



Michael Zimmerman
Senior Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

October 1, 2020

Via Electronic Service

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Docket No. M-2020-_____
Supplement No. 15 to Tariff Electric – PA. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 15 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff. Supplement No. 15 has an effective date of December 1, 2020.

Supplement No. 15 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial, and medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal ("RFP") results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file. Note that, pursuant to the Public Utility Commission's Order entered July 16, 2020, at Docket No. P-2016-2543140, the Company's September 21, 2020, RFP procured only 12-month supply contracts, instead of a combination of 12- and 24-month contracts as procured in prior RFPs.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
John Evans
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
jorevan@pa.gov

Office of Consumer Advocate
Tanya McCloskey
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
TMcCloskey@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
Email: mzimmerman@duqlight.com

Dated: October 1, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: October 1, 2020

EFFECTIVE: December 1, 2020

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**DECREASES****Rider No. 8 – Default Service Supply****Second Revised Page No. 98
Cancelling First Revised Page No. 98****Fourth Revised Page No. 99
Cancelling Third Revised Page No. 99****Second Revised Page No. 101
Cancelling First Revised Page No. 101**

The supply charge for Residential customers has decreased from 5.2428 ¢/kWh to 5.1994 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

The supply charge for Lighting customers has decreased from 3.1335 ¢/kWh to 3.1067 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

INCREASES**Rider No. 8 – Default Service Supply****Second Revised Page No. 98
Cancelling First Revised Page No. 98****Fourth Revised Page No. 99
Cancelling Third Revised Page No. 99**

The supply charge for Small Commercial & Industrial customers has increased from 5.0182 ¢/kWh to 5.0497 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

The supply charge for Medium Commercial & Industrial customers has increased from 4.0476 ¢/kWh to 5.0040 ¢/kWh for the Application Period December 1, 2020, through February 28, 2021.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

DEFAULT SERVICE SUPPLY RATE**Residential****(Rate Schedules RS, RH and RA)**

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	6.1337
December 1, 2018 through May 31, 2019	6.0654
June 1, 2019 through November 30, 2019	5.8822
December 1, 2019 through May 31, 2020	5.5669
June 1, 2020 through November 30, 2020	5.2428
December 1, 2020 through May 31, 2021	5.1994

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.**(Rate Schedules GS/GM and GMH and Rate Schedule UMS)**

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	5.8026
December 1, 2018 through May 31, 2019	5.7642
June 1, 2019 through November 30, 2019	5.4951
December 1, 2019 through May 31, 2020	5.2079
June 1, 2020 through November 30, 2020	5.0182
December 1, 2020 through May 31, 2021	5.0497

(I)

(D) – Indicates Decrease**(I) – Indicates Increase****ISSUED: OCTOBER 1, 2020****EFFECTIVE: DECEMBER 1, 2020**

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)Medium Commercial and Industrial customers with monthly metered demand
equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	4.5047
December 1, 2019 through February 29, 2020	5.5691
March 1, 2020 through May 31, 2020	4.5894
June 1, 2020 through August 31, 2020	4.0389
September 1, 2020 through November 30, 2020	4.0476
December 1, 2020 through February 28, 2021	5.0040
March 1, 2021 through May 31, 2021	X.XXXX

(I)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	3.3268
June 1, 2020 through November 30, 2020	3.1335
December 1, 2020 through May 31, 2021	3.1067

(D)

