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PECO
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August 14, 2020

VIA E-Filing ONLY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Federal Tax Adjustment Credit (FTAC)
PECO Tariff Electric No. 6, Supplement No. 36, Effective September 1, 2020, Docket No.
P-2018-3000164

Dear Secretary Chiavetta:

On December 21, 2018, PECO Energy Company ("PECO" or the "Company") filed Original Tariff Electric PaPUC No. 6 in accordance with paragraph 6 of the Commission's Opinion and Order regarding PECO's Joint Petition for Partial Settlement of Rate Investigation (R-2018-3000164). This tariff was effective for service rendered on or after January 1, 2019.

The tariff contained, among other items, the Federal Tax Adjustment Credit ("FTAC"), the mechanism to refund the 2018 estimated Tax Cuts and Jobs Act ("TCJA") savings to customers. The FTAC for residential, small commercial and streetlighting customers was established to refund the TCJA savings over the one-month period of January 2019, subject to reconciliation while the FTAC for large commercial and industrial customers was established to refund the TCJA savings over the one-year period of 2019.

During 2019, PECO made several additional FTAC filings in order to reconcile the FTAC, eventually resetting the FTAC to 0.00% on January 1, 2020. In the FTAC filing effective January 1, 2020, PECO had indicated that it would compile final accounting data and then submit an interim FTAC rate adjustment to eliminate any final over or under balances.

PECO hereby files Electric Tariff No. 6, Supplement No. 36, which will be effective September 1, 2020 through December 31, 2020 to continue to reconcile the final FTAC balances for residential, small commercial, streetlighting and large commercial and industrial customers.

The FTAC value will increase from 0.00% to 0.10% for residential customers which will result in an increase of \$0.06 for a typical residential customer using 700 kWh per month. The FTAC values for small commercial customers will decrease from 0.00% to a credit value of 0.02%. The FTAC value for large commercial and industrial customers and lighting customers will increase from 0.00% to 1.05% and 0.21%, respectively.

The following attachments are also included in support of this filing:

Attachment 1 – FTAC Calculation for Residential Customers (Rates R and RH);

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Attachment 2 – FTAC Calculation for Small Commercial and Industrial Customers (Rates GS and POL);

Attachment 3 – FTAC Calculation for Street Lighting Customers (Rates AL, TLCL, SLE, SLC and SLS)

Attachment 4 – FTAC Calculation for Large Commercial and Industrial Customers (Rates HT, PD and EP)

Attachment 5 – Revised FTAC Tariffs

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO is making this submission by e-filing and requests that all communications with PECO, likewise, be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', followed by a horizontal flourish line.

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

FTAC CALCULATION

FOR RESIDENTIAL CUSTOMERS (RATES R AND RH)

PECO Electric Residential
Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")
Application Period: September 1, 2020 through December 31, 2020

			<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1.	Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	Not Applicable (a)	\$0	0.00%	0.00%
2.	<u>E Factor</u>				
	Over / (Under) Collection Balance at Jul 2020	Pg. 2	(\$273,059)	-0.09%	-0.10%
	Interest Balance at Jul 2020	Pg. 3	<u>(\$9,631)</u>	<u>0.00%</u>	<u>0.00%</u>
	Total E Factor		(\$282,690)	-0.09%	-0.10%
3.	Net (C - E)		\$282,690	0.09%	0.10%
4.	Estimated Distribution Sales Revenues for Sep 2020 to Dec 2020		\$313,869,764		
5.	Surcharge / (Credit)	Line 3 / Line 4		0.09%	0.10%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

PECO Electric Residential
FTAC Monthly Over / (Under) Collection
January 1, 2018 through July 31, 2020

