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**E-FILE**

December 1, 2020

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2019 through October 31, 2020  
Docket No. M-2019-3014657**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2019 through October 31, 2020.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2020, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-1070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period November 1, 2019 through October 31, 2020**

**Docket No. M-2019-3014657**

December 1, 2020

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period November 1, 2019 to October 31, 2020**

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,643,427,680	9,837,600,287			24,481,027,967
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,385	1,816	16,201
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 550,894	\$ 157,768	\$ 28,051	\$ 2,895	\$ 739,609
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (4,691,484)	\$ (1,632,463)	\$ (318,426)	\$ (32,895)	\$ (6,675,268)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (260,071)	\$ (90,466)	\$ (17,643)	\$ (1,823)	\$ (370,003)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 5,289,812	\$ 1,823,283	\$ 356,037	\$ 36,698	\$ 7,505,830
<b>8 Current Over/(Under) SDER</b>	<b>\$ 212,637</b>	<b>\$ 57,414</b>	<b>\$ 8,083</b>	<b>\$ 915</b>	<b>\$ 279,050</b>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 12,493	\$ 3,057	\$ 549	\$ 61	\$ 16,160
<b>10 Total Over/(Under) Collection</b>	<b>\$ 225,130</b>	<b>\$ 60,471</b>	<b>\$ 8,632</b>	<b>\$ 976</b>	<b>\$ 295,210</b>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (54,425)	\$ (24,225)	\$ (3,422)	\$ (506)	\$ (82,579)
<b>12 Total Over/(Under) Collection</b>	<b>\$ 170,705</b>	<b>\$ 36,246</b>	<b>\$ 5,210</b>	<b>\$ 470</b>	<b>\$ 212,631</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Residential  
 Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh (Schedule 4)	956,131,007	1,373,935,359	1,567,566,095	1,423,150,044	1,313,258,820	1,124,698,714	1,038,734,847	1,012,704,042	1,274,788,285	1,448,734,966	1,179,856,611	929,868,890	14,643,427,680
2 kW													
3 Customer Count													
<b>Revenue (Schedule 4)</b>													
4 Current Rate Revenue	\$ 169,725	\$ 243,938	\$ 156,325	\$ (2,153)	\$ (2,357)	\$ (2,033)	\$ (1,891)	\$ (1,864)	\$ (2,317)	\$ (2,630)	\$ (2,139)	\$ (1,710)	\$ 550,894
<b>Expense</b>													
5 Expenses to be Recovered	\$ (216,718)	\$ (278,111)	\$ (628,437)	\$ (545,781)	\$ (496,849)	\$ (355,815)	\$ (303,777)	\$ (334,470)	\$ (404,483)	\$ (429,169)	\$ (380,470)	\$ (317,404)	\$ (4,691,484)
6 Expenses to be Recovered - Interest	\$ (12,305)	\$ (15,791)	\$ (34,737)	\$ (30,169)	\$ (27,464)	\$ (19,668)	\$ (16,792)	\$ (18,488)	\$ (22,358)	\$ (23,723)	\$ (21,031)	\$ (17,545)	\$ (260,071)
7 Winter Storm Riley Amortization	\$ 424,023	\$ 544,134	\$ 647,155	\$ 562,037	\$ 511,648	\$ 366,413	\$ 312,826	\$ 344,432	\$ 416,531	\$ 441,952	\$ 391,803	\$ 326,858	\$ 5,289,812
<b>8 Current Over/(Under) SDER</b>	\$ (25,275)	\$ (6,294)	\$ 172,344	\$ 11,760	\$ 10,308	\$ 7,037	\$ 5,852	\$ 6,662	\$ 7,993	\$ 8,310	\$ 7,559	\$ 6,381	\$ 212,637

