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**E-FILE**

October 30, 2020

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 302 to Tariff – Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 302 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, for the period December 1, 2020 through May 31, 2021, is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 30, 2020, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Michael J. Shafer", written over a blue horizontal line.

Michael J. Shafer

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire

Ms. Lori Burger  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Period December 1, 2020 to May 31, 2021**

**Docket No.**

October 30, 2020

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2020 through May 31, 2021

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 227,723,061	\$ 190,382,643	\$ 37,340,418
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,638,626	\$ 2,638,626	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,022	\$ 50,645	\$ 10,377
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,860,110	\$ 198,029	\$ 1,662,081
	Total Line 2	4,559,758	\$ 2,887,300	1,672,458
3	Total Expenses (Line 1 plus Line 2)	\$ 232,282,819	\$ 193,269,943	\$ 39,012,876
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 7,241,289	\$ 6,253,674	\$ 987,615
6	Net Over/(Under) Collection Amount	\$ 7,241,289	\$ 6,253,674	\$ 987,615
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 225,041,530	\$ 187,016,269	\$ 38,025,261
8	Merchant Function Charge (b)	\$ 4,509,835	\$ 4,422,187	\$ 87,648
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 229,551,365	\$ 191,438,456	\$ 38,112,909
10	Projected Total Retail KWh Sales to Customers	5,187,094,959	4,304,989,815	882,105,144
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.04447	\$ 0.04321
	w/GRT	\$	0.04726	\$ 0.04592
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2020 through May 31, 2021  
 Total Expenses

Line No.		(A) Total	(B) Dec-20	(C) Jan-21	(D) Feb-21	(E) Mar-21	(F) Apr-21	(G) May-21
1	Projected Energy Procurement Expenses	\$ 227,723,061	\$ 39,076,886	\$ 50,487,784	\$ 40,458,454	\$ 40,899,557	\$ 28,856,708	\$ 27,943,672
2A	Directly Assignable PJM Expenses	\$ 2,638,626	\$ 270,217	\$ 279,101	\$ 304,469	\$ 655,110	\$ 554,304	\$ 575,425
2B	Administrative Charge Prior Year Amortization	\$ 61,022	\$ 10,171	\$ 10,171	\$ 10,171	\$ 10,170	\$ 10,170	\$ 10,169
2C	Administrative Charge Current Year	\$ 1,860,110	\$ 300,696	\$ 339,323	\$ 305,413	\$ 330,361	\$ 290,794	\$ 293,523
	Total Line 2	\$ 4,559,758	\$ 581,084	\$ 628,595	\$ 620,053	\$ 995,641	\$ 855,268	\$ 879,117
3	Projected Total Retail kWh Sales to Customers for the Period Dec-20 - May-21	5,187,094,959	881,738,012	1,141,478,021	912,524,260	940,612,098	666,676,614	644,065,954

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2020 through May 31, 2021  
 Residential Fixed Price

Line No.		(A) Total	(B) Dec-20	(C) Jan-21	(D) Feb-21	(E) Mar-21	(F) Apr-21	(G) May-21
1	Projected Energy Procurement Expenses	\$ 190,382,643	\$ 33,075,406	\$ 43,577,852	\$ 34,333,024	\$ 34,169,349	\$ 23,088,605	\$ 22,138,407
2A	Directly Assignable PJM Expenses	\$ 2,638,626	\$ 270,217	\$ 279,101	\$ 304,469	\$ 655,110	\$ 554,304	\$ 575,425
2B	Administrative Charge Prior Year Amortization	\$ 50,645	\$ 8,441	\$ 8,441	\$ 8,441	\$ 8,441	\$ 8,441	\$ 8,440
2C	Administrative Charge Current Year	\$ 198,029	\$ 33,005	\$ 33,005	\$ 33,005	\$ 33,005	\$ 33,005	\$ 33,004
	Total Line 2	\$ 2,887,300	\$ 311,663	\$ 320,547	\$ 345,915	\$ 696,556	\$ 595,750	\$ 616,869
3	Projected Total Retail kWh Sales to Customers for the Period Dec-20 - May-21	4,304,989,815	739,792,145	978,518,876	768,012,094	782,528,174	530,117,423	506,021,103