Month	Revenue Reduction Associated with Tax Cost Reduction (1)	Revenue Reduction, C Factor and Prior Period O/U, from FTAC Excl GRT (2)	Monthly Over / (Under) Collection (3) = (2) - (1)	Cumulative Over / (Under) Collection (4) = Cumulative from (3)
Jan-18	(\$1,603,256)	\$0	\$1,603,256	\$1,603,256
Feb-18	(\$1,404,887)	\$0	\$1,404,887	\$3,008,143
Mar-18	(\$1,373,882)	\$0	\$1,373,882	\$4,382,026
Apr-18	(\$2,454,586)	\$0	\$2,454,586	\$6,836,612
May-18	(\$3,612,480)	\$0	\$3,612,480	\$10,449,091
Jun-18	(\$6,759,406)	\$0	\$6,759,406	\$17,208,497
Jul-18	(\$8,266,119)	\$0	\$8,266,119	\$25,474,616
Aug-18	(\$7,767,940)	\$0	\$7,767,940	\$33,242,557
Sep-18	(\$6,118,217)	\$0	\$6,118,217	\$39,360,774
Oct-18	(\$4,005,205)	\$0	\$4,005,205	\$43,365,978
Nov-18	(\$4,508,313)	\$0	\$4,508,313	\$47,874,292
Dec-18	\$3,480,955	(\$3,320,764)	(\$6,801,719)	\$41,072,572
Jan-19	\$0	(\$51,325,965)	(\$51,325,965)	(\$10,253,393)
Feb-19	\$0	(\$52,779)	(\$52,779)	(\$10,306,172)
Mar-19	\$0	\$8,355	\$8,355	(\$10,297,817)
Apr-19	\$0	(\$190,138)	(\$190,138)	(\$10,487,955)
May-19	\$0	(\$1,637)	(\$1,637)	(\$10,489,592)
Jun-19	\$0	(\$528)	(\$528)	(\$10,490,120)
Jul-19	\$0	(\$163)	(\$163)	(\$10,490,283)
Aug-19	\$0	\$83	\$83	(\$10,490,200)
Sep-19	\$0	\$255,049	\$255,049	(\$10,235,151)
Oct-19	\$0	\$3,326,999	\$3,326,999	(\$6,908,152)
Nov-19	\$0	\$2,968,663	\$2,968,663	(\$3,939,489)
Dec-19	\$0	\$3,656,001	\$3,656,001	(\$283,488)
Jan-20	\$0	\$4,822	\$4,822	(\$278,666)
Feb-20	\$0	\$900	\$900	(\$277,766)
Mar-20	\$0	\$3,369	\$3,369	(\$274,397)
Apr-20	\$0	\$1,236	\$1,236	(\$273,161)
May-20	\$0	\$343	\$343	(\$272,818)
Jun-20	\$0	\$78	\$78	(\$272,740)
Jul-20	\$0	(\$319)	(\$319)	(\$273,059)

**PECO Electric Residential
FTAC Interest Calculation (a)
January 1, 2018 through July 31, 2020**

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl GRT	Cumulative Interest to be Returned to / (Recovered from) Customers) Cumulative (9) = (7) + (8)
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(8)	(7) + (8)	
Jan-18	\$0	(\$1,603,256)	\$1,603,256	5.00%	12	12	\$80,163	\$0	\$80,163
Feb-18	\$0	(\$1,404,887)	\$1,404,887	5.00%	11	12	\$64,391	\$0	\$144,554
Mar-18	\$0	(\$1,373,882)	\$1,373,882	5.25%	10	12	\$60,107	\$0	\$204,661
Apr-18	\$0	(\$2,454,586)	\$2,454,586	5.50%	9	12	\$101,252	\$0	\$305,913
May-18	\$0	(\$3,612,480)	\$3,612,480	5.50%	8	12	\$132,458	\$0	\$438,371
Jun-18	\$0	(\$6,759,406)	\$6,759,406	5.50%	7	12	\$216,864	\$0	\$655,235
Jul-18	\$0	(\$8,266,119)	\$8,266,119	5.50%	6	12	\$227,318	\$0	\$882,553
Aug-18	\$0	(\$7,767,940)	\$7,767,940	5.50%	5	12	\$178,015	\$0	\$1,060,568
Sep-18	\$0	(\$6,118,217)	\$6,118,217	5.50%	4	12	\$112,167	\$0	\$1,172,735
Oct-18	\$0	(\$4,005,205)	\$4,005,205	5.50%	3	12	\$55,072	\$0	\$1,227,807
Nov-18	\$0	(\$4,508,313)	\$4,508,313	5.50%	2	12	\$41,326	\$0	\$1,269,133
Dec-18	\$0	\$3,480,955	(\$3,480,955)	5.75%	1	12	(\$16,680)	(\$81,762)	\$1,170,691
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$1,263,724)	(\$93,033)
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	(\$1,300)	(\$94,333)
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$206	(\$94,127)
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$4,681)	(\$98,808)
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$40)	(\$98,848)
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$13)	(\$98,861)
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	(\$4)	(\$98,865)
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$2	(\$98,863)
Sep-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$2,227	(\$96,636)
Oct-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$29,057	(\$67,579)
Nov-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$25,927	(\$41,652)
Dec-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$31,930	(\$9,722)
Jan-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$42	(\$9,680)
Feb-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$8	(\$9,672)
Mar-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$29	(\$9,643)
Apr-20	\$0	\$0	\$0	4.25%	0	12	\$0	\$11	(\$9,632)
May-20	\$0	\$0	\$0	3.75%	0	12	\$0	\$3	(\$9,629)
Jun-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$1	(\$9,628)
Jul-20	\$0	\$0	\$0	3.50%	0	12	\$0	(\$3)	(\$9,631)

