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E-File

September 18, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 300 to Tariff Electric PA. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 300 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period October 1, 2020 through December 31, 2020 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 18, 2020, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Michael J. Shafer", is written over a light blue horizontal line.

Michael J. Shafer

Enclosures

cc: Tanya J. McCloskey, Esquire – Email
John R. Evans – Email

Richard Kanaskie, Esquire – Email
Lori Burger – Email

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
October 1, 2020 through December 31, 2020**

Docket No.

September 18, 2020

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: October 1, 2020 THROUGH December 31, 2020

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column J)	\$ 443,315,013
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column J)	18,085,946
3	Retirements (Schedule B, Line 4, Column J)	(322,777)
	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	424,906,290
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.32% 9,857,826
6	Dep = Depreciation Expense (Schedule B, Line 6, Column G through I)	2,517,634
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	12,375,460
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	13,151,389
10	PQR = Projected Quarterly Distribution Revenue	264,721,945
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B)	0.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation Report, dated January 30, 2020 at Docket No. M-2020-3017816 was returned to customers in the DSIC rate beginning April 1, 2020 and ending on June 30, 2020.

(B) Line 11 Calculation provides a DSIC rate of 4.97%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended June 30, 2020.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: October 1, 2020 THROUGH December 31, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	2019 Balance	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Total
1 Incremental Plant Additions	372,359,047	8,674,194	5,470,581	9,690,443	13,051,830	5,420,103	9,093,630	9,194,657	10,360,528	\$ 443,315,013
2 Cumulative Plant (Sum of Line 1)	372,359,047	381,033,241	386,503,822	396,194,265	409,246,095	414,666,198	423,759,828	432,954,485	443,315,013	443,315,013
Less:										
3 Accumulated Depreciation	11,814,855	12,588,265	13,335,491	14,050,081	14,907,380	15,685,771	16,485,356	17,209,279	18,085,946	18,085,946
4 Retirements	(206,467)	26,672	(12,532)	(58,911)	63,976	(30,632)	(23,478)	(114,750)	33,345	(322,777)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	360,337,725	368,471,648	373,155,799	382,085,273	394,402,691	398,949,795	407,250,994	415,630,456	425,262,412	424,906,290
6 Dep = Depreciation Expense	11,871,171	746,738	759,758	773,501	793,323	809,023	821,983	838,673	856,978	
7 Projected Distribution Revenues		\$ 114,468,586	\$ 110,924,157	\$ 105,299,048	\$ 93,579,966	\$ 81,961,683	\$ 84,638,912	\$ 91,591,413	\$ 94,222,329	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: October 1, 2020 THROUGH December 31, 2020

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.01%	4.41%	1.98%	-	1.98%
2	Common Equity	54.99%	9.45%	5.20%	1.406313504	7.31%
3	Total	<u>100.00%</u>		<u>7.18%</u>		<u>9.29%</u>
4	9.29% Annual PTRR / 4 quarters = 2.32% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated August 6, 2020 at Docket No. M-2020-3020940.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 6/1/2020
To Date: 6/30/2020

Gross Plant Total \$423,518,455.72
Gross Reserve Total 16,485,355.81
Rate Base **407,033,099.91**

Total Depreciation
Expense MTD \$ **821,982.87**
Total Depreciation
Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 485,234.13	\$ 6,029.98	\$ -	\$ -	\$ -	\$ -	\$ 491,264.11
361.0 - Structures and Improvements	\$ 7,924,738.28	\$ 192,995.26	\$ -	\$ -	\$ -	\$ -	\$ 8,117,733.54
362.0 - Station Equipment	\$ 65,196,262.58	\$ 629,253.90	\$ -	\$ -	\$ -	\$ -	\$ 65,825,516.48
364.2 - Towers and Fixtures	\$ 923,563.88	\$ 75,376.31	\$ -	\$ -	\$ -	\$ -	\$ 998,940.19
364.4 - Poles and Fixtures	\$ 88,133,014.73	\$ 2,396,722.80	\$ (4,662.57)	\$ -	\$ -	\$ -	\$ 90,525,074.96
364.8 - Clearing Land and Rights	\$ 237,231.30	\$ 3,165.32	\$ -	\$ -	\$ -	\$ -	\$ 240,396.62
365.0 - Overhead Conductors, Device	\$ 142,555,688.38	\$ 3,615,352.63	\$ (18,611.68)	\$ -	\$ -	\$ -	\$ 146,152,429.33
366.0 - Underground Conduit	\$ 14,476,504.06	\$ 991,293.83	\$ -	\$ -	\$ -	\$ -	\$ 15,467,797.89
367.0 - Undergrnd Conductors,Device	\$ 46,047,762.97	\$ 146,987.81	\$ (203.27)	\$ 1,626,709.71	\$ -	\$ -	\$ 47,821,257.22
368.2 - Overhead Type Transformers	\$ 22,441,885.26	\$ (567,417.59)	\$ -	\$ -	\$ -	\$ -	\$ 21,874,467.67
368.4 - Submersible or Padmt Type	\$ 4,311,847.20	\$ 11,306.34	\$ -	\$ -	\$ -	\$ -	\$ 4,323,153.54
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,334,515.13	\$ (193,656.14)	\$ -	\$ -	\$ -	\$ -	\$ 17,140,858.99
371.4 - Area Lighting Fixtures	\$ 171,296.13	\$ 10,644.37	\$ -	\$ -	\$ -	\$ -	\$ 181,940.50
373.2 - Street Lighting & Sig Sys	\$ 3,761,428.48	\$ 148,864.92	\$ -	\$ -	\$ -	\$ -	\$ 3,910,293.40
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 414,448,303.79	\$ 7,466,919.74	\$ (23,477.52)	\$ 1,626,709.71	\$ -	\$ -	\$ 423,518,455.72