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2020 through May 31, 2021  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Dec-20	(C) Jan-21	(D) Feb-21	(E) Mar-21	(F) Apr-21	(G) May-21
1	Projected Energy Procurement Expenses	\$ 37,340,418	\$ 6,001,480	\$ 6,909,932	\$ 6,125,430	\$ 6,730,208	\$ 5,768,103	\$ 5,805,265
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 10,377	\$ 1,730	\$ 1,730	\$ 1,730	\$ 1,729	\$ 1,729	\$ 1,729
2C	Administrative Charge Current Year*	\$ 1,662,081	\$ 267,691	\$ 306,318	\$ 272,408	\$ 297,356	\$ 257,789	\$ 260,519
	Total Line 2	\$ 1,672,458	\$ 269,421	\$ 308,048	\$ 274,138	\$ 299,085	\$ 259,518	\$ 262,248
3	Projected Total Retail kWh Sales to Customers for the Period Dec-20 - May-21	882,105,144	141,945,867	162,959,145	144,512,166	158,083,924	136,559,191	138,044,851

\* Includes an estimate of net metering costs for the period.

# **ATTACHMENT A**

PPL ELECTRIC UTILITIES CORPORATION  
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
Report For The Period April 1, 2020 to March 31, 2021

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	225,967,767	188,344,139	37,623,628
2	Energy Procurement (Schedule 2, Line 2A, Column M)	213,222,421	179,787,526	33,434,895
	PJM Expenses (Schedule 2, Line 2B, Column M)	1,048,562	1,132,068	(83,506)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	3,718,251	312,718	3,405,533
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	683,955	577,714	106,241
	Total Expenses to Recover	<u>218,673,189</u>	<u>181,810,026</u>	<u>36,863,163</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	7,294,578	6,534,113	760,465
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	131,424	115,826	15,598
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 7,426,002</u>	<u>\$ 6,649,939</u>	<u>\$ 776,063</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	(7,426,002)	(6,649,939)	(776,063)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	-	-	-
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	7,241,289	6,253,674	987,615
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ 7,241,289</u>	<u>\$ 6,253,674</u>	<u>\$ 987,615</u>

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total	
		(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021		
1		Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	32,712,511	30,147,270	27,519,399	31,925,072	36,368,907	29,670,980	-	-	-	-	-	-	\$ 188,344,139
2	A	Energy Procurement	31,228,763	28,403,065	27,398,710	36,344,529	32,897,901	23,514,558	-	-	-	-	-	-	\$ 179,787,526
	B	PJM Expenses	228,224	257,071	292,247	42,630	83,318	228,578	-	-	-	-	-	-	\$ 1,132,068
	C	Net Metering Expenses	35,002	136,285	72,906	32,383	20,476	15,666	-	-	-	-	-	-	\$ 312,718
	D	Administrative Expenses PY	8,805	8,767	8,573	8,603	8,601	8,496	-	-	-	-	-	-	\$ 51,845
	E	Administrative Expenses CY	49,703	127,492	213,150	(58,029)	176,505	17,048	-	-	-	-	-	-	\$ 525,869
3		Total Expenses to Recover	31,550,497	28,932,680	27,985,586	36,370,116	33,186,801	23,784,346	-	-	-	-	-	-	\$ 181,810,026
4		Net Over/(Under) Collection (Line 1 less Line 3)	1,162,014	1,214,590	(466,187)	(4,445,044)	3,182,106	5,886,634	-	-	-	-	-	-	\$ 6,534,113
5		Interest on Over/(Under) Collection (Schedule 5, Column (F))	34,618	32,895	(11,363)	(96,309)	60,327	95,658	-	-	-	-	-	-	\$ 115,826
6		Net Over/(Under) Collection	\$ 1,196,632	\$ 1,247,485	\$ (477,550)	\$ (4,541,353)	\$ 3,242,433	\$ 5,982,292	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,649,939
7		Reclass to Prior Period	\$ (1,196,632)	\$ (1,247,485)	\$ 477,550	\$ 4,541,353	\$ (3,242,433)	\$ (5,982,292)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,649,939)
8		Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential 2.31%  
Small Commercial & Industrial .23%

2016-2017  
(1-.0231)  
(1-.0023)

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
 Small Commercial and Industrial - Fixed

