supporting calculations for its Rider No. 20 - Smart Meter Charge rates effective July 1, 2020. As indicated herein, the Smart Meter Charge rates will remain unchanged; therefore, the Company is not filing a tariff supplement.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Emily M. Farah".

Emily M. Farah
Counsel, Regulatory

cc: Enclosure
Certificate of Service (w/ encl.)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
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Dated: June 19, 2020

Duquesne Light Company
Smart Meter Cost Recovery Charge
Calculation of Smart Meter Charge Rates
Tariff Rider No. 20
Effective July 1, 2020 (1)

<u>Line</u>	<u>Common Plant</u>	<u>Single Phase Meters</u>	<u>Poly Phase Meters</u>
1 Average Projected Smart Meter Plant In Service	\$0	\$0	\$0
2 Annual Depreciation (years)	10	15	15
3 Annual Depreciation	\$0	\$0	\$0
4 Accrued Depreciation	\$0	\$0	\$0
5 Weighted Average Pre-Tax Rate of Return (PTRR)(page 2)	9.32%	9.32%	9.32%
<u>Formula and Calculation</u>			
6	SMC = [(((NPIS * PTRR/4) + Dep/4 + O&M - S + e/4) / M) * (1/(1-T))		
7	<u>(Plant-accrued depreciation-ADIT)*Return + Depreciation + O&M - Savings + e-Factor</u>		
8	Meters per Quarter * (1-Gross Receipts Tax)		
9 Smart Meter Plant In Service	\$0	\$0	\$0
10 Less Accrued Depreciation	\$0	\$0	\$0
11 Less Accumulated Deferred Income Taxes	\$0	\$0	\$0
12 Net Plant	\$0	\$0	\$0
13 Weighted Rate of Return/4	2.33%	2.33%	2.33%
14 Return	\$0	\$0	\$0
15 Depreciation/4	\$0	\$0	\$0
16 O&M Expense (Projected for Quarter)	\$0	\$0	\$0
17 Savings	\$0	\$0	\$0
18 e-Factor/4 (2)	\$0	\$400,876	(\$67,592)
19 Adjustment/4 (3)	\$0	(\$115,560)	\$10,337
20 Smart Meter Revenue Requirement (SMRR)	\$0	\$285,316	(\$57,255)
21 Meters		576,022	21,691
22 Share of Total Meters		96.4%	3.6%
23 Allocated Common Plant SMRR Based on Meters (Line 20 * Line 22)		\$0	\$0
24 Total Revenue Requirement by Meter Type for Upcoming Quarter (Line 20 + Line 23)		\$285,316	(\$57,255)
25 Current Meter Count		576,022	21,691
26 Projected Quarterly Bills Based on Meter Count (line 25 x 3)		1,728,066	65,074
27 Monthly Charge per Meter for Upcoming Quarter (Line 24 / Line 26)		\$0.17	(\$0.88)
28 Pennsylvania Gross Receipts Tax Rate (PA GRT)		5.9%	5.9%
29 Monthly Smart Meter Charge Including GRT (\$/month/meter)		\$0.18	(\$0.94)

(1) As part of the Company's distribution rate case at Docket No. R-2018-3000124, the Company sought permission to roll its Smart Meter Charge ("SMC") into base rates. All SMC costs have been subject to audit as part of the reconcilable surcharge, and any costs that were previously included in the surcharge remain subject to audit pursuant to the Commission's rules and regulations. Any remaining over/under collection balance will continue to be refunded or recouped, as applicable, through the SMC.

(2) E-factor component based on \$939,745 under collection balance at June 30, 2019 and projected E-factor revenue of (\$393,390) through December 2019, for a total estimated under collection of \$1,333,135 through December 2019. Under collection to be recouped over the one-year period commencing on January 1, 2020 (Single Phase \$1,603,502/4; Poly Phase (\$270,367)/ 4).

(3) Prior period adjustment reflects a net overcollection of (\$337,594) plus (\$83,297) of calculated interest. Net overcollection to be refunded over the one-year period commencing on January 1, 2020 (Single Phase (\$462,238)/4; Poly Phase \$41,347/ 4). See Exhibit 2 - Prior Period Adjustment Calculation for the detailed calculation of this adjustment.

Duquesne Light Company
Smart Meter Cost Recovery Charge
Weighted Average Cost of Capital
Tariff Rider No. 20
Effective July 1, 2020

Line

Pre-Tax Weighted Average Cost of Capital

	<u>Weight (1)</u>	<u>Cost</u>	<u>Weighted Average Cost</u>	<u>Gross Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Average Cost</u>
1 Debt (1)	45.66%	4.59%	2.09%		2.09%
2 Preferred Equity (1)	0.00%	0.00%	0.00%	1.40631	0.00%
3 Common Equity (2)	<u>54.34%</u>	9.45%	<u>5.13%</u>	1.40631	<u>7.22%</u>
4 Total Return	100.00%		7.23%		9.32%

Calculation of Gross Revenue Conversion Factor

	<u>Rate</u>	
5 Gross Revenue Charge		100.00%
6 Less: State Income Taxes	9.99%	<u>9.99%</u>
7 Income Before Federal Income Taxes		90.01%
8 Less: Federal Income Taxes	21.00%	<u>18.90%</u>
9 Income After Income Taxes		71.11%
10 Gross Revenue Conversion Factor		1.40631

Notes:

- 1/ Weighted capitalization ratio's and cost of debt and preferred per Company's records. This information was submitted to the PA PUC in the in the Company's First Quarter 2020 Quarterly Financial Report, Docket No. M-2020-3015224.
- 2/ Effective July 1, 2017, cost of common equity reflects the published Market Based Returns on Common Equity, published in the Fourth Quarter 2019 Quarterly Earnings Report Summary, Docket No. M-2020-3019868

