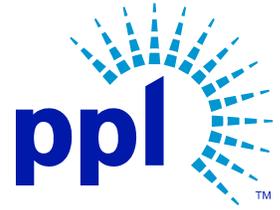


Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
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KKlock@pplweb.com



E-FILE

December 1, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 304 to Tariff Electric P.A. P.U.C.
No. 201 for the Storm Damage Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 304 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2021 through December 31, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2020, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive style.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2021 through December 31, 2021

Docket No.

December 1, 2020

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2021 through December 31, 2021

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total	
1	Total Expenses (Schedule B, Line 8)	\$ 386,744	\$ 158,682	\$ 33,092	\$ 3,504	\$ 582,022
2	Projected Total 2021 kWh Sales	14,011,044,063	10,235,597,382			24,246,641,445
3	Projected Total 2021 Customer Count			14,408	1,835	16,243
4	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER					
	Rate (\$/kWh) w/o GRT	\$ 0.00003	\$ 0.00002			
	Rate (\$/kWh) w/ GRT	\$ 0.00003	\$ 0.00002			
	Rate (\$/Customer) w/o GRT		\$ 2.30	\$ 1.91		
	Rate (\$/Customer) w/ GRT		\$ 2.44	\$ 2.03		

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2021 through December 31, 2021

Line No.	(A)	(B)	(C)	(D)	(E)	
1	Residential 70.15%	Small C&I 24.53%	Large C&I - Primary 4.82%	Large C&I - Transmission 0.50%	Total 100.00%	
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 9,703,790	\$ 3,393,214	\$ 666,747	\$ 69,165	\$ 13,832,915
3	C Factor Interest (Line 1 x Column E)	\$ (176,056)	\$ (61,564)	\$ (12,097)	\$ (1,255)	\$ (250,972)
4	C Factor - Deferred 2021 Storm Expenses (Line 1 x Column E)	\$ 5,076,551	\$ 1,775,165	\$ 348,809	\$ 36,184	\$ 7,236,709
5	Total C Factor Expenses	<u>\$ 14,604,285</u>	<u>\$ 5,106,815</u>	<u>\$ 1,003,459</u>	<u>\$ 104,094</u>	<u>\$ 20,818,652</u>
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7	E Factor - Under/(Over) Collection from Prior Period	\$ (170,705)	\$ (36,246)	\$ (5,210)	\$ (470)	\$ (212,631)
8	Total SDER = (C - R) + E	\$ 386,744	\$ 158,682	\$ 33,092	\$ 3,504	\$ 582,022

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E Winter Storm Riley expenses for 12 months of the 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period November 30, 2019 To October 31, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	July-20	August-20	September-20	October-20	Total November-19 to October-20
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually)(1)												
	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000
2	Percentage for Current Month(2)												
	8.12%	9.26%	9.62%	8.78%	8.57%	7.53%	7.51%	8.08%	8.90%	8.59%	7.54%	7.50%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)												
	\$ (1,624,956)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,617,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	\$ (20,024,000)
4	Actual Storm Expense for Current Month												
	\$ 3,629,708	\$ 1,694,990	\$ 73,894	\$ 405,873	\$ 16,559	\$ 3,033,062	\$ 90,901	\$ 565,886	\$ 550,297	\$ 3,787,820	\$ (51,383)	\$ 35,308	\$ 13,832,915
5	(Over)/Under Collection SDER												
	\$ 2,004,751	\$ (159,412)	\$ (1,851,417)	\$ (1,352,911)	\$ (1,699,354)	\$ 1,525,614	\$ (1,413,893)	\$ (1,051,938)	\$ (1,232,269)	\$ 2,067,190	\$ (1,560,911)	\$ (1,466,536)	\$ (6,191,086)
Percentage by Customer Class(1)													
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)												
	\$ 1,406,333	\$ (111,828)	\$ (1,298,768)	\$ (949,067)	\$ (1,192,097)	\$ 1,070,218	\$ (991,846)	\$ (737,935)	\$ (864,436)	\$ 1,450,134	\$ (1,094,979)	\$ (1,028,776)	\$ (4,343,047)
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)												
	\$ 491,765	\$ (39,104)	\$ (454,153)	\$ (331,869)	\$ (416,851)	\$ 374,233	\$ (346,828)	\$ (258,040)	\$ (302,275)	\$ 507,081	\$ (382,891)	\$ (359,741)	\$ (1,518,673)
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)												
	\$ 96,629	\$ (7,683)	\$ (89,238)	\$ (65,210)	\$ (81,909)	\$ 73,535	\$ (68,150)	\$ (50,703)	\$ (59,396)	\$ 99,639	\$ (75,236)	\$ (70,687)	\$ (298,409)
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)												
	\$ 10,024	\$ (797)	\$ (9,258)	\$ (6,765)	\$ (8,497)	\$ 7,628	\$ (7,069)	\$ (5,260)	\$ (6,162)	\$ 10,336	\$ (7,805)	\$ (7,332)	\$ (30,957)
10	Total												
	\$ 2,004,751	\$ (159,412)	\$ (1,851,417)	\$ (1,352,911)	\$ (1,699,354)	\$ 1,525,614	\$ (1,413,893)	\$ (1,051,938)	\$ (1,232,269)	\$ 2,067,190	\$ (1,560,911)	\$ (1,466,536)	\$ (6,191,086)