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 2

PECO ENERGY COMPANY

FTAC CALCULATION

**FOR SMALL COMMERCIAL AND INDUSTRIAL
CUSTOMERS (RATES GS AND POL)**

**PECO Electric Small C and I
Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")
Application Period: September 1, 2020 through December 31, 2020**

		<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1.	Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	Not Applicable (a)	\$0	0.00%
2.	<u>E Factor</u>			
	Over / (Under) Collection Balance at Jul 2020	Pg. 2 \$20,129	0.02%	0.02%
	Interest Balance at Jul 2020	Pg. 3 <u>(\$3,779)</u>	<u>0.00%</u>	<u>0.00%</u>
	Total E Factor	\$16,350	0.02%	0.02%
3.	Net (C - E)	(\$16,350)	-0.02%	-0.02%
4.	Estimated Distribution Sales Revenues for Sep 2020 to Dec 2020	\$87,785,003		
5.	Surcharge / (Credit)	Line 3 / Line 4	-0.02%	-0.02%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

**PECO Electric Small C and I
FTAC Monthly Over / (Under) Collection
January 1, 2018 through July 31, 2020**

Month	Revenue Reduction Associated with Tax Cost Reduction (1)	Revenue Reduction, C Factor and Prior Period O/U, from FTAC Excl GRT (2)	Monthly Over / (Under) Collection (3) = (2) - (1)	Cumulative Over / (Under) Collection (4) = Cumulative from (3) (3)
Jan-18	(\$405,832)	\$0	\$405,832	\$405,832
Feb-18	(\$355,619)	\$0	\$355,619	\$761,452
Mar-18	(\$347,771)	\$0	\$347,771	\$1,109,223
Apr-18	(\$669,827)	\$0	\$669,827	\$1,779,050
May-18	(\$1,441,705)	\$0	\$1,441,705	\$3,220,755
Jun-18	(\$1,385,846)	\$0	\$1,385,846	\$4,606,602
Jul-18	(\$1,992,687)	\$0	\$1,992,687	\$6,599,288
Aug-18	(\$1,776,259)	\$0	\$1,776,259	\$8,375,547
Sep-18	(\$1,678,022)	\$0	\$1,678,022	\$10,053,570
Oct-18	(\$1,129,930)	\$0	\$1,129,930	\$11,183,500
Nov-18	(\$1,305,362)	\$0	\$1,305,362	\$12,488,861
Dec-18	\$1,039,805	(\$456,806)	(\$1,496,611)	\$10,992,251
Jan-19	\$0	(\$12,233,259)	(\$12,233,259)	(\$1,241,008)
Feb-19	\$0	\$265,372	\$265,372	(\$975,636)
Mar-19	\$0	(\$84,534)	(\$84,534)	(\$1,060,170)
Apr-19	\$0	(\$43,899)	(\$43,899)	(\$1,104,069)
May-19	\$0	(\$9,990)	(\$9,990)	(\$1,114,059)
Jun-19	\$0	(\$5,050)	(\$5,050)	(\$1,119,109)
Jul-19	\$0	(\$2,893)	(\$2,893)	(\$1,122,002)
Aug-19	\$0	(\$993)	(\$993)	(\$1,122,995)
Sep-19	\$0	\$26,240	\$26,240	(\$1,096,755)
Oct-19	\$0	\$385,396	\$385,396	(\$711,359)
Nov-19	\$0	\$362,769	\$362,769	(\$348,590)
Dec-19	\$0	\$362,669	\$362,669	\$14,079
Jan-20	\$0	\$5,365	\$5,365	\$19,444
Feb-20	\$0	\$1,051	\$1,051	\$20,495
Mar-20	\$0	(\$130)	(\$130)	\$20,365
Apr-20	\$0	\$374	\$374	\$20,739
May-20	\$0	\$296	\$296	\$21,035
Jun-20	\$0	(\$253)	(\$253)	\$20,782
Jul-20	\$0	(\$653)	(\$653)	\$20,129