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Small Commercial and Industrial  
 Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh (Schedule 4)	766,488,433	857,112,271	902,856,331	871,157,259	843,879,641	704,601,835	661,623,688	731,945,461	868,831,080	959,196,212	873,113,288	796,794,788	9,837,600,287
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 57,316	\$ 64,139	\$ 41,192	\$ (491)	\$ (555)	\$ (445)	\$ (496)	\$ (513)	\$ (614)	\$ (620)	\$ (595)	\$ (549)	\$ 157,768
<b>Expense</b>													
5 Expenses to be Recovered	\$ (73,605)	\$ (79,826)	\$ (160,152)	\$ (144,802)	\$ (145,604)	\$ (138,858)	\$ (131,823)	\$ (142,358)	\$ (154,737)	\$ (158,943)	\$ (162,003)	\$ (139,752)	\$ (1,632,463)
6 Expenses to be Recovered - Interest	\$ (4,179)	\$ (4,532)	\$ (8,853)	\$ (8,004)	\$ (8,048)	\$ (7,675)	\$ (7,287)	\$ (7,869)	\$ (8,553)	\$ (8,786)	\$ (8,955)	\$ (7,725)	\$ (90,466)
7 Winter Storm Riley Amortization	\$ 144,013	\$ 156,184	\$ 164,923	\$ 149,115	\$ 149,941	\$ 142,994	\$ 135,749	\$ 146,598	\$ 159,346	\$ 163,677	\$ 166,828	\$ 143,915	\$ 1,823,283
<b>8 Current Over/(Under) SDER</b>	<b>\$ (8,913)</b>	<b>\$ (7,687)</b>	<b>\$ 45,274</b>	<b>\$ 3,200</b>	<b>\$ 3,156</b>	<b>\$ 3,094</b>	<b>\$ 2,865</b>	<b>\$ 3,116</b>	<b>\$ 3,330</b>	<b>\$ 3,432</b>	<b>\$ 3,535</b>	<b>\$ 3,013</b>	<b>\$ 57,414</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
Large Commercial and Industrial Primary  
Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,185	1,195	1,188	1,189	1,202	1,192	1,192	1,198	1,199	1,203	1,232	1,210	14,385
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 13,832	\$ 13,899	\$ 6,854	\$ (554)	\$ (705)	\$ (745)	\$ (745)	\$ (752)	\$ (751)	\$ (753)	\$ (772)	\$ (758)	\$ 28,051
<b>Expense</b>													
5 Expenses to be Recovered	\$ (15,221)	\$ (15,130)	\$ (28,804)	\$ (28,805)	\$ (28,806)	\$ (28,806)	\$ (28,807)	\$ (28,808)	\$ (28,809)	\$ (28,809)	\$ (28,810)	\$ (28,811)	\$ (318,426)
6 Expenses to be Recovered - Interest	\$ (864)	\$ (859)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (1,592)	\$ (17,643)
7 Winter Storm Riley Amortization	\$ 29,780	\$ 29,602	\$ 29,662	\$ 29,663	\$ 29,664	\$ 29,664	\$ 29,665	\$ 29,666	\$ 29,667	\$ 29,667	\$ 29,668	\$ 29,669	\$ 356,037
<b>8 Current Over/(Under) SDER</b>	<b>\$ 137</b>	<b>\$ 286</b>	<b>\$ 7,588</b>	<b>\$ 180</b>	<b>\$ 29</b>	<b>\$ (11)</b>	<b>\$ (11)</b>	<b>\$ (18)</b>	<b>\$ (17)</b>	<b>\$ (18)</b>	<b>\$ (38)</b>	<b>\$ (24)</b>	<b>\$ 8,083</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Large Commercial and Industrial Transmission  
 Report For The Period November 1, 2019 to October 31, 2020

Line No.	(A) November 2019	(B) December 2019	(C) January 2020	(D) February 2020	(E) March 2020	(F) April 2020	(G) May 2020	(H) June 2020	(I) July 2020	(J) August 2020	(K) September 2020	(L) October 2020	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	153	146	136	164	146	156	165	158	152	158	160	122	1,816
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 1,419	\$ 1,343	\$ 712	\$ (39)	\$ (40)	\$ (46)	\$ (61)	\$ (85)	\$ (79)	\$ (83)	\$ (81)	\$ (64)	\$ 2,895
<b>Expense</b>													
5 Expenses to be Recovered	\$ (1,560)	\$ (1,488)	\$ (2,906)	\$ (2,982)	\$ (2,980)	\$ (2,990)	\$ (3,021)	\$ (2,883)	\$ (3,043)	\$ (3,111)	\$ (2,951)	\$ (2,980)	\$ (32,895)
6 Expenses to be Recovered - Interest	\$ (89)	\$ (84)	\$ (161)	\$ (165)	\$ (165)	\$ (165)	\$ (167)	\$ (159)	\$ (168)	\$ (172)	\$ (163)	\$ (165)	\$ (1,823)
7 Winter Storm Riley Amortization	\$ 3,052	\$ 2,911	\$ 2,992	\$ 3,070	\$ 3,069	\$ 3,079	\$ 3,111	\$ 2,968	\$ 3,134	\$ 3,204	\$ 3,039	\$ 3,069	\$ 36,698
<b>8 Current Over/(Under) SDER</b>	<b>\$ 16</b>	<b>\$ 4</b>	<b>\$ 787</b>	<b>\$ 38</b>	<b>\$ 36</b>	<b>\$ 30</b>	<b>\$ 16</b>	<b>\$ (11)</b>	<b>\$ (2)</b>	<b>\$ (4)</b>	<b>\$ (6)</b>	<b>\$ 11</b>	<b>\$ 915</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period November 1, 2019 to October 31, 2020**