Line No.	Month >>	(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021	(M) Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,176,128	5,789,678	5,862,019	6,314,893	7,150,154	6,330,756	-	-	-	-	-	-	37,623,628
2	A Energy Procurement	5,102,110	5,281,079	5,222,893	6,586,510	6,160,813	5,081,490	-	-	-	-	-	-	33,434,895
	B PJM Expenses	(4,156)	(3,162)	12,953	(53,698)	(33,862)	(1,581)	-	-	-	-	-	-	(83,506)
	C Net Metering Expenses	276,340	33,009	1,613,416	893,449	308,452	280,867	-	-	-	-	-	-	3,405,533
	D Administrative Expenses PY	1,650	1,667	1,826	1,798	1,789	1,918	-	-	-	-	-	-	10,648
	E Administrative Expenses CY	9,316	12,668	39,350	(6,421)	29,690	10,990	-	-	-	-	-	-	95,593
3	Total Expenses to Recover	5,385,260	5,325,261	6,890,438	7,421,638	6,466,882	5,373,684	-	-	-	-	-	-	36,863,163
4	Net Over/(Under) Collection (Line 1 less Line 3)	790,868	464,417	(1,028,419)	(1,106,745)	683,272	957,072	-	-	-	-	-	-	760,465
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	23,561	12,578	(25,068)	(23,979)	12,954	15,552	-	-	-	-	-	-	15,598
6	Net Over/(Under) Collection, Including Interest	\$ 814,429	\$ 476,995	\$ (1,053,487)	\$ (1,130,724)	\$ 696,226	\$ 972,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 776,063
7	Reclass to Prior Period	(814,429)	(476,995)	1,053,487	1,130,724	(696,226)	(972,624)	-	-	-	-	-	-	(776,063)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential 2.31%  
 Small Commercial & Industrial .23%

2016-2017  
 (1-.0231)  
 (1-.0023)

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2020 to March 31, 2021

Schedule 3

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2020 (3)	\$ -	\$ 2,356,602	\$ -	\$ (240,066)	\$ -	\$ 2,596,668
2	April 2020	\$ (449,806)	\$ 1,906,796	\$ (170,599)	\$ (410,665)	\$ (279,207)	\$ 2,317,461
3	May 2020	\$ (418,336)	\$ 1,488,460	\$ (157,216)	\$ (567,881)	\$ (261,120)	\$ 2,056,341
4	June 2020	\$ (342,261)	\$ 1,146,199	\$ 35,212	\$ (532,669)	\$ (377,473)	\$ 1,678,868
6	July 2020	\$ (423,083)	\$ 723,116	\$ 44,439	\$ (488,230)	\$ (467,522)	\$ 1,211,346
7	August 2020	\$ (479,624)	\$ 243,492	\$ 50,647	\$ (437,583)	\$ (530,271)	\$ 681,075
8	September 2020	\$ (428,205)	\$ (184,713)	\$ 41,318	\$ (396,265)	\$ (469,523)	\$ 211,552
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)		\$ 7,426,002		\$ 6,649,939		\$ 776,063
9	October 2020	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
11	November 2020	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
12	December 2020	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
13	January 2021	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
14	February 2021	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
15	March 2021	\$ -	\$ 7,241,289	\$ -	\$ 6,253,674	\$ -	\$ 987,615
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)				\$ -		\$ -
17	Total	\$ (2,541,315)	\$ 7,241,289	\$ (156,199)	\$ 6,253,674	\$ (2,385,116)	\$ 987,615

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2020, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2020 through November 2020 Generation Supply Charge filing dated April 30, 2020, at Docket No. M-2020-3019639.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
Report For The Period April 1, 2020 to March 31, 2021

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	656,149,549	\$ 35,400,005	\$ 33,311,405	\$ 769,493 (2)	\$ (170,599)	(3) \$ 32,712,511
May	2020	604,673,689	32,624,023	30,699,206	709,152 (2)	(157,216)	(3) 30,147,270
June	2020	586,865,476	29,974,680	28,206,174	651,563 (2)	35,212	(4) 27,519,399
July	2020	740,661,005	34,777,332	32,725,469	755,958 (2)	44,439	(4) 31,925,072
August	2020	844,124,742	39,618,214	37,280,739	861,185 (2)	50,647	(4) 36,368,907
September	2020	688,616,731	32,321,872	30,414,882	702,584 (2)	41,318	(4) 29,670,980
October	2020	0	0	0	- (2)	0	(4) 0
November	2020	0	0	0	- (2)	0	(4) 0
December	2020	0	0	0	- (2)	0	(5) 0
January	2021	0	0	0	- (2)	0	(5) 0
February	2021	0	0	0	- (2)	0	(5) 0
March	2021	0	0	0	- (2)	0	(5) 0
		<u>4,121,091,192</u>	<u>\$ 204,716,126</u>	<u>\$ 192,637,875</u>	<u>\$ 4,449,935</u>	<u>\$ (156,199)</u>	<u>\$ 188,344,139</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00026.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639 (\$0.00006).