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: OCTOBER 1, 2020

EFFECTIVE: DECEMBER 1, 2020

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021	
Supply Charge ¢ per kWh		3.5149	3.3268	3.1335	3.1067	(D)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.55	1.46	1.38	\$1.37	(D)
175	74	2.60	2.46	2.32	\$2.30	(D)
250	102	3.59	3.39	3.20	\$3.17	(D)
400	161	5.66	5.36	5.04	\$5.00	(D)
1000	386	13.57	12.84	12.10	\$11.99	(D)
High Pressure Sodium						
70	29	1.02	0.96	0.91	\$0.90	(D)
100	50	1.76	1.66	1.57	\$1.55	(D)
150	71	2.50	2.36	2.22	\$2.21	(D)
200	95	3.34	3.16	2.98	\$2.95	(D)
250	110	3.87	3.66	3.45	\$3.42	(D)
400	170	5.98	5.66	5.33	\$5.28	(D)
1000	387	13.60	12.87	12.13	\$12.02	(D)
Flood Lighting - Unmetered						
70	29	1.02	0.96	0.91	\$0.90	(D)
100	46	1.62	1.53	1.44	\$1.43	(D)
150	67	2.35	2.23	2.10	\$2.08	(D)
250	100	3.51	3.33	3.13	\$3.11	(D)
400	155	5.45	5.16	4.86	\$4.82	(D)
Light-Emitting Diode (LED) — Cobra Head						
45	16	0.56	0.53	0.50	\$0.50	(D)
60	21	0.74	0.70	0.66	\$0.65	(D)
95	34	1.20	1.13	1.07	\$1.06	(D)
139	49	1.72	1.63	1.54	\$1.52	(D)
219	77	2.71	2.56	2.41	\$2.39	(D)
275	97	3.41	3.23	3.04	\$3.01	(D)
Light-Emitting Diode (LED) — Colonial						
48	17	0.60	0.57	0.53	\$0.53	
83	29	1.02	0.96	0.91	\$0.90	(D)
Light-Emitting Diode (LED) — Contemporary						
47	17	0.60	0.57	0.53	\$0.53	
62	22	0.77	0.73	0.69	\$0.68	(D)

(D) – Indicates Decrease

ISSUED: OCTOBER 1, 2020

EFFECTIVE: DECEMBER 1, 2020

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2020

Bi-Annual Rate Adjustment - February 1, 2020 through July 31, 2020

1	Surcharge Revenue, Incl. GRT	\$11,021,955	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$10,371,659	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$13,954)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$13,131)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$10,384,790	Line 2 - Line 4
6	Small C&I Related Expense	\$10,500,491	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$115,701	Line 6 - Line 5
8	Interest	\$3,344	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$119,045	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2020	\$164,405	Exh. 1, Page 4
11	E-Factor Revenue - February 2020 - July 2020, Excl. GRT	(\$13,131)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2020	\$177,536	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2020 - Jul 2020	\$119,045	Line 9
14	E-Factor Balance at July 31, 2020	\$296,581	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2020</u>	<u>Mar 2020</u>	<u>Apr 2020</u>	<u>May 2020</u>	<u>Jun 2020</u>	<u>Jul 2020</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$1,959,305	\$1,828,739	\$1,492,139	\$1,578,078	\$1,893,151	\$2,270,542	\$11,021,955
2 E-Factor Revenue	(\$22,052)	(\$19,555)	(\$15,850)	(\$17,665)	\$27,254	\$33,915	(\$13,954)
3 Net Surcharge Revenue	\$1,981,357	\$1,848,294	\$1,507,990	\$1,595,744	\$1,865,897	\$2,236,627	\$11,035,909
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$116,900	\$109,049	\$88,971	\$94,149	\$110,088	\$131,961	\$651,119
5 Net Calendar Month Revenue	\$1,864,457	\$1,739,244	\$1,419,018	\$1,501,595	\$1,755,809	\$2,104,666	\$10,384,790
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$1,895,588	\$1,662,294	\$1,352,135	\$1,494,439	\$1,764,358	\$2,185,081	\$10,353,895
7 Administrative Expense (2)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$1,508	\$1,508	\$1,508	\$1,508	\$1,508	\$1,508	\$9,047
9 Working Capital for Default Service Supply Expense (3)	\$11,531	\$11,531	\$11,531	\$11,531	\$11,531	\$11,531	\$69,185
10 Total Expense	\$1,909,252	\$1,675,957	\$1,430,414	\$1,508,102	\$1,778,022	\$2,198,744	\$10,500,491
11 (Over)/Under Collection	\$44,794	(\$63,287)	\$11,396	\$6,508	\$22,212	\$94,078	\$115,701

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2020.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2020</u>	<u>Mar 2020</u>	<u>Apr 2020</u>	<u>May 2020</u>	<u>Jun 2020</u>	<u>Jul 2020</u>	<u>Total</u>
1 (Over)/Under Collection	\$44,794	(\$63,287)	\$11,396	\$6,508	\$22,212	\$94,078	\$115,701
2 Interest Rate (1)	4.75%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$2,305	(\$2,057)	\$340	\$176	\$541	\$2,038	\$3,344