Duquesne Light Company
Smart Meter Cost Recovery Charge
Prior Period Adjustment Calculation
Tariff Rider No. 20
Effective July 1, 2020

Q1 2015

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$2,658,362	\$1,027,133		\$0	\$2,658,362	\$664,955	\$0	\$0	(\$362,178)	
Less Accrued Depreciation	(\$22,153)	(\$11,413)	\$0	(\$22,153)	(\$7,388)	\$0	\$0	\$4,024	\$0	\$4,024	
Less Accumulated Deferred Income Taxes	(\$10,905)	(\$6,548)	\$0	(\$10,905)	(\$4,240)	\$0	\$0	\$2,308	\$0	\$2,308	
Net Plant	\$2,625,305	\$1,009,172	\$0	\$2,625,305	\$653,327	\$0	\$0	(\$355,846)	\$0	(\$355,846)	
Weighted Rate of Return/4	2.91%	2.91%	2.91%	2.91%	2.91%	2.91%	0.00%	0.00%	0.00%	0.00%	
Return	\$76,461	\$29,392	\$0	\$76,461	\$19,028	\$0	\$0	(\$10,364)	\$0	(\$10,364)	
Depreciation/4	\$86,459	\$17,119	\$0	\$86,459	\$11,083	\$0	\$0	(\$6,036)	\$0	(\$6,036)	
Smart Meter Revenue Requirement (SMRR)	\$142,920	\$46,511	\$0	\$142,920	\$30,111	\$0	\$0	(\$16,400)	\$0	(\$16,400)	

Check to Filed 13076, Docket No. M-2015-2496173 (50) (50) (50)

Q2 2015

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$14,354,290	\$7,167,044		\$0	\$14,354,290	\$5,942,215	\$0	\$0	(\$1,224,829)	
Less Accrued Depreciation	(\$252,747)	(\$83,693)	\$0	(\$252,747)	(\$63,859)	\$0	\$0	\$19,834	\$0	\$19,834	
Less Accumulated Deferred Income Taxes	(\$241,775)	(\$208,704)	\$0	(\$241,775)	(\$173,037)	\$0	\$0	\$35,667	\$0	\$35,667	
Net Plant	\$13,859,768	\$6,874,647	\$0	\$13,859,768	\$5,705,319	\$0	\$0	(\$1,169,328)	\$0	(\$1,169,328)	
Weighted Rate of Return/4	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	0.00%	0.00%	0.00%	0.00%	
Return	\$405,603	\$201,185	\$0	\$405,603	\$166,965	\$0	\$0	(\$34,220)	\$0	(\$34,220)	
Depreciation/4	\$358,857	\$119,451	\$0	\$358,857	\$99,037	\$0	\$0	(\$20,414)	\$0	(\$20,414)	
Smart Meter Revenue Requirement (SMRR)	\$764,460	\$320,636	\$0	\$764,460	\$266,002	\$0	\$0	(\$54,634)	\$0	(\$54,634)	

Check to Filed 13076, Docket No. M-2015-2496173 (50) (50) (50)

Q3 2015

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$30,280,101	\$13,355,331		\$0	\$30,280,101	\$12,344,271	\$0	\$0	(\$1,011,060)	
Less Accrued Depreciation	(\$913,789)	(\$378,696)	\$0	(\$913,789)	(\$243,012)	\$0	\$0	\$37,684	\$0	\$37,684	
Less Accumulated Deferred Income Taxes	(\$725,148)	(\$285,032)	\$0	(\$725,148)	(\$367,004)	\$0	\$0	(\$81,972)	\$0	(\$81,972)	
Net Plant	\$28,641,164	\$12,789,603	\$0	\$28,641,164	\$11,734,255	\$0	\$0	(\$1,055,348)	\$0	(\$1,055,348)	
Weighted Rate of Return/4	2.88%	2.88%	2.88%	2.88%	2.88%	2.88%	0.00%	0.00%	0.00%	0.00%	
Return	\$824,314	\$368,094	\$0	\$824,314	\$337,721	\$0	\$0	(\$30,374)	\$0	(\$30,374)	
Depreciation/4	\$757,003	\$222,589	\$0	\$757,003	\$205,738	\$0	\$0	(\$16,851)	\$0	(\$16,851)	
Smart Meter Revenue Requirement (SMRR)	\$1,581,317	\$590,683	\$0	\$1,581,317	\$543,459	\$0	\$0	(\$47,225)	\$0	(\$47,225)	

Check to Filed 13076, Docket No. M-2015-2496173 (50) (50) (50)

Q4 2015

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$38,677,534	\$18,621,812		\$0	\$38,677,534	\$18,065,792	\$0	\$0	(\$556,020)	
Less Accrued Depreciation	(\$1,819,447)	(\$555,702)	\$0	(\$1,819,447)	(\$506,222)	\$0	\$0	\$49,479	\$0	\$49,479	
Less Accumulated Deferred Income Taxes	(\$3,342,946)	(\$1,799,585)	\$0	(\$3,342,946)	(\$1,773,023)	\$0	\$0	\$26,562	\$0	\$26,562	
Net Plant	\$33,515,141	\$16,266,525	\$0	\$33,515,141	\$15,786,547	\$0	\$0	(\$479,978)	\$0	(\$479,978)	
Weighted Rate of Return/4	2.83%	2.83%	2.83%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%	
Return	\$947,448	\$459,842	\$0	\$947,448	\$446,274	\$0	\$0	(\$13,569)	\$0	(\$13,569)	
Depreciation/4	\$966,938	\$310,364	\$0	\$966,938	\$301,097	\$0	\$0	(\$9,267)	\$0	(\$9,267)	
Smart Meter Revenue Requirement (SMRR)	\$1,914,386	\$770,206	\$0	\$1,914,386	\$747,370	\$0	\$0	(\$22,836)	\$0	(\$22,836)	