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
Report For The Period April 1, 2020 to March 31, 2021

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	122,998,197	\$ 6,281,100	\$ 5,910,515	\$ 13,594 (2)	\$ (279,207) (3)	\$ 6,176,128
May	2020	115,031,003	5,888,739	5,541,303	12,745 (2)	(261,120) (3)	5,789,678
June	2020	124,991,407	5,841,860	5,497,190	12,644 (2)	(377,473) (4)	5,862,019
July	2020	154,808,607	6,228,322	5,860,851	13,480 (2)	(467,522) (4)	6,314,893
August	2020	175,586,303	7,051,163	6,635,144	15,261 (2)	(530,271) (4)	7,150,154
September	2020	155,471,330	6,243,087	5,874,745	13,512 (2)	(469,523) (4)	6,330,756
October	2020	0	-	-	- (2)	- (4)	0
November	2020	0	-	-	- (2)	- (4)	0
December	2020	0	-	-	- (2)	- (5)	0
January	2021	0	-	-	- (2)	- (5)	0
February	2021	0	-	-	- (2)	- (5)	0
March	2021	0	-	-	- (2)	- (5)	0
		<u>848,886,847</u>	<u>\$ 37,534,271</u>	<u>\$ 35,319,748</u>	<u>\$ 81,236</u>	<u>\$ (2,385,116)</u>	<u>\$ 37,623,628</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00227.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639, \$0.00302.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)	
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Residential	Small Comm. & Industrial Fixed	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2020	3.25%	11	\$ 1,952,882	\$ 58,179	\$ 1,162,014	\$ 34,618	\$ 790,868	\$ 23,561						
2	May 2020	3.25%	10	\$ 1,679,007	\$ 45,473	\$ 1,214,590	\$ 32,895	\$ 464,417	\$ 12,578						
3	June 2020	3.25%	9	\$ (1,494,606)	\$ (36,431)	\$ (466,187)	\$ (11,363)	\$ (1,028,419)	\$ (25,068)						
4	July 2020	3.25%	8	\$ (5,551,789)	\$ (120,288)	\$ (4,445,044)	\$ (96,309)	\$ (1,106,745)	\$ (23,979)						
5	August 2020	3.25%	7	\$ 3,865,378	\$ 73,281	\$ 3,182,106	\$ 60,327	\$ 683,272	\$ 12,954						
6	September 2020	3.25%	6	\$ 6,843,706	\$ 111,210	\$ 5,886,634	\$ 95,658	\$ 957,072	\$ 15,552						
7	October 2020	4.75%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
8	November 2020	4.75%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
9	December 2020	4.75%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
10	January 2021	4.75%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
11	February 2021	4.75%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
12	March 2021	3.25%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
13	Total Interest on Over/(Under) Calculation			\$ 7,294,578	\$ 131,424	\$ 6,534,113	\$ 115,826	\$ 760,465	\$ 15,598						

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: October 30, 2020

EFFECTIVE: December 1, 2020

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for  
the period December 1, 2020 through May 31,  
2021.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Seventy-Eighth
	3A	One-Hundred-Forty-Third
	3B	One-Hundred-Fifty-Third
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Seventh
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank- ----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Fifth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Eighth Twenty-First
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Fifteenth Fortieth Ninth Twelfth Seventeenth Fifth Original Original
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Twelfth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>fp</sub>** = The Company’s total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2020 through May 31, 2021. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.04592/KWH <b>(I)</b>	RS and RTS (R) \$0.04726/KWH <b>(I)</b>

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.012 \$/Lamp	3,350	2.255	5,800	1.368	2,600	0.592	0.04592	0.03355
6,650			3.522	9,500	1.961	3,300	0.863			
10,500			4.923	16,000	2.884	3,800	0.872			
LED 4,300		0.708 \$/Fixture	20,000	7.797	25,500	5.203	4,900	1.192		
			34,000	13.294	50,000	8.165	7,500	1.521		
			51,000	18.373			15,000	2.837		
							20,000	4.401		

(Continued)

**(D)** Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change