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
(OVER)/UNDER COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)		(C)		(D)	
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial - Primary		Large Commercial and Industrial - Transmission			
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection		
1	November-19	4.50%	20/12	\$ 2,004,751	\$ 150,356	\$ 1,406,333	\$ 105,475	\$ 491,765	\$ 36,882	\$ 96,629	\$ 7,247	\$ 10,024	\$ 752		
2	December-19	4.50%	19/12	\$ (159,412)	\$ (11,358)	\$ (111,828)	\$ (7,968)	\$ (39,104)	\$ (2,786)	\$ (7,683)	\$ (547)	\$ (797)	\$ (57)		
3	January-20	4.50%	18/12	\$ (1,851,417)	\$ (124,971)	\$ (1,298,768)	\$ (87,667)	\$ (454,153)	\$ (30,655)	\$ (89,238)	\$ (6,024)	\$ (9,258)	\$ (625)		
4	February-20	4.50%	17/12	\$ (1,352,911)	\$ (86,248)	\$ (949,067)	\$ (60,503)	\$ (331,869)	\$ (21,157)	\$ (65,210)	\$ (4,157)	\$ (6,765)	\$ (431)		
5	March-20	4.50%	16/12	\$ (1,699,354)	\$ (101,962)	\$ (1,192,097)	\$ (71,526)	\$ (416,851)	\$ (25,011)	\$ (81,909)	\$ (4,915)	\$ (8,497)	\$ (510)		
6	April-20	4.25%	15/12	\$ 1,525,614	\$ 81,048	\$ 1,070,218	\$ 56,855	\$ 374,233	\$ 19,881	\$ 73,535	\$ 3,907	\$ 7,628	\$ 405		
7	May-20	3.75%	14/12	\$ (1,413,893)	\$ (61,858)	\$ (991,846)	\$ (43,393)	\$ (346,828)	\$ (15,174)	\$ (68,150)	\$ (2,982)	\$ (7,069)	\$ (309)		
8	June-20	3.50%	13/12	\$ (1,051,938)	\$ (39,885)	\$ (737,935)	\$ (27,980)	\$ (258,040)	\$ (9,784)	\$ (50,703)	\$ (1,922)	\$ (5,260)	\$ (199)		
9	July-20	3.50%	12/12	\$ (1,232,269)	\$ (43,130)	\$ (864,436)	\$ (30,255)	\$ (302,275)	\$ (10,580)	\$ (59,396)	\$ (2,079)	\$ (6,162)	\$ (216)		
10	August-20	3.75%	11/12	\$ 2,067,190	\$ 71,059	\$ 1,450,134	\$ 49,848	\$ 507,081	\$ 17,431	\$ 99,639	\$ 3,425	\$ 10,336	\$ 355		
11	September-20	3.50%	10/12	\$ (1,560,911)	\$ (45,527)	\$ (1,094,979)	\$ (31,937)	\$ (382,891)	\$ (11,168)	\$ (75,236)	\$ (2,194)	\$ (7,805)	\$ (228)		
12	October-20	3.50%	9/12	\$ (1,466,536)	\$ (38,496)	\$ (1,028,776)	\$ (27,005)	\$ (359,741)	\$ (9,443)	\$ (70,687)	\$ (1,856)	\$ (7,332)	\$ (192)		
13	Total			\$ (6,191,086)	\$ (250,972)	\$ (4,343,047)	\$ (176,056)	\$ (1,518,673)	\$ (61,564)	\$ (298,409)	\$ (12,097)	\$ (30,957)	\$ (1,255)		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2020 Storm Cost Detail

Year to Date 10/31/2020 (including 11/30/2019 and 12/31/2019)

