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2301 Market Street
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Philadelphia, PA 19103

VIA E-FILING

November 13, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 6, Supplement No. 41, Effective December 1, 2020, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Non-Bypassable Transmission Service Charge (NBT), effective December 1, 2020. This filing is being made in accordance with PECO's Tariff approved in Docket No. P-2014-2409362.

The following attachments are included in support of this filing:

Attachment 1 – Revised tariff pages for NBT;
Attachment 2 – NBT Calculation for Residential - Rates R & RH;
Attachment 3 – NBT Calculation for C&I Rate GS;
Attachment 4 – NBT Calculation for C&I Rates HT, PD, EP;
Attachment 5 – NBT Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

This adjustment continues to reflect the impact of approved Regional Transmission Expansion Plan ("RTEP") credits being refunded to the PECO Zone by PJM, pursuant to the Settlement Agreement under FERC Docket # EL05-121-009. The NBT will continue to reflect RTEP credits that PJM will refund through 2025 as specified in the Settlement.

This filing also reflects the impacts of two additional sets of PJM billing adjustments to RTEP charges which PJM began settling in the period ending November 30, as follows:

1. **FERC Form 715 (FERC Docket #s ER15-1387-005 and ER15-1344-006)**

Pursuant to the FERC Order issued on August 30, 2019, PJM is reallocating RTEP costs to several zones for the historical period of 2015 through 2020. This will result in additional RTEP charges to PECO that will be passed through to customers via the NBT.

PJM estimates total charges reallocated to the PECO zone to total ~\$13.7M as shown below. These estimates are also available on PJM's website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>:

FERC Form 715	2015 (May-Dec) <i>(actual billed)</i>	2016 <i>(actual billed)</i>	2017 <i>(estimate)</i>	2018 <i>(estimate)</i>	2019 <i>(estimate)</i>	2020 (Jan–Aug) <i>(estimate)</i>	Interest <i>(estimate)</i>	TOTAL <i>(estimate)</i>
PECO	\$0	\$0	\$160,779	\$478,460	\$691,193	\$11,842,786	\$539,825	\$13,694,986

Initial charges to PECO will begin with PJM's November 2020 monthly bill (for related 2017 RTEP) and continue up to and including PJM's February 2021 monthly bill (for related 2020 RTEP).

Based on this timing, PECO has included all estimated charges to be billed in the NBT C-Factor for the semi-annual NBT adjustment period beginning December 1, 2020.

2. Cost Reallocations for Merchant Transmission Facilities (FERC Docket # ER18-680)

Pursuant to the FERC Order issued on March 31, 2020, PJM is reallocating RTEP costs to several zones for the historical period of 2018 through 2020. This will result in additional RTEP refunds to PECO that will be passed through to customers via the NBT.

PJM estimates total refunds reallocated to the PECO zone to total ~\$1.5M as shown below. These estimates are also available on PJM's website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>:

MTF Reallocation	2018 <i>(actual billed)</i>	2019 <i>(actual billed)</i>	2020 (Jan–July) <i>(estimate)</i>	TOTAL <i>(estimate)</i>
PECO	(\$626,462)	(\$565,074)	(\$340,175)	(\$1,531,711)

Initial refunds to PECO were issued in PJM's September 2020 monthly bill (for related 2018 RTEP) and will continue up to and including PJM's November 2020 monthly bill (for related 2020 RTEP).

Based on this timing, PECO is including the refunds issued in PJM's September and October bills in the NBT E-Factor for the current semi-annual NBT adjustment period ending November 30, 2020. PECO has included the remaining estimated refund to be issued in PJM's November bill in the NBT C-Factor for the NBT period beginning December 1, 2020.

Rosemary Chiavetta, Secretary
November 13, 2020
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As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO is making this submission by e-filing and requests that all communications with PECO, likewise, be transmitted by email.