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2017</u>				
Effective December 2017 to May 2018				
1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$356,476)	
2	Feb 2017 to Jul 2017	Current Period E-Factor Revenue (excl GRT)	(\$85,583)	
3		(Over)/Under E-Factor Recovery		(\$270,893) Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$122,796	
5		Interest	\$4,732	
6		Total		\$127,528 Line 4 + Line 5
7		Net (Over)/Under Collection		(\$143,365) Line 3 + Line 6
 <u>Filed April 2018</u>				
Effective June 2018 to November 2018				
8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$143,365)	Line 7
9	Aug 2017 to Jan 2018	Current Period E-Factor Revenue (excl GRT)	(\$268,553)	
10		(Over)/Under E-Factor Recovery		\$125,188 Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$24,539)	
12		Interest	(\$782)	
13		Total		(\$25,321) Line 11 + Line 12
14		Net (Over)/Under Collection		\$99,867 Line 10 + Line 13
 <u>Filed October 2018</u>				
Effective December 2018 to May 2019				
15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$99,867	Line 14
16	Feb 2018 to Jul 2018	Current Period E-Factor Revenue (excl GRT)	(\$58,200)	
17		(Over)/Under E-Factor Recovery		\$158,067 Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$140,505)	
19		Interest	(\$5,069)	
20		Total		(\$145,575) Line 18 + Line 19
21		Net (Over)/Under Collection		\$12,492 Line 17 + Line 20
 <u>Filed April 2019</u>				
Effective June 2019 to November 2019				
22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$12,492	Line 21
23	Aug 2018 to Jan 2019	Current Period E-Factor Revenue (excl GRT)	\$82,957	
24		(Over)/Under E-Factor Recovery		(\$70,465) Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$49,783)	
26		Interest	(\$2,397)	
27		Total		(\$52,180) Line 25 + Line 26
28		Net (Over)/Under Collection		(\$122,644) Line 24 + Line 27
 <u>Filed October 2019</u>				
Effective December 2019 to May 2020				
29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$122,644)	Line 28
30	Feb 2019 to Jul 2019	Current Period E-Factor Revenue (excl GRT)	(\$43,232)	
31		(Over)/Under E-Factor Recovery		(\$79,412) Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$25,948)	
33		Interest	(\$1,159)	
34		Total		(\$27,107) Line 32 + Line 33
35		Net (Over)/Under Collection		(\$106,520) Line 31 + Line 34
 <u>Filed April 2020</u>				
Effective June 2020 to November 2020				
36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,520)	Line 35
37	Aug 2019 to Jan 2020	Current Period E-Factor Revenue (excl GRT)	(\$138,428)	
38		(Over)/Under E-Factor Recovery		\$31,909 Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$127,577	
40		Interest	\$4,919	
41		Total		\$132,496 Line 39 + Line 40
42		Net (Over)/Under Collection		\$164,405 Line 38 + Line 41
 <u>Filed October 2020</u>				
Effective December 2020 to May 2021				
43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	Line 42
44	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl GRT)	(\$13,131)	
45		(Over)/Under E-Factor Recovery		\$177,536 Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
47		Interest	\$3,344	
48		Total		\$119,045 Line 46 + Line 47
49		Net (Over)/Under Collection		\$296,581 Line 45 + Line 48

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$43.03 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.62 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$45.65 /MWh	Line 1 + Line 3
5	Outside Services	\$68,365		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	237,425		Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
7	Administrative Adder (per MWh)		\$0.29 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$9,047		
9	Working Capital for Default Service Supply Expense	\$69,185		
10	Total Residential/Lighting Unbundling Expense	\$78,231		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
11	Forecast POLR Sales (MWh)	237,425		Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
12	Unbundling Rate (per MWh)		\$0.33 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	\$177,536		Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$115,701		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$3,344		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$119,045		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$296,581		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	237,425		Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
19	E-Factor Rate (per MWh)		\$1.25 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$47.52 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.98 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$50.50 /MWh	Line 20 + Line 21
23	RFP Small C&I Retail Supply Rate (c/kWh)		5.0497 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	237,424,683		Forecast POLR sales (kWh) December 1, 2020 through May 31, 2021
25	Projected RFP Revenue	\$11,989,162		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2020</u>	Proposed Tariff Effective <u>12/1/2020</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	¢/kWh	5.0182	5.0497