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 28,615.88	\$ 697.60	\$ -	\$ -	\$ 29,313.48
361.0 - Structures and Improvements	\$ 48,626.37	\$ 12,508.99	\$ -	\$ -	\$ 61,135.36
362.0 - Station Equipment	\$ 2,541,798.18	\$ 126,384.37	\$ -	\$ -	\$ 2,668,182.55
364.2 - Towers and Fixtures	\$ 20,746.21	\$ 1,707.13	\$ -	\$ -	\$ 22,453.34
364.4 - Poles and Fixtures	\$ 3,387,944.93	\$ 176,225.96	\$ (4,662.57)	\$ -	\$ 3,559,508.32
364.8 - Clearing Land and Rights	\$ 16,498.01	\$ 386.85	\$ -	\$ -	\$ 16,884.86
365.0 - Overhead Conductors, Device	\$ 5,098,196.31	\$ 276,206.02	\$ (18,611.68)	\$ -	\$ 5,355,790.65
366.0 - Underground Conduit	\$ 450,964.31	\$ 24,813.07	\$ -	\$ -	\$ 475,777.38
367.0 - Undergrnd Conductors,Device	\$ 1,764,260.67	\$ 93,366.04	\$ (203.27)	\$ 1,079.02	\$ 1,858,502.46
368.2 - Overhead Type Transformers	\$ 1,123,374.52	\$ 54,309.25	\$ -	\$ -	\$ 1,177,683.77
368.4 - Submersible or Padmt Type	\$ 128,642.39	\$ 7,495.66	\$ -	\$ -	\$ 136,138.05
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 777,722.06	\$ 35,010.71	\$ -	\$ -	\$ 812,732.77
371.4 - Area Lighting Fixtures	\$ 45,245.89	\$ 598.41	\$ -	\$ -	\$ 45,844.30
373.2 - Street Lighting & Sig Sys	\$ 257,555.68	\$ 12,272.81	\$ -	\$ -	\$ 269,828.49
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)
Total Reserve	\$ 15,685,771.44	\$ 821,982.87	\$ (23,477.52)	\$ 1,079.02	\$ 16,485,355.81

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 7/1/2020
To Date: 7/31/2020

Gross Plant Total \$432,598,362.67
Gross Reserve Total 17,209,279.42
Rate Base **415,389,083.25**

