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October 14, 2020

### **E-Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: Annual Reconciliation Statement of PECO's Electric Universal Service Fund Charge - 2020 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the Electric Universal Service Fund Charge ("USFC") for the reconciliation period January 1, 2020 through December 31, 2020.

This filing reflects similar revenues, costs and interest data submitted by PECO on October 14, 2020 in its Electric USFC Tariff filing.

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor, all PECO attorneys and key support staff are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO is filing this report by E-File and requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager Retail Rates (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,



w/enclosures

cc: P. T. Diskin, Director – Bureau of Technical Utility Services (via e-mail only)  
R. A. Kanaskie, Director – Bureau of Investigation and Enforcement (via e-mail only)  
K. A. Monaghan, Director – Bureau of Audits (via e-mail only)  
K. G. Sophy, Director – Office of Special Assistants (via e-mail only)

**PECO - 2020  
USFC Electric Reconciliation Statement**

E-Factor Period	Total CAP Discounts (Shortfall) (1)	Billed R/RH Sales (b) (kWh) (2)	CAP Revenues Recovered in Base Rates (c) (3) = (2) * \$0.0068 kWh	Base Recovery o/(u) Actual (4) = (3) - (1)	Base Recovery o/(u) Actual (c) (5) = (4) * 0.73	C-Factor Revenue (6) = (2) * (\$0.00156)	L-Factor Revenue (d) (7) = (2) * \$0.00019	L-Expenditures (8)	L - Factor o/(u) Recovery (9) = (7) - (8)	Correction Factor F-Factor InPA Match Revenue (e) (10) = (2) * \$0.00000	Correction Factor F-Factor InPA Match Recovery (11)	F-Factor InPA o/(u) Recovery (12) = (10) - (11)	Total C, L & F Factor o/(u) Recovery (13) = (5) + (6) + (9) + (12)
Jan-20 (f)	\$ 5,532,385	1,227,720,624	\$ 8,348,500	\$ 2,816,115	\$ 2,055,764	\$ (1,583,760)	\$ 208,713	\$ 229,599	\$ (20,886)	\$ 85,940	\$ -	\$ 85,940	\$ 537,058
Feb-20	\$ 4,937,157	1,056,304,028	\$ 7,182,867	\$ 2,245,710	\$ 1,639,368	\$ (1,647,834)	\$ 200,698	\$ 266,977	\$ (66,279)	\$ -	\$ -	\$ -	\$ (74,745)
Mar-20	\$ 4,383,620	925,190,278	\$ 6,291,294	\$ 1,907,674	\$ 1,392,602	\$ (1,443,297)	\$ 175,786	\$ 143,346	\$ 32,440	\$ -	\$ -	\$ -	\$ (18,255)
Apr-20	\$ 3,811,110	856,297,581	\$ 5,822,824	\$ 2,011,714	\$ 1,468,551	\$ (1,335,824)	\$ 162,697	\$ 70,517	\$ 92,180	\$ -	\$ -	\$ -	\$ 224,906
May-20	\$ 3,323,027	819,080,125	\$ 5,569,745	\$ 2,246,717	\$ 1,640,104	\$ (1,277,765)	\$ 155,625	\$ 39,530	\$ 116,095	\$ -	\$ -	\$ -	\$ 478,434
Jun-20	\$ 4,166,502	978,680,435	\$ 6,655,027	\$ 2,488,525	\$ 1,816,623	\$ (1,526,741)	\$ 185,949	\$ 73,080	\$ 112,869	\$ -	\$ -	\$ -	\$ 402,751
Jul-20	\$ 5,815,209	1,433,956,715	\$ 9,750,906	\$ 3,935,697	\$ 2,873,059	\$ (2,236,972)	\$ 272,452	\$ 45,235	\$ 227,217	\$ -	\$ -	\$ -	\$ 863,303
Aug-20	\$ 5,782,616	1,578,332,541	\$ 10,732,661	\$ 4,950,046	\$ 3,613,533	\$ (2,462,199)	\$ 299,883	\$ 90,870	\$ 209,013	\$ -	\$ -	\$ -	\$ 1,360,348
Sep-20	\$ 4,942,117	1,295,548,307	\$ 8,809,728	\$ 3,867,611	\$ 2,823,356	\$ (2,021,055)	\$ 246,154	\$ 63,786	\$ 182,368	\$ -	\$ -	\$ -	\$ 984,669
Oct-20 (a)	\$ 3,724,497	831,672,738	\$ 5,655,375	\$ 1,930,878	\$ 1,409,541	\$ (1,297,409)	\$ 158,018	\$ 83,335	\$ 74,683	\$ -	\$ -	\$ -	\$ 186,814
Nov-20 (a)	\$ 3,941,969	771,592,722	\$ 5,246,831	\$ 1,304,862	\$ 952,549	\$ (1,203,685)	\$ 146,603	\$ 83,334	\$ 63,269	\$ -	\$ -	\$ -	\$ (187,867)
Dec-20 (a)	\$ 5,346,033	1,028,804,852	\$ 6,995,873	\$ 1,649,840	\$ 1,204,383	\$ (1,604,936)	\$ 195,473	\$ 83,334	\$ 112,139	\$ -	\$ -	\$ -	\$ (288,413)
	<b>\$ 55,706,242</b>	<b>12,803,180,946</b>	<b>\$ 87,061,630</b>	<b>\$ 31,355,388</b>	<b>\$ 22,889,433</b>	<b>\$ (19,641,478)</b>	<b>\$ 2,408,050</b>	<b>\$ 1,272,943</b>	<b>\$ 1,135,107</b>	<b>\$ 85,940</b>	<b>\$ -</b>	<b>\$ 85,940</b>	<b>\$ 4,469,003</b>

