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E-FILE

December 18, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Period Ended December 31, 2020
Docket No. M-2019-3015011**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2019 through December 31, 2020. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through December 31, 2020.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2020, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Ms. Lori Burger
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2020**

DOCKET NO. M-2019-3015011

December 18, 2020

PPL ELECTRIC UTILITIES CORPORATION
 2020 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2019 to December 31, 2020

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	14,669,103,097 kWh
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 96,610,579
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 82,023,395
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 14,587,184
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ 419,161
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (1,745,018)
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>13,261,327</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>14,092,802</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2020 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,375,891,127	1,569,683,651	1,425,152,655	1,315,199,670	1,126,265,477	1,040,140,657	1,014,235,178	1,276,831,849	1,451,106,383	1,181,866,273	931,487,571	961,242,606	-	14,669,103,097
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 6,771,641	\$ 8,569,486	\$ 8,927,876	\$ 8,242,184	\$ 7,058,304	\$ 6,518,816	\$ 6,356,128	\$ 8,001,892	\$ 9,094,066	\$ 7,406,918	\$ 5,836,577	\$ 6,023,912	-	\$ 88,807,800
	Recouped Through E Factor 0.00041/kWh USR (2020)	\$ (1,843,694)	\$ (643,570)	\$ (584,313)	\$ (539,232)	\$ (461,769)	\$ (426,458)	\$ (415,836)	\$ (523,501)	\$ (594,954)	\$ (484,565)	\$ (381,910)	\$ (394,109)	-	\$ (7,293,911)
	0.00003/kWh Interest (2020)	\$ (110,071)	\$ (47,091)	\$ (42,755)	\$ (39,456)	\$ (33,788)	\$ (31,204)	\$ (30,427)	\$ (38,305)	\$ (43,533)	\$ (35,456)	\$ (27,945)	\$ (28,837)	-	\$ (508,868)
3	Total Revenues Applicable to Prior Year	\$ (1,953,765)	\$ (690,661)	\$ (627,068)	\$ (578,688)	\$ (495,557)	\$ (457,662)	\$ (446,263)	\$ (561,806)	\$ (638,487)	\$ (520,021)	\$ (409,855)	\$ (422,946)	-	\$ (7,802,779)
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 8,725,406	\$ 9,260,147	\$ 9,554,944	\$ 8,820,872	\$ 7,553,861	\$ 6,976,478	\$ 6,802,391	\$ 8,563,698	\$ 9,732,553	\$ 7,926,939	\$ 6,246,432	\$ 6,446,858	-	\$ 96,610,579
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 9,279,896	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	-	\$ 82,023,395
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (554,490)	\$ (1,175,037)	\$ (264,891)	\$ (99,468)	\$ 580,309	\$ 1,330,396	\$ 2,075,407	\$ 2,985,038	\$ 3,664,143	\$ 2,812,173	\$ 1,785,206	\$ 1,448,398	-	\$ 14,587,184