Thank you for your assistance in this matter. Please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster" followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2020

Effective December 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Non-Bypassable Transmission Charge (NBT) – 5th Revised Page No. 43

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate R - Residence Service - 14th Revised Page No. 49

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate RH - Residential Heating Service - 14th Revised Page No. 50

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate GS - General Service - 10th Revised Page No. 54

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

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NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

NBT(n) = (C+E+I)/S(n) * 1/(1-T) where;

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R= \$.00333 per kilowatthour

RH= \$.00333 per kilowatthour

Small C&I = \$0.96 per billed kW

Large C&I = \$1.01 per kW based on the PJM PLC

Street Lighting = \$.00048 per kilowatt hour

(D)
(D)
(I)
(D)

(D) Denotes Decrease

(I) Denotes Increase

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06536 per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.06536 per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

\$0.04859 per kWh for all kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE-GS GENERAL SERVICE**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 14.49 for single-phase service without demand measurement, or
- \$ 18.47 for single-phase service with demand measurement, or
- \$ 44.21 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.59 per kW of billed demand
- (\$0.00068) per kWh for all kWh

(I)

ENERGY EFFICIENCY CHARGE: \$0.00271 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.

For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$7.10 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued November 13, 2020

Effective December 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

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PECO Energy Company

NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

$NBT(n) = (C+E+I)/S(n) * 1/(1-T)$ where:

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R= \$.00333 per kilowatthour

RH= \$.00333 per kilowatthour

Small C&I = \$.096 per billed kW

Large C&I = \$1.01 per kW based on the PJM PLC

Street Lighting = \$.00048 per kilowatt hour

(D) Denotes Decrease

(I) Denotes Increase

Issued November 13, 2020

Effective December 1, 2020

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PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.06536 per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

Issued November 13, 2020

Effective December 1, 2020

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PECO Energy Company

RATE R H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$9.98
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.94

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.06536 per kWh for all kWh.

WINTER MONTHS. (October through May)

\$0.04859 per kWh for all kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

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PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.49 for single-phase service without demand measurement, or
- \$ 18.47 for single-phase service with demand measurement, or
- \$ 44.21 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.59 per kW of billed demand
- (\$0.00068) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00271 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.

For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$7.10 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase

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Effective December 1, 2020

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PECO - Electric
December 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 26,865,179	\$0.00396	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 5,426,904	\$0.00080	p. 3 of 4
b. Interest	\$ 187,811	\$0.00003	p. 4 of 4
	<u>5,614,715</u>	<u>\$0.00083</u>	
(3) Net Recoverable (C - E)	\$ 21,250,464	\$0.00313	
(4) S = Projected Sales (kWh) for Computation Period	6,778,998,573		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.00333		

**PECO - December 2020
NBT
C-Factor Calculation**

NBT 1: Rates R, RH

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kWh) (2)
Dec-20 (est)	\$ 3,297,902	1,210,375,160
Jan-21 (est)	\$ 3,666,846	1,472,312,595
Feb-21 (est)	\$ 3,771,848	1,296,397,290
Mar-21 (est)	\$ 9,267,213	1,096,842,766
Apr-21 (est)	\$ 3,430,685	912,057,711
May-21 (est)	\$ 3,430,685	791,013,050
Total	\$ 26,865,179	6,778,998,573

Estimated Recovery C-Factor **\$0.00396** per kWh

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 12/1/2020-5/31/2021: \$ (755,955.18)*