**PECO Electric Small C and I
FTAC Interest Calculation (a)
January 1, 2018 through July 31, 2020**

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl GRT	Cumulative Interest to be Returned to / (Recovered from) Customers Cumulative (9) = (7) + (8)
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(5) / (6)	(8)	(7) + (8)
Jan-18	\$0	(\$405,832)	\$405,832	5.00%	12	12	\$20,292	\$0	\$20,292
Feb-18	\$0	(\$355,619)	\$355,619	5.00%	11	12	\$16,299	\$0	\$36,591
Mar-18	\$0	(\$347,771)	\$347,771	5.25%	10	12	\$15,215	\$0	\$51,806
Apr-18	\$0	(\$669,827)	\$669,827	5.50%	9	12	\$27,630	\$0	\$79,436
May-18	\$0	(\$1,441,705)	\$1,441,705	5.50%	8	12	\$52,863	\$0	\$132,299
Jun-18	\$0	(\$1,385,846)	\$1,385,846	5.50%	7	12	\$44,463	\$0	\$176,762
Jul-18	\$0	(\$1,992,687)	\$1,992,687	5.50%	6	12	\$54,799	\$0	\$231,561
Aug-18	\$0	(\$1,776,259)	\$1,776,259	5.50%	5	12	\$40,706	\$0	\$272,267
Sep-18	\$0	(\$1,678,022)	\$1,678,022	5.50%	4	12	\$30,764	\$0	\$303,031
Oct-18	\$0	(\$1,129,930)	\$1,129,930	5.50%	3	12	\$15,537	\$0	\$318,568
Nov-18	\$0	(\$1,305,362)	\$1,305,362	5.50%	2	12	\$11,966	\$0	\$330,534
Dec-18	\$0	\$1,039,805	(\$1,039,805)	5.75%	1	12	(\$4,982)	(\$11,242)	\$314,310
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$301,055)	\$13,255
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	\$6,531	\$19,786
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$2,080)	\$17,706
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$1,080)	\$16,626
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$246)	\$16,380
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$124)	\$16,256
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	(\$71)	\$16,185
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	(\$24)	\$16,161
Sep-19	\$0	\$0	\$0	4.75%	0	12	\$0	(\$458)	\$15,703
Oct-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$6,722)	\$8,981
Nov-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$6,327)	\$2,654
Dec-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$6,326)	(\$3,672)
Jan-20	\$0	\$0	\$0	4.50%	0	12	\$0	(\$94)	(\$3,766)
Feb-20	\$0	\$0	\$0	4.50%	0	12	\$0	(\$18)	(\$3,784)
Mar-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$2	(\$3,782)
Apr-20	\$0	\$0	\$0	4.25%	0	12	\$0	(\$7)	(\$3,789)
May-20	\$0	\$0	\$0	3.75%	0	12	\$0	(\$5)	(\$3,794)
Jun-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$4	(\$3,790)
Jul-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$11	(\$3,779)

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 3

PECO ENERGY COMPANY

FTAC CALCULATION

**FOR STREETLIGHTING CUSTOMERS (RATES AL,
TLCL, SLE, SLC AND SLS)**

PECO Electric Lighting
Rate Calculation for the Federal Tax Adjustment Charge ("FTAC")
Application Period: September 1, 2020 through December 31, 2020

		<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1.	Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	Not Applicable (a)	\$0	0.00%
2.	<u>E Factor</u>			
	Over / (Under) Collection Balance at Jul 2020	Pg. 2 (\$13,276)	-0.20%	-0.21%
	Interest Balance at Jul 2020	Pg. 3 <u>(\$74)</u>	<u>0.00%</u>	<u>0.00%</u>
	Total E Factor	(\$13,350)	-0.20%	-0.21%
3.	Net (C - E)	\$13,350	0.20%	0.21%
4.	Estimated Distribution Sales Revenues for Sep 2020 to Dec 2020	\$6,566,362		
5.	Surcharge / (Credit)	Line 3 / Line 4	0.20%	0.21%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

PECO Electric Lighting
FTAC Monthly Over / (Under) Collection
January 1, 2018 through July 31, 2020

Month	Revenue Reduction Associated with Tax Cost Reduction	Revenue Reduction, C Factor and Prior Period O/U, from FTAC Excl GRT	Monthly Over / (Under) Collection	Cumulative Over / (Under) Collection
	(1)	(2)	(3) = (2) - (1)	(4) = Cumulative from (3)
Jan-18	(\$21,770)	\$0	\$21,770	\$21,770
Feb-18	(\$19,076)	\$0	\$19,076	\$40,846
Mar-18	(\$18,655)	\$0	\$18,655	\$59,501
Apr-18	(\$22,997)	\$0	\$22,997	\$82,498
May-18	(\$107,277)	\$0	\$107,277	\$189,775
Jun-18	(\$23,793)	\$0	\$23,793	\$213,568
Jul-18	(\$93,989)	\$0	\$93,989	\$307,557
Aug-18	(\$83,429)	\$0	\$83,429	\$390,986
Sep-18	(\$86,990)	\$0	\$86,990	\$477,975
Oct-18	(\$50,756)	\$0	\$50,756	\$528,732
Nov-18	(\$57,379)	\$0	\$57,379	\$586,111
Dec-18	\$32,801	\$0	(\$32,801)	\$553,310
Jan-19	\$0	(\$311,983)	(\$311,983)	\$241,327
Feb-19	\$0	(\$452,742)	(\$452,742)	(\$211,415)
Mar-19	\$0	(\$1,311)	(\$1,311)	(\$212,726)
Apr-19	\$0	\$1	\$1	(\$212,725)
May-19	\$0	(\$3,124)	(\$3,124)	(\$215,849)
Jun-19	\$0	(\$3)	(\$3)	(\$215,852)
Jul-19	\$0	\$4	\$4	(\$215,848)
Aug-19	\$0	\$11	\$11	(\$215,837)
Sep-19	\$0	\$0	\$0	(\$215,837)
Oct-19	\$0	\$27,705	\$27,705	(\$188,132)
Nov-19	\$0	\$98,987	\$98,987	(\$89,145)
Dec-19	\$0	\$36,836	\$36,836	(\$52,309)
Jan-20	\$0	\$39,037	\$39,037	(\$13,272)
Feb-20	\$0	\$0	\$0	(\$13,272)
Mar-20	\$0	\$1	\$1	(\$13,271)
Apr-20	\$0	(\$3,735)	(\$3,735)	(\$17,006)
May-20	\$0	\$1,993	\$1,993	(\$15,013)
Jun-20	\$0	\$1,745	\$1,745	(\$13,268)
Jul-20	\$0	(\$8)	(\$8)	(\$13,276)

