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|  | **PENNSYLVANIA**  **PUBLIC UTILITY COMMISSION**  **Harrisburg, PA 17120** |  |
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|  | Public Meeting held October 29, 2020 |
| Commissioners Present: |  |

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| Gladys Brown Dutrieuille, Chairman | |
| David W. Sweet, Vice Chairman  John F. Coleman, Jr.  Ralph V. Yanora | |
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| Application of Utility Services Advisory Group, Inc. for Approval to Offer, Render, Furnish, or Supply Electricity or Electric Generation Services as a Broker/Marketer | Docket Number:  A-2020-3020806 |

# ORDER

**BY THE COMMISSION:**

On July 14, 2020, the Pennsylvania Public Utility Commission (Commission) accepted Utility Services Advisory Group, Inc.’s (Utility Services), Utility Code 1123282, application to provide electric generation supplier (EGS) services as a broker/marketer in all of the electric distribution company service territories throughout the Commonwealth of Pennsylvania. The application was filed pursuant to the Commission’s regulations at 52 Pa. Code §§ 54.31-54.43, which became effective on August 8, 1998, and which were established under Section 2809 of the Public Utility Code, 66 Pa. C.S. § 2809. For the reasons expressed in this Order, the Commission approves the application consistent with this Order.

Section 2809 provides in pertinent part that:

License Requirement.--No person or corporation, including municipal corporations which choose to provide service outside their municipal limits except to the extent provided prior to the effective date of this chapter, brokers and marketers, aggregators and other entities, shall engage in the business of an electric generation supplier in this Commonwealth unless the person or corporation holds a license issued by the Commission.

66 Pa. C.S. § 2809.

An electric generation supplier is defined as:

A person or corporation, including municipal corporations which choose to provide service outside their municipal limits except to the extent provided prior to the effective date of this chapter, brokers and marketers, aggregators or any other entities, that sells to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company, or that purchases, brokers, arranges or markets electricity or related services for sale to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company.

66 Pa. C.S. § 2803.

Utility Services is a foreign corporation, incorporated in the State of Florida as of March 2, 2016, and registered to do business in the Commonwealth of Pennsylvania on October 28, 2019. Utility Services proposes to act as a broker/marketer of retail electric power to small commercial (25 kW and under demand), large commercial (over 25 kW demand), industrial, and governmental customers. Utility Services has indicated that it will not be taking title to electric power, nor paying customers’ bills in its broker/marketer role.

Regarding the financial and technical requirements of the license application, Utility Services has submitted unaudited financial statements and income tax returns for years ending 2019 and 2018, a positive credit report and a recent bank account statement. Utility Services has also supplied an organizational chart, a business plan, previous experience in electric/gas, and extensive résumé data for its chief officer and copies of licenses to operate as a power broker in Ohio, Illinois, Massachusetts, and Texas.

We note that, Utility Services has a pending application to operate as a natural gas supplier as a broker/marketer at Docket Number A-2020-3021548. We find that sufficient information has been provided by Utility Services to demonstrate its financial and technical fitness in order to be licensed as an electric generation supplier as a broker/marketer in the Commonwealth of Pennsylvania.

If Utility Services later proposes to serve residential customers, it is important to note that a licensee must comply with, and be governed by, applicable Chapter 56 residential service regulations as set forth in the Commission Order *Guidelines for Maintaining Customer Service at the Same Level of Quality Pursuant to 66 Pa. C.S. § 2807(d), and Assuring Conformance with 52 Pa. Code Chapter 56 Pursuant to 66 Pa. C.S. § 2809(e) and (f)*, at Docket No. M‑00960890 F0011, Order entered July 11, 1997*.* Thus, we deem it appropriate to reiterate certain items with respect to Chapter 56 of our regulations. Chapter 56 (52 Pa Code Chapter 56) is applicable to residential accounts. An EGS cannot physically disconnect a residential customer from the electricity grid; therefore, the rules relating to residential service termination are not applicable to EGSs. An EGS may seek to terminate its generation service through an appropriate written notice to the customer and the distribution company. The residential customer can then attempt to repair their relationship with the supplier, seek a new supplier, or return to utility service at default service rates in accordance with the utility's obligations under Section 2807(e), 66 Pa. C.S. § 2807(e). The customer would only be disconnected from the electricity grid pursuant to appropriate regulations if the customer failed to meet its obligations to the utility or the EGS that has been designated by the Commission as the provider of last resort.

Additionally, we specifically note that the licensee must comply with, and ensure that its employees, agents, representatives and independent contractors comply with the standards of conduct and disclosure for licensees set out in Commission regulations at 52 Pa. Code § 54.43 that were enacted to protect consumers of this Commonwealth. These standards include, *inter alia,* the provision of timely and accurate information about the services offered by the licensee, the practice of nondiscrimination in service in regard to race, color, religion, national origin, marital status, etc., the safeguarding of a consumer’s personal information, and compliance with applicable state and federal consumer protection laws. We further note that the licensee and its agents must comply with the Commission’s sales and marketing regulations at 52 Pa. Code § 111.1, et seq. applicable to residential customers. Among other things, these regulations require the licensee and its agents to provide accurate information about products and services being offered and prohibit a licensee and its agents from engaging in misleading or deceptive conduct and from making false or misleading representations. Also, we take this opportunity to remind the licensee of its agreement to abide by, and to ensure that its employees, representatives, agents and independent contractors abide by all applicable federal and state laws, and Commission regulations, procedures and orders, including Emergency Orders, which may be issued verbally or in writing during any emergency situations that may unexpectedly develop from time to time in the course of doing business in Pennsylvania.