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2020**

Quarterly Rate Adjustment - February 1, 2020 through July 31, 2020

1	Surcharge Revenue, Incl. GRT	\$9,271,227	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$8,724,225	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$110,417)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$103,903)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$8,828,128	Line 2 - Line 4
6	Medium C&I Related Expense	\$8,900,357	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$72,229	Line 6 - Line 5
8	Interest	\$1,178	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$73,407	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2020	(\$142,429)	Exh. 1, Page 4
11	E-Factor Revenue - February 2020 - July 2020, Excl. GRT	(\$103,903)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2020	(\$38,526)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2020 - Jul 2020	\$73,407	Line 9
14	E-Factor Balance at July 31, 2020	\$34,881	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2020</u>	<u>Mar 2020</u>	<u>Apr 2020</u>	<u>May 2020</u>	<u>Jun 2020</u>	<u>Jul 2020</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$1,988,893	\$1,688,483	\$1,158,142	\$1,354,641	\$1,481,036	\$1,600,031	\$9,271,227
2 Less E Factor Rate Revenue	(\$19,743)	(\$17,751)	(\$14,928)	(\$16,216)	(\$18,954)	(\$22,825)	(\$110,417)
3 Net Calendar Month Revenue	\$2,008,636	\$1,706,235	\$1,173,070	\$1,370,857	\$1,499,990	\$1,622,857	\$9,381,645
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$118,510	\$100,668	\$69,211	\$80,881	\$88,499	\$95,749	\$553,517
5 Net Calendar Month Revenue less GRT	\$1,890,127	\$1,605,567	\$1,103,859	\$1,289,977	\$1,411,491	\$1,527,108	\$8,828,128
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$1,896,886	\$1,383,053	\$1,164,195	\$1,301,305	\$1,346,428	\$1,618,910	\$8,710,777
7 Administrative Expense (2)	\$625	\$625	\$32,933	\$625	\$625	\$32,933	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$2,336	\$2,336	\$2,336	\$2,336	\$2,336	\$2,336	\$14,017
9 Working Capital for Default Service Supply Expense (3)	\$17,866	\$17,866	\$17,866	\$17,866	\$17,866	\$17,866	\$107,197
10 Total Expense	\$1,917,713	\$1,403,880	\$1,217,330	\$1,322,133	\$1,367,256	\$1,672,045	\$8,900,357
11 (Over)/Under Collection	\$27,587	(\$201,687)	\$113,471	\$32,156	(\$44,235)	\$144,937	\$72,229

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2020 and September 1, 2020.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

EXHIBIT 1

Duquesne Light Company
 Rider No. 8 - Medium C&I Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2020

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2020</u>	<u>Mar 2020</u>	<u>Apr 2020</u>	<u>May 2020</u>	<u>Jun 2020</u>	<u>Jul 2020</u>	<u>Total</u>
1 (Over)/Under Collection	\$27,587	(\$201,687)	\$113,471	\$32,156	(\$44,235)	\$144,937	\$72,229
2 Interest Rate (1)	4.75%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$1,420	(\$6,555)	\$3,380	\$871	(\$1,078)	\$3,140	\$1,178