**PECO Electric Lighting
FTAC Interest Calculation (a)
January 1, 2018 through July 31, 2020**

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest	Cumulative
								Revenues Recovered from / (Returned to) Customers Excl GRT	Interest to be Returned to / (Recovered from) Customers) Cumulative (9) = (7) + (8)
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(5) / (6)	(8)	(7) + (8)
Jan-18	\$0	(\$21,770)	\$21,770	5.00%	12	12	\$1,088	\$0	\$1,088
Feb-18	\$0	(\$19,076)	\$19,076	5.00%	11	12	\$874	\$0	\$1,962
Mar-18	\$0	(\$18,655)	\$18,655	5.25%	10	12	\$816	\$0	\$2,778
Apr-18	\$0	(\$22,997)	\$22,997	5.50%	9	12	\$949	\$0	\$3,727
May-18	\$0	(\$107,277)	\$107,277	5.50%	8	12	\$3,933	\$0	\$7,660
Jun-18	\$0	(\$23,793)	\$23,793	5.50%	7	12	\$763	\$0	\$8,423
Jul-18	\$0	(\$93,989)	\$93,989	5.50%	6	12	\$2,585	\$0	\$11,008
Aug-18	\$0	(\$83,429)	\$83,429	5.50%	5	12	\$1,912	\$0	\$12,920
Sep-18	\$0	(\$86,990)	\$86,990	5.50%	4	12	\$1,595	\$0	\$14,515
Oct-18	\$0	(\$50,756)	\$50,756	5.50%	3	12	\$698	\$0	\$15,213
Nov-18	\$0	(\$57,379)	\$57,379	5.50%	2	12	\$526	\$0	\$15,739
Dec-18	\$0	\$32,801	(\$32,801)	5.75%	1	12	(\$157)	\$0	\$15,582
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$7,164)	\$8,418
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	(\$10,396)	(\$1,978)
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$30)	(\$2,008)
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$0	(\$2,008)
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$72)	(\$2,080)
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	\$0	(\$2,080)
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	\$0	(\$2,080)
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$0	(\$2,080)
Sep-19	\$0	\$0	\$0	4.75%	0	12	\$0	\$0	(\$2,080)
Oct-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$274	(\$1,806)
Nov-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$980	(\$826)
Dec-19	\$0	\$0	\$0	4.50%	0	12	\$0	\$365	(\$461)
Jan-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$387	(\$74)
Feb-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$0	(\$74)
Mar-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$0	(\$74)
Apr-20	\$0	\$0	\$0	4.25%	0	12	\$0	(\$37)	(\$111)
May-20	\$0	\$0	\$0	3.75%	0	12	\$0	\$20	(\$91)
Jun-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$17	(\$74)
Jul-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$0	(\$74)

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 4

PECO ENERGY COMPANY

FTAC CALCULATION

**FOR LARGE COMMERCIAL AND INDUSTRIAL
CUSTOMERS (RATES HT, PD AND EP)**

**PECO Electric Large C and I and Railroad
Rate Calculation for the Federal Tax Adjustment Credit ("FTAC")
Application Period: September 1, 2020 through December 31, 2020**