Check to Filed 13076, Docket No. M-2015-2552069 (50) (50) (50)

Q1 2016

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$40,536,020	\$26,121,476		\$0	\$40,536,020	\$25,565,456	\$0	\$0	(\$556,020)	
Less Accrued Depreciation	(\$2,823,056)	(\$952,720)	\$0	(\$2,823,056)	(\$893,974)	\$0	\$0	\$58,746	\$0	\$58,746	
Less Accumulated Deferred Income Taxes	(\$7,687,933)	(\$4,566,643)	\$0	(\$7,687,933)	(\$4,453,708)	\$0	\$0	\$113,235	\$0	\$113,235	
Net Plant	\$30,025,030	\$20,601,812	\$0	\$30,025,030	\$20,217,773	\$0	\$0	(\$384,039)	\$0	(\$384,039)	
Weighted Rate of Return/4	2.83%	2.83%	2.83%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%	
Return	\$848,785	\$582,398	\$0	\$848,785	\$571,541	\$0	\$0	(\$10,856)	\$0	(\$10,856)	
Depreciation/4	\$1,013,400	\$435,358	\$0	\$1,013,400	\$426,091	\$0	\$0	(\$9,267)	\$0	(\$9,267)	
Smart Meter Revenue Requirement (SMRR)	\$1,862,186	\$1,017,756	\$0	\$1,862,186	\$997,632	\$0	\$0	(\$20,123)	\$0	(\$20,123)	

Check to Filed 13076, Docket No. M-2016-2552069 (50) (50) (50)

Q2 2016

	As Filed			PERIOD NOT APPLICABLE	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$55,859,329	\$35,057,608		\$0	\$55,859,329	\$34,227,651	\$0	\$0	(\$829,957)	
Less Accrued Depreciation	(\$4,078,210)	(\$1,487,946)	\$0	(\$4,078,210)	(\$1,416,886)	\$0	\$0	\$71,061	\$0	\$71,061	
Less Accumulated Deferred Income Taxes	(\$8,497,957)	(\$5,061,957)	\$0	(\$8,497,957)	(\$4,935,684)	\$0	\$0	\$126,273	\$0	\$126,273	
Net Plant	\$43,283,162	\$28,507,705	\$0	\$43,283,162	\$27,875,082	\$0	\$0	(\$632,623)	\$0	(\$632,623)	
Weighted Rate of Return/4	2.83%	2.83%	2.83%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%	
Return	\$1,223,583	\$805,891	\$0	\$1,223,583	\$788,008	\$0	\$0	(\$17,884)	\$0	(\$17,884)	
Depreciation/4	\$1,296,483	\$584,293	\$0	\$1,296,483	\$570,461	\$0	\$0	(\$13,833)	\$0	(\$13,833)	
Smart Meter Revenue Requirement (SMRR)	\$2,620,066	\$1,390,185	\$0	\$2,620,066	\$1,358,469	\$0	\$0	(\$31,716)	\$0	(\$31,716)	

Check to Filed 13076, Docket No. M-2016-2552069 (50) (50) (50)

Q3 2016

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters		Common Plant	Single Phase Meters	Poly Phase Meters	Common Plant	Single Phase Meters	Poly Phase Meters	
	Smart Meter Plant in Service	\$59,168,442	\$41,456,975	\$69,133	\$59,168,442	\$41,442,051	\$26,916	\$0	(\$14,925)		(\$42,217)	(\$57,142)	\$59,168,442	\$40,672,048	\$31,119	\$0	
Less Accrued Depreciation	(\$5,543,651)	(\$2,141,595)	(\$498)	(\$5,543,651)	(\$2,141,251)	(\$207)	\$0	\$343	\$290	\$634	(\$5,543,651)	(\$2,057,023)	(\$245)	\$0	\$84,229	(\$37)	\$84,192
Less Accumulated Deferred Income Taxes	(\$10,061,082)	(\$6,770,411)	(\$10,170)	(\$10,061,082)	(\$6,773,433)	(\$3,354)	\$0	(\$3,022)	\$6,816	\$3,794	(\$10,061,082)	(\$6,627,138)	(\$3,790)	\$0	\$146,295	(\$436)	\$145,859
Net Plant	\$43,563,708	\$32,544,970	\$58,465	\$43,563,708	\$32,527,366	\$23,355	\$0	(\$17,603)	(\$35,111)	(\$52,714)	\$43,563,708	\$31,987,888	\$27,085	\$0	(\$539,479)	\$3,730	(\$535,749)
Weighted Rate of Return/4	2.83%	2.83%	2.83%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%
Return	\$1,231,361	\$919,908	\$1,652	\$1,231,361	\$919,410	\$660	\$0	(\$498)	(\$992)	(\$1,490)	\$1,231,361	\$904,162	\$766	\$0	(\$15,249)	\$105	(\$15,143)
Depreciation/4	\$1,479,211	\$690,950	\$1,152	\$1,479,211	\$690,701	\$449	\$0	(\$249)	(\$704)	(\$952)	\$1,479,211	\$677,867	\$519	\$0	(\$12,833)	\$70	(\$12,763)
Smart Meter Revenue Requirement (SMRR)	\$2,710,572	\$1,610,858	\$2,805	\$2,710,572	\$1,610,111	\$1,109	\$0	(\$746)	(\$1,696)	(\$2,442)	\$2,710,572	\$1,582,029	\$1,284	\$0	(\$28,082)	\$176	(\$27,907)

