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September 8, 2020

Ms. Chiavetta  
Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

Docket Number: A-2012-2295730

Dear Ms. Chiavetta:

In 2019 we divested assets to two different entities. We sold a system to Peoples Natural Gas (with part of it being abandoned during the sale.) The other system was sold to individual landowners, Alfred and Belinda Burns. I have enclosed the PHMSA reports we filed related to these divestitures. Please let me know if you need anything else.

I, Brent Ellis, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Sincerely,

*Brent Ellis* 9/9/20  
Brent Ellis





1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

- Gas Distribution
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Landfill Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Other Gas --> Name:
  - Facilities
  
- Gas Transmission
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Landfill Gas
    - Other Gas --> Name:
  - Facilities
  
- Gas Gathering
  - Line Pipe
  - Facilities
  
- Hazardous Liquid
  - Transmission Line Pipe
    - Crude Oil
    - Refined and/or Petroleum Product (non-HVL)
    - HVL or Anhydrous Ammonia
      - Anhydrous Ammonia
      - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
      - Other HVL --> Name:
    - CO2 (Carbon Dioxide)
    - Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
    - Fuel Grade Ethanol (also referred to as Neat Ethanol)
  - Regulated Hazardous Liquid Gathering
  - Facilities

*[STEP 3 continued]*

2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?

- No       Yes

*The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.*

3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:

3a. Approximate number of regulated miles of Mains: .34 miles

3b. List all of the States in which these Mains are physically located:

State 1: PA Miles: .34

3c. Facilities:

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.*

Gas Distribution Comment:

**Distribution piping consisting of 2-4 inch nominal diameter steel and PE plastic located in Greene County, Pennsylvania. Divested 0.34 miles to new Operator Peoples Natural Gas on 5/13/2019, the remaining 1.42 miles of this 1.76 miles distribution system was abandoned on 06/11/2019. This removes and eliminates all distribution piping under OPID 38910.**

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015  
OMB No. 2137-0627  
Expiration Date: 7/31/2020

<b>ATTACHMENTS</b>

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<b>OPERATOR REGISTRY NOTIFICATION</b>	<b>DOT USE ONLY D--22426</b>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p>			
<b>STEP 1 – ENTER BASIC NOTIFICATION INFORMATION</b>			
<ol style="list-style-type: none"> <li>1. Operator's PHMSA-issued Operator Identification Number (OPID): <b>38910</b></li> <li>2. Current name of Operator assigned to this OPID for this Operator Registry Notification: <b>CNX RESOURCES CORPORATION</b></li> <li>3. Operator Headquarters address: <b>1000 CONSOL ENERGY DRIVE.</b>                      City: <b>CANONSBURG</b> State:      Zip Code: <b>15317</b></li> <li>4. Date of this Operator Registry Notification:                      Month      Day      Year</li> <li>5. Name of Operator contact for this Operator Registry Notification:                      Last: <b>Popovich</b> First: <b>John</b> MI:</li> <li>6. Phone number and Email address of Operator contact for this Operator Registry Notification: <b>(724)464-1538 JohnPopovich@cnx.com</b></li> <li>7. Select the type of pipelines and/or facilities involved in this Operator Registry Notification: <i>(select all that apply)</i> <ul style="list-style-type: none"> <li><input type="checkbox"/> LNG Plant or Facility</li> <li><input type="checkbox"/> Gas Distribution</li> <li><input type="checkbox"/> Gas Transmission</li> <li><input checked="" type="checkbox"/> Gas Gathering</li> <li><input type="checkbox"/> Hazardous Liquid</li> </ul> </li> <li>8. Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notification are located:                     <ul style="list-style-type: none"> <li><input type="checkbox"/> Interstate :      -</li> <li><input type="checkbox"/> Intrastate :      -</li> </ul> </li> </ol>			
<b>STEP 2 – SELECT TYPE OF NOTIFICATION</b>			

<input checked="" type="checkbox"/> <b>TYPE D – CHANGE IN OWNERSHIP FOR GAS OR LIQUID</b>	
1. Is This Notification for:	<input type="checkbox"/> An Acquisition <input checked="" type="checkbox"/> A Divestiture
2. If an acquisition, list OPID Number of previous Operator, if one has been assigned: <u>NA</u>	<input type="checkbox"/> Not assigned
Previous Operator name:	
3. If a divestiture, list OPID Number of new Operator, if one has been assigned: <u>NA</u>	<input checked="" type="checkbox"/> Not assigned
New Operator name:	
<input type="checkbox"/> I would like to deactivate my OPID Number	
4. Indicate the effective date for this acquisition and/or divestiture:	<u>07</u> <u>26</u> <u>19</u> Month    Day    Year
<b>STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES</b>	<i>If TYPE B, D or F, complete STEP 3.</i>

1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

Gas Distribution

Line Pipe

- Natural Gas
- Propane Gas
- Landfill Gas
- Synthetic Gas
- Hydrogen Gas
- Other Gas -->

Name:

Facilities

Gas Transmission

Line Pipe

- Natural Gas
- Propane Gas
- Synthetic Gas
- Hydrogen Gas
- Landfill Gas
- Other Gas -->

Name:

Facilities

Gas Gathering

Line Pipe

Facilities

Hazardous Liquid

Transmission Line Pipe

- Crude Oil
- Refined and/or Petroleum Product (non-HVL)
- HVL or Anhydrous Ammonia
  - Anhydrous Ammonia
  - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
  - Other HVL -->

Name:

- CO2 (Carbon Dioxide)
- Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
- Fuel Grade Ethanol (also referred to as Neat Ethanol)

Regulated Hazardous Liquid Gathering

Facilities

*[STEP 3 continued]*

2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?

- No       Yes

*The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.*

3. For Gas Gathering, the pipelines and/or facilities covered by this Operator Registry Notification are:

Intrastate

Onshore

3a. Approximate number of regulated pipeline miles: .44 miles

3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically located :

Pipelines:

State 1:	<u>PA</u>	Miles:	<u>0.44</u>
Counties:	<u>GREENE</u>		

Facilities:

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:  
*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.*

Gas Gathering Comment:	<p><b><u>Sold 0.44 miles of 4" diameter or less gas gathering pipeline system consisting of 0.21 miles of steel and 0.23 miles of PE plastic pipe to the surface &amp; gas lease owner Alfred L. and Belinda Burns, husband and wife. In addition, two wells feeding this gas system were included in the sale. Upon pipeline sale &amp; divesture by Company to this private owner, this pipeline system and wells are no longer operated as a gas gathering system but will now utilized exclusively by owner, for owner's private use &amp; consumption. Therefore, the gathering line will function as a private service line from the wells and will no longer be DOT jurisdictional. See attached pipeline Bill of Sale Exhibit B map for additional pipeline and land parcel information.</u></b></p>
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**ATTACHMENTS**

Bill of Sale Exhibit B Map.pdf