Total Depreciation Expense MTD \$ **838,673.29**
Total Depreciation Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 491,264.11	\$ 4,323.47	\$ -	\$ -	\$ -	\$ -	\$ 495,587.58
361.0 - Structures and Improvements	\$ 8,117,733.54	\$ 15,177.88	\$ -	\$ -	\$ -	\$ -	\$ 8,132,911.42
362.0 - Station Equipment	\$ 65,825,516.48	\$ 2,198,316.77	\$ -	\$ -	\$ -	\$ -	\$ 68,023,833.25
364.2 - Towers and Fixtures	\$ 998,940.19	\$ 6,582.74	\$ -	\$ -	\$ -	\$ -	\$ 1,005,522.93
364.4 - Poles and Fixtures	\$ 90,525,074.96	\$ 1,458,523.44	\$ (16,223.25)	\$ -	\$ -	\$ -	\$ 91,967,375.15
364.8 - Clearing Land and Rights	\$ 240,396.62	\$ 895.94	\$ -	\$ -	\$ -	\$ -	\$ 241,292.56
365.0 - Overhead Conductors, Device	\$ 146,152,429.33	\$ 3,832,240.96	\$ (97,544.17)	\$ -	\$ -	\$ -	\$ 149,887,126.12
366.0 - Underground Conduit	\$ 15,467,797.89	\$ 218,139.07	\$ -	\$ -	\$ -	\$ -	\$ 15,685,936.96
367.0 - Undergrnd Conductors,Device	\$ 47,821,257.22	\$ 1,343,061.67	\$ (982.26)	\$ -	\$ -	\$ -	\$ 49,163,336.63
368.2 - Overhead Type Transformers	\$ 21,874,467.67	\$ (11.87)	\$ -	\$ -	\$ -	\$ -	\$ 21,874,455.80
368.4 - Submersible or Padmt Type	\$ 4,323,153.54	\$ 149.21	\$ -	\$ -	\$ -	\$ -	\$ 4,323,302.75
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,140,858.99	\$ 55,722.51	\$ -	\$ -	\$ -	\$ -	\$ 17,196,581.50
371.4 - Area Lighting Fixtures	\$ 181,940.50	\$ 2,040.39	\$ -	\$ -	\$ -	\$ -	\$ 183,980.89
373.2 - Street Lighting & Sig Sys	\$ 3,910,293.40	\$ 59,494.45	\$ -	\$ -	\$ -	\$ -	\$ 3,969,787.85
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 423,518,455.72	\$ 9,194,656.63	\$ (114,749.68)	\$ -	\$ -	\$ -	\$ 432,598,362.67

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 29,313.48	\$ 704.40	\$ -	\$ -	\$ 30,017.88
361.0 - Structures and Improvements	\$ 61,135.36	\$ 12,652.68	\$ -	\$ -	\$ 73,788.04
362.0 - Station Equipment	\$ 2,668,182.55	\$ 128,968.30	\$ -	\$ -	\$ 2,797,150.85
364.2 - Towers and Fixtures	\$ 22,453.34	\$ 1,778.41	\$ -	\$ -	\$ 24,231.75
364.4 - Poles and Fixtures	\$ 3,559,508.32	\$ 179,817.18	\$ (16,223.25)	\$ -	\$ 3,723,102.25
364.8 - Clearing Land and Rights	\$ 16,884.86	\$ 387.73	\$ -	\$ -	\$ 17,272.59
365.0 - Overhead Conductors, Device	\$ 5,355,790.65	\$ 283,043.66	\$ (97,544.17)	\$ -	\$ 5,541,290.14
366.0 - Underground Conduit	\$ 475,777.38	\$ 25,803.98	\$ -	\$ -	\$ 501,581.36
367.0 - Undergrnd Conductors,Device	\$ 1,858,502.46	\$ 96,395.34	\$ (982.26)	\$ -	\$ 1,953,915.54
368.2 - Overhead Type Transformers	\$ 1,177,683.77	\$ 53,613.87	\$ -	\$ -	\$ 1,231,297.64
368.4 - Submersible or Padmt Type	\$ 136,138.05	\$ 7,505.60	\$ -	\$ -	\$ 143,643.65
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 812,732.77	\$ 34,789.53	\$ -	\$ -	\$ 847,522.30
371.4 - Area Lighting Fixtures	\$ 45,844.30	\$ 624.58	\$ -	\$ -	\$ 46,468.88
373.2 - Street Lighting & Sig Sys	\$ 269,828.49	\$ 12,588.03	\$ -	\$ -	\$ 282,416.52
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)
Total Reserve	\$ 16,485,355.81	\$ 838,673.29	\$ (114,749.68)	\$ -	\$ 17,209,279.42

**PPL Electric Utilities
Distribution System Improvement Charge**

Rate Base and Depreciation Expense

From Date: 8/1/2020
To Date: 8/31/2020

Gross Plant Total \$442,992,235.88
Gross Reserve Total 18,085,946.43
Rate Base **424,906,289.45**