**PECO - December 2020
NBT
E-Factor Calculation**

NBT 1: Rates R, RH

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,329,017)
Dec-19	\$ 2,461,486	1,195,929,820	\$ 0.00227	\$ 1,858,357	3,936	\$ -	\$ 1,858,357	\$ (603,129)	\$ 0.00023	\$ 186,452	\$ 2,044,810	\$ (416,677)	\$ (1,745,693)
Jan-20	\$ 2,786,642	1,334,753,512	\$ 0.00227	\$ 3,015,099	3,982	\$ -	\$ 3,015,099	\$ 228,457	\$ 0.00023	\$ 302,511	\$ 3,317,610	\$ 530,968	\$ (1,214,726)
Feb-20	\$ 2,909,090	1,149,603,179	\$ 0.00227	\$ 2,594,821	3,986	\$ -	\$ 2,594,821	\$ (314,269)	\$ 0.00023	\$ 260,343	\$ 2,855,164	\$ (53,926)	\$ (1,268,652)
Mar-20	\$ 2,910,464	1,008,640,824	\$ 0.00227	\$ 2,274,615	3,989	\$ -	\$ 2,274,615	\$ (635,849)	\$ 0.00023	\$ 228,216	\$ 2,502,832	\$ (407,633)	\$ (1,676,285)
Apr-20	\$ 2,911,499	930,865,256	\$ 0.00227	\$ 2,098,073	3,992	\$ -	\$ 2,098,073	\$ (813,426)	\$ 0.00023	\$ 210,504	\$ 2,308,577	\$ (602,923)	\$ (2,279,207)
May-20	\$ 2,912,404	886,621,783	\$ 0.00227	\$ 1,997,216	3,993	\$ -	\$ 1,997,216	\$ (915,188)	\$ 0.00023	\$ 200,384	\$ 2,197,600	\$ (714,804)	\$ (2,994,011)
Jun-20	\$ 2,636,098	1,052,830,869	\$ 0.00292	\$ 2,650,683	3,995	\$ -	\$ 2,650,683	\$ 14,585	\$ 0.00040	\$ 367,426	\$ 3,018,109	\$ 382,011	\$ (2,612,001)
Jul-20	\$ 2,673,733	1,540,105,213	\$ 0.00292	\$ 4,487,801	3,998	\$ -	\$ 4,487,801	\$ 1,814,068	\$ 0.00040	\$ 622,079	\$ 5,109,880	\$ 2,436,146	\$ (175,854)
Aug-20	\$ 2,662,029	1,696,114,134	\$ 0.00292	\$ 4,946,937	4,002	\$ -	\$ 4,946,937	\$ 2,284,908	\$ 0.00040	\$ 685,722	\$ 5,632,659	\$ 2,970,629	\$ 2,794,775
Sep-20	\$ 3,318,737	1,395,068,956	\$ 0.00292	\$ 4,067,560	4,005	\$ -	\$ 4,067,560	\$ 748,823	\$ 0.00040	\$ 563,827	\$ 4,631,387	\$ 1,312,650	\$ 4,107,425
Oct-20	\$ 3,045,594	927,979,931	\$ 0.00292	\$ 2,702,866	4,008	\$ -	\$ 2,702,866	\$ (342,728)	\$ 0.00040	\$ 374,659	\$ 3,077,525	\$ 31,931	\$ 4,139,356
Nov-20 (est)	\$ 2,656,235	1,249,786,814	\$ 0.00292	\$ 3,463,665	4,000	\$ -	\$ 3,463,665	\$ 807,430	\$ 0.00040	\$ 480,118	\$ 3,943,783	\$ 1,287,548	\$ 5,426,904
Total Recovery E-Factor													\$ 5,426,904

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2020
NBT
Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (23,408)
Dec-19	1,195,929,820	\$ (603,129)	6%	9/12	\$ (27,141)	\$ 0.00000	\$ 3,166	\$ (23,975)	\$ (47,383)
Jan-20	1,334,753,512	\$ 228,457	6%	8/12	\$ 9,138	\$ 0.00000	\$ 5,136	\$ 14,275	\$ (33,109)
Feb-20	1,149,603,179	\$ (314,269)	6%	7/12	\$ (10,999)	\$ 0.00000	\$ 4,420	\$ (6,579)	\$ (39,688)
Mar-20	1,008,640,824	\$ (635,849)	6%	6/12	\$ (19,075)	\$ 0.00000	\$ 3,875	\$ (15,201)	\$ (54,889)
Apr-20	930,865,256	\$ (813,426)	6%	5/12	\$ (20,336)	\$ 0.00000	\$ 3,574	\$ (16,762)	\$ (71,650)
May-20	886,621,783	\$ (915,188)	6%	4/12	\$ (18,304)	\$ 0.00000	\$ 3,402	\$ (14,901)	\$ (86,552)
Jun-20	1,052,830,869	\$ 14,585	6%	9/12	\$ 656	\$ 0.00001	\$ 10,822	\$ 11,479	\$ (75,073)
Jul-20	1,540,105,213	\$ 1,814,068	6%	8/12	\$ 72,563	\$ 0.00001	\$ 18,323	\$ 90,886	\$ 15,813
Aug-20	1,696,114,134	\$ 2,284,908	6%	7/12	\$ 79,972	\$ 0.00001	\$ 20,198	\$ 100,169	\$ 115,982
Sep-20	1,395,068,956	\$ 748,823	6%	6/12	\$ 22,465	\$ 0.00001	\$ 16,607	\$ 39,072	\$ 155,054
Oct-20	927,979,931	\$ (342,728)	6%	5/12	\$ (8,568)	\$ 0.00001	\$ 11,035	\$ 2,467	\$ 157,521
Nov-20 (est)	1,249,786,814	\$ 807,430	6%	4/12	\$ 16,149	\$ 0.00001	\$ 14,142	\$ 30,290	\$ 187,811
								Net Interest \$	<u>187,811</u>