Storm ID	Description	not recoverable			not recoverable			recoverable			not recoverable		recoverable		not recoverable		recoverable		not recoverable		TOTAL RECOVERABLE	TOTAL NON-RECOVERABLE
		Total Capital			Payroll			PPL Overheads		Other Allocated Expenses		Remaining	ST wages from	TOTAL STORM EXPENSE (D)	TOTAL STORM EXPENSE							
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)			CATGA						
499419	3/28/2016 PUC Wind Storm	89.26	(336.37)	425.63	(6.35)	307.93	301.58	109.77	109.77	1.87	12.41	14.28	-	-	-	-	-	-	-	309.80	115.83	
499420	4/9/16 wind PUC Storm	(37,737.44)	-	(37,737.44)	-	-	-	(9,989.32)	(9,989.32)	-	-	-	(27,748.12)	-	-	-	-	-	-	(27,748.12)	(9,989.32)	
499423	Feb 13 2017 Wind Event PUC	(35,361.63)	-	(35,361.63)	-	-	-	(9,360.44)	(9,360.44)	-	-	-	(26,001.19)	-	-	-	-	-	-	(26,001.19)	(9,360.44)	
499424	FEB 25 2017 PUC STORM	(8,575.35)	-	(8,575.35)	-	-	-	(2,269.95)	(2,269.95)	-	-	-	(6,305.40)	-	-	-	-	-	-	(6,305.40)	(2,269.95)	
499425	MARCH 2, 2017 PUC STORM	(7,433.46)	-	(7,433.46)	-	-	-	(1,967.69)	(1,967.69)	-	-	-	(5,465.77)	-	-	-	-	-	-	(5,465.77)	(1,967.69)	
499426	May 1, 2017 PUC Storm	(70,541.14)	-	(70,541.14)	-	-	-	(18,672.66)	(18,672.66)	-	-	-	(51,868.48)	-	-	-	-	-	-	(51,868.48)	(18,672.66)	
499431	PUC STORM 10/29/2017	(466.05)	-	(466.05)	-	-	-	(123.37)	(123.37)	-	-	-	(342.68)	-	-	-	-	-	-	(342.68)	(123.37)	
499434	PUC Storm 4/4/2018 Wind Even	(21,841.71)	(3,336.93)	(18,504.78)	-	-	-	(4,898.33)	(4,898.33)	-	-	-	(13,606.45)	-	-	-	-	-	-	(13,606.45)	(4,898.33)	
499436	5/15/2018 PUC Storm Event	(22,952.62)	(3,556.80)	(19,445.82)	-	-	-	(5,147.40)	(5,147.40)	-	-	-	(14,298.42)	-	-	-	-	-	-	(14,298.42)	(5,147.40)	
499437	July 23-26, 2018 PUC Storm	(173,910.81)	(26,512.74)	(147,398.07)	-	-	-	(39,017.12)	(39,017.12)	-	-	-	(108,380.95)	-	-	-	-	-	-	(108,380.95)	(39,017.12)	
499439	2/24/2019 PUC Storm	(176,069.00)	(77,909.45)	(98,159.55)	-	1,534.63	1,534.63	(94,417.30)	(94,417.30)	1,617.48	(749.14)	868.34	(6,145.22)	-	-	-	-	-	-	(6,145.22)	(95,166.44)	
499440	4/14-16/19 PUC Storm	(74,905.68)	(29,675.11)	(45,230.57)	1,475.48	5,845.73	7,321.21	(63,092.50)	(63,092.50)	811.65	(120.53)	691.12	9,849.60	-	-	-	-	-	-	16,506.98	(61,737.55)	
499441	May 19-20, 2019 PUC Storm Eve	(11,059.40)	(17,802.88)	(28,862.28)	1,989.73	3,313.59	5,303.32	(10,529.88)	(10,529.88)	588.16	(111.10)	577.06	6,392.18	-	-	-	-	-	-	10,293.93	(8,550.46)	
499442	05/29/19 PUC Storm	(57,012.87)	(84,859.16)	(141,872.03)	843.81	869.98	1,713.79	(21,362.80)	(21,362.80)	3,167.44	(274.96)	2,892.48	(5,397.36)	-	-	-	-	-	-	(1,399.74)	(20,793.97)	
499443	06/29/19 PUC STORM	(409,878.55)	(190,560.84)	(219,317.71)	-	-	-	(57,902.13)	(57,902.13)	(11,310.00)	184.14	(11,125.86)	(150,289.72)	-	-	-	-	-	-	(161,599.72)	(57,717.99)	
499444	July 21, 2019 PUC Storm	(31,307.33)	(19,336.39)	(11,970.94)	2,930.60	6,120.26	9,050.86	(10,550.94)	(10,550.94)	5,584.27	268.67	5,852.94	(16,323.80)	-	-	-	-	-	-	(4,619.27)	(7,351.67)	
499445	PUC Storm-Oct 16 thru 18	314,904.94	87,502.72	227,402.22	14,496.55	10,702.75	25,199.30	18,806.47	18,806.47	27,565.26	2,743.83	30,309.09	153,087.36	-	-	-	-	-	-	191,355.37	36,046.85	
499446	10/31/19 Rain & Wind Event	8,114,970.28	3,048,204.39	5,066,765.89	293,371.99	892,248.50	1,185,620.49	894,339.62	894,339.62	88,253.03	99,250.11	187,503.14	3,099,302.64	(4,838.43)	-	-	-	-	-	4,074,965.54	1,291,800.35	
499447	PUC Storm - November 28, 201	1,564,297.44	613,829.80	950,467.64	199,356.30	47,376.21	246,732.51	187,969.13	187,969.13	15,907.94	28,561.09	44,469.03	534,195.42	(385.70)	-	-	-	-	-	534,195.42	416,272.22	
499448	PUC Storm - Dec 2, 2019	2,801,722.44	1,100,447.06	1,701,275.38	198,866.18	267,057.39	465,923.57	344,961.85	344,961.85	82,657.40	65,229.72	147,887.12	742,502.84	(1,534.74)	-	-	-	-	-	1,090,682.89	610,592.49	
499449	APRIL 9, 2020 BETHLEHEM STO	2,958,135.06	3,080.57	2,955,054.49	539,981.51	361,391.82	901,373.33	705,992.18	705,992.18	47,201.51	72,250.88	119,452.39	1,228,236.59	(5,977.72)	-	-	-	-	-	1,630,852.20	1,324,202.29	
499450	April 13, 2020 PUC Reportabl	3,109,157.59	144,260.86	2,964,896.73	430,540.84	447,592.72	878,133.56	628,397.31	628,397.31	36,971.88	69,341.63	106,313.51	1,352,052.35	(12,277.73)	-	-	-	-	-	1,824,339.22	1,140,557.51	
499451	6/30/20 PUC Storm	1,050,456.25	0.00	1,050,456.25	48,113.66	165,687.69	213,801.35	255,339.44	255,339.44	8,735.72	24,365.84	33,101.56	548,213.90	(1,147.65)	-	-	-	-	-	721,489.66	328,966.59	
499452	August 4, 2020 PUC Reportabl	5,859,560.83	1,035,798.36	4,823,762.47	444,173.25	544,270.01	988,443.26	1,027,284.81	1,027,284.81	154,058.33	89,389.86	243,448.19	2,564,586.21	(5,410.91)	-	-	-	-	-	3,257,503.64	1,566,258.83	
499453	08/27/2020 PUC Storm	2,253,042.07	900,620.77	1,352,421.30	66,459.05	240,191.15	306,650.20	355,407.29	355,407.29	17,722.93	25,554.93	43,277.86	647,085.95	(1,006.44)	-	-	-	-	-	903,993.59	448,427.71	
499438	11/15/2018 PUC STORM	(2,380.49)	(3,108.61)	(728.12)	-	-	-	(281.95)	(281.95)	-	(8.39)	(8.39)	1,018.46	-	-	-	-	-	-	1,018.46	(290.34)	
		27,184,900.63	6,531,799.25	20,653,101.38	2,242,592.60	2,994,510.36	5,237,102.96	4,069,024.89	4,069,024.89	479,535.07	475,988.97	955,524.04	10,391,451.49	(32,579.52)	-	-	-	-	-	13,832,915.40	6,820,185.98	

