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E-File

June 19, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 299 to Tariff
Electric PA. P.U.C. No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 299 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge (“DSIC”). This calculation of the DSIC for the period July 1, 2020 through September 30, 2020 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 19, 2020, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire – Email
Richard Kanaskie, Esquire – Email

Mr. John R. Evans – Email
Ms. Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
July 1, 2020 through September 30, 2020**

Docket No.

June 19, 2020

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: July 1, 2020 THROUGH September 30, 2020

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 414,666,198
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	15,685,771
3	Retirements (Schedule B, Line 4, Column G)	(217,894)
	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	398,762,533
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.32% 9,251,291
6	Dep = Depreciation Expense (Schedule B, Line 6, Column D through F)	2,375,847
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	11,627,138
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	12,356,148
10	PQR = Projected Quarterly Distribution Revenue	275,621,277
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B)	0.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation Report, dated January 30, 2020 at Docket No. M-2020-3017816 was returned to customers in the DSIC rate beginning April 1, 2020 and ending on June 30, 2020.

(B) Line 11 Calculation provides a DSIC rate of 4.48%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended March 31, 2020.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: July 1, 2020 THROUGH September 30, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	2019 Balance	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Total
1 Incremental Plant Additions	372,359,047	8,674,194	5,470,581	9,690,443	13,051,830	5,420,103	\$ 414,666,198
2 Cumulative Plant (Sum of Line 1)	372,359,047	381,033,241	386,503,822	396,194,265	409,246,095	414,666,198	414,666,198
Less:							
3 Accumulated Depreciation	11,814,855	12,588,265	13,335,491	14,050,081	14,907,380	15,685,771	15,685,771
4 Retirements	(206,467)	26,672	(12,532)	(58,911)	63,976	(30,632)	(217,894)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	360,337,725	368,471,648	373,155,799	382,085,273	394,402,691	398,949,795	398,762,533
6 Dep = Depreciation Expense	11,871,171	746,738	759,758	773,501	793,323	809,023	
7 Projected Distribution Revenues		\$ 114,468,586	\$ 110,924,157	\$ 105,299,048	\$ 93,579,966	\$ 81,961,683	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: July 1, 2020 THROUGH September 30, 2020

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.30%	4.43%	2.01%	-	2.01%
2	Common Equity	54.70%	9.45%	5.17%	1.406313504	7.27%
3	Total	<u>100.00%</u>		<u>7.18%</u>		<u>9.28%</u>
4	9.28% Annual PTRR / 4 quarters = 2.32% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated June 18, 2020 at Docket No. M-2020-3019868.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date:	3/1/2020
To Date	3/31/2020
Gross Plant Total	395,943,026.75
Gross Reserve Total	14,050,080.82
Rate Base	381,892,945.93
Total Depreciation Expense MTD	773,500.98
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	482,442.25	2,791.88	-	-	-	-	485,234.13
361.0 - Structures and Improvements	1,291,565.81	13,862.61	-	-	-	-	1,305,428.42
362.0 - Station Equipment	62,537,694.08	2,463,463.53	-	-	(855,234.13)	-	64,145,923.48
364.2 - Towers and Fixtures	882,504.19	19,029.28	-	-	-	-	901,533.47
364.4 - Poles and Fixtures	83,769,300.83	1,791,615.40	-	-	-	-	85,560,916.23
364.8 - Clearing Land and Rights	234,394.60	2,836.70	-	-	-	-	237,231.30
365.0 - Overhead Conductors, Device	132,902,500.83	3,887,455.82	(58,910.74)	-	-	-	136,731,045.91
366.0 - Underground Conduit	13,301,093.51	818,188.65	-	-	(76,827.48)	-	14,042,454.68
367.0 - Undergrnd Conductors,Device	43,290,401.66	1,336,837.10	-	-	-	-	44,627,238.76
368.2 - Overhead Type Transformers	22,965,835.04	(526,311.73)	-	-	-	-	22,439,523.31
368.4 - Submersible or Padmt Type	4,315,083.80	2.51	-	-	-	-	4,315,086.31
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	16,127,059.44	790,882.53	-	-	-	-	16,917,941.97
371.4 - Area Lighting Fixtures	161,385.21	2,465.25	-	-	-	-	163,850.46
373.2 - Street Lighting & Sig Sys	3,602,902.18	19,384.86	-	-	-	-	3,622,287.04
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	386,311,494.71	10,622,504.39	(58,910.74)	-	(932,061.61)	-	395,943,026.75