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2020 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 7,364,015	\$ 8,190,156	\$ 7,450,300	\$ 6,507,360	\$ 4,815,866	\$ 3,889,953	\$ 2,771,875	\$ 3,584,296	\$ 4,322,242	\$ 3,193,607	\$ 2,372,150	\$ 2,994,410	\$ -	\$ 57,456,230
2	Arrearage Forgiveness	\$ 1,890,417	\$ 1,400,794	\$ 1,367,727	\$ 1,442,648	\$ 1,605,084	\$ 1,460,379	\$ 1,602,767	\$ 1,722,903	\$ 1,452,172	\$ 1,609,587	\$ 1,637,102	\$ 1,454,373	\$ -	\$ 18,645,953
3	OnTrack CBO/Vendor Expenses	\$ 383,515	\$ 261,530	\$ 258,264	\$ 166,144	\$ 330,349	\$ 249,107	\$ 252,702	\$ 200,839	\$ 226,655	\$ 213,795	\$ 295,815	\$ 255,301	\$ -	\$ 3,094,016
4	OnTrack Administrative Expenses	\$ 7,408	\$ 5	\$ 13,244	\$ 6,725	\$ 18,257	\$ 3,338	\$ 4,086	\$ 4,580	\$ 3,950	\$ 3,750	\$ -	\$ 7,234	\$ -	\$ 72,577
5	Total OnTrack Expense	\$ 9,645,355	\$ 9,852,485	\$ 9,089,535	\$ 8,122,877	\$ 6,769,556	\$ 5,602,777	\$ 4,631,430	\$ 5,512,618	\$ 6,005,019	\$ 5,020,739	\$ 4,305,067	\$ 4,711,318	\$ -	\$ 79,268,776
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 1,359,393	\$ 574,670	\$ 729,803	\$ 796,172	\$ 203,082	\$ 42,998	\$ 94,568	\$ 65,732	\$ 62,415	\$ 92,776	\$ 155,856	\$ 286,762	\$ -	\$ 4,464,227
7	Wrap Administrative Expenses	\$ 7,798	\$ 8,029	\$ 497	\$ 1,291	\$ 914	\$ 307	\$ 986	\$ 310	\$ 976	\$ 1,251	\$ 303	\$ 380	\$ -	\$ 23,042
8	Total Wrap Expenses	\$ 1,367,191	\$ 582,699	\$ 730,300	\$ 797,463	\$ 203,996	\$ 43,305	\$ 95,554	\$ 66,042	\$ 63,391	\$ 94,027	\$ 156,159	\$ 287,142	\$ -	\$ 4,487,269
9	Total OnTrack/WRAP Expenses	\$ 11,012,546	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	\$ -	\$ 83,756,045
10	OT CAP Enrollment Credit	\$ (1,732,650)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,732,650)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 9,279,896	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	\$ -	\$ 82,023,395