Check to Filed 13076, Docket No. M-2017-2618919 (50) (50) (50)

Duquesne Light Company
Smart Meter Cost Recovery Charge
Prior Period Adjustment Calculation
Tariff Rider No. 20
Effective July 1, 2020

Q4 2016

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common	Single	Poly	Common	Single	Poly	Common	Single	Poly		Common	Single	Poly	Common	Single	Poly	
	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters		Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
Smart Meter Plant in Service	\$62,128,315	\$48,309,504	\$700,057	\$62,128,315	\$48,724,185	\$227,969	\$0	\$414,680	(\$472,088)	(\$57,408)	\$62,128,315	\$47,970,559	\$236,152	\$0	(\$753,626)	\$8,183	(\$745,442)
Less Accrued Depreciation	(\$7,054,148)	(\$2,908,441)	(\$8,088)	(\$7,054,148)	(\$2,912,115)	(\$2,824)	\$0	(\$3,674)	\$5,264	\$1,590	(\$7,054,148)	(\$2,815,225)	(\$2,983)	\$0	\$96,891	(\$159)	\$96,731
Less Accumulated Deferred Income Taxes	(\$12,510,940)	(\$9,610,481)	(\$125,929)	(\$12,510,940)	(\$9,689,984)	(\$36,941)	\$0	(\$79,504)	\$88,988	\$9,484	(\$12,510,940)	(\$9,528,299)	(\$38,290)	\$0	\$161,686	(\$1,355)	\$160,331
Net Plant	\$42,563,227	\$35,790,582	\$566,040	\$42,563,227	\$36,127,085	\$188,204	\$0	\$331,502	(\$177,836)	(\$46,334)	\$42,563,227	\$35,617,036	\$194,874	\$0	(\$495,049)	\$6,670	(\$488,380)
Weighted Rate of Return/4	2.83%	2.83%	2.83%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%	2.83%	2.83%	2.83%	0.00%	0.00%	0.00%	0.00%
Return	\$1,203,028	\$1,011,603	\$15,999	\$1,203,028	\$1,020,973	\$5,319	\$0	\$9,370	(\$10,679)	(\$1,310)	\$1,203,028	\$1,006,980	\$5,508	\$0	(\$13,992)	\$189	(\$13,804)
Depreciation/4	\$1,553,208	\$805,158	\$11,668	\$1,553,208	\$812,070	\$3,799	\$0	\$6,911	(\$7,868)	(\$957)	\$1,553,208	\$799,509	\$3,936	\$0	(\$12,560)	\$136	(\$12,424)
Smart Meter Revenue Requirement (SMRR)	\$2,756,236	\$1,816,761	\$27,666	\$2,756,236	\$1,833,042	\$9,119	\$0	\$16,281	(\$18,547)	(\$2,260)	\$2,756,236	\$1,806,490	\$9,444	\$0	(\$26,553)	\$325	(\$26,228)

Check to filed 1307e, Docket No. M-2017-2628919

Q1 2017

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common	Single	Poly	Common	Single	Poly	Common	Single	Poly		Common	Single	Poly	Common	Single	Poly	
	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters		Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
Smart Meter Plant in Service	\$67,931,603	\$54,844,171	\$1,195,637	\$67,931,603	\$55,692,738	\$289,495	\$0	\$848,567	(\$906,142)	(\$57,575)	\$67,931,603	\$54,960,516	\$298,929	\$0	(\$732,221)	\$9,433	(\$722,788)
Less Accrued Depreciation	(\$8,723,343)	(\$3,786,276)	(\$25,492)	(\$8,723,343)	(\$3,801,823)	(\$7,396)	\$0	(\$15,547)	\$18,095	\$2,549	(\$8,723,343)	(\$3,692,615)	(\$7,707)	\$0	\$109,208	(\$310)	\$108,898
Less Accumulated Deferred Income Taxes	(\$13,724,657)	(\$11,117,145)	(\$201,280)	(\$13,724,657)	(\$11,250,950)	(\$55,752)	\$0	(\$133,805)	\$145,308	\$11,703	(\$13,724,657)	(\$11,083,216)	(\$57,537)	\$0	\$187,734	(\$1,785)	\$185,949
Net Plant	\$45,484,604	\$39,940,749	\$969,866	\$45,484,604	\$40,639,964	\$226,347	\$0	\$699,215	(\$742,539)	(\$43,224)	\$45,484,604	\$40,184,685	\$233,685	\$0	(\$455,279)	\$7,338	(\$447,941)
Weighted Rate of Return/4	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	0.00%	0.00%	0.00%	0.00%	2.82%	2.82%	2.82%	0.00%	0.00%	0.00%	0.00%
Return	\$1,284,099	\$1,127,587	\$27,353	\$1,284,099	\$1,147,327	\$6,390	\$0	\$19,740	(\$20,963)	(\$1,223)	\$1,284,099	\$1,134,474	\$6,597	\$0	(\$12,853)	\$207	(\$12,646)
Depreciation/4	\$1,698,290	\$914,070	\$19,927	\$1,698,290	\$928,212	\$4,825	\$0	\$14,143	(\$15,102)	(\$960)	\$1,698,290	\$916,009	\$4,982	\$0	(\$12,204)	\$157	(\$12,046)
Smart Meter Revenue Requirement (SMRR)	\$2,982,389	\$2,041,657	\$47,280	\$2,982,389	\$2,075,539	\$11,215	\$0	\$33,883	(\$36,065)	(\$2,183)	\$2,982,389	\$2,050,483	\$11,579	\$0	(\$25,057)	\$364	(\$24,693)