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation		End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	-	-	-	-	-
360.4 - Land Rights	26,532.59	694.07	-	-	27,226.66
361.0 - Structures and Improvements	27,073.94	1,994.86	-	-	29,068.80
362.0 - Station Equipment	2,168,632.78	122,779.81	-	-	2,291,412.59
364.2 - Towers and Fixtures	15,923.65	1,590.21	-	-	17,513.86
364.4 - Poles and Fixtures	2,884,353.24	167,690.45	-	-	3,052,043.69
364.8 - Clearing Land and Rights	15,349.91	383.36	-	-	15,733.27
365.0 - Overhead Conductors, Device	4,321,542.26	258,870.94	(58,910.74)	-	4,521,502.46
366.0 - Underground Conduit	380,704.41	22,711.10	-	-	403,415.51
367.0 - Undergrnd Conductors,Device	1,495,902.26	87,770.89	-	-	1,583,673.15
368.2 - Overhead Type Transformers	957,728.92	55,643.81	-	-	1,013,372.73
368.4 - Submersible or Padmt Type	106,167.67	7,491.47	-	-	113,659.14
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	674,147.75	33,709.70	-	-	707,857.45
371.4 - Area Lighting Fixtures	43,572.93	542.26	-	-	44,115.19
373.2 - Street Lighting & Sig Sys	222,278.24	11,628.05	-	-	233,906.29
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	13,335,490.58	773,500.98	(58,910.74)	-	14,050,080.82

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 4/1/2020
To Date: 4/30/2020

Gross Plant Total	409,058,833.01
Gross Reserve Total	14,907,380.37
Rate Base	<u>394,151,452.64</u>

Total Depreciation Expense MTD	793,323.33
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	485,234.13	-	-	-	-	-	485,234.13
361.0 - Structures and Improvements	1,305,428.42	6,609,838.27	-	-	-	-	7,915,266.69
362.0 - Station Equipment	64,145,923.48	641,410.33	-	-	-	-	64,787,333.81
364.2 - Towers and Fixtures	901,533.47	3,346.77	-	-	-	-	904,880.24
364.4 - Poles and Fixtures	85,560,916.23	1,481,942.96	-	-	-	-	87,042,859.19
364.8 - Clearing Land and Rights	237,231.30	-	-	-	-	-	237,231.30
365.0 - Overhead Conductors, Device	136,731,045.91	2,903,805.34	63,976.22	-	-	-	139,698,827.47
366.0 - Underground Conduit	14,042,454.68	355,173.35	-	-	-	-	14,397,628.03
367.0 - Undergrnd Conductors,Device	44,627,238.76	735,212.85	-	-	-	-	45,362,451.61
368.2 - Overhead Type Transformers	22,439,523.31	508.36	-	-	-	-	22,440,031.67
368.4 - Submersible or Padmt Type	4,315,086.31	1,797.82	-	-	-	-	4,316,884.13
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	16,917,941.97	252,506.28	-	-	-	-	17,170,448.25
371.4 - Area Lighting Fixtures	163,850.46	5,592.47	-	-	-	-	169,442.93
373.2 - Street Lighting & Sig Sys	3,622,287.04	60,695.24	-	-	-	-	3,682,982.28
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	<u>395,943,026.75</u>	<u>13,051,830.04</u>	<u>63,976.22</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>409,058,833.01</u>

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation		End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	-	-	-	-	-
360.4 - Land Rights	27,226.66	695.14	-	-	27,921.80
361.0 - Structures and Improvements	29,068.80	7,188.01	-	-	36,256.81
362.0 - Station Equipment	2,291,412.59	124,791.00	-	-	2,416,203.59
364.2 - Towers and Fixtures	17,513.86	1,607.64	-	-	19,121.50
364.4 - Poles and Fixtures	3,052,043.69	170,702.80	-	-	3,222,746.49
364.8 - Clearing Land and Rights	15,733.27	382.70	-	-	16,115.97
365.0 - Overhead Conductors, Device	4,521,502.46	265,092.11	63,976.22	-	4,850,570.79
366.0 - Underground Conduit	403,415.51	23,609.15	-	-	427,024.66
367.0 - Undergrnd Conductors,Device	1,583,673.15	89,730.93	-	-	1,673,404.08
368.2 - Overhead Type Transformers	1,013,372.73	54,999.45	-	-	1,068,372.18
368.4 - Submersible or Padmt Type	113,659.14	7,493.03	-	-	121,152.17
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	707,857.45	34,747.73	-	-	742,605.18
371.4 - Area Lighting Fixtures	44,115.19	558.14	-	-	44,673.33
373.2 - Street Lighting & Sig Sys	233,906.29	11,725.50	-	-	245,631.79
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	<u>14,050,080.82</u>	<u>793,323.33</u>	<u>63,976.22</u>	<u>-</u>	<u>14,907,380.37</u>