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 12,707,027	\$1.04	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,571,504	\$0.13	p. 3 of 4
b. Interest	\$ 53,288	\$0.00	p. 4 of 4
	\$ 1,624,792	\$0.13	
(3) Net Recoverable (C - E)	\$ 11,082,235	\$0.90	
(4) S = Projected Sales (kW) for Computation Period	12,275,836		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.96		

**PECO - December 2020
NBT
C-Factor Calculation**

NBT 2: Rate GS

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kW) (2)
Dec-20 (est)	\$ 1,559,883	2,096,155
Jan-21 (est)	\$ 1,734,391	2,360,451
Feb-21 (est)	\$ 1,784,056	2,203,361
Mar-21 (est)	\$ 4,383,322	2,010,899
Apr-21 (est)	\$ 1,622,688	1,831,780
May-21 (est)	\$ 1,622,688	1,773,191
Total	\$ 12,707,027	12,275,836

Estimated Recovery C-Factor \$1.04 per kW

(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 12/1/2020-5/31/2021: \$ (357,561.09)

PECO - December 2020
NBT
E-Factor Calculation

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (693,094)
Dec-19	\$ 1,229,353	2,047,929	\$ 0.64	\$ 930,858	1,966	\$ -	\$ 930,858	\$ (298,495)	\$ 0.09	\$ 128,272	\$ 1,059,130	\$ (170,223)	\$ (863,316)
Jan-20	\$ 1,327,140	2,172,516	\$ 0.64	\$ 1,362,241	1,896	\$ -	\$ 1,362,241	\$ 35,100	\$ 0.09	\$ 187,716	\$ 1,549,957	\$ 222,816	\$ (640,500)
Feb-20	\$ 1,383,254	2,119,133	\$ 0.64	\$ 1,329,397	1,895	\$ -	\$ 1,329,397	\$ (53,858)	\$ 0.09	\$ 183,190	\$ 1,512,587	\$ 129,332	\$ (511,168)
Mar-20	\$ 1,382,380	2,004,419	\$ 0.64	\$ 1,256,553	1,895	\$ -	\$ 1,256,553	\$ (125,827)	\$ 0.09	\$ 173,152	\$ 1,429,705	\$ 47,325	\$ (463,843)
Apr-20	\$ 1,381,888	1,782,155	\$ 0.64	\$ 1,121,600	1,895	\$ -	\$ 1,121,600	\$ (260,288)	\$ 0.09	\$ 154,556	\$ 1,276,156	\$ (105,732)	\$ (569,575)
May-20	\$ 1,381,366	1,592,342	\$ 0.64	\$ 1,001,634	1,894	\$ -	\$ 1,001,634	\$ (379,732)	\$ 0.09	\$ 138,024	\$ 1,139,658	\$ (241,708)	\$ (811,283)
Jun-20	\$ 1,249,250	1,794,781	\$ 0.82	\$ 1,319,381	1,893	\$ -	\$ 1,319,381	\$ 70,131	\$ 0.06	\$ 94,696	\$ 1,414,077	\$ 164,827	\$ (646,456)
Jul-20	\$ 1,266,060	2,141,811	\$ 0.82	\$ 1,751,151	1,893	\$ -	\$ 1,751,151	\$ 485,091	\$ 0.06	\$ 125,686	\$ 1,876,837	\$ 610,777	\$ (35,679)
Aug-20	\$ 1,258,993	2,184,648	\$ 0.82	\$ 1,790,541	1,893	\$ -	\$ 1,790,541	\$ 531,547	\$ 0.06	\$ 128,513	\$ 1,919,053	\$ 660,060	\$ 624,381
Sep-20	\$ 1,568,084	2,056,000	\$ 0.82	\$ 1,766,682	1,892	\$ -	\$ 1,766,682	\$ 198,598	\$ 0.06	\$ 126,800	\$ 1,893,482	\$ 325,398	\$ 949,779
Oct-20	\$ 1,437,849	1,811,163	\$ 0.82	\$ 1,553,540	1,892	\$ -	\$ 1,553,540	\$ 115,691	\$ 0.06	\$ 111,502	\$ 1,665,043	\$ 227,194	\$ 1,176,972
Nov-20 (est)	\$ 1,256,959	1,930,124	\$ 0.82	\$ 1,540,895	1,893	\$ -	\$ 1,540,895	\$ 283,936	\$ 0.06	\$ 110,595	\$ 1,651,490	\$ 394,531	\$ 1,571,504