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - October 31, 2019	\$ -	\$ (470,429)	\$ -	\$ (122,602)	\$ -	\$ (23,182)	\$ -	\$ (3,021)		\$ (619,234)
2 November 2019	\$ 19,123	\$ (451,306)	\$ 7,665	\$ (114,937)	\$ (24)	\$ (23,206)	\$ 14	\$ (3,007)	\$ 26,778	\$ (592,456)
3 December 2019	\$ 27,479	\$ (423,827)	\$ 8,571	\$ (106,366)	\$ (24)	\$ (23,230)	\$ 13	\$ (2,994)	\$ 36,039	\$ (556,417)
4 January 2020	\$ 47,027	\$ (376,800)	\$ 9,029	\$ (97,337)	\$ 1,960	\$ (21,270)	\$ 223	\$ (2,771)	\$ 58,239	\$ (498,178)
5 February 2020	\$ 42,695	\$ (334,105)	\$ 8,712	\$ (88,625)	\$ 1,962	\$ (19,308)	\$ 269	\$ (2,502)	\$ 53,638	\$ (444,540)
6 March 2020	\$ 39,398	\$ (294,707)	\$ 8,439	\$ (80,186)	\$ 1,983	\$ (17,325)	\$ 239	\$ (2,263)	\$ 50,059	\$ (394,481)
7 April 2020	\$ 33,741	\$ (260,966)	\$ 7,046	\$ (73,140)	\$ 1,967	\$ (15,358)	\$ 256	\$ (2,007)	\$ 43,010	\$ (351,471)
8 May 2020	\$ 31,162	\$ (229,804)	\$ 6,616	\$ (66,524)	\$ 1,967	\$ (13,391)	\$ 271	\$ (1,736)	\$ 40,016	\$ (311,455)
9 June 2020	\$ 30,381	\$ (199,423)	\$ 7,319	\$ (59,204)	\$ 1,977	\$ (11,415)	\$ 259	\$ (1,477)	\$ 39,936	\$ (271,519)
10 July 2020	\$ 38,244	\$ (161,179)	\$ 8,688	\$ (50,516)	\$ 1,978	\$ (9,436)	\$ 249	\$ (1,228)	\$ 49,160	\$ (222,359)
11 August 2020	\$ 43,462	\$ (117,717)	\$ 9,592	\$ (40,924)	\$ 1,985	\$ (7,451)	\$ 259	\$ (969)	\$ 55,298	\$ (167,061)
12 September 2020	\$ 35,396	\$ (82,321)	\$ 8,731	\$ (32,193)	\$ 2,033	\$ (5,418)	\$ 262	\$ (706)	\$ 46,422	\$ (120,639)
13 October 2020	\$ 27,896	\$ (54,425)	\$ 7,968	\$ (24,225)	\$ 1,997	\$ (3,422)	\$ 200	\$ (506)	\$ 38,061	\$ (82,579)

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
**Report For The Period November 1, 2019 to October 31, 2020**