Check to filed 1307e, Docket No. M-2017-2628919

Q2 2017

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common	Single	Poly	Common	Single	Poly	Common	Single	Poly		Common	Single	Poly	Common	Single	Poly	
	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters		Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
Smart Meter Plant in Service	\$68,376,282	\$62,319,569	\$1,860,295	\$68,376,282	\$63,599,420	\$514,662	\$0	\$1,279,850	(\$1,345,633)	(\$65,783)	\$68,376,282	\$62,934,353	\$582,762	\$0	(\$665,067)	\$68,100	(\$596,967)
Less Accrued Depreciation	(\$10,429,151)	(\$4,783,866)	(\$52,079)	(\$10,429,151)	(\$4,818,332)	(\$15,054)	\$0	(\$34,466)	\$38,025	\$3,559	(\$10,429,151)	(\$4,697,634)	(\$15,162)	\$0	\$120,698	(\$1,108)	\$119,590
Less Accumulated Deferred Income Taxes	(\$14,114,567)	(\$12,051,972)	(\$282,889)	(\$14,114,567)	(\$12,236,126)	(\$78,650)	\$0	(\$184,154)	\$204,339	\$20,185	(\$14,114,567)	(\$12,069,827)	(\$83,307)	\$0	\$166,799	\$6,538	\$160,261
Net Plant	\$43,832,564	\$45,484,732	\$1,525,227	\$43,832,564	\$46,544,961	\$421,958	\$0	\$1,061,229	(\$1,103,269)	(\$43,039)	\$43,832,564	\$46,166,891	\$484,292	\$0	(\$378,070)	\$64,334	(\$313,736)
Weighted Rate of Return/4	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	0.00%	0.00%	0.00%	0.00%	2.82%	2.82%	2.82%	0.00%	0.00%	0.00%	0.00%
Return	\$1,237,459	\$1,284,074	\$43,059	\$1,237,459	\$1,314,034	\$11,913	\$0	\$29,960	(\$31,147)	(\$1,187)	\$1,237,459	\$1,303,361	\$13,672	\$0	(\$10,673)	\$1,760	(\$8,914)
Depreciation/4	\$1,709,407	\$1,038,659	\$31,005	\$1,709,407	\$1,059,990	\$8,578	\$0	\$21,331	(\$22,427)	(\$1,096)	\$1,709,407	\$1,048,906	\$9,713	\$0	(\$11,084)	\$1,135	(\$9,949)
Smart Meter Revenue Requirement (SMRR)	\$2,946,866	\$2,322,733	\$74,064	\$2,946,866	\$2,374,024	\$20,490	\$0	\$51,291	(\$53,574)	(\$2,283)	\$2,946,866	\$2,325,266	\$23,385	\$0	(\$21,758)	\$2,895	(\$18,863)

Check to filed 1307e, Docket No. M-2017-2628919

Q3 2017

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common	Single	Poly	Common	Single	Poly	Common	Single	Poly		Common	Single	Poly	Common	Single	Poly	
	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters		Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
Smart Meter Plant in Service	\$69,201,492	\$68,934,426	\$1,112,100	\$69,201,492	\$70,465,448	\$1,272,828	\$0	\$1,531,021	(\$1,839,272)	(\$308,250)	\$69,201,492	\$69,993,586	\$1,390,095	\$0	(\$471,861)	\$117,267	(\$354,595)
Less Accrued Depreciation	(\$12,512,503)	(\$5,895,709)	(\$96,821)	(\$12,512,503)	(\$5,954,754)	(\$30,855)	\$0	(\$59,046)	\$65,966	\$6,920	(\$12,512,503)	(\$5,824,843)	(\$33,558)	\$0	\$129,912	(\$2,703)	\$127,209
Less Accumulated Deferred Income Taxes	(\$14,560,709)	(\$13,602,681)	(\$450,898)	(\$14,560,709)	(\$13,846,731)	(\$164,528)	\$0	(\$244,050)	\$286,371	\$42,321	(\$14,560,709)	(\$13,700,121)	(\$177,945)	\$0	\$146,019	(\$13,417)	\$132,602
Net Plant	\$42,128,280	\$49,436,037	\$2,564,381	\$42,128,280	\$50,663,962	\$1,077,445	\$0	\$1,227,926	(\$1,486,935)	(\$259,010)	\$42,128,280	\$50,468,032	\$1,178,592	\$0	(\$195,931)	\$101,147	(\$94,784)
Weighted Rate of Return/4	2.71%	2.71%	2.71%	2.71%	2.71%	2.71%	0.00%	0.00%	0.00%	0.00%	2.71%	2.71%	2.71%	0.00%	0.00%	0.00%	0.00%
Return	\$1,152,654	\$1,341,138	\$69,568	\$1,152,654	\$1,374,450	\$29,230	\$0	\$33,312	(\$40,339)	(\$7,027)	\$1,152,654	\$1,369,135	\$31,974	\$0	(\$5,315)	\$2,744	(\$2,571)
Depreciation/4	\$1,730,037	\$1,148,907	\$51,868	\$1,730,037	\$1,174,424	\$21,214	\$0	\$25,517	(\$30,655)	(\$5,138)	\$1,730,037	\$1,166,560	\$23,168	\$0	(\$7,864)	\$1,954	(\$5,910)
Smart Meter Revenue Requirement (SMRR)	\$2,882,691	\$2,490,045	\$121,437	\$2,882,691	\$2,548,874	\$50,444	\$0	\$58,829	(\$70,993)	(\$12,164)	\$2,882,691	\$2,535,694	\$55,142	\$0	(\$13,180)	\$4,698	(\$8,481)