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,571,504

PECO - December 2020
NBT
Interest Calculation

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (21,130)
Dec-19	2,047,929	\$ (298,495)	6%	9/12	\$ (13,432)	\$ 0.00	\$ 3,328	\$ (10,105)	\$ (31,235)
Jan-20	2,172,516	\$ 35,100	6%	8/12	\$ 1,404	\$ 0.00	\$ 4,870	\$ 6,274	\$ (24,961)
Feb-20	2,119,133	\$ (53,858)	6%	7/12	\$ (1,885)	\$ 0.00	\$ 4,752	\$ 2,867	\$ (22,093)
Mar-20	2,004,419	\$ (125,827)	6%	6/12	\$ (3,775)	\$ 0.00	\$ 4,492	\$ 717	\$ (21,376)
Apr-20	1,782,155	\$ (260,288)	6%	5/12	\$ (6,507)	\$ 0.00	\$ 4,010	\$ (2,498)	\$ (23,874)
May-20	1,592,342	\$ (379,732)	6%	4/12	\$ (7,595)	\$ 0.00	\$ 3,581	\$ (4,014)	\$ (27,888)
Jun-20	1,794,781	\$ 70,131	6%	9/12	\$ 3,156	\$ 0.00	\$ 3,458	\$ 6,614	\$ (21,274)
Jul-20	2,141,811	\$ 485,091	6%	8/12	\$ 19,404	\$ 0.00	\$ 4,590	\$ 23,994	\$ 2,720
Aug-20	2,184,648	\$ 531,547	6%	7/12	\$ 18,604	\$ 0.00	\$ 4,693	\$ 23,297	\$ 26,018
Sep-20	2,056,000	\$ 198,598	6%	6/12	\$ 5,958	\$ 0.00	\$ 4,631	\$ 10,589	\$ 36,606
Oct-20	1,811,163	\$ 115,691	6%	5/12	\$ 2,892	\$ 0.00	\$ 4,072	\$ 6,964	\$ 43,571
Nov-20 (est)	1,930,124	\$ 283,936	6%	4/12	\$ 5,679	\$ 0.00	\$ 4,039	\$ 9,718	\$ 53,288
								Net Interest	\$ 53,288

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 17,049,552	\$1.11	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 2,449,369	\$0.16	p. 3 of 4
	b. Interest	\$ 76,310	\$0.00	p. 4 of 4
		<u>2,525,679</u>	<u>\$0.17</u>	
		\$ 2,525,679	\$0.17	
(3)	Net Recoverable (C - E)	\$ 14,523,874	\$0.95	
(4)	S = Projected PLC Sales (kW) for Computation Period	15,296,899		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	NBT = [(C+E+I)/S]/(1-T)	\$1.01		

**PECO - December 2020
NBT
C-Factor Calculation**

NBT 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected PLC Sales (kW) (2)
Dec-20 (est)	\$ 2,092,960	2,549,483
Jan-21 (est)	\$ 2,327,105	2,549,483
Feb-21 (est)	\$ 2,393,743	2,549,483
Mar-21 (est)	\$ 5,881,287	2,549,483
Apr-21 (est)	\$ 2,177,229	2,549,483
May-21 (est)	\$ 2,177,229	2,549,483
Total	\$ 17,049,552	15,296,899