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation

2018 Winter Storm Riley Cost Detail

Storm ID	Description	Grand Total Cost	not recoverable		Payroll			PPL Overheads			Other Allocated Expenses			recoverable		TOTAL RECOVERABLE	TOTAL NON - RECOVERABLE
			Total Capital	Total	ST - straight time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Remaining Expenses (C)	ST wages from CATGA	STORM EXPENSE (D)	STORM EXPENSE
			Cost (D)	Expense													
499433	Winter Storm Riley	\$ 45,643,112	\$ 1,503,571	\$ 30,593,480	\$ 1,933,228	3,741,982	\$ 5,675,210	\$ 6,306,962		\$ 6,306,962	\$ 1,166,673	\$ 177,115	\$ 1,343,788	\$ 17,099,638	\$ 167,881	\$ 22,008,293	\$ 8,585,187
	Total	\$ 45,643,112	\$ 1,503,571	\$ 30,593,480	\$ 1,933,228	\$ 3,741,982	\$ 5,675,210	\$ 6,306,962	\$ -	\$ 6,306,962	\$ 1,166,673	\$ 177,115	\$ 1,343,788	\$ 17,099,638	\$ 167,881	\$ 22,008,293	\$ 8,585,187

FOOTNOTES:

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

	Riley Amortization
2019	7,385,792.00
2020	7,385,792.00
2021	7,236,708.85

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2019 to October 31, 2020

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,643,427,680	9,837,600,287			24,481,027,967
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,385	1,816	16,201
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 550,894	\$ 157,768	\$ 28,051	\$ 2,895	\$ 739,609
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (4,691,484)	\$ (1,632,463)	\$ (318,426)	\$ (32,895)	\$ (6,675,268)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (260,071)	\$ (90,466)	\$ (17,643)	\$ (1,823)	\$ (370,003)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 5,289,812	\$ 1,823,283	\$ 356,037	\$ 36,698	\$ 7,505,830
8 Current Over/(Under) SDER	\$ 212,637	\$ 57,414	\$ 8,083	\$ 915	\$ 279,050
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 12,493	\$ 3,057	\$ 549	\$ 61	\$ 16,160
10 Total Over/(Under) Collection	\$ 225,130	\$ 60,471	\$ 8,632	\$ 976	\$ 295,210
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (54,425)	\$ (24,225)	\$ (3,422)	\$ (506)	\$ (82,579)
12 Total Over/(Under) Collection	\$ 170,705	\$ 36,246	\$ 5,210	\$ 470	\$ 212,631