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$.00003/KWH (B)	Net Revenue	
November	2019	956,131,007	\$ 200,689	\$ 188,848	\$ 19,123 (A)	\$ 169,725
December	2019	1,373,935,359	\$ 288,435	\$ 271,417	\$ 27,479 (A)	\$ 243,938
January	2020	1,567,566,095	\$ 216,102	\$ 203,352	\$ 47,027 (B)	\$ 156,325
February	2020	1,423,150,044	\$ 43,084	\$ 40,542	\$ 42,695 (B)	\$ (2,153)
March	2020	1,313,258,820	\$ 39,363	\$ 37,041	\$ 39,398 (B)	\$ (2,357)
April	2020	1,124,698,714	\$ 33,696	\$ 31,708	\$ 33,741 (B)	\$ (2,033)
May	2020	1,038,734,847	\$ 31,106	\$ 29,271	\$ 31,162 (B)	\$ (1,891)
June	2020	1,012,704,042	\$ 30,305	\$ 28,517	\$ 30,381 (B)	\$ (1,864)
July	2020	1,274,788,285	\$ 38,180	\$ 35,927	\$ 38,244 (B)	\$ (2,317)
August	2020	1,448,734,966	\$ 43,393	\$ 40,832	\$ 43,462 (B)	\$ (2,630)
September	2020	1,179,856,611	\$ 35,342	\$ 33,257	\$ 35,396 (B)	\$ (2,139)
October	2020	929,868,890	\$ 27,828	\$ 26,186	\$ 27,896 (B)	\$ (1,710)
		<u>14,643,427,680</u>	<u>1,027,521</u>	<u>966,898</u>	<u>416,004</u>	<u>550,894</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
**Report For The Period November 1, 2019 to October 31, 2020**

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$.00001/KWH (B)	Net Revenue	
November	2019	766,488,433	\$ 69,055	\$ 64,981	\$ 7,665 (A)	\$ 57,316
December	2019	857,112,271	\$ 77,269	\$ 72,710	\$ 8,571 (A)	\$ 64,139
January	2020	902,856,331	\$ 53,370	\$ 50,221	\$ 9,029 (B)	\$ 41,192
February	2020	871,157,259	\$ 8,736	\$ 8,221	\$ 8,712 (B)	\$ (491)
March	2020	843,879,641	\$ 8,378	\$ 7,884	\$ 8,439 (B)	\$ (555)
April	2020	704,601,835	\$ 7,015	\$ 6,601	\$ 7,046 (B)	\$ (445)
May	2020	661,623,688	\$ 6,504	\$ 6,120	\$ 6,616 (B)	\$ (496)
June	2020	731,945,461	\$ 7,232	\$ 6,806	\$ 7,319 (B)	\$ (513)
July	2020	868,831,080	\$ 8,580	\$ 8,074	\$ 8,688 (B)	\$ (614)
August	2020	959,196,212	\$ 9,535	\$ 8,972	\$ 9,592 (B)	\$ (620)
September	2020	873,113,288	\$ 8,646	\$ 8,136	\$ 8,731 (B)	\$ (595)
October	2020	796,794,788	\$ 7,884	\$ 7,419	\$ 7,968 (B)	\$ (549)
		<u>9,837,600,287</u>	<u>272,204</u>	<u>256,145</u>	<u>98,377</u>	<u>157,768</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
**Report For The Period November 1, 2019 to October 31, 2020**

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.65 /customer (B)	Net Revenue	
November	2019	1,185	\$ 14,674	\$ 13,808	\$ (24) (A)	\$ 13,832
December	2019	1,195	\$ 14,745	\$ 13,875	\$ (24) (A)	\$ 13,899
January	2020	1,188	\$ 9,367	\$ 8,814	\$ 1,960 (B)	\$ 6,854
February	2020	1,189	\$ 1,496	\$ 1,408	\$ 1,962 (B)	\$ (554)
March	2020	1,202	\$ 1,358	\$ 1,278	\$ 1,983 (B)	\$ (705)
April	2020	1,192	\$ 1,299	\$ 1,222	\$ 1,967 (B)	\$ (745)
May	2020	1,192	\$ 1,299	\$ 1,222	\$ 1,967 (B)	\$ (745)
June	2020	1,198	\$ 1,302	\$ 1,225	\$ 1,977 (B)	\$ (752)
July	2020	1,199	\$ 1,304	\$ 1,227	\$ 1,978 (B)	\$ (751)
August	2020	1,203	\$ 1,310	\$ 1,232	\$ 1,985 (B)	\$ (753)
September	2020	1,232	\$ 1,340	\$ 1,261	\$ 2,033 (B)	\$ (772)
October	2020	1,210	\$ 1,316	\$ 1,239	\$ 1,997 (B)	\$ (758)
		<u>14,385</u>	<u>50,809</u>	<u>47,811</u>	<u>19,760</u>	<u>28,051</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
**Report For The Period November 1, 2019 to October 31, 2020**