Check to filed 1307e, Docket No. M-2018-3003734

Q4 2017

	As Filed			Updated Revenue Requirement - Q4 2018			Difference Reflected in CAL2019 SMC Rate			Totals	Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
	Common	Single	Poly	Common	Single	Poly	Common	Single	Poly		Common	Single	Poly	Common	Single	Poly	
	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters		Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
Smart Meter Plant in Service	\$69,252,555	\$76,685,581	\$4,258,685	\$69,252,555	\$77,239,733	\$2,023,911	\$0	\$1,554,152	(\$2,234,774)	(\$680,622)	\$69,252,555	\$76,806,690	\$2,181,668	\$0	(\$431,044)	\$157,757	(\$273,287)
Less Accrued Depreciation	(\$13,883,410)	(\$7,119,525)	(\$161,618)	(\$13,883,410)	(\$7,204,560)	(\$60,349)	\$0	(\$85,035)	\$101,270	\$16,234	(\$13,883,410)	(\$7,067,577)	(\$65,537)	\$0	\$136,983	(\$5,189)	\$131,795
Less Accumulated Deferred Income Taxes	(\$15,949,600)	(\$16,385,922)	(\$1,033,542)	(\$15,949,600)	(\$16,838,047)	(\$501,456)	(\$64,109)	(\$450,125)	\$532,086	\$17,852	(\$15,949,600)	(\$16,747,899)	(\$538,206)	(\$11,624)	\$88,148	(\$36,750)	\$51,398
Net Plant	\$39,819,545	\$50,180,134	\$3,063,524	\$39,819,545	\$53,199,126	\$1,462,106	(\$64,109)	\$1,018,992	(\$1,601,418)	(\$646,535)	\$39,819,545	\$50,993,214	\$1,577,924	(\$11,624)	\$205,912	\$115,818	(\$101,719)
Weighted Rate of Return/4	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	0.00%	0.00%	0.00%	0.00%	2.72%	2.72%	2.72%	0.00%	0.00%	0.00%	0.00%
Return	\$1,081,180	\$1,362,491	\$83,181	\$1,079,440	\$1,390,159	\$39,699	(\$1,741)	\$27,668	(\$43,482)	(\$17,555)	\$1,079,440	\$1,384,568	\$44,844	(\$316)	(\$5,991)	\$3,145	(\$2,846)
Depreciation/4	\$1,731,314	\$1,261,426	\$70,978	\$1,731,314	\$1,287,329	\$33,732	\$0	\$25,903	(\$37,246)	(\$11,344)	\$1,731,314	\$1,280,145	\$36,361	\$0	(\$7,184)	\$2,629	(\$4,555)
Smart Meter Revenue Requirement (SMRR)	\$2,812,494	\$2,623,917	\$154,159	\$2,812,494	\$2,677,488	\$73,431	(\$1,741)	\$53,570	(\$80,728)	(\$28,898)	\$2,812,494	\$2,664,713	\$79,205	(\$316)	(\$12,775)	\$5,774	(\$7,317)

Check to filed 1307e, Docket No. M-2018-3003734

Note: Q4 2017 includes a 265A tax adjustment that is allocated based on percentage of total plant. This allocation method causes changes to all in-service buckets when any in-service plant dollars change

Q1 2018

	As Filed		
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Duquesne Light Company
Smart Meter Cost Recovery Charge
Prior Period Adjustment Calculation
Tariff Rider No. 20
Effective July 1, 2020

Q3 2018

	As Filed		
	Common	Single	Poly
	Plant	Phase Meters	Phase Meters
Smart Meter Plant in Service	\$69,548,105	\$95,495,171	\$4,356,297
Less Accrued Depreciation	(\$19,092,308)	(\$11,558,622)	(\$23,589)
Less Accumulated Deferred Income Taxes	(\$16,168,148)	(\$21,804,236)	(\$720,122)
Net Plant	\$34,287,649	\$62,132,313	\$3,412,587
Weighted Rate of Return/4	2.34%	2.34%	2.34%
Return	\$801,191	\$1,451,830	\$79,741
Depreciation/4	\$1,738,703	\$1,591,586	\$72,605
Smart Meter Revenue Requirement (SMRR)	\$2,539,894	\$3,043,416	\$152,346

Check to filed 1307s, Docket No. M-2019-3011883

(50) (50) (50)

PERIOD NOT APPLICABLE

Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
Common	Single	Poly	Common	Single	Poly	
Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
\$69,548,105	\$95,029,719	\$4,527,304	\$0	(\$465,452)	\$171,007	(\$294,446)
(\$19,092,308)	(\$11,399,178)	(\$23,339)	\$0	\$159,444	(\$13,748)	\$145,704
(\$16,185,584)	(\$21,743,773)	(\$768,968)	(\$17,436)	\$60,463	(\$48,847)	(\$5,820)
\$34,270,212	\$61,886,768	\$3,521,007	(\$17,436)	(\$245,545)	\$108,420	(\$154,562)
2.34%	2.34%	2.34%	0.00%	0.00%	0.00%	0.00%
\$800,783	\$1,446,093	\$82,274	(\$407)	(\$5,738)	\$2,533	(\$3,612)
\$1,738,703	\$1,583,829	\$75,455	\$0	\$7,758	\$2,850	(\$4,907)
\$2,539,486	\$3,029,921	\$157,730	(\$407)	(\$13,495)	\$5,384	(\$8,519)