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

<u>File October 2017</u>				
Effective December 2017 to May 2018				
1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$738,368)	
2	Feb 2017 to Jul 2017	Current Period E Factor Revenue(excl. GRT)	(\$66,279)	
3		(Over)/Under E-Factor Recovery	<u>(\$672,089)</u>	Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$65,776	
5		Interest	\$349	
6		Total	<u>\$66,125</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>(\$605,964)</u>	Line 3 + Line 6
<u>File April 2018</u>				
Effective June 2018 to November 2018				
8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$605,964)	Line 7
9	Aug 2017 to Jan 2018	Current Period E Factor Revenue(excl. GRT)	(\$619,192)	
10		(Over)/Under E-Factor Recovery	<u>\$13,229</u>	Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$243,864)	
12		Interest	(\$9,698)	
13		Total	<u>(\$253,562)</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$240,334)</u>	Line 10 + Line 13
<u>File October 2018</u>				
Effective December 2018 to May 2019				
15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$240,334)	Line 14
16	Feb 2018 to Jul 2018	Current Period E Factor Revenue(excl. GRT)	(\$427,604)	
17		(Over)/Under E-Factor Recovery	<u>\$187,270</u>	Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$150,814)	
19		Interest	(\$6,717)	
20		Total	<u>(\$157,531)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>\$29,740</u>	Line 17 + Line 20
<u>File April 2019</u>				
Effective June 2019 to August 2019				
22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$29,740	Line 21
23	Aug 2018 to Jan 2019	Current Period E Factor Revenue(excl. GRT)	(\$148,172)	
24		(Over)/Under E-Factor Recovery	<u>\$177,911</u>	Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$123,049)	
26		Interest	(\$6,441)	
27		Total	<u>(\$129,490)</u>	Line 25 + Line 26
28		Net (Over)/Under Collection	<u>\$48,421</u>	Line 24 + Line 27
<u>File October 2019</u>				
Effective December 2019 to February 2020				
29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	\$48,421	Line 28
30	Feb 2019 to Jul 2019	Current Period E Factor Revenue(excl. GRT)	(\$32,553)	
31		(Over)/Under E-Factor Recovery	<u>\$15,868</u>	Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$143,562)	
33		Interest	(\$7,869)	
34		Total	<u>(\$151,431)</u>	Line 32 + Line 33
35		Net (Over)/Under Collection	<u>(\$135,563)</u>	Line 31 + Line 34
<u>File April 2020</u>				
Effective June 2020 to August 2020				
36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$135,563)	Line 35
37	Aug 2019 to Jan 2020	Current Period E Factor Revenue(excl. GRT)	(\$11,300)	
38		(Over)/Under E-Factor Recovery	<u>(\$124,263)</u>	Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	(\$16,279)	
40		Interest	(\$1,887)	
41		Total	<u>(\$18,166)</u>	Line 39 + Line 40
42		Net (Over)/Under Collection	<u>(\$142,429)</u>	Line 38 + Line 41
<u>File October 2020</u>				
Effective December 2020 to May 2020				
43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	Line 42
44	Feb 2020 to Jul 2020	Current Period E Factor Revenue(excl. GRT)	(\$103,903)	
45		(Over)/Under E-Factor Recovery	<u>(\$38,526)</u>	Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
47		Interest	\$1,178	
48		Total	<u>\$73,407</u>	Line 46 + Line 47
49		Net (Over)/Under Collection	<u>\$34,881</u>	Line 45 + Line 48

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$43.61 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.66 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$46.27 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	136,461		Forecast POLR sales (MWh) December 1, 2020 through February 28, 2021
7	Administrative Adder (per MWh)		\$0.25 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$7,009		
9	Working Capital for Default Service Supply Expense	\$53,599		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
10	Total Medium C&I Unbundling Expense	\$60,607		
11	Forecast POLR Sales (MWh)	136,461		Forecast POLR sales (MWh) December 1, 2020 through February 28, 2021
12	Unbundling Rate (per MWh)		\$0.44 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$38,526)		Exh. 1, Page 4
	<u>Reconciliation (February 2020 to July 2020)</u>			
14	(Over)/Under Collection	\$72,229		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$1,178		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$73,407		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$34,881		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	269,369		Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
19	E Factor Rate (per MWh)		\$0.13 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$47.09 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.95 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$50.04 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (c/kWh)		5.0040 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	136,461,201		Forecast POLR sales (kWh) December 1, 2020 through February 28, 2021
25	Projected RFP Revenue	\$6,828,586		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>9/1/2020</u>	Proposed Tariff Effective <u>12/1/2020</u>
GM => 25 < 200 kW				
GMH => 25 < 200 kW				
All kWh	kWh	¢/kWh	4.0476	5.0040