- (a) Estimated.
- (b) Residential Non-CAP Sales.
- (c) Per settlement factor approved at Docket No. R-2010-2161575.
- (d) Incremental LIURP, De-Facto heating audit spend and LIURP safety (health and structural issues.) Docket No. M-2012-2290911 and R-2018-3000164.
- (e) 2017 forgiveness costs that were inadvertently omitted from the 2018 filing.
- (f) January 2020 has been pro-rated.

**PECO - 2020**  
**USFC Electric Reconciliation Statement**  
**Interest Calculation**

E-Factor Period	R/RH Sales (b)	C, L & F Factor O/(U) Recovery	Interest Rate	Interest	Interest Owed/ (Interest to be Recouped)
	(kWh)			Time Factor	
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)
<b>Jan-20 (c)</b>	1,227,720,624	\$ 537,058	6%	18/12	\$ 48,335
<b>Feb-20</b>	1,056,304,028	\$ (74,745)	6%	17/12	\$ (6,353)
<b>Mar-20</b>	925,190,278	\$ (18,255)	6%	16/12	\$ (1,460)
<b>Apr-20</b>	856,297,581	\$ 224,906	6%	15/12	\$ 16,868
<b>May-20</b>	819,080,125	\$ 478,434	6%	14/12	\$ 33,490
<b>Jun-20</b>	978,680,435	\$ 402,751	6%	13/12	\$ 26,179
<b>Jul-20</b>	1,433,956,715	\$ 863,303	6%	12/12	\$ 51,798
<b>Aug-20</b>	1,578,332,541	\$ 1,360,348	6%	11/12	\$ 74,819
<b>Sep-20</b>	1,295,548,307	\$ 984,669	6%	10/12	\$ 49,233
<b>Oct-20 (a)</b>	831,672,738	\$ 186,814	6%	9/12	\$ 8,407
<b>Nov-20 (a)</b>	771,592,722	\$ (187,867)	6%	8/12	\$ (7,515)
<b>Dec-20 (a)</b>	1,028,804,852	\$ (288,413)	6%	7/12	\$ (10,094)
	<b>12,803,180,946</b>	<b>\$ 4,469,003</b>			<b>\$ 283,707</b>

(a) Estimated.

(b) Residential Non-CAP Sales.

(c) January 2020 has been pro-rated.