		<u>Cost</u>	<u>Rate w/o GRT</u>	<u>Rate w GRT at 5.9%</u>
1.	Projected C Factor Revenue Reduction Associated with Tax Reduction to Customer	Not Applicable (a)	\$0	0.00%
2.	<u>E Factor</u>			
	Over / (Under) Collection Balance at Jul 2020	Pg. 11 (\$763,580)	-1.01%	-1.07%
	Interest Balance at Jul 2020	Pg. 12 <u>\$13,822</u>	<u>0.02%</u>	<u>0.02%</u>
	Total E Factor	(\$749,758)	-0.99%	-1.05%
3.	Net (C - E)	\$749,758	0.99%	1.05%
4.	Estimated Distribution Sales Revenues, Sep 2020 to Dec 2020	\$75,702,221		
5.	Surcharge / (Credit)	Line 3 / Line 4	0.99%	1.05%

(a) Currently effective tax rates are incorporated in the electric distribution rates as approved at Docket No. R-2018-3000164, PECO's 2018 electric distribution rate case.

**PECO Electric Large C and I and Railroad
FTAC Monthly Over / (Under) Collection
January 1, 2018 through July 31, 2020**

Month	Revenue Reduction Associated with Tax Cost Reduction	Revenue Reduction, C Factor and Prior Period O/U, from FTAC Excl GRT	Monthly Over / (Under) Collection	Cumulative Over / (Under) Collection
	(1)	(2)	(3) = (2) - (1)	(4) = Cumulative from (3)
Jan-18	(\$234,596)	\$0	\$234,596	\$234,596
Feb-18	(\$205,569)	\$0	\$205,569	\$440,165
Mar-18	(\$201,033)	\$0	\$201,033	\$641,197
Apr-18	(\$406,882)	\$0	\$406,882	\$1,048,080
May-18	(\$894,769)	\$0	\$894,769	\$1,942,849
Jun-18	(\$702,580)	\$0	\$702,580	\$2,645,428
Jul-18	(\$1,115,808)	\$0	\$1,115,808	\$3,761,236
Aug-18	(\$1,063,547)	\$0	\$1,063,547	\$4,824,782
Sep-18	(\$1,012,220)	\$0	\$1,012,220	\$5,837,003
Oct-18	(\$693,937)	\$0	\$693,937	\$6,530,940
Nov-18	(\$679,315)	\$0	\$679,315	\$7,210,255
Dec-18	\$569,080	(\$20,260)	(\$589,340)	\$6,620,914
Jan-19	\$0	(\$412,392)	(\$412,392)	\$6,208,522
Feb-19	\$0	(\$500,830)	(\$500,830)	\$5,707,692
Mar-19	\$0	(\$562,419)	(\$562,419)	\$5,145,273
Apr-19	\$0	(\$606,970)	(\$606,970)	\$4,538,303
May-19	\$0	(\$537,749)	(\$537,749)	\$4,000,554
Jun-19	\$0	(\$607,834)	(\$607,834)	\$3,392,720
Jul-19	\$0	(\$679,363)	(\$679,363)	\$2,713,357
Aug-19	\$0	(\$700,194)	(\$700,194)	\$2,013,163
Sep-19	\$0	(\$701,649)	(\$701,649)	\$1,311,514
Oct-19	\$0	(\$698,860)	(\$698,860)	\$612,654
Nov-19	\$0	(\$665,534)	(\$665,534)	(\$52,880)
Dec-19	\$0	(\$640,310)	(\$640,310)	(\$693,190)
Jan-20	\$0	(\$74,004)	(\$74,004)	(\$767,194)
Feb-20	\$0	\$7,598	\$7,598	(\$759,596)
Mar-20	\$0	(\$1,510)	(\$1,510)	(\$761,106)
Apr-20	\$0	(\$2,639)	(\$2,639)	(\$763,745)
May-20	\$0	\$330	\$330	(\$763,415)
Jun-20	\$0	(\$165)	(\$165)	(\$763,580)
Jul-20	\$0	\$0	\$0	(\$763,580)