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 5/1/2020
To Date: 5/31/2020

Gross Plant Total	414,448,303.79
Gross Reserve Total	15,685,771.44
Rate Base	<u>398,762,532.35</u>

Total Depreciation Expense MTD	809,023.48
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	485,234.13	-	-	-	-	-	485,234.13
361.0 - Structures and Improvements	7,915,266.69	9,471.59	-	-	-	-	7,924,738.28
362.0 - Station Equipment	64,787,333.81	408,928.77	-	-	-	-	65,196,262.58
364.2 - Towers and Fixtures	904,880.24	18,683.64	-	-	-	-	923,563.88
364.4 - Poles and Fixtures	87,042,859.19	1,097,954.90	(7,799.36)	-	-	-	88,133,014.73
364.8 - Clearing Land and Rights	237,231.30	-	-	-	-	-	237,231.30
365.0 - Overhead Conductors, Device	139,698,827.47	2,879,536.82	(22,675.91)	-	-	-	142,555,688.38
366.0 - Underground Conduit	14,397,628.03	78,876.03	-	-	-	-	14,476,504.06
367.0 - Undergrnd Conductors,Device	45,362,451.61	685,468.50	(157.14)	-	-	-	46,047,762.97
368.2 - Overhead Type Transformers	22,440,031.67	1,853.59	-	-	-	-	22,441,885.26
368.4 - Submersible or Padmt Type	4,316,884.13	(5,036.93)	-	-	-	-	4,311,847.20
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,170,448.25	164,066.88	-	-	-	-	17,334,515.13
371.4 - Area Lighting Fixtures	169,442.93	1,853.20	-	-	-	-	171,296.13
373.2 - Street Lighting & Sig Sys	3,682,982.28	78,446.20	-	-	-	-	3,761,428.48
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	<u>409,058,833.01</u>	<u>5,420,103.19</u>	<u>(30,632.41)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>414,448,303.79</u>

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	-	-	-	-	-
360.4 - Land Rights	27,921.80	694.08	-	-	28,615.88
361.0 - Structures and Improvements	36,256.81	12,369.56	-	-	48,626.37
362.0 - Station Equipment	2,416,203.59	125,594.59	-	-	2,541,798.18
364.2 - Towers and Fixtures	19,121.50	1,624.71	-	-	20,746.21
364.4 - Poles and Fixtures	3,222,746.49	172,997.80	(7,799.36)	-	3,387,944.93
364.8 - Clearing Land and Rights	16,115.97	382.04	-	-	16,498.01
365.0 - Overhead Conductors, Device	4,850,570.79	270,301.43	(22,675.91)	-	5,098,196.31
366.0 - Underground Conduit	427,024.66	23,939.65	-	-	450,964.31
367.0 - Undergrnd Conductors,Device	1,673,404.08	91,013.73	(157.14)	-	1,764,260.67
368.2 - Overhead Type Transformers	1,068,372.18	55,002.34	-	-	1,123,374.52
368.4 - Submersible or Padmt Type	121,152.17	7,490.22	-	-	128,642.39
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	742,605.18	35,116.88	-	-	777,722.06
371.4 - Area Lighting Fixtures	44,673.33	572.56	-	-	45,245.89
373.2 - Street Lighting & Sig Sys	245,631.79	11,923.89	-	-	257,555.68
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	<u>14,907,380.37</u>	<u>809,023.48</u>	<u>(30,632.41)</u>	<u>-</u>	<u>15,685,771.44</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 19, 2020

EFFECTIVE: July 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of negative 0.03% was revised to 0.00% for the period July 1, 2020 through September 30, 2020.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period July 1, 2020 through September 30, 2020.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)