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.64 /customer (B)	Net Revenue	
November	2019	153	\$ 1,523	\$ 1,433	\$ 14 (A)	\$ 1,419
December	2019	146	\$ 1,441	\$ 1,356	\$ 13 (A)	\$ 1,343
January	2020	136	\$ 994	\$ 935	\$ 223 (B)	\$ 712
February	2020	164	\$ 244	\$ 230	\$ 269 (B)	\$ (39)
March	2020	146	\$ 211	\$ 199	\$ 239 (B)	\$ (40)
April	2020	156	\$ 223	\$ 210	\$ 256 (B)	\$ (46)
May	2020	165	\$ 223	\$ 210	\$ 271 (B)	\$ (61)
June	2020	158	\$ 185	\$ 174	\$ 259 (B)	\$ (85)
July	2020	152	\$ 180	\$ 170	\$ 249 (B)	\$ (79)
August	2020	158	\$ 187	\$ 176	\$ 259 (B)	\$ (83)
September	2020	160	\$ 193	\$ 181	\$ 262 (B)	\$ (81)
October	2020	122	\$ 144	\$ 136	\$ 200 (B)	\$ (64)
		<u>1,816</u>	<u>5,748</u>	<u>5,410</u>	<u>2,515</u>	<u>2,895</u>

(A) - November and December 2019 are amortized at the prior year e-factor rate.  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2020 kWh sales

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)										
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission	
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total
1	November 2019	4.50%	20/12	\$ (34,035)	\$ (2,553)	\$ (25,275)	\$ (1,896)	\$ (8,913)	\$ (668)	\$ 137	\$ 10	\$ 16	\$ -	1
2	December 2019	4.50%	19/12	\$ (13,690)	\$ (976)	\$ (6,294)	\$ (448)	\$ (7,687)	\$ (548)	\$ 286	\$ 20	\$ 4	\$ -	-
3	January 2020	4.50%	18/12	\$ 225,993	\$ 15,254	\$ 172,344	\$ 11,633	\$ 45,274	\$ 3,056	\$ 7,588	\$ 512	\$ 787	\$ -	53
4	February 2020	4.50%	17/12	\$ 15,178	\$ 967	\$ 11,760	\$ 750	\$ 3,200	\$ 204	\$ 180	\$ 11	\$ 38	\$ -	2
5	March 2020	4.50%	16/12	\$ 13,529	\$ 811	\$ 10,308	\$ 618	\$ 3,156	\$ 189	\$ 29	\$ 2	\$ 36	\$ -	2
6	April 2020	4.25%	15/12	\$ 10,150	\$ 539	\$ 7,037	\$ 374	\$ 3,094	\$ 164	\$ (11)	\$ (1)	\$ 30	\$ -	2
7	May 2020	3.75%	14/12	\$ 8,722	\$ 382	\$ 5,852	\$ 256	\$ 2,865	\$ 125	\$ (11)	\$ -	\$ 16	\$ -	1
8	June 2020	3.50%	13/12	\$ 9,749	\$ 370	\$ 6,662	\$ 253	\$ 3,116	\$ 118	\$ (18)	\$ (1)	\$ (11)	\$ -	-
9	July 2020	3.50%	12/12	\$ 11,303	\$ 396	\$ 7,993	\$ 280	\$ 3,330	\$ 117	\$ (17)	\$ (1)	\$ (2)	\$ -	-
10	August 2020	3.75%	11/12	\$ 11,720	\$ 403	\$ 8,310	\$ 286	\$ 3,432	\$ 118	\$ (18)	\$ (1)	\$ (4)	\$ -	-
11	September 2020	3.50%	10/12	\$ 11,050	\$ 322	\$ 7,559	\$ 220	\$ 3,535	\$ 103	\$ (38)	\$ (1)	\$ (6)	\$ -	-
12	October 2020	3.50%	9/12	\$ 9,382	\$ 245	\$ 6,381	\$ 167	\$ 3,013	\$ 79	\$ (24)	\$ (1)	\$ 11	\$ -	-
13	Total			\$ 279,051	\$ 16,160	\$ 212,637	\$ 12,493	\$ 57,414	\$ 3,057	\$ 8,084	\$ 549	\$ 915	\$ -	61