Estimated Recovery C-Factor \$1.11 per kW

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 12/1/2020-5/31/2021: \$ (479,754.77)*

**PECO - December 2020
NBT
E-Factor Calculation**

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,143,832)
Dec-19	\$ 1,713,101	2,652,818	\$ 0.68	\$ 1,113,101	2,739	\$ -	\$ 1,113,101	\$ (600,000)	\$ 0.10	\$ 168,577	\$ 1,281,677	\$ (431,423)	\$ (1,575,255)
Jan-20	\$ 1,788,243	2,562,572	\$ 0.68	\$ 1,729,142	2,555	\$ -	\$ 1,729,142	\$ (59,101)	\$ 0.10	\$ 261,875	\$ 1,991,017	\$ 202,774	\$ (1,372,481)
Feb-20	\$ 1,864,154	2,733,783	\$ 0.68	\$ 1,868,077	2,554	\$ -	\$ 1,868,077	\$ 3,923	\$ 0.10	\$ 282,916	\$ 2,150,994	\$ 286,839	\$ (1,085,642)
Mar-20	\$ 1,863,650	2,549,430	\$ 0.68	\$ 1,739,690	2,555	\$ -	\$ 1,739,690	\$ (123,961)	\$ 0.10	\$ 263,472	\$ 2,003,162	\$ 139,511	\$ (946,130)
Apr-20	\$ 1,863,101	2,564,109	\$ 0.68	\$ 1,751,540	2,554	\$ -	\$ 1,751,540	\$ (111,561)	\$ 0.10	\$ 265,267	\$ 2,016,807	\$ 153,706	\$ (792,425)
May-20	\$ 1,862,715	2,557,785	\$ 0.68	\$ 1,750,173	2,554	\$ -	\$ 1,750,173	\$ (112,542)	\$ 0.10	\$ 265,060	\$ 2,015,233	\$ 152,518	\$ (639,907)
Jun-20	\$ 1,685,990	2,257,278	\$ 0.91	\$ 1,880,020	2,555	\$ -	\$ 1,880,020	\$ 194,030	\$ 0.07	\$ 136,653	\$ 2,016,673	\$ 330,683	\$ (309,224)
Jul-20	\$ 1,700,662	2,527,196	\$ 0.91	\$ 2,303,401	2,543	\$ -	\$ 2,303,401	\$ 602,739	\$ 0.07	\$ 167,427	\$ 2,470,828	\$ 770,166	\$ 460,942
Aug-20	\$ 1,684,867	2,391,523	\$ 0.91	\$ 2,176,117	2,533	\$ -	\$ 2,176,117	\$ 491,250	\$ 0.07	\$ 158,175	\$ 2,334,293	\$ 649,426	\$ 1,110,368
Sep-20	\$ 2,099,252	2,516,721	\$ 0.91	\$ 2,289,524	2,533	\$ -	\$ 2,289,524	\$ 190,272	\$ 0.07	\$ 166,419	\$ 2,455,943	\$ 356,691	\$ 1,467,059
Oct-20	\$ 1,925,038	2,382,011	\$ 0.91	\$ 2,167,610	2,533	\$ -	\$ 2,167,610	\$ 242,572	\$ 0.07	\$ 157,557	\$ 2,325,167	\$ 400,129	\$ 1,867,188
Nov-20 (est)	\$ 1,687,923	2,438,752	\$ 0.91	\$ 2,116,278	2,542	\$ -	\$ 2,116,278	\$ 428,355	\$ 0.07	\$ 153,826	\$ 2,270,104	\$ 582,181	\$ 2,449,369
Total Recovery E-Factor													\$ 2,449,369

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2020
NBT
Interest Calculation