**PECO Electric Large C and I and Railroad
FTAC Interest Calculation (a)
January 1, 2018 through July 31, 2020**

Month	Current Period (C Factor) Revenue Reduction from FTAC Excl GRT	Revenue Reduction Associated with Tax Cost Reduction	Monthly Over / (Under) Collection for Interest Calculation	Interest Rate	Weight Factor	Annual Factor	Monthly Interest (7) = (3) x (4) x (5) / (6)	Interest Revenues Recovered from / (Returned to) Customers Excl GRT	Cumulative Interest to be Returned to / (Recovered from) Customers Cumulative (9) = (7) + (8)
								(8)	(7) + (8)
Jan-18	\$0	(\$234,596)	\$234,596	5.00%	12	12	\$11,730	\$0	\$11,730
Feb-18	\$0	(\$205,569)	\$205,569	5.00%	11	12	\$9,422	\$0	\$21,152
Mar-18	\$0	(\$201,033)	\$201,033	5.25%	10	12	\$8,795	\$0	\$29,947
Apr-18	\$0	(\$406,882)	\$406,882	5.50%	9	12	\$16,784	\$0	\$46,731
May-18	\$0	(\$894,769)	\$894,769	5.50%	8	12	\$32,808	\$0	\$79,539
Jun-18	\$0	(\$702,580)	\$702,580	5.50%	7	12	\$22,541	\$0	\$102,080
Jul-18	\$0	(\$1,115,808)	\$1,115,808	5.50%	6	12	\$30,685	\$0	\$132,765
Aug-18	\$0	(\$1,063,547)	\$1,063,547	5.50%	5	12	\$24,373	\$0	\$157,138
Sep-18	\$0	(\$1,012,220)	\$1,012,220	5.50%	4	12	\$18,557	\$0	\$175,695
Oct-18	\$0	(\$693,937)	\$693,937	5.50%	3	12	\$9,542	\$0	\$185,237
Nov-18	\$0	(\$679,315)	\$679,315	5.50%	2	12	\$6,227	\$0	\$191,464
Dec-18	\$0	\$569,080	(\$569,080)	5.75%	1	12	(\$2,727)	(\$479)	\$188,258
Jan-19	\$0	\$0	\$0	5.75%	0	12	\$0	(\$9,742)	\$178,516
Feb-19	\$0	\$0	\$0	5.50%	0	12	\$0	(\$11,831)	\$166,685
Mar-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$13,285)	\$153,400
Apr-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$14,338)	\$139,062
May-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$12,703)	\$126,359
Jun-19	\$0	\$0	\$0	5.25%	0	12	\$0	(\$14,358)	\$112,001
Jul-19	\$0	\$0	\$0	5.00%	0	12	\$0	(\$16,048)	\$95,953
Aug-19	\$0	\$0	\$0	4.75%	0	12	\$0	(\$16,540)	\$79,413
Sep-19	\$0	\$0	\$0	4.75%	0	12	\$0	(\$16,574)	\$62,839
Oct-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$16,508)	\$46,331
Nov-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$15,721)	\$30,610
Dec-19	\$0	\$0	\$0	4.50%	0	12	\$0	(\$15,125)	\$15,485
Jan-20	\$0	\$0	\$0	4.50%	0	12	\$0	(\$1,748)	\$13,737
Feb-20	\$0	\$0	\$0	4.50%	0	12	\$0	\$179	\$13,916
Mar-20	\$0	\$0	\$0	4.50%	0	12	\$0	(\$36)	\$13,880
Apr-20	\$0	\$0	\$0	4.25%	0	12	\$0	(\$62)	\$13,818
May-20	\$0	\$0	\$0	3.75%	0	12	\$0	\$8	\$13,826
Jun-20	\$0	\$0	\$0	3.50%	0	12	\$0	(\$4)	\$13,822
Jul-20	\$0	\$0	\$0	3.50%	0	12	\$0	\$0	\$13,822

(a) Interest calculation methodology is that approved in PECO's 2018 Electric Distribution Rate Case at Docket No. R-2018-3000164.

ATTACHMENT 5

**PECO ENERGY COMPANY
REVISED FTAC TARIFFS**

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued August 14, 2020

Effective September 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

Supplement No. 36 to
Tariff Electric Pa. P.U.C. No. 6
Thirty-Sixth Revised Page No. 1
Supersedes Thirty-Fifth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FEDERAL TAX ADJUSTMENT CREDIT (FTAC) – 5th Revised Page No. 33
Revised Federal Tax Adjustment Credit

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Deleted: **Provision for the Tax Accounting Repair Credit (TARC)...**

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Deleted: Tax Accounting Repair Credit (TARC)

Deleted: **Rate R Residence Service – 12th Revised Page No. 49**

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate R-H Residential Heating Service – 12th Revised Page No. 50

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate GS General Service – 9th Revised Page No. 54

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate PD Primary Distribution Power – 7th Revised Page No. 56

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate HT High Tension Power – 7th Revised Page No. 57

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate EP Electric Propulsion – 5th Revised Page No. 58

Decreased the Variable Distribution Service Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate POL Private Outdoor Lighting – 3rd Revised Page No. 59

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate SL-S Street Lighting – 3rd Revised Page No. 61

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate SL-E Street Lighting – 8th Revised Page No. 63

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate SL-C Smart Lighting Control – 8th Revised Page No. 65

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate TLCL Traffic Lighting – 9th Revised Page No. 68

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

Rate AL Alley Lighting – 4th Revised Page No. 70

Decreased the Charge to reflect the Tax Accounting Repair Credit (TARC).