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2020

Bi-Annual Rate Adjustment - February 1, 2020 through July 31, 2020

1	Surcharge Revenue, Incl. GRT	\$83,413,357	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$78,491,969	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$516,623	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$486,142	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$78,005,827	Line 2 - Line 4
6	Residential Related Expense	\$77,596,130	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$409,696)	Line 6 - Line 5
8	Interest	(\$7,672)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$417,368)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2020	\$1,043,316	Exh. 1, Page 4
11	E-Factor Revenue - February 2020 - July 2020, Excl. GRT	\$486,142	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2020	\$557,174	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2020 - Jul 2020	(\$417,368)	Line 9
14	2018 PA PUC Audit Finding - Recovery of Overstated Revenue	\$155,168	Exh. 1, Page 4
15	E-Factor Balance at July 31, 2020	\$294,974	Line 12 + Line 13 + Line 14

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Total
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$12,358,406	\$11,737,922	\$10,674,643	\$12,009,773	\$15,286,741	\$21,945,872	\$83,413,357
2 E-Factor Revenue	(\$2,364)	(\$2,243)	(\$2,034)	(\$2,327)	\$210,579	\$315,011	\$516,623
3 Net Surcharge Revenue	\$12,360,770	\$11,740,165	\$10,676,676	\$12,012,100	\$15,076,162	\$21,030,860	\$82,896,734
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$729,285	\$692,670	\$629,924	\$708,714	\$889,494	\$1,240,821	\$4,890,907
5 Net Calendar Month Revenue	\$11,631,485	\$11,047,495	\$10,046,752	\$11,303,386	\$14,186,668	\$19,790,040	\$78,005,827
<u>Expense</u>							
6 Supply Invoice Amount	\$11,683,954	\$10,691,587	\$9,992,192	\$11,280,771	\$13,413,847	\$19,875,144	\$76,937,495
7 Administrative Expense (1)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (2)	\$11,376	\$11,376	\$11,376	\$11,376	\$11,376	\$11,376	\$68,258
9 Working Capital for Default Service Supply Expense (2)	\$87,002	\$87,002	\$87,002	\$87,002	\$87,002	\$87,002	\$522,012
10 Total Expense	\$11,782,957	\$10,790,590	\$10,155,811	\$11,379,774	\$13,512,851	\$19,974,148	\$77,596,130
11 (Over)/Under Collection	\$151,472	(\$256,905)	\$109,058	\$76,388	(\$673,818)	\$184,108	(\$409,696)

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2020.

(2) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered

December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption.

Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2020</u>	<u>Mar 2020</u>	<u>Apr 2020</u>	<u>May 2020</u>	<u>Jun 2020</u>	<u>Jul 2020</u>	<u>Total</u>
1 (Over)/Under Collection	\$151,472	(\$256,905)	\$109,058	\$76,388	(\$673,818)	\$184,108	(\$409,696)
2 Interest Rate (1)	4.75%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$7,795	(\$8,349)	\$3,249	\$2,069	(\$16,424)	\$3,989	(\$7,672)