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh (Schedule 4)	956,131,007	1,373,935,359	1,567,566,095	1,423,150,044	1,313,258,820	1,124,698,714	1,038,734,847	1,012,704,042	1,274,788,285	1,448,734,966	1,179,856,611	929,868,890	14,643,427,680
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ 169,725	\$ 243,938	\$ 156,325	\$ (2,153)	\$ (2,357)	\$ (2,033)	\$ (1,891)	\$ (1,864)	\$ (2,317)	\$ (2,630)	\$ (2,139)	\$ (1,710)	\$ 550,894
Expense													
5 Expenses to be Recovered	\$ (216,718)	\$ (278,111)	\$ (628,437)	\$ (545,781)	\$ (496,849)	\$ (355,815)	\$ (303,777)	\$ (334,470)	\$ (404,483)	\$ (429,169)	\$ (380,470)	\$ (317,404)	\$ (4,691,484)
6 Expenses to be Recovered - Interest	\$ (12,305)	\$ (15,791)	\$ (34,737)	\$ (30,169)	\$ (27,464)	\$ (19,668)	\$ (16,792)	\$ (18,488)	\$ (22,358)	\$ (23,723)	\$ (21,031)	\$ (17,545)	\$ (260,071)
7 Winter Storm Riley Amortization	\$ 424,023	\$ 544,134	\$ 647,155	\$ 562,037	\$ 511,648	\$ 366,413	\$ 312,826	\$ 344,432	\$ 416,531	\$ 441,952	\$ 391,803	\$ 326,858	\$ 5,289,812
8 Current Over/(Under) SDER	\$ (25,275)	\$ (6,294)	\$ 172,344	\$ 11,760	\$ 10,308	\$ 7,037	\$ 5,852	\$ 6,662	\$ 7,993	\$ 8,310	\$ 7,559	\$ 6,381	\$ 212,637

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh (Schedule 4)	766,488,433	857,112,271	902,856,331	871,157,259	843,879,641	704,601,835	661,623,688	731,945,461	868,831,080	959,196,212	873,113,288	796,794,788	9,837,600,287
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 57,316	\$ 64,139	\$ 41,192	\$ (491)	\$ (555)	\$ (445)	\$ (496)	\$ (513)	\$ (614)	\$ (620)	\$ (595)	\$ (549)	\$ 157,768
Expense													
5 Expenses to be Recovered	\$ (73,605)	\$ (79,826)	\$ (160,152)	\$ (144,802)	\$ (145,604)	\$ (138,858)	\$ (131,823)	\$ (142,358)	\$ (154,737)	\$ (158,943)	\$ (162,003)	\$ (139,752)	\$ (1,632,463)
6 Expenses to be Recovered - Interest	\$ (4,179)	\$ (4,532)	\$ (8,853)	\$ (8,004)	\$ (8,048)	\$ (7,675)	\$ (7,287)	\$ (7,869)	\$ (8,553)	\$ (8,786)	\$ (8,955)	\$ (7,725)	\$ (90,466)
7 Winter Storm Riley Amortization	\$ 144,013	\$ 156,184	\$ 164,923	\$ 149,115	\$ 149,941	\$ 142,994	\$ 135,749	\$ 146,598	\$ 159,346	\$ 163,677	\$ 166,828	\$ 143,915	\$ 1,823,283
8 Current Over/(Under) SDER	\$ (8,913)	\$ (7,687)	\$ 45,274	\$ 3,200	\$ 3,156	\$ 3,094	\$ 2,865	\$ 3,116	\$ 3,330	\$ 3,432	\$ 3,535	\$ 3,013	\$ 57,414

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Primary
Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,185	1,195	1,188	1,189	1,202	1,192	1,192	1,198	1,199	1,203	1,232	1,210	14,385
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 13,832	\$ 13,899	\$ 6,854	\$ (554)	\$ (705)	\$ (745)	\$ (745)	\$ (752)	\$ (751)	\$ (753)	\$ (772)	\$ (758)	\$ 28,051
Expense													
5 Expenses to be Recovered	\$ (15,221)	\$ (15,130)	\$ (28,804)	\$ (28,805)	\$ (28,806)	\$ (28,806)	\$ (28,807)	\$ (28,808)	\$ (28,809)	\$ (28,809)	\$ (28,810)	\$ (28,811)	\$ (318,426)
6 Expenses to be Recovered - Interest	\$ (864)	\$ (859)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (17,643)
7 Winter Storm Riley Amortization	\$ 29,780	\$ 29,602	\$ 29,662	\$ 29,663	\$ 29,664	\$ 29,664	\$ 29,665	\$ 29,666	\$ 29,667	\$ 29,667	\$ 29,668	\$ 29,669	\$ 356,037
8 Current Over/(Under) SDER	\$ 137	\$ 286	\$ 7,588	\$ 180	\$ 29	\$ (11)	\$ (11)	\$ (18)	\$ (17)	\$ (18)	\$ (38)	\$ (24)	\$ 8,083