PECO Energy Company

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PECO Energy Company

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FEDERAL TAX ADJUSTMENT CREDIT (FTAC)

To pass the 2018 effects of the Tax Cuts and Jobs Act ("TCJA") to customers, the FTAC will apply a negative surcharge to all PaPUC jurisdictional distribution charges, on a bills-rendered basis beginning on January 1, 2019. This FTAC will be provided through a separate mechanism showing a line item on customer bills (e.g. Federal Tax Adjustment Credit – "FTAC").

The FTAC will be based on the difference in total annual revenue requirement before and after implementing the 2018 effects of the TCJA and the calculation will reflect the reduction in required revenues. The reduction in required revenues will be divided by estimated annual applicable base revenues to develop the total amount of 2018 benefits to be refunded to customers. The amount being refunded will include interest accrued in 2018 using the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.). No interest will be paid to customers on any amount of TCJA savings held by the Company in 2019 and refunded to customers.

PECO will calculate the FTAC as follows, subject to reconciliation of revenues credited under the FTAC and the Company's actual 2018 TCJA savings after the end of the refund period:

- For residential, small commercial, and streetlighting customers (Rates R, RH, GS, SL-S, POL, AL, TLCL, SLE), PECO refunded the 2018 TCJA savings by applying the negative surcharge to bills rendered over a one-month period in January of 2019. As of ~~September 1, 2020 through December 31, 2020~~, the FTAC will be set to: (C)

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Rates R, RH: ~~0.4~~0% (I)
 Rates GS, POL: ~~-0.02~~% (D)
 Rates AL, TLCL, SLE, SLC, SLS: ~~0.2~~1% (I)

- For large commercial and industrial customers (Rates HT, PD, EP), PECO refunded the 2018 TCJA savings by applying the (C) negative surcharge to bills rendered over a one-year period, effective January 1, 2019 through December 31, 2019. As of (C) ~~September 1, 2020 through December 31, 2020~~, the FTAC will be set to:

Rates HT, PD, EP: ~~1.05~~% (I)

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The FTAC will be reconciled at the end of the recovery periods above. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharges outside of their respective filing periods. Such adjustments would be filed on at least 10 days' notice.

A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The FTAC revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

The FTAC will not be included in the calculation of the Distribution System Improvement Charge (DSIC).

(C) – Denotes Change
 (D) Denotes Decrease
 (I) Denotes Increase

Issued ~~August 14, 2020~~ Effective ~~September 1, 2020~~

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued August 14, 2020

Effective September 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

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FEDERAL TAX ADJUSTMENT CREDIT (FTAC)

To pass the 2018 effects of the Tax Cuts and Jobs Act ("TCJA") to customers, the FTAC will apply a negative surcharge to all PaPUC jurisdictional distribution charges, on a bills-rendered basis beginning on January 1, 2019. This FTAC will be provided through a separate mechanism showing a line item on customer bills (e.g. Federal Tax Adjustment Credit – "FTAC").

The FTAC will be based on the difference in total annual revenue requirement before and after implementing the 2018 effects of the TCJA and the calculation will reflect the reduction in required revenues. The reduction in required revenues will be divided by estimated annual applicable base revenues to develop the total amount of 2018 benefits to be refunded to customers. The amount being refunded will include interest accrued in 2018 using the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.). No interest will be paid to customers on any amount of TCJA savings held by the Company in 2019 and refunded to customers.

PECO will calculate the FTAC as follows, subject to reconciliation of revenues credited under the FTAC and the Company's actual 2018 TCJA savings after the end of the refund period:

- For residential, small commercial, and streetlighting customers (Rates R, RH, GS, SL-S, POL, AL, TLCL, SLE), PECO refunded the 2018 TCJA savings by applying the negative surcharge to bills rendered over a one-month period in January of 2019. As of September 1, 2020 through December 31, 2020, the FTAC will be set to: **(C)**

Rates R, RH: 0.10% **(I)**

Rates GS, POL: -0.02% **(D)**

Rates AL, TLCL, SLE, SLC, SLS: 0.21% **(I)**

- For large commercial and industrial customers (Rates HT, PD, EP), PECO refunded the 2018 TCJA savings by applying the **(C)** negative surcharge to bills rendered over a one-year period, effective January 1, 2019 through December 31, 2019. As of **(C)** September 1, 2020 through December 31, 2020, the FTAC will be set to:

Rates HT, PD, EP: 1.05% **(I)**

The FTAC will be reconciled at the end of the recovery periods above. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharges outside of their respective filing periods. Such adjustments would be filed on at least 10 days' notice.

A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The FTAC revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

The FTAC will not be included in the calculation of the Distribution System Improvement Charge (DSIC).

(C) – Denotes Change

(D) Denotes Decrease

(I) Denotes Increase