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2020 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2019	4.50%	19/12	\$ (554,490)	\$ (39,507)	
2	January	4.50%	18/12	\$ (1,175,037)	\$ (79,315)	
3	February	4.50%	17/12	\$ (264,891)	\$ (16,887)	
4	March	4.50%	16/12	\$ (99,468)	\$ (5,968)	
5	April	4.25%	15/12	\$ 580,309	\$ 30,829	
6	May	3.75%	14/12	\$ 1,330,396	\$ 58,205	
7	June	3.50%	13/12	\$ 2,075,407	\$ 78,693	
8	July	3.50%	12/12	\$ 2,985,038	\$ 104,476	
9	August	3.75%	11/12	\$ 3,664,143	\$ 125,955	
10	September	3.50%	10/12	\$ 2,812,173	\$ 82,022	
11	October	3.50%	9/12	\$ 1,785,206	\$ 46,862	
12	November	3.50%	8/12	\$ 1,448,398	\$ 33,796	
13	December	0.00%	19/12	\$ -	\$ -	
14	Total			\$ 14,587,184	\$ 419,161	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2020 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,347,322,602	1,536,399,648	1,394,859,367	1,287,853,109	1,104,405,912	1,020,438,638	997,204,169	1,257,446,184	1,429,753,791	1,163,728,267	915,793,175	943,717,408	-	14,398,922,270
	RTS	26,612,757	31,166,447	28,290,677	25,405,711	20,292,802	18,296,209	15,499,873	17,342,101	18,981,175	16,128,344	14,075,715	16,052,043	-	248,143,854
	GS1/GS3	1,955,768	2,117,556	2,002,611	1,940,850	1,566,763	1,405,810	1,531,136	2,043,564	2,371,417	2,009,662	1,618,681	1,473,155	-	22,036,973
1		<u>1,375,891,127</u>	<u>1,569,683,651</u>	<u>1,425,152,655</u>	<u>1,315,199,670</u>	<u>1,126,265,477</u>	<u>1,040,140,657</u>	<u>1,014,235,178</u>	<u>1,276,831,849</u>	<u>1,451,106,383</u>	<u>1,181,866,273</u>	<u>931,487,571</u>	<u>961,242,606</u>	-	<u>14,669,103,097</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 7,046,800	\$ 8,913,498	\$ 9,285,965	\$ 8,576,835	\$ 7,355,285	\$ 6,796,324	\$ 6,641,227	\$ 8,374,495	\$ 9,522,048	\$ 7,750,528	\$ 6,098,001	\$ 6,284,890	\$ -	\$ 92,645,896
	RTS	\$ 139,189	\$ 181,082	\$ 188,351	\$ 169,202	\$ 135,135	\$ 121,853	\$ 103,229	\$ 115,499	\$ 126,415	\$ 107,414	\$ 93,745	\$ 106,907	\$ -	\$ 1,588,021
	GS1/GS3	\$ 10,229	\$ 12,206	\$ 13,332	\$ 12,926	\$ 10,435	\$ 9,363	\$ 10,197	\$ 13,610	\$ 15,794	\$ 13,384	\$ 10,780	\$ 9,811	\$ -	\$ 142,067
3		<u>\$ 7,196,218</u>	<u>\$ 9,106,786</u>	<u>\$ 9,487,648</u>	<u>\$ 8,758,963</u>	<u>\$ 7,500,855</u>	<u>\$ 6,927,540</u>	<u>\$ 6,754,653</u>	<u>\$ 8,503,604</u>	<u>\$ 9,664,257</u>	<u>\$ 7,871,326</u>	<u>\$ 6,202,526</u>	<u>\$ 6,401,608</u>	\$ -	<u>\$ 94,375,984</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 6,631,039	\$ 8,387,602	\$ 8,738,093	\$ 8,070,802	\$ 6,921,323	\$ 6,395,341	\$ 6,249,395	\$ 7,880,400	\$ 8,960,247	\$ 7,293,247	\$ 5,738,219	\$ 5,914,081	\$ -	\$ 87,179,789
	RTS	\$ 130,977	\$ 170,398	\$ 177,238	\$ 159,219	\$ 127,162	\$ 114,664	\$ 97,138	\$ 108,685	\$ 118,957	\$ 101,077	\$ 88,214	\$ 100,599	\$ -	\$ 1,494,328
	GS1/GS3	\$ 9,625	\$ 11,486	\$ 12,545	\$ 12,163	\$ 9,819	\$ 8,811	\$ 9,595	\$ 12,807	\$ 14,862	\$ 12,594	\$ 10,144	\$ 9,232	\$ -	\$ 133,683
4		<u>\$ 6,771,641</u>	<u>\$ 8,569,486</u>	<u>\$ 8,927,876</u>	<u>\$ 8,242,184</u>	<u>\$ 7,058,304</u>	<u>\$ 6,518,816</u>	<u>\$ 6,356,128</u>	<u>\$ 8,001,892</u>	<u>\$ 9,094,066</u>	<u>\$ 7,406,918</u>	<u>\$ 5,836,577</u>	<u>\$ 6,023,912</u>	\$ -	<u>\$ 88,807,800</u>

PPL ELECTRIC UTILITIES CORPORATION
 EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2019 to December 2020

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - November 30, 2019		\$ 6,057,761
2	December 2019	\$ (1,953,765)	4,103,996
3	January 2020	\$ (690,661)	\$ 3,413,335
4	February 2020	\$ (627,068)	\$ 2,786,267
5	March 2020	\$ (578,688)	\$ 2,207,579
6	April 2020	\$ (495,557)	\$ 1,712,022
7	May 2020	\$ (457,662)	\$ 1,254,360
8	June 2020	\$ (446,263)	\$ 808,097
9	July 2020	\$ (561,806)	\$ 246,291
10	August 2020	\$ (638,487)	\$ (392,196)
11	September 2020	\$ (520,021)	\$ (912,217)
12	October 2020	\$ (409,855)	\$ (1,322,072)
13	November 2020	\$ (422,946)	\$ (1,745,018)
14	December 2020	\$ -	\$ (1,745,018)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2019-3015041 as of November 30, 2019 (Schedule 1, Line 9)