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (40,687)
Dec-19	2,652,818	\$ (600,000)	6%	9/12	\$ (27,000)	\$ 0.00	\$ 5,149	\$ (21,851)	\$ (62,538)
Jan-20	2,562,572	\$ (59,101)	6%	8/12	\$ (2,364)	\$ 0.00	\$ 7,998	\$ 5,634	\$ (56,904)
Feb-20	2,733,783	\$ 3,923	6%	7/12	\$ 137	\$ 0.00	\$ 8,641	\$ 8,778	\$ (48,126)
Mar-20	2,549,430	\$ (123,961)	6%	6/12	\$ (3,719)	\$ 0.00	\$ 8,047	\$ 4,328	\$ (43,797)
Apr-20	2,564,109	\$ (111,561)	6%	5/12	\$ (2,789)	\$ 0.00	\$ 8,102	\$ 5,313	\$ (38,485)
May-20	2,557,785	\$ (112,542)	6%	4/12	\$ (2,251)	\$ 0.00	\$ 8,096	\$ 5,845	\$ (32,640)
Jun-20	2,257,278	\$ 194,030	6%	9/12	\$ 8,731	\$ 0.00	\$ 5,608	\$ 14,339	\$ (18,301)
Jul-20	2,527,196	\$ 602,739	6%	8/12	\$ 24,110	\$ 0.00	\$ 6,870	\$ 30,980	\$ 12,679
Aug-20	2,391,523	\$ 491,250	6%	7/12	\$ 17,194	\$ 0.00	\$ 6,491	\$ 23,685	\$ 36,364
Sep-20	2,516,721	\$ 190,272	6%	6/12	\$ 5,708	\$ 0.00	\$ 6,829	\$ 12,537	\$ 48,901
Oct-20	2,382,011	\$ 242,572	6%	5/12	\$ 6,064	\$ 0.00	\$ 6,465	\$ 12,530	\$ 61,431
Nov-20 (est)	2,438,752	\$ 428,355	6%	4/12	\$ 8,567	\$ 0.00	\$ 6,312	\$ 14,879	\$ 76,310
								Net Interest \$	<u>76,310</u>

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2020 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 40,223	\$0.00043	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (1,448)	-\$0.00002	p. 3 of 4
b. Interest	\$ (49)	\$0.00000	p. 4 of 4
	<u>\$ (1,497)</u>	-\$0.00002	
(3) Net Recoverable (C - E)	\$ 41,719	\$0.00045	
(4) S = Projected Sales (kWh) for Computation Period	93,266,113		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.00048		

**PECO - December 2020
NBT
C-Factor Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs ^(a) (1)	Projected Sales (kWh) (2)
Dec-20 (est)	\$ 4,938	15,341,775
Jan-21 (est)	\$ 5,490	15,588,526
Feb-21 (est)	\$ 5,647	15,120,520
Mar-21 (est)	\$ 13,875	16,104,081
Apr-21 (est)	\$ 5,136	14,354,157
May-21 (est)	\$ <u>5,136</u>	<u>16,757,055</u>
Total	\$ 40,223	93,266,113

Estimated Recovery C-Factor \$0.00043 per kWh

*(a) Projected costs account for estimated net refund
per FERC # EL05-121-009 Settlement
over the period 12/1/2020-5/31/2021: \$ (1,131.82)*