Total Depreciation Expense MTD \$ **856,978.26**
Total Depreciation Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 495,587.58	\$ 940.58	\$ -	\$ -	\$ -	\$ -	\$ 496,528.16
361.0 - Structures and Improvements	\$ 8,132,911.42	\$ 1,347.07	\$ -	\$ -	\$ -	\$ -	\$ 8,134,258.49
362.0 - Station Equipment	\$ 68,023,833.25	\$ 619,884.84	\$ -	\$ -	\$ -	\$ -	\$ 68,643,718.09
364.2 - Towers and Fixtures	\$ 1,005,522.93	\$ 7,780.01	\$ -	\$ -	\$ -	\$ -	\$ 1,013,302.94
364.4 - Poles and Fixtures	\$ 91,967,375.15	\$ 1,225,574.88	\$ (6,117.47)	\$ -	\$ -	\$ -	\$ 93,186,832.56
364.8 - Clearing Land and Rights	\$ 241,292.56	\$ 940.24	\$ -	\$ -	\$ -	\$ -	\$ 242,232.80
365.0 - Overhead Conductors, Device	\$ 149,887,126.12	\$ 5,380,674.04	\$ 39,864.51	\$ -	\$ -	\$ -	\$ 155,307,664.67
366.0 - Underground Conduit	\$ 15,685,936.96	\$ 39,133.53	\$ -	\$ -	\$ -	\$ -	\$ 15,725,070.49
367.0 - Undergrnd Conductors,Device	\$ 49,163,336.63	\$ 2,747,566.01	\$ (401.87)	\$ -	\$ -	\$ -	\$ 51,910,500.77
368.2 - Overhead Type Transformers	\$ 21,874,455.80	\$ 96,035.28	\$ -	\$ -	\$ -	\$ -	\$ 21,970,491.08
368.4 - Submersible or Padmt Type	\$ 4,323,302.75	\$ 100,111.14	\$ -	\$ -	\$ (107,022.24)	\$ -	\$ 4,316,391.65
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,196,581.50	\$ 25,481.26	\$ -	\$ -	\$ -	\$ -	\$ 17,222,062.76
371.4 - Area Lighting Fixtures	\$ 183,980.89	\$ 2,212.16	\$ -	\$ -	\$ -	\$ -	\$ 186,193.05
373.2 - Street Lighting & Sig Sys	\$ 3,969,787.85	\$ 219,869.24	\$ -	\$ -	\$ -	\$ -	\$ 4,189,657.09
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 432,598,362.67	\$ 10,467,550.28	\$ 33,345.17	\$ -	\$ (107,022.24)	\$ -	\$ 442,992,235.88

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 30,017.88	\$ 707.33	\$ -	\$ -	\$ 30,725.21
361.0 - Structures and Improvements	\$ 73,788.04	\$ 12,645.79	\$ -	\$ -	\$ 86,433.83
362.0 - Station Equipment	\$ 2,797,150.85	\$ 131,537.63	\$ -	\$ -	\$ 2,928,688.48
364.2 - Towers and Fixtures	\$ 24,231.75	\$ 1,788.22	\$ -	\$ -	\$ 26,019.97
364.4 - Poles and Fixtures	\$ 3,723,102.25	\$ 182,200.32	\$ (6,117.47)	\$ -	\$ 3,899,185.10
364.8 - Clearing Land and Rights	\$ 17,272.59	\$ 388.68	\$ -	\$ -	\$ 17,661.27
365.0 - Overhead Conductors, Device	\$ 5,541,290.14	\$ 291,618.33	\$ 39,864.51	\$ -	\$ 5,872,772.98
366.0 - Underground Conduit	\$ 501,581.36	\$ 25,979.69	\$ -	\$ -	\$ 527,561.05
367.0 - Undergrnd Conductors,Device	\$ 1,953,915.54	\$ 100,423.75	\$ (401.87)	\$ -	\$ 2,053,937.42
368.2 - Overhead Type Transformers	\$ 1,231,297.64	\$ 53,731.54	\$ -	\$ -	\$ 1,285,029.18
368.4 - Submersible or Padmt Type	\$ 143,643.65	\$ 7,499.73	\$ -	\$ (13,656.42)	\$ 137,486.96
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 847,522.30	\$ 34,801.89	\$ -	\$ -	\$ 882,324.19
371.4 - Area Lighting Fixtures	\$ 46,468.88	\$ 631.42	\$ -	\$ -	\$ 47,100.30
373.2 - Street Lighting & Sig Sys	\$ 282,416.52	\$ 13,023.94	\$ -	\$ -	\$ 295,440.46
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)
Total Reserve	\$ 17,209,279.42	\$ 856,978.26	\$ 33,345.17	\$ (13,656.42)	\$ 18,085,946.43



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: September 18, 2020

EFFECTIVE: October 1, 2020

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (c) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% will remain 0.00% for the period October 1, 2020 through December 31, 2020.

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Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Fourth Nineteenth
Competitive Enhancement Rider -----	19Z.15	Ninth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirty-Second Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Tenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Second
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Eighty-Eighth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Eighty-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Eighty-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Seventy-Ninth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period October 1, 2020 through December 31, 2020.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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