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	153	146	136	164	146	156	165	158	152	158	160	122	1,816
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 1,419	\$ 1,343	\$ 712	\$ (39)	\$ (40)	\$ (46)	\$ (61)	\$ (85)	\$ (79)	\$ (83)	\$ (81)	\$ (64)	\$ 2,895
Expense													
5 Expenses to be Recovered	\$ (1,560)	\$ (1,488)	\$ (2,906)	\$ (2,982)	\$ (2,980)	\$ (2,990)	\$ (3,021)	\$ (2,883)	\$ (3,043)	\$ (3,111)	\$ (2,951)	\$ (2,980)	\$ (32,895)
6 Expenses to be Recovered - Interest	\$ (89)	\$ (84)	\$ (161)	\$ (165)	\$ (165)	\$ (165)	\$ (167)	\$ (159)	\$ (168)	\$ (172)	\$ (163)	\$ (165)	\$ (1,823)
7 Winter Storm Riley Amortization	\$ 3,052	\$ 2,911	\$ 2,992	\$ 3,070	\$ 3,069	\$ 3,079	\$ 3,111	\$ 2,968	\$ 3,134	\$ 3,204	\$ 3,039	\$ 3,069	\$ 36,698
8 Current Over/(Under) SDER	\$ 16	\$ 4	\$ 787	\$ 38	\$ 36	\$ 30	\$ 16	\$ (11)	\$ (2)	\$ (4)	\$ (6)	\$ 11	\$ 915

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - October 31, 2019	\$ -	\$ (470,429)	\$ -	\$ (122,602)	\$ -	\$ (23,182)	\$ -	\$ (3,021)		\$ (619,234)
2 November 2019	\$ 19,123	\$ (451,306)	\$ 7,665	\$ (114,937)	\$ (24)	\$ (23,206)	\$ 14	\$ (3,007)	\$ 26,778	\$ (592,456)
3 December 2019	\$ 27,479	\$ (423,827)	\$ 8,571	\$ (106,366)	\$ (24)	\$ (23,230)	\$ 13	\$ (2,994)	\$ 36,039	\$ (556,417)
4 January 2020	\$ 47,027	\$ (376,800)	\$ 9,029	\$ (97,337)	\$ 1,960	\$ (21,270)	\$ 223	\$ (2,771)	\$ 58,239	\$ (498,178)
5 February 2020	\$ 42,695	\$ (334,105)	\$ 8,712	\$ (88,625)	\$ 1,962	\$ (19,308)	\$ 269	\$ (2,502)	\$ 53,638	\$ (444,540)
6 March 2020	\$ 39,398	\$ (294,707)	\$ 8,439	\$ (80,186)	\$ 1,983	\$ (17,325)	\$ 239	\$ (2,263)	\$ 50,059	\$ (394,481)
7 April 2020	\$ 33,741	\$ (260,966)	\$ 7,046	\$ (73,140)	\$ 1,967	\$ (15,358)	\$ 256	\$ (2,007)	\$ 43,010	\$ (351,471)
8 May 2020	\$ 31,162	\$ (229,804)	\$ 6,616	\$ (66,524)	\$ 1,967	\$ (13,391)	\$ 271	\$ (1,736)	\$ 40,016	\$ (311,455)
9 June 2020	\$ 30,381	\$ (199,423)	\$ 7,319	\$ (59,204)	\$ 1,977	\$ (11,415)	\$ 259	\$ (1,477)	\$ 39,936	\$ (271,519)
10 July 2020	\$ 38,244	\$ (161,179)	\$ 8,688	\$ (50,516)	\$ 1,978	\$ (9,436)	\$ 249	\$ (1,228)	\$ 49,160	\$ (222,359)
11 August 2020	\$ 43,462	\$ (117,717)	\$ 9,592	\$ (40,924)	\$ 1,985	\$ (7,451)	\$ 259	\$ (969)	\$ 55,298	\$ (167,061)
12 September 2020	\$ 35,396	\$ (82,321)	\$ 8,731	\$ (32,193)	\$ 2,033	\$ (5,418)	\$ 262	\$ (706)	\$ 46,422	\$ (120,639)
13 October 2020	\$ 27,896	\$ (54,425)	\$ 7,968	\$ (24,225)	\$ 1,997	\$ (3,422)	\$ 200	\$ (506)	\$ 38,061	\$ (82,579)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2019 to October 31, 2020