Utility Services did not provide a $250,000 bond as required; however, it did provide a bond in the amount of $10,000 and requests that the Commission reduce its security requirement from $250,000 to $10,000. In support of this request, Utility Services explains that it will not be collecting any gross receipts from its customers, paying customer bills or taking title to electricity. Its services include analyzing client electricity loads and negotiating the purchase of electricity for its clients.

The Commission believes that the reasoning on which Utility Services bases its request for a bond reduction from $250,000 to $10,000 is similar to that offered by the other EGSs that have successfully petitioned the Commission for a bonding level of $10,000. Two of the EGSs are Co-eXprise, Inc. (Co-eX), at Docket No. A‑110166, whose request was granted January 20, 2006, and Premier Solutions (Premier), at Docket No. A‑110170, whose request was granted July 26, 2006. In the case of Co-eX, the company explained that, as a consultant, it will provide its customers with an evaluation and selection process from which to select the best positioned licensed electricity supplier/generator and award business. In the case of Premier, the company explained that it requested an EGS license to become EDI certified with the utilities, in order to be able to efficiently and effectively obtain electricity usage information for the customers to whom it provides consulting services. Premier intended to utilize the information to help its customers reduce their overall spending for electricity. Premier also stated that it will not take title to power.

The Commission believes that Utility Services operates in a similar manner and therefore should be granted similar relief and be permitted to provide a bond or other approved security in the reduced amount of $10,000. However, Utility Services’ bonding level is contingent upon the company’s business model as described in this Order.If Utility Services takes title to generation supply for its customers, and/or charges customers directly for that generation supply, a $10,000 level of bonding may not be appropriate.Therefore, we will direct Utility Services to notify the Commission 45 days prior to a change in its business model, whereby Utility Services takes title to generation supply and/or bills its customers directly for that generation supply. This will provide the Commission with an opportunity to review and adjust Utility Services’ approved bonding level prior to Utility Services implementing those changes.

Utility Services has provided proofs of publication in the Pennsylvania newspapers and proofs of service to the interested parties as required by the Commission. As of October 20, 2020, no protests have been filed.

We find that the applicant:

1. Is fit, willing, and able to properly perform the service proposed in conformance with applicable provisions of the Public Utility Code and lawful Commission orders and regulations.
2. Has agreed to lawfully abide by all Commission regulations, procedures and orders, including Emergency Orders, which may be issued verbally or in writing during any emergency situations that may unexpectedly develop from time to time in the course of doing business in Pennsylvania.
3. That the proposed service, to the extent authorized by the license, will be consistent with the public interest and the policy declared in the Electricity Generation Customer Choice and Competition Act.

Upon full consideration of all matters of record, we find that approval of this application is necessary and proper for the service, accommodation and convenience of the public; **THEREFORE,**

**IT IS ORDERED:**

1. That the application of Utility Services Advisory Group, Inc. is hereby approved, consistent with this Order.

2. That Utility Services Advisory Group, Inc.’s request for a reduction in the bond level from $250,000 to $10,000 is hereby granted.

3. That the security amount of $10,000 shall remain in effect for Utility Services Advisory Group, Inc. as long as Utility Services Advisory Group, Inc. does not make a change to its business model in Pennsylvania, whereby it would take title to generation supply and/or bill its customers directly for generation supply.

1. That a license be issued authorizing Utility Services Advisory Group, Inc. the right to begin to offer, render, furnish or supply electricity or electric generation services as a broker/marketer to small commercial (25 kW and under demand), large commercial (over 25 kW demand), industrial, and governmental customers in all of the electric distribution company service territories throughout the Commonwealth of Pennsylvania.
2. That if Utility Services Advisory Group, Inc. proposes to change its business model as described in Ordering Paragraph No. 3, it must notify the Commission at least 45 days prior to the changes. With the notice, the Company must provide an update to the nature and scope of business information that was required by 52 Pa. Code § 54.40(c) to justify the modification granted in Ordering Paragraph No. 3. This will provide the Commission the opportunity to review Utility Services Advisory Group, Inc.’s bonding level and adjust as appropriate, prior to Utility Services Advisory Group, Inc. implementing the proposed changes to its business model.
3. That if Utility Services Advisory Group, Inc. changes its business model without providing to the Commission the notice and information required in Ordering Paragraph No. 5, then the reduced bonding level permitted by Ordering Paragraph No. 2 shall cease effective with the date of the change in the business model. The level of bonding effective at that time shall be $250,000 or the level required by 52 Pa. Code § 54.40, whichever is greater.
4. That this proceeding at Docket No. A‑2020-3020806 be closed.

**** **BY THE COMMISSION,**

Rosemary Chiavetta

Secretary

(SEAL)

ORDER ADOPTED: October 29, 2020

ORDER ENTERED: October 29, 2020