1/Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2020**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2017</u>			
Effective December 2017 to May 2018			
1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$1,722,148
2	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl GRT)	\$616,228
3		(Over)/Under E-Factor Recovery	<u>\$1,105,920</u> Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	(\$308,272)
5		Interest	<u>(\$8,295)</u>
6		Total	<u>(\$316,567)</u> Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$789,353</u> Sum Line 3 to Line 6
<u>Filed April 2018</u>			
Effective June 2018 to November 2018			
8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$789,353
9	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl GRT)	<u>\$1,398,445</u>
10		(Over)/Under E-Factor Recovery	<u>(\$609,093)</u> Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$212,521)
12		Interest	<u>(\$4,455)</u>
13		Total	<u>(\$216,976)</u> Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$826,069)</u> Sum Line 10 to Line 13
<u>Filed October 2018</u>			
Effective December 2018 to May 2019			
15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$826,069)
16	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl GRT)	<u>\$179,136</u>
17		(Over)/Under E-Factor Recovery	<u>(\$1,005,205)</u> Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$925,539)
19		Interest	<u>(\$32,257)</u>
20		Total	<u>(\$957,795)</u> Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$1,963,000)</u> Sum Line 17 to Line 20
<u>Filed April 2019</u>			
Effective June 2019 to November 2019			
22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,963,000)
23	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl GRT)	<u>(\$1,354,190)</u>
24		(Over)/Under E-Factor Recovery	<u>(\$608,810)</u> Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$369,993)
26		Interest	<u>(\$20,610)</u>
27		Total	<u>(\$390,543)</u> Line 25 + Line 26
28		Net (Over)/Under Collection	<u>(\$999,353)</u> Sum Line 24 to Line 27
<u>Filed October 2019</u>			
Effective December 2019 to May 2020			
29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$999,353)
30	Feb 2019 to Jul 2019	Current Period E Factor Revenue (excl GRT)	<u>(\$1,639,016)</u>
31		(Over)/Under E-Factor Recovery	<u>\$639,662</u> Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$618,723)
33		Interest	<u>(\$30,439)</u>
34		Total	<u>(\$649,161)</u> Line 32 + Line 33
35		Net (Over)/Under Collection	<u>(\$9,499)</u> Sum Line 31 to Line 34
<u>Filed April 2020</u>			
Effective June 2020 to November 2020			
36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$9,499)
37	Aug 2019 to Jan 2020	Current Period E Factor Revenue (excl GRT)	<u>(\$665,898)</u>
38		(Over)/Under E-Factor Recovery	<u>\$656,399</u> Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$369,409
40		Interest	<u>\$17,509</u>
41		Total	<u>\$386,918</u> Line 39 + Line 40
42		Net (Over)/Under Collection	<u>\$1,043,316</u> Sum Line 38 to Line 41
<u>Filed October 2020</u>			
Effective December 2020 to May 2021			
43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316
44	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl GRT)	<u>\$486,142</u>
45		(Over)/Under E-Factor Recovery	<u>\$557,174</u> Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)
47		Interest	<u>(\$7,672)</u>
48		Total	<u>(\$417,368)</u> Line 46 + Line 47
49	Audit Finding No 1 - Recovery of Overstated Revenue		\$155,168 See Note 1
50		Net (Over)/Under Collection	<u>\$294,974</u> Sum Line 45 to Line 49

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No D-2018-3003726

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2020**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2020**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$44.83 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.09 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.92 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258		
9	Working Capital for Default Service Supply Expense	\$522,012		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
10	Total Residential/Lighting Unbundling Expense	\$590,270		
11	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
12	Unbundling Rate (per MWh)		\$0.45 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$557,174		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$409,696)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$7,672)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$417,368)		Line 14 + Line 15
17	Audit Finding No. 1	\$155,168		Exhibit 1, page 4
18	Total E Factor (Over)/Under Reconciliation	\$294,974		Line 13 + Line 16 + Line 17
19	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
20	E Factor Rate (per MWh)		\$0.23 /MWh	Line 18 / Line 19
20	Adjusted Wholesale Price (\$/MWh)		\$48.66 /MWh	Line 4 + Line 7 + Line 12 + Line 20
21	Rate Factor		1.0055	Per the Company's Retail Tariff Rider 8
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$48.92 /MWh	Line 20 * Line 21
23	PA GRT @ 5.9%		\$3.07 /MWh	Line 22 * (.059/(1-.059))
24	Total Retail Rate (\$/MWh)		\$51.99 /MWh	Line 22 + Line 23
25	RFP Residential Retail Supply Rate (¢/kWh)		5.1994 /kWh	Line 24 / 10
26	Forecast POLR Sales (kWh)	1,299,453,206		Residential Forecast POLR sales (kWh) December 1, 2020 through May 31, 2021
27	Projected RFP Revenue	\$67,563,270		Line 25 / 100 * Line 26