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$.00003/KWH (B)	Net Revenue	
November	2019	956,131,007	\$ 200,689	\$ 188,848	\$ 19,123 (A)	\$ 169,725
December	2019	1,373,935,359	\$ 288,435	\$ 271,417	\$ 27,479 (A)	\$ 243,938
January	2020	1,567,566,095	\$ 216,102	\$ 203,352	\$ 47,027 (B)	\$ 156,325
February	2020	1,423,150,044	\$ 43,084	\$ 40,542	\$ 42,695 (B)	\$ (2,153)
March	2020	1,313,258,820	\$ 39,363	\$ 37,041	\$ 39,398 (B)	\$ (2,357)
April	2020	1,124,698,714	\$ 33,696	\$ 31,708	\$ 33,741 (B)	\$ (2,033)
May	2020	1,038,734,847	\$ 31,106	\$ 29,271	\$ 31,162 (B)	\$ (1,891)
June	2020	1,012,704,042	\$ 30,305	\$ 28,517	\$ 30,381 (B)	\$ (1,864)
July	2020	1,274,788,285	\$ 38,180	\$ 35,927	\$ 38,244 (B)	\$ (2,317)
August	2020	1,448,734,966	\$ 43,393	\$ 40,832	\$ 43,462 (B)	\$ (2,630)
September	2020	1,179,856,611	\$ 35,342	\$ 33,257	\$ 35,396 (B)	\$ (2,139)
October	2020	929,868,890	\$ 27,828	\$ 26,186	\$ 27,896 (B)	\$ (1,710)
		<u>14,643,427,680</u>	<u>1,027,521</u>	<u>966,898</u>	<u>416,004</u>	<u>550,894</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2019 to October 31, 2020

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$.00001/KWH (B)	Net Revenue	
November	2019	766,488,433	\$ 69,055	\$ 64,981	\$ 7,665 (A)	\$ 57,316
December	2019	857,112,271	\$ 77,269	\$ 72,710	\$ 8,571 (A)	\$ 64,139
January	2020	902,856,331	\$ 53,370	\$ 50,221	\$ 9,029 (B)	\$ 41,192
February	2020	871,157,259	\$ 8,736	\$ 8,221	\$ 8,712 (B)	\$ (491)
March	2020	843,879,641	\$ 8,378	\$ 7,884	\$ 8,439 (B)	\$ (555)
April	2020	704,601,835	\$ 7,015	\$ 6,601	\$ 7,046 (B)	\$ (445)
May	2020	661,623,688	\$ 6,504	\$ 6,120	\$ 6,616 (B)	\$ (496)
June	2020	731,945,461	\$ 7,232	\$ 6,806	\$ 7,319 (B)	\$ (513)
July	2020	868,831,080	\$ 8,580	\$ 8,074	\$ 8,688 (B)	\$ (614)
August	2020	959,196,212	\$ 9,535	\$ 8,972	\$ 9,592 (B)	\$ (620)
September	2020	873,113,288	\$ 8,646	\$ 8,136	\$ 8,731 (B)	\$ (595)
October	2020	796,794,788	\$ 7,884	\$ 7,419	\$ 7,968 (B)	\$ (549)
		<u>9,837,600,287</u>	<u>272,204</u>	<u>256,145</u>	<u>98,377</u>	<u>157,768</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2019 to October 31, 2020

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.65 /customer (B)	Net Revenue	
November	2019	1,185	\$ 14,674	\$ 13,808	\$ (24) (A)	\$ 13,832
December	2019	1,195	\$ 14,745	\$ 13,875	\$ (24) (A)	\$ 13,899
January	2020	1,188	\$ 9,367	\$ 8,814	\$ 1,960 (B)	\$ 6,854
February	2020	1,189	\$ 1,496	\$ 1,408	\$ 1,962 (B)	\$ (554)
March	2020	1,202	\$ 1,358	\$ 1,278	\$ 1,983 (B)	\$ (705)
April	2020	1,192	\$ 1,299	\$ 1,222	\$ 1,967 (B)	\$ (745)
May	2020	1,192	\$ 1,299	\$ 1,222	\$ 1,967 (B)	\$ (745)
June	2020	1,198	\$ 1,302	\$ 1,225	\$ 1,977 (B)	\$ (752)
July	2020	1,199	\$ 1,304	\$ 1,227	\$ 1,978 (B)	\$ (751)
August	2020	1,203	\$ 1,310	\$ 1,232	\$ 1,985 (B)	\$ (753)
September	2020	1,232	\$ 1,340	\$ 1,261	\$ 2,033 (B)	\$ (772)
October	2020	1,210	\$ 1,316	\$ 1,239	\$ 1,997 (B)	\$ (758)
		<u>14,385</u>	<u>50,809</u>	<u>47,811</u>	<u>19,760</u>	<u>28,051</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2019 to October 31, 2020