(A)

Q4 2018

	As Filed		
	Common	Single	Poly
	Plant	Phase Meters	Phase Meters
Smart Meter Plant in Service	\$69,941,547	\$101,554,469	\$5,171,327
Less Accrued Depreciation	(\$20,834,398)	(\$13,219,670)	(\$305,835)
Less Accumulated Deferred Income Taxes	(\$15,001,289)	(\$24,624,083)	(\$1,212,357)
Net Plant	\$34,105,860	\$63,710,735	\$3,653,135
Weighted Rate of Return/4	2.36%	2.36%	2.36%
Return	\$803,261	\$1,500,515	\$86,039
Depreciation/4	\$1,748,539	\$1,892,574	\$86,189
Smart Meter Revenue Requirement (SMRR)	\$2,551,800	\$3,193,090	\$172,227

Check to filed 1307s, Docket No. M-2019-3011883

(50) (50) (50)

PERIOD NOT APPLICABLE

Updated Revenue Requirement - Q3 2019			Difference Reflected in CAL2020 SMC Rate			Totals
Common	Single	Poly	Common	Single	Poly	
Plant	Phase Meters	Phase Meters	Plant	Phase Meters	Phase Meters	
\$69,941,547	\$101,105,435	\$5,343,667	\$0	(\$449,033)	\$172,340	(\$276,693)
(\$20,834,398)	(\$13,052,637)	(\$322,442)	\$0	\$167,033	(\$16,607)	\$150,426
(\$14,956,800)	(\$24,600,892)	(\$1,260,548)	\$44,489	\$23,371	(\$48,189)	\$19,871
\$34,150,349	\$63,452,106	\$3,760,679	\$44,489	(\$158,629)	\$107,544	(\$106,596)
2.36%	2.36%	2.36%	0.00%	0.00%	0.00%	0.00%
\$804,309	\$1,494,424	\$88,572	\$1,048	(\$6,091)	\$2,533	(\$2,511)
\$1,748,539	\$1,685,091	\$89,061	\$0	\$7,484	\$2,872	(\$4,812)
\$2,552,848	\$3,179,515	\$177,633	\$1,048	(\$13,575)	\$5,405	(\$7,122)

(A)

			Difference		Totals
			Common	Single	Poly
			Plant	Phase Meters	Phase Meters
Return	(\$490)	(\$203,790)	\$18,625		(\$185,655)
Depreciation/4	\$0	(\$169,503)	\$17,564		(\$151,939)
Smart Meter Revenue Requirement (SMRR)	(\$490)	(\$373,293)	\$36,189		(\$337,594)
meter counts (1)		576,022		21,891	
% of Total		96.4%		3.6%	
Change in Revenue Requirement	\$ (373,293)	\$ 36,189	\$ (337,104)		
Allocated Share of Common	\$ (472)	\$ (18)	\$ (490)		
Total Change in Revenue Requirement	\$ (373,765)	\$ 36,172	\$ (337,594)		
Interest, Exhibit 2, pages 4 & 5	\$ (88,472)	\$ 5,175	\$ (83,297)		
Total With Interest	\$ (462,238)	\$ 41,347	\$ (420,891)		
Annual Meter Counts		6,912,264		260,292	
Customer Impact - Charge/(Credit)	\$ (0.07)	\$ 0.16			
GRT		5.90%		5.90%	
Customer Impact w/ GRT - Charge/(Credit)	\$ (0.07)	\$ 0.17			

(1) Meter counts reflect average 2019 reconciliation period meter counts

Duquesne Light Company
Smart Meter Cost Recovery Charge
Prior Period Adjustment Calculation
Tariff Rider No. 20
Effective July 1, 2020