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2020**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$44.83 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.09 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.92 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258		
9	Working Capital for Default Service Supply Expense	\$522,012		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
10	Total Residential/Lighting Unbundling Expense	\$590,270		
11	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
12	Unbundling Rate (per MWh)		\$0.45 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$557,174		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$409,696)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$7,672)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$417,368)		Line 14 + Line 15
17	Audit Finding No. 1	\$155,168		Exhibit 1, page 4
18	Total E Factor (Over)/Under Reconciliation	\$294,974		Line 13 + Line 16 + Line 17
18	Forecast POLR Sales (MWh)	1,308,245		Residential/Lighting Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
19	E Factor Rate (per MWh)		\$0.23 /MWh	Line 18 / Line 18
20	Adjusted Wholesale Price (\$/MWh)		\$48.66 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	Rate Factor		0.6009	Per the Company's Retail Tariff Rider 8
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$29.24 /MWh	Line 20 * Line 21
23	PA GRT @ 5.9%		\$1.83 /MWh	Line 22 * (-.059/(1-.059))
24	Total Retail Rate (\$/MWh)		\$31.07 /MWh	Line 22 + Line 23
25	RFP Lighting Retail Supply Rate (¢/kWh)		3.1067 kWh	Line 24 / 10

Lighting Supply Charges by Lamp Wattage:

26	SM, SH & PAL (¢/kWh)			3.1067	Line 25
		Nominal	Nominal	Fixture	
		Nominal	kWh Energy	Charge	
		Lamp	per Unit		
		Wattage	per Month	\$/Month	
27	Mercury Vapor:	100	44	\$1.37	Line 26 * Nominal kWh Energy per Unit per Month / 100
28		175	74	\$2.30	
29		250	102	\$3.17	
30		400	161	\$5.00	
31		1000	386	\$11.99	
32	High Pressure Sodium:	70	29	\$0.90	
33		100	50	\$1.55	
34		150	71	\$2.21	
35		200	95	\$2.95	
36		250	110	\$3.42	
37		400	170	\$5.28	
38		1000	387	\$12.02	
39	Flood Lighting - Unmetered:	70	29	\$0.90	
40		100	46	\$1.43	
41		150	67	\$2.08	
42		250	100	\$3.11	
43		400	155	\$4.82	
44	LED - Cobra Head:	45	16	\$0.50	
45		60	21	\$0.65	
46		95	34	\$1.06	
47		139	49	\$1.52	
48		219	77	\$2.39	
49		275	97	\$3.01	
50	LED - Colonial:	48	17	\$0.53	
51		83	29	\$0.90	
52	LED - Contemporary:	47	17	\$0.53	
53		62	22	\$0.68	

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2020**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 6/1/2020</u>	<u>Proposed Tariff Effective 12/1/2020</u>
RS	kWh	¢/kWh	5.2428	5.1994
RH	kWh	¢/kWh	5.2428	5.1994
RA	kWh	¢/kWh	5.2428	5.1994
AL	kWh	¢/kWh	3.1335	3.1067
SE	kWh	¢/kWh	3.1335	3.1067
	Nominal Lamp <u>Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.38	\$1.37
	175	\$/Mo.	\$2.32	\$2.30
	250	\$/Mo.	\$3.20	\$3.17
	400	\$/Mo.	\$5.04	\$5.00
	1000	\$/Mo.	\$12.10	\$11.99
High Pressure Sodium:	70	\$/Mo.	\$0.91	\$0.90
	100	\$/Mo.	\$1.57	\$1.55
	150	\$/Mo.	\$2.22	\$2.21
	200	\$/Mo.	\$2.98	\$2.95
	250	\$/Mo.	\$3.45	\$3.42
	400	\$/Mo.	\$5.33	\$5.28
	1000	\$/Mo.	\$12.13	\$12.02
Flood Lighting - Unmetered:	70	\$/Mo.	\$0.91	\$0.90
	100	\$/Mo.	\$1.44	\$1.43
	150	\$/Mo.	\$2.10	\$2.08
	250	\$/Mo.	\$3.13	\$3.11
	400	\$/Mo.	\$4.86	\$4.82
LED - Cobra Head:	45	\$/Mo.	\$0.50	\$0.50
	60	\$/Mo.	\$0.66	\$0.65
	95	\$/Mo.	\$1.07	\$1.06
	139	\$/Mo.	\$1.54	\$1.52
	219	\$/Mo.	\$2.41	\$2.39
	275	\$/Mo.	\$3.04	\$3.01
LED - Colonial:	48	\$/Mo.	\$0.53	\$0.53
	83	\$/Mo.	\$0.91	\$0.90
LED - Contemporary:	47	\$/Mo.	\$0.53	\$0.53
	62	\$/Mo.	\$0.69	\$0.68