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.64 /customer (B)	Net Revenue	
November	2019	153	\$ 1,523	\$ 1,433	\$ 14 (A)	\$ 1,419
December	2019	146	\$ 1,441	\$ 1,356	\$ 13 (A)	\$ 1,343
January	2020	136	\$ 994	\$ 935	\$ 223 (B)	\$ 712
February	2020	164	\$ 244	\$ 230	\$ 269 (B)	\$ (39)
March	2020	146	\$ 211	\$ 199	\$ 239 (B)	\$ (40)
April	2020	156	\$ 223	\$ 210	\$ 256 (B)	\$ (46)
May	2020	165	\$ 223	\$ 210	\$ 271 (B)	\$ (61)
June	2020	158	\$ 185	\$ 174	\$ 259 (B)	\$ (85)
July	2020	152	\$ 180	\$ 170	\$ 249 (B)	\$ (79)
August	2020	158	\$ 187	\$ 176	\$ 259 (B)	\$ (83)
September	2020	160	\$ 193	\$ 181	\$ 262 (B)	\$ (81)
October	2020	122	\$ 144	\$ 136	\$ 200 (B)	\$ (64)
		<u>1,816</u>	<u>5,748</u>	<u>5,410</u>	<u>2,515</u>	<u>2,895</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)												
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission			
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	
		Fm														
1	November 2019	4.50%	20/12	\$ (34,035)	\$ (2,553)	\$ (25,275)	\$ (1,896)	\$ (8,913)	\$ (668)	\$ 137	\$ 10	\$ 16	\$ 16	\$ 16	\$ 16	1
2	December 2019	4.50%	19/12	\$ (13,690)	\$ (976)	\$ (6,294)	\$ (448)	\$ (7,687)	\$ (548)	\$ 286	\$ 20	\$ 4	\$ 4	\$ 4	\$ 4	-
3	January 2020	4.50%	18/12	\$ 225,993	\$ 15,254	\$ 172,344	\$ 11,633	\$ 45,274	\$ 3,056	\$ 7,588	\$ 512	\$ 787	\$ 787	\$ 787	\$ 787	53
4	February 2020	4.50%	17/12	\$ 15,178	\$ 967	\$ 11,760	\$ 750	\$ 3,200	\$ 204	\$ 180	\$ 11	\$ 38	\$ 38	\$ 38	\$ 38	2
5	March 2020	4.50%	16/12	\$ 13,529	\$ 811	\$ 10,308	\$ 618	\$ 3,156	\$ 189	\$ 29	\$ 2	\$ 36	\$ 36	\$ 36	\$ 36	2
6	April 2020	4.25%	15/12	\$ 10,150	\$ 539	\$ 7,037	\$ 374	\$ 3,094	\$ 164	\$ (11)	\$ (1)	\$ 30	\$ 30	\$ 30	\$ 30	2
7	May 2020	3.75%	14/12	\$ 8,722	\$ 382	\$ 5,852	\$ 256	\$ 2,865	\$ 125	\$ (11)	\$ -	\$ 16	\$ 16	\$ 16	\$ 16	1
8	June 2020	3.50%	13/12	\$ 9,749	\$ 370	\$ 6,662	\$ 253	\$ 3,116	\$ 118	\$ (18)	\$ (1)	\$ (11)	\$ (11)	\$ (11)	\$ (11)	-
9	July 2020	3.50%	12/12	\$ 11,303	\$ 396	\$ 7,993	\$ 280	\$ 3,330	\$ 117	\$ (17)	\$ (1)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	-
10	August 2020	3.75%	11/12	\$ 11,720	\$ 403	\$ 8,310	\$ 286	\$ 3,432	\$ 118	\$ (18)	\$ (1)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	-
11	September 2020	3.50%	10/12	\$ 11,050	\$ 322	\$ 7,559	\$ 220	\$ 3,535	\$ 103	\$ (38)	\$ (1)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	-
12	October 2020	3.50%	9/12	\$ 9,382	\$ 245	\$ 6,381	\$ 167	\$ 3,013	\$ 79	\$ (24)	\$ (1)	\$ 11	\$ 11	\$ 11	\$ 11	-
13	Total			\$ 279,051	\$ 16,160	\$ 212,637	\$ 12,493	\$ 57,414	\$ 3,057	\$ 8,084	\$ 549	\$ 915	\$ 915	\$ 915	\$ 915	61



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2020

EFFECTIVE: January 1, 2021

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and
GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2021, is revised in accordance with the SDER change.

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(Continued)

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(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2021 and continuing through the period December 31, 2021, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$2.03/Bill (I)	\$2.44/Bill (I)	\$.00002/KWH (I)	\$0.00003/KWH (C)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.001 \$/Lamp	3,350	0.001	5,800	0.001	2,600	0.000	0.00002	0.00001	
		6,650	0.002	9,500	0.001	3,300	0.000			
		10,500	0.002	16,000	0.001	3,800	0.000			
LED 4,300	0.000 \$/Fixture	20,000	0.003	25,500	0.002	4,900	0.001	0.00002	0.00001	
		34,000	0.006	50,000	0.004	7,500	0.001			
		51,000	0.008			15,000	0.001			
						20,000	0.002			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2021

(C)

\$17.94 per month (Customer Charge, includes SMR2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2021

(C)

\$21.91 per month (Customer Charge, includes SMR 2 and CER) plus
3.165 cents per KWH (Includes ACR 3, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2021

(C)

\$17.94 per month (Customer Charge includes SMR 2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2021

(C)

\$17.94 per month (Customer Charge includes SMR2 and CER) plus
4.332 cents per KWH (Includes ACR 3, USR, and SDER)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)