**PECO - December 2020
NBT
E-Factor Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,254)
Dec-19	\$ 3,672	8,367,561	\$ 0.00023	\$ 584	6	\$ -	\$ 584	\$ (3,088)	\$ 0.00001	\$ 30	\$ 614	\$ (3,058)	\$ (4,312)
Jan-20	\$ 4,167	14,791,734	\$ 0.00023	\$ 3,258	6	\$ -	\$ 3,258	\$ (910)	\$ 0.00001	\$ 170	\$ 3,427	\$ (740)	\$ (5,052)
Feb-20	\$ 4,352	14,474,800	\$ 0.00023	\$ 3,186	6	\$ -	\$ 3,186	\$ (1,166)	\$ 0.00001	\$ 166	\$ 3,352	\$ (1,000)	\$ (6,052)
Mar-20	\$ 4,356	14,417,710	\$ 0.00023	\$ 3,176	6	\$ -	\$ 3,176	\$ (1,180)	\$ 0.00001	\$ 165	\$ 3,342	\$ (1,014)	\$ (7,067)
Apr-20	\$ 4,362	13,566,298	\$ 0.00023	\$ 3,081	6	\$ -	\$ 3,081	\$ (1,281)	\$ 0.00001	\$ 160	\$ 3,241	\$ (1,121)	\$ (8,188)
May-20	\$ 4,365	14,596,144	\$ 0.00023	\$ 3,140	6	\$ -	\$ 3,140	\$ (1,224)	\$ 0.00001	\$ 163	\$ 3,304	\$ (1,061)	\$ (9,249)
Jun-20	\$ 3,949	14,891,274	\$ 0.00034	\$ 2,766	6	\$ -	\$ 2,766	\$ (1,183)	\$ 0.00011	\$ 909	\$ 3,675	\$ (274)	\$ (9,522)
Jul-20	\$ 4,002	14,394,638	\$ 0.00034	\$ 4,586	6	\$ -	\$ 4,586	\$ 583	\$ 0.00011	\$ 1,508	\$ 6,093	\$ 2,091	\$ (7,431)
Aug-20	\$ 3,983	14,421,476	\$ 0.00034	\$ 4,603	6	\$ -	\$ 4,603	\$ 619	\$ 0.00011	\$ 1,513	\$ 6,116	\$ 2,133	\$ (5,299)
Sep-20	\$ 4,969	13,992,250	\$ 0.00034	\$ 4,471	6	\$ -	\$ 4,471	\$ (498)	\$ 0.00011	\$ 1,470	\$ 5,941	\$ 972	\$ (4,327)
Oct-20	\$ 4,561	14,564,666	\$ 0.00034	\$ 4,665	6	\$ -	\$ 4,665	\$ 104	\$ 0.00011	\$ 1,534	\$ 6,199	\$ 1,638	\$ (2,689)
Nov-20 (est)	\$ 3,978	14,476,741	\$ 0.00034	\$ 3,927	6	\$ -	\$ 3,927	\$ (50)	\$ 0.00011	\$ 1,291	\$ 5,218	\$ 1,241	\$ (1,448)
Total Recovery E-Factor												\$	<u>(1,448)</u>

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - December 2020
NBT
Interest Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 84
Dec-19	8,367,561	\$ (3,088)	6%	9/12	\$ (139)	\$ 0.00000	\$ 0	\$ (139)	\$ (55)
Jan-20	14,791,734	\$ (910)	6%	8/12	\$ (36)	\$ 0.00000	\$ 1	\$ (35)	\$ (91)
Feb-20	14,474,800	\$ (1,166)	6%	7/12	\$ (41)	\$ 0.00000	\$ 1	\$ (40)	\$ (131)
Mar-20	14,417,710	\$ (1,180)	6%	6/12	\$ (35)	\$ 0.00000	\$ 1	\$ (34)	\$ (165)
Apr-20	13,566,298	\$ (1,281)	6%	5/12	\$ (32)	\$ 0.00000	\$ 1	\$ (31)	\$ (196)
May-20	14,596,144	\$ (1,224)	6%	4/12	\$ (24)	\$ 0.00000	\$ 1	\$ (24)	\$ (220)
Jun-20	14,891,274	\$ (1,183)	6%	9/12	\$ (53)	\$ 0.00000	\$ 21	\$ (32)	\$ (252)
Jul-20	14,394,638	\$ 583	6%	8/12	\$ 23	\$ 0.00000	\$ 35	\$ 59	\$ (193)
Aug-20	14,421,476	\$ 619	6%	7/12	\$ 22	\$ 0.00000	\$ 35	\$ 57	\$ (136)
Sep-20	13,992,250	\$ (498)	6%	6/12	\$ (15)	\$ 0.00000	\$ 34	\$ 19	\$ (117)
Oct-20	14,564,666	\$ 104	6%	5/12	\$ 3	\$ 0.00000	\$ 36	\$ 39	\$ (78)
Nov-20 (est)	14,476,741	\$ (50)	6%	4/12	\$ (1)	\$ 0.00000	\$ 30	\$ 29	\$ (49)
								Net Interest \$	(49)

(a) Interest Revenues are allocated on a percentage basis.