	<u>Single</u>	<u>Common Allocated</u>	<u>Total</u>	<u>Interest Rate</u>	<u>Weighting</u>	<u>Interest</u>
Jan-15	(5,467)	-	(5,467)	6%	5.50	(1,804)
Feb-15	(5,467)	-	(5,467)	6%	5.42	(1,777)
Mar-15	(5,467)	-	(5,467)	6%	5.33	(1,749)
Apr-15	(18,211)	-	(18,211)	6%	5.25	(5,737)
May-15	(18,211)	-	(18,211)	6%	5.17	(5,646)
Jun-15	(18,211)	-	(18,211)	6%	5.08	(5,554)
Jul-15	(15,742)	-	(15,742)	6%	5.00	(4,722)
Aug-15	(15,742)	-	(15,742)	6%	4.92	(4,644)
Sep-15	(15,742)	-	(15,742)	6%	4.83	(4,565)
Oct-15	(7,612)	-	(7,612)	6%	4.75	(2,169)
Nov-15	(7,612)	-	(7,612)	6%	4.67	(2,131)
Dec-15	(7,612)	-	(7,612)	6%	4.58	(2,093)
Jan-16	(6,708)	-	(6,708)	6%	4.50	(1,811)
Feb-16	(6,708)	-	(6,708)	6%	4.42	(1,778)
Mar-16	(6,708)	-	(6,708)	6%	4.33	(1,744)
Apr-16	(10,572)	-	(10,572)	6%	4.25	(2,696)
May-16	(10,572)	-	(10,572)	6%	4.17	(2,643)
Jun-16	(10,572)	-	(10,572)	6%	4.08	(2,590)
Jul-16	(9,361)	-	(9,361)	6%	4.00	(2,247)
Aug-16	(9,361)	-	(9,361)	6%	3.92	(2,200)
Sep-16	(9,361)	-	(9,361)	6%	3.83	(2,153)
Oct-16	(8,851)	-	(8,851)	6%	3.75	(1,991)
Nov-16	(8,851)	-	(8,851)	6%	3.67	(1,947)
Dec-16	(8,851)	-	(8,851)	6%	3.58	(1,903)
Jan-17	(8,352)	-	(8,352)	6%	3.50	(1,754)
Feb-17	(8,352)	-	(8,352)	6%	3.42	(1,712)
Mar-17	(8,352)	-	(8,352)	6%	3.33	(1,670)
Apr-17	(7,253)	-	(7,253)	6%	3.25	(1,414)
May-17	(7,253)	-	(7,253)	6%	3.17	(1,378)
Jun-17	(7,253)	-	(7,253)	6%	3.08	(1,342)
Jul-17	(4,393)	-	(4,393)	6%	3.00	(791)
Aug-17	(4,393)	-	(4,393)	6%	2.92	(769)
Sep-17	(4,393)	-	(4,393)	6%	2.83	(747)
Oct-17	(4,258)	(101)	(4,360)	6%	2.75	(719)
Nov-17	(4,258)	(101)	(4,360)	6%	2.67	(698)
Dec-17	(4,258)	(101)	(4,360)	6%	2.58	(676)
Jan-18	(4,026)	(131)	(4,157)	6%	2.50	(624)
Feb-18	(4,026)	(131)	(4,157)	6%	2.42	(603)
Mar-18	(4,026)	(131)	(4,157)	6%	2.33	(582)
Apr-18	(4,602)	(131)	(4,733)	6%	2.25	(639)
May-18	(4,602)	(131)	(4,733)	6%	2.17	(615)
Jun-18	(4,602)	(131)	(4,733)	6%	2.08	(592)
Jul-18	(4,498)	(131)	(4,629)	6%	2.00	(556)
Aug-18	(4,498)	(131)	(4,629)	6%	1.92	(532)
Sep-18	(4,498)	(131)	(4,629)	6%	1.83	(509)
Oct-18	(4,525)	337	(4,188)	6%	1.75	(440)
Nov-18	(4,525)	337	(4,188)	6%	1.67	(419)
Dec-18	(4,525)	337	(4,188)	6%	1.58	(398)
	<u>(373,293)</u>	<u>(472)</u>	<u>(373,765)</u>			<u>(88,472)</u>

Duquesne Light Company
Smart Meter Cost Recovery Charge
Prior Period Adjustment Calculation
Tariff Rider No. 20
Effective July 1, 2020

	<u>Poly</u>	<u>Common Allocated</u>	<u>Total</u>	<u>Interest Rate</u>	<u>Weighting</u>	<u>Interest</u>
Jan-15	-	-	-	6%	5.50	-
Feb-15	-	-	-	6%	5.42	-
Mar-15	-	-	-	6%	5.33	-
Apr-15	-	-	-	6%	5.25	-
May-15	-	-	-	6%	5.17	-
Jun-15	-	-	-	6%	5.08	-
Jul-15	-	-	-	6%	5.00	-
Aug-15	-	-	-	6%	4.92	-
Sep-15	-	-	-	6%	4.83	-
Oct-15	-	-	-	6%	4.75	-
Nov-15	-	-	-	6%	4.67	-
Dec-15	-	-	-	6%	4.58	-
Jan-16	-	-	-	6%	4.50	-
Feb-16	-	-	-	6%	4.42	-
Mar-16	-	-	-	6%	4.33	-
Apr-16	-	-	-	6%	4.25	-
May-16	-	-	-	6%	4.17	-
Jun-16	-	-	-	6%	4.08	-
Jul-16	59	-	59	6%	4.00	14
Aug-16	59	-	59	6%	3.92	14
Sep-16	59	-	59	6%	3.83	13
Oct-16	108	-	108	6%	3.75	24
Nov-16	108	-	108	6%	3.67	24
Dec-16	108	-	108	6%	3.58	23
Jan-17	121	-	121	6%	3.50	26
Feb-17	121	-	121	6%	3.42	25
Mar-17	121	-	121	6%	3.33	24
Apr-17	965	-	965	6%	3.25	188
May-17	965	-	965	6%	3.17	183
Jun-17	965	-	965	6%	3.08	179
Jul-17	1,566	-	1,566	6%	3.00	282
Aug-17	1,566	-	1,566	6%	2.92	274
Sep-17	1,566	-	1,566	6%	2.83	266
Oct-17	1,925	(4)	1,921	6%	2.75	317
Nov-17	1,925	(4)	1,921	6%	2.67	307
Dec-17	1,925	(4)	1,921	6%	2.58	298
Jan-18	1,865	(5)	1,860	6%	2.50	279
Feb-18	1,865	(5)	1,860	6%	2.42	270
Mar-18	1,865	(5)	1,860	6%	2.33	260
Apr-18	1,858	(5)	1,853	6%	2.25	250
May-18	1,858	(5)	1,853	6%	2.17	241
Jun-18	1,858	(5)	1,853	6%	2.08	232
Jul-18	1,795	(5)	1,790	6%	2.00	215
Aug-18	1,795	(5)	1,790	6%	1.92	206
Sep-18	1,795	(5)	1,790	6%	1.83	197
Oct-18	1,802	13	1,814	6%	1.75	191
Nov-18	1,802	13	1,814	6%	1.67	181
Dec-18	1,802	13	1,814	6%	1.58	172
	36,189